

PARA ET AL CAMERON H-58

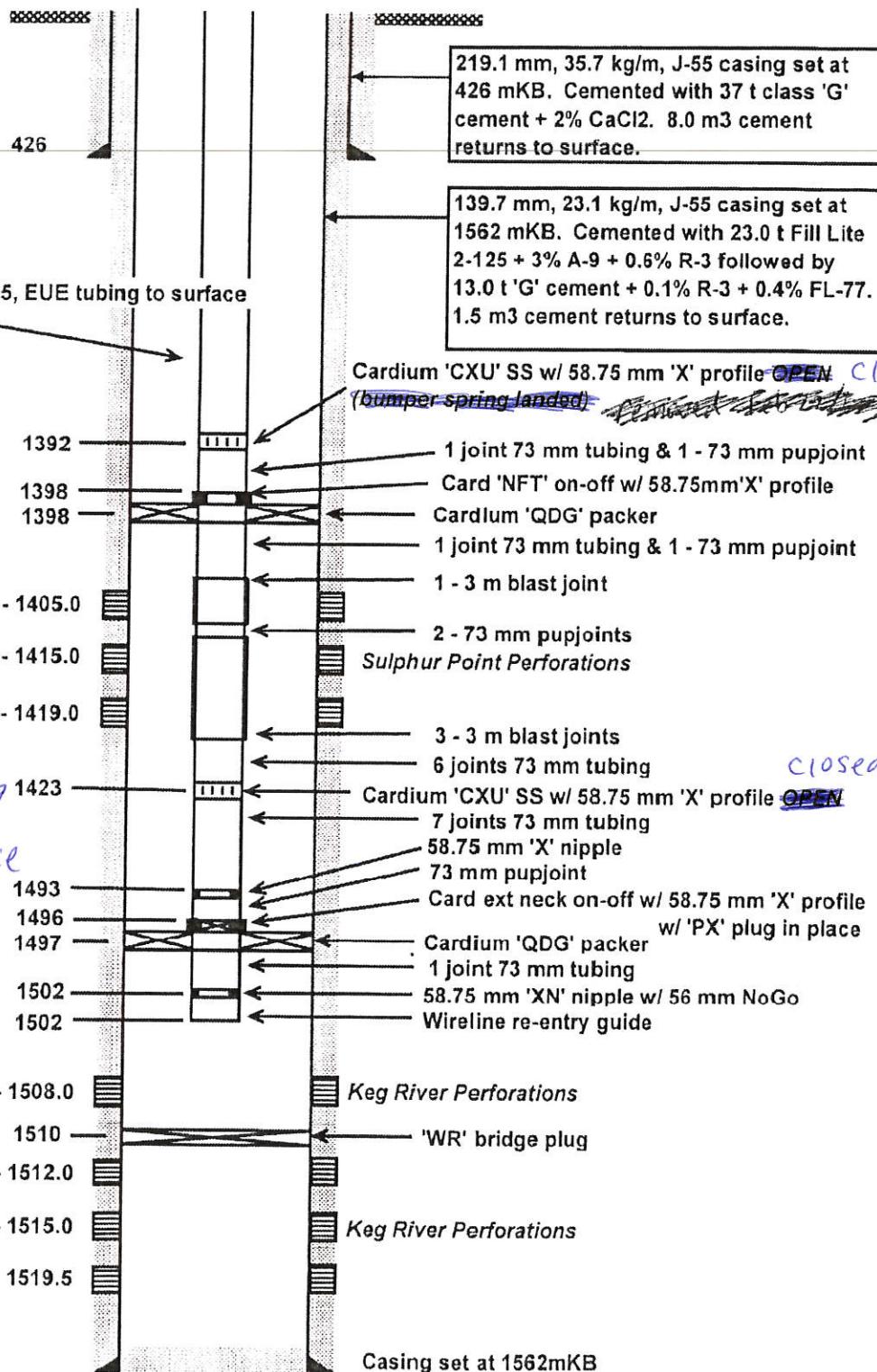
H-58 60° 10' 117° 30'

Bottom Hole Diagram (as of April 1, 2005)

KB: 733.06 m
GL: 728.36 m

KB-CF = 4.70 m
KB-TF = 4.20 m

73 mm, 9.67 kg/m, J-55, EUE tubing to surface



PBTD = 1548 mKB

Total Depth = 1562 mKB



Daily Workover Report

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:

Tel1: (403) 596-8084

UWI: 300H586010117300	WELL: Strategic et al Cameron H-58	DATE: 25-Jan-2019				
24 Hr Summary: PT tbg. RIG out equipment Move locations		END: 27-Jan-2019				
Formation: Sulpher Point	Surf Loc: 300H58601011730	Licence: 1975				
Objective: Suspend well with slickline	Serv Rig Start:	Serv Rig End				
Operations at 6:00: PT tbg. Rig out equipment. Move locations	AFE #: 19WRCAM008	AFE Estimate: \$116,270.00				
Daily Cost: \$3,971	Previous Cumulative Cost: \$98,959	Cum Cost: \$102,930				
Ground: 728.40 m	KB To TH 4.20 m	Open Hole: mKB	Date	Perf Formation	Top	Base
KB to Grd: 4.70 m	Tubing: 73 mm	Bot at: 1502.4 m				
TD (MD): 1,562.00 m	Casing: 139.7 mm	Set at: 1562 m				
PBTD: 1,510.00 m	Liner: mm	Top at: m				
BOP Drill:	BOP Press Test:	Function Test:				
SITP: vac kPa	SICP: 0 kPa	SCV: 0 kPa	H ₂ S .6 %			

Remarks:

Costs Added for 50/50 methonal Water from Test Fluids.

Total: 3.5

Equipment on Location: Steamer, Combo unit, 28t picker, tank truck and pup, pressure truck, MTC, 2 pick ups.

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 10 ³ m ³ /d		Cum: 0 10 ³ m ³		Tubing volume: m ³		
	Reset <input type="checkbox"/> Cums	Daily: m ³		Cum: 0 m ³		Csg. ann vol: m ³		
	<input type="checkbox"/> Water:	Daily: m ³		Cum: 0 m ³		Open hole vol: m ³		
	Time Swabbed/Flowed:		Daily: hrs	Cum: hrs		Total: 0 m ³		
Load Fluids	Reset <input type="checkbox"/> OIL	Used m ³	Cum 0 m ³	Rec m ³	Cum 0 m ³	To Rec 0 m ³		
	Cums <input type="checkbox"/> WATER	Used 1.8 m ³	Cum 37.3 m ³	Rec m ³	Cum 0 m ³	To Rec 37.3 m ³		
	<input type="checkbox"/> OTHER	Used m ³	Cum 0 m ³	Rec m ³	Cum 0 m ³	To Rec 0 m ³		
Hours	Service Rig Hours	Daily hrs	Cumulative hrs	DownTime: hrs	Cumulative DownTime: hrs			
	Personnel on Location	Rig:	Service: 8	Company: 1	Total Personnel: 9			
	Weather: Clear	Temp -21 °C	Lease: Snow Covered			Roads: ice roads		
Manager:			Programmed By:					

Manager:

Programmed By:

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:

Tel1: (403) 596-8084

UWI: 300H586010117300	WELL: Strategic et al Cameron H-58	DATE: 24-Jan-2019
24 Hr Summary: MIRU Slickline. Displace tubing. Close sliding sleeve. PT tubing and casin		END: 27-Jan-2019
Formation: Sulpher Point	Surf Loc: 300H58601011730	Licence: 1975 Day #: 4
Objective: Suspend well with slickline		Serv Rig Start: Serv Rig End
Operations at 6:00: MIRU Slickline. Close S/S. Pressure test tubing & casing		AFE #: 19WRCAM008 AFE Estimate: \$116,270.00
Daily Cost: \$27,398	Previous Cumulative Cost: \$71,561	Cum Cost: \$98,959
Ground: 728.40 m	KB To TH 4.20 m	Open Hole: mKB Date Perf Formation Top Base
KB to Grd: 4.70 m	Tubing: 73 mm	Bot at: 1502.4 m
TD (MD): 1,562.00 m	Casing: 139.7 mm	Set at: 1562 m
PBTD: 1,510.00 m	Liner: mm	Top at: m
BOP Drill:	BOP Press Test:	Function Test:
SITP: 5740 kPa	SICP: 0 kPa	SCV: 0 kPa H ₂ S .6 %

Remarks:

Note. Inhibited water mixed at 5L/m³ on location with fresh water.

Time From	Time To	Hours	Code	Comments
09:00	09:30	0.5	SAFE	Conduct prejob safety and operational meeting with all present personnel. Discussed H2S, 3rd party services, new workers, communication, rules of the road, driving for road conditions, extreme temperatures.
09:30	10:00	0.5	MOVE	Move equipment from camp to location. Heat wellhead.
10:00	10:15	0.25	SHUT	Read and record SITP=5740 kpa, SICP= 0 kpa.
10:15	13:00	2.75	CIRC	Displace tubing with 5.0m ³ of (0.5% CRW132) at 50L/min @ 5 mpa.
13:00	13:30	0.5	SAFE	Orienteate new Spectrum personnel. Conduct tailgate meeting discussing well profile and program and hazards associated.
13:30	15:00	1.5	RIG	Spot and rig Spectrum slickline unit in accordance with OROGO and SOG practiced specs.
15:00	16:00	1	SLICK	RIH with 2" Otis "B" shifting tool. And locate sliding sleeve at 1422 mkb and shift sleeve closed. POOH.
16:00	16:45	0.75	PTST	Pump 2.5m ³ of (0.5% CRW132) inhibited water down tubing tubing, followed by 2.0m 50/50 inhibited methanol water never caught pressure.
16:45	20:30	3.75	SLICK	RIH with nipple brush to confirm there is a plug in the lower Ext. on/off tool. Trouble getting down from 1434 mkb about 12m below the lower sliding sleeve. Had work nipple brush to get to lower on/off tool. Could not get through "XN" @ 1502 mkb. But confirmed no plug in On/Off tool. Scrape tubing with nipple brush. RIH with 58.75mm "X" plug to set in on/off. Couldn't get down past 1452 mkb. POOH and inspect plug. Nothing noticeable. Contacted Calgary. Decided we will set plug in profile above ports in sliding sleeve at 1422 mkb. RIH with 58.75mm "X" plug set in sliding sleeve at 1422 mkb. RIH with prong and land in blanking

Total: 13

Equipment on Location: Steamer, Combo unit, 28t picker, tank truck and pup, pressure truck, MTC, 2 pick ups.

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 10 ³ m ³ /d	Cum: 0 10 ³ m ³	Tubing volume: m ³
	<input type="checkbox"/> Oil or Condensate:	Daily: m ³	Cum: 0 m ³	Csg. ann vol: m ³
	<input type="checkbox"/> Water:	Daily: m ³	Cum: 0 m ³	Open hole vol: m ³
	Time Swabbed/Flowed:	Daily: hrs	Cum: hrs	Total: 0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used m ³	Cum 0 m ³	Rec m ³ Cum 0 m ³ To Rec 0 m ³
	Cums <input type="checkbox"/> WATER	Used 9.5 m ³	Cum 35.5 m ³	Rec m ³ Cum 0 m ³ To Rec 35.5 m ³
	<input type="checkbox"/> OTHER	Used m ³	Cum 0 m ³	Rec m ³ Cum 0 m ³ To Rec 0 m ³
Hours	Service Rig Hours	Daily hrs	Cumulative hrs	DownTime: hrs Cumulative DownTime: hrs
	Personnel on Location	Rig: Service: 9	Company: 1	Total Personnel: 10
	Weather: Overcast	Temp -21 °C	Lease: Snow Covered	Roads: ice roads

Manager:

Programmed By:



Daily Workover Report

Consultant: Jack Harvey

Tel2:

Tel1: (403) 596-8084



Daily Workover Report

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:

Tel1: (403) 596-8084

UWI: 300H586010117300	WELL: Strategic et al Cameron H-58						DATE: 23-Jan-2019				
24 Hr Summary: Wait on replacement combo unit						END: 27-Jan-2019					
Formation: Sulpher Point			Surf Loc: 300H58601011730				Licence: 1975		Day #: 3		
Objective: Suspend well with slickline				Serv Rig Start:			Serv Rig End				
Operations at 6:00: Wait on replacement combo unit						AFE #: 19WRCAM008	AFE Estimate: \$116,270.00				
Daily Cost:	\$12,581		Previous Cumulative Cost:				\$58,980	Cum Cost: \$71,561			
Ground:	728.40	m	KB To TH	4.20	m	Open Hole:	mKB	Date	Perf Formation	Top	Base
KB To Grd:	4.70	m	Tubing:	73	mm	Bot at:	1502.4	m			
TD (MD):	1,562.00	m	Casing:	139.7	mm	Set at:	1562	m			
PBTD:	1,510.00	m	Liner:		mm	Top at:		m			
BOP Drill:	BOP Press Test:			Function Test:							
SITP:	kPa	SICP:	kPa	SCV:	0	kPa	H ₂ S	.6	%		

Remarks:

Total: 11

Equipment on Location: Steamer, Combo unit, 28t picker, tank truck and pup, pressure truck, MTC, 2 pick ups.

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 10 ³ m ³ /d		Cum: 0 10 ³ m ³		Tubing volume: m ³			
	Reset <input type="checkbox"/> Cums	Daily: m ³		Cum: 0 m ³		Csg. ann vol: m ³			
	<input type="checkbox"/> Oil or Condensate:	Daily: m ³		Cum: 0 m ³		Open hole vol: m ³			
	<input type="checkbox"/> Water:	Daily: m ³		Cum: 0 m ³					
Time Swabbed/Flowed:		Daily: hrs		Cum: hrs		Total: 0 m ³			
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum 0 m ³	Rec	m ³	Cum 0 m ³	To Rec 0 m ³	
	Cums <input type="checkbox"/> WATER	Used	m ³	Cum 26 m ³	Rec	m ³	Cum 0 m ³	To Rec 26 m ³	
	<input type="checkbox"/> OTHER	Used	m ³	Cum 0 m ³	Rec	m ³	Cum 0 m ³	To Rec 0 m ³	
Hours	Service Rig Hours	Daily	hrs	Cumulative	hrs	DownTime:	hrs	Cumulative DownTime: hrs	
	Personnel on Location	Rig:	Service:		Company:		Total Personnel: 0		
	Weather: Overcast	Temp	°C	Lease: Snow Covered			Roads: ice roads		
Manager:			Programmed By:						

Version 1172

Programmed By.

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:

Tel1: (403) 596-8084

UWI: 300H586010117300	WELL: Strategic et al Cameron H-58	DATE: 22-Jan-2019		
24 Hr Summary: Ret. Bumper spring, displace csg, close sleeve, displace tbg. PT tbg & csg		END: 27-Jan-2019		
Formation: Sulpher Point	Surf Loc: 300H58601011730	Licence: 1975 Day #: 2		
Objective: Suspend well with slickline	Serv Rig Start:	Serv Rig End		
Operations at 6:00: Displace tbg and csg close sleeve and PT tbg and csg.	AFE #: 19WRCAM008	AFE Estimate: \$116,270.00		
Daily Cost: \$27,610	Previous Cumulative Cost: \$31,370	Cum Cost: \$58,980		
Ground: 728.40 m KB To TH 4.20 m Open Hole: mKB	Date	Perf Formation	Top	Base
KB to Grd: 4.70 m Tubing: 73 mm Bot at: 1502.4 m				
TD (MD): 1,562.00 m Casing: 139.7 mm Set at: 1562 m				
PBTD: 1,510.00 m Liner: mm Top at: m				
BOP Drill: BOP Press Test: Function Test:				
SITP: 8208 kPa SICP: 1225 kPa SCV: 0 kPa H ₂ S .6 %				

Remarks:

Time From	Time To	Hours	Code	Comments
07:30	08:00	0.5	SAFE	Conduct pre job safety and operational meeting with all personnel. Discussed extreme temperatures, high pressure lines, MSDS and chemicals, Driving conditions, towing operations, slickline operations, H2S.
08:00	08:30	0.5	MOVE	Move from camp to location. Sweep location for H2S and LEL's.
08:30	08:45	0.25	RIG	Heat wellhead.
08:45	09:00	0.25	SHUT	Read and Record SITP= 8208 kpa, SICP=1225 kpa.
09:00	14:30	5.5	SLICK	Run in with 2" "GS" internal grab pulling tool. Latched onto plunger and POOH of hole with plunger. RIH with 2.5" JUC external grab, latch onto bumper spring. Sheared pulling tool. POOH. RIH with 2.5" SB External grab and latch onto bumper spring. Fired jars 50 times at 900lbs over string weight and could not get bumper spring to move. Sparged down to shear tool and come off. POOH. Add some more weight bar and RIH with 2.5" JDC external and latch onto bumper spring. Fired jars 22 times and bumper spring came free. Tore packing rings and snagging every collar POOH so had pull slow.
14:30	16:30	2	KILL	Tie pressure truck onto casing. Pump 11.5m ³ of (0.5% of CRW132) inhibited fresh water.
16:30	17:30	1	SLICK	RIH with 2.5" Otis "B" shifting tool and close "CXU" sliding sleeve (down to close) at 1394.0 mkb. POOH.
17:30	18:00	0.5	PTST	Fill casing with 3.0m ³ of 50/50 inhibited methanol water and pressure test casing to 7000 kpa for 15 minutes. Solid test.
18:00	18:30	0.5	KILL	Tie pressure truck into tubing to pump. Tank truck having issues with frozen pump and slushy fluid.
18:30	21:30	3	SDFN	Secure well and location. Rig out pressure truck and tank truck. Travel back to camp. Load
Total: 14				

Equipment on Location: Steamer, Combo unit, 28t picker, tank truck and pup, pressure truck, MTC, 2 pick ups.

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³	
	<input type="checkbox"/> Reset Cums	<input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:		Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:		Daily:	hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	<input type="checkbox"/> Reset Cums	<input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³
	<input type="checkbox"/> WATER		Used	14.5 m ³	Cum	26 m ³	Rec	m ³
	<input type="checkbox"/> OTHER		Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours		Daily	hrs	Cumulative	hrs	DownTime:	hrs
	Personnel on Location		Rig:		Service:	9	Company:	1
	Weather: Overcast		Temp	-21 °C	Lease:	Snow Covered	Roads:	ice roads
Manager:				Programmed By:				



Daily Workover Report

Consultant: Jack Harvey

Tel2:

Tel1: (403) 596-8084

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:

Tel1: (403) 596-8084

UWI: 300H586010117300	WELL: Strategic et al Cameron H-58	DATE: 21-Jan-2019
24 Hr Summary: MIRU Steamer, slickline and Pressure truck. Inhibit well, close sleeves, PT	END: 27-Jan-2019	
Formation: Sulpher Point	Surf Loc: 300H58601011730	Licence: 1975 Day #: 1
Objective: Suspend well with slickline	Serv Rig Start:	Serv Rig End
Operations at 6:00: MIRU steamer, slickline . Inhibit well close sleeves, Ptest	AFE #: 19WRCAM008	AFE Estimate: \$116,270.00
Daily Cost: \$31,370 Previous Cumulative Cost:	\$0	Cum Cost: \$31,370
Ground: 728.40 m KB To TH 4.20 m Open Hole: mKB	Date	Perf Formation
KB to Grd: 4.70 m Tubing: 73 mm Bot at: 1502.4 m		Top
TD (MD): 1,562.00 m Casing: 139.7 mm Set at: 1562 m		Base
PBTD: 1,510.00 m Liner: mm Top at: m		
BOP Drill: BOP Press Test: Function Test:		
SITP: 5746 kPa SICP: 3652 kPa SCV: 0 kPa H ₂ S %		

Remarks:

Time From	Time To	Hours	Code	Comments
07:30	08:00	0.5	SAFE	Conduct pre job safety and operational meeting with all personnel. Discussed extreme temperatures, high pressure lines, MSDS and chemicals, Driving conditions, towing operations, slickline operations, H2S.
08:00	09:00	1	MOVE	Move from camp to location. Sweep location for H2S and LEL's. All good. Spot all equipment in accordance with OROGO and SOG practiced specs.
09:00	09:30	0.5	RIG	Rig in all equipment. Heat wellhead.
09:30	09:45	0.25	SHUT	Read and Record SITP= 5746 kpa, SICP=3652 kpa.
09:45	10:00	0.25	SCVF	Perform SCVF test. Zero bubbles in 10 minutes.
10:00	14:00	4	SLICK	Run in the hole with 62mm gauge ring tagged at 1392.7 mkb. POOH. Still waiting on fluid as truck spun out on km 46 hill. RIH with 2.5" SB Jar up/Shear down pulling tool and try and latch onto bumper spring. POOH with no bumper spring (pulling tool was sheared) Redress and run back in the hole again. Still can't get latch onto bumper spring. Try a 2" "SB" jar down seal up, as we are still waiting on fluid. POOH with no bumper spring. Tool showed signs that we need to go back to a 2.5" SB.
14:00	17:30	3.5	CIRC	Fluid arrived. Rig tank truck to feed pressure truck. Pressure valve up to 5 mpa and open casing valve. Pump 11.5m ³ of (0.5%CRW132) inhibited fresh water down casing. Rig off of casing valve.
17:30	20:00	2.5	SLICK	RIH with 2.5" SB jar down/shear up. Jar down for 20 minutes trying to get a latch (no success) POOH and RIH with 56mm impression block, to see if we have an external or internal fishneck. All indications from impression block point to an internal fishneck. RIH with 2"

Total: 13.5

Equipment on Location: Steamer, Combo unit, 28t picker, tank truck and pup, pressure truck, MTC, 2 pick ups.

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	10 ³ m ³	Tubing volume:	m ³		
	Reset <input type="checkbox"/> Cums	<input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	m ³	Csg. ann vol:	m ³	
	<input type="checkbox"/> Water:		Daily:	m ³	Cum:	m ³	Open hole vol:	m ³	
	Time Swabbed/Flowed:		Daily:	hrs	Cum:	hrs	Total:	0 m ³	
Load Fluids	Reset <input type="checkbox"/> Cums	<input type="checkbox"/> OIL	Used	m ³	Cum	m ³	Rec	m ³	
		<input type="checkbox"/> WATER	Used	11.5 m ³	Cum	11.5 m ³	Rec	m ³	
		<input type="checkbox"/> OTHER	Used	m ³	Cum	m ³	Rec	m ³	
Hours	Service Rig Hours	Daily	hrs	Cumulative	hrs	DownTime:	hrs	Cumulative DownTime:	hrs
	Personnel on Location	Rig:		Service:	9	Company:	1	Total Personnel:	10
	Weather: Suny	Temp	-26 °C	Lease:	Snow Covered			Roads:	ice roads
Manager:				Programmed By:					



Daily Workover Report

Consultant: Jack Harvey

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