

Operator: Strategic Oil &amp; Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Mike Greenwood

Tel2:  
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UWI: <b>300M746010117150</b>		WELL: <b>Strategic et al Cameron M-74</b>		DATE: <b>05-Mar-2015</b>	
24 Hr Summary: <b>Circ over well, POOH with TBG, Dump bail cement on BP, Perforate 390 - 39</b>					END:
Formation: <b>Sulphur Point</b>		Surf Loc: <b>M74601011715</b>		Licence: <b>2063</b>	Day #: <b>17</b>
Objective: <b>Repair failed casing</b>			Serv Rig Start: <b>17-Feb-2015</b>		Serv Rig End:
Operations at <b>6:00 : Perform cement squeeze</b>			AFE #: <b>15WRCAM004</b>		AFE Estimate: <b>\$543,865.00</b>
Daily Cost: <b>\$35,329</b>		Previous Cumulative Cost: <b>\$764,979</b>		Cum Cost: <b>\$800,308</b>	
Ground:	<b>778.00</b> m	KB To TH	<b>3.80</b> m	Open Hole:	mKB
KB to Grd:	<b>4.60</b> m	Tubing:	<b>60.3</b> mm	Bot at:	<b>1406.44</b> m
TD (MD):	<b>1,473.00</b> m	Casing:	<b>139.7</b> mm	Set at:	<b>1473</b> m
PBTD:	<b>1,473.00</b> m	Liner:	mm	Top at:	m
BOP Drill:		BOP Press Test		Function Test: <b>yes</b>	
SITP:	kPa	SICP:	<b>0</b> kPa	SCV:	kPa H <sub>2</sub> S %

## Remarks:

Haul 27 m3 water/kcl to Tervita for disposal

Time From	Time To	Hours	Code	Comments
07:30	08:00	0.5	SAFE	Hold safety meeting identifying hazards and discuss the job to be completed. Issue safe work permits. Read & record SITP - 0, SICP - 12 kPa SISCV - 3 kPa Bleed off expansion pressure
08:00	09:00	1	TRPTBG	Pick up 2 joints and 1 - 10 ft pup joint and RIH. TBG bottom @ 1390.13 mKB. Prepare equipment for forward circulation.
09:00	09:30	0.5	WAIT	Wait on water truck (cat assisted on Zero hill)
09:30	10:30	1	CIRC	Rig into rig pump and forward circulate 17 m3 of inhibited fresh water (MX820-6) Pump rate of 350 liters /min @ 1.9 mPa. Returned 17 m3.
10:30	12:30	2	TRPTBG	POOH with TBG laying down 105 joints TBG and rack 39 in derrick.
12:30	14:00	1.5	WIRE	Rig in FMC and run in hole and Dump bail 8 lineal meters of Class G cement on top of Permanent
14:00	14:30	0.5	SAFE	Bridge plug. POOH. Hold safety meeting / operational meeting regarding handling and arming of explosives ( radios, Cell phones ect. ). Discuss the procedure for perforating.
14:30	15:30	1	WIRE	Makeup and RIH with a 1 m perforating gun EHSC, 25 gram, 17 SPM with 60 deg phasing log into place. Correlate depths to marker Joint @ 196 mKB and FMC CSG Inspection log
				Dated Feb 22, 2015
				Fire gun . Action noticed at surface. SCV on light Vacuum. POOH , inspect gun - all shots
15:30	16:00	0.5	TRPTBG	fired. Rig out FMC. Pickup test packer and RIH and set packer CE @ 382 mKB.
16:00	16:30	0.5	CIRC	Rig pump to pump forward circulation and initial feed rate was 150 liters/min @ 1.9 mPa and increased to 250 liters/min @ 2.7 mPa, and final rate of 120 liters/min @ 2.5 mPa.
				Total fresh water pumped in = 2 m3, and total returned = 1 m3. Contact Magnum Cements
16:30	17:00	0.5	TRPTBG	POOH with test packer and lay down packer tools.
Total:		14.5		

## Equipment on Location:

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 <sup>3</sup> m³/d	Cum:	0 10 <sup>3</sup> m³	Tubing volume:		m³				
	Cums <input type="checkbox"/> Oil or Condensate	Daily:	m³	Cum:	0 m³	Csg. ann vol:		m³				
	<input type="checkbox"/> Water:	Daily:	m³	Cum:	0 m³	Open hole vol:		m³				
	Time Swabbed/Flowed:		Daily:	0.00 hrs	Cum:	hrs	Total:		0 m³			
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m³	Cum	0 m³	Rec	m³	Cum	0 m³	To Rec	0 m³	
	Cums <input type="checkbox"/> WATER	Used	m³	Cum	45 m³	Rec	m³	Cum	0 m³	To Rec	45 m³	
	<input type="checkbox"/> OTHER	Used	m³	Cum	0 m³	Rec	m³	Cum	0 m³	To Rec	0 m³	
Hours	Service Rig Hours	Daily	14.50 hrs	Cumulative		172.00 hrs	DownTime:	hrs	Cumulative DownTime:			hrs
	Personnel on Location	Rig:	6	Service:		8	Company:	1	Total Personnel:		15	
	Weather: clear	Temp	-10 °C	Lease:		rough	Roads:			rough		



## Daily Workover Report

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