

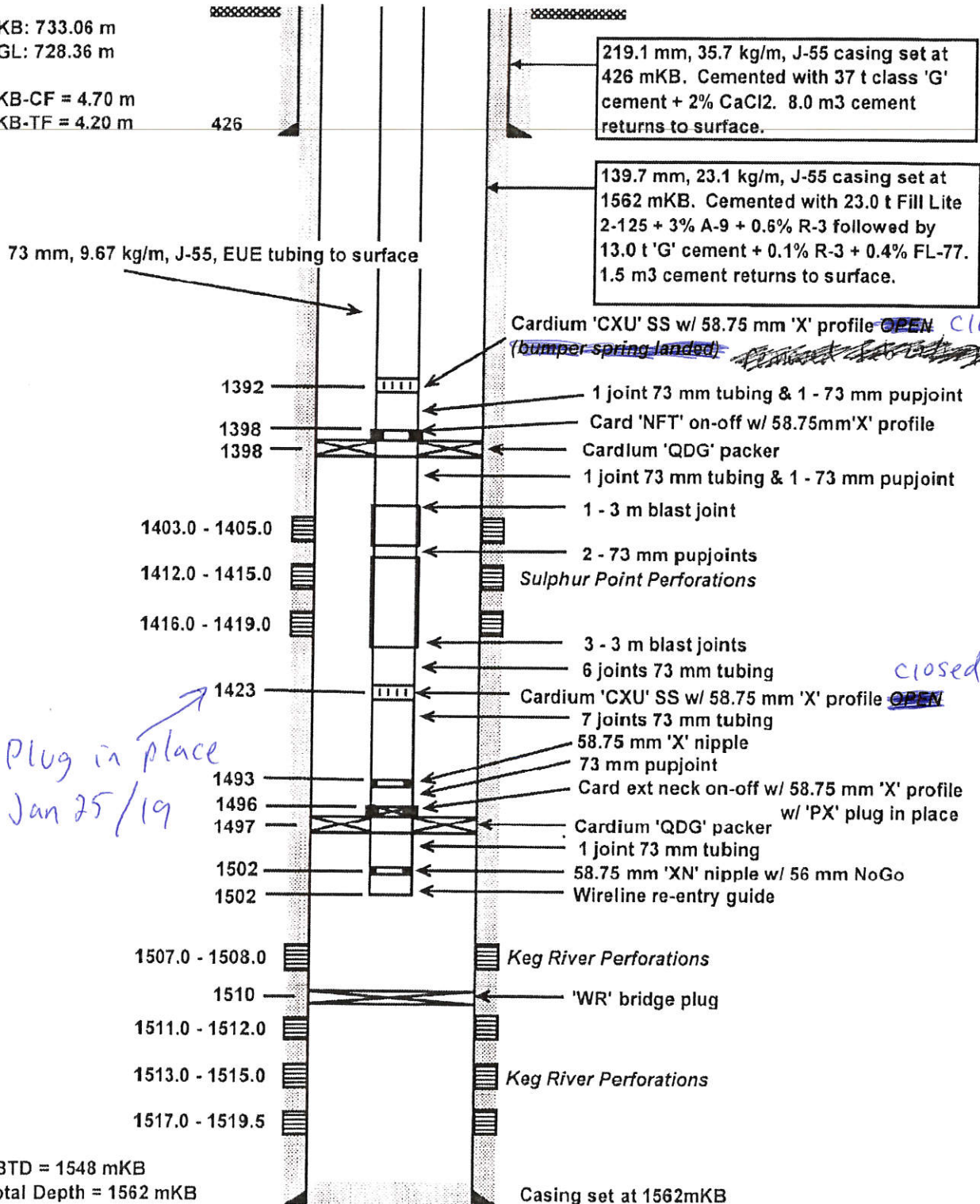
PARA ET AL CAMERON H-58

H-58 60° 10' 117° 30'

Bottom Hole Diagram (as of April 1, 2005)

KB: 733.06 m
GL: 728.36 m

KB-CF = 4.70 m
KB-TF = 4.20 m





Tel2:
Tel1: (403) 596-8084

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

 Tel2:
 Tel1: (403) 596-8084

UWI: 300H586010117300	WELL: Strategic et al Cameron H-58	DATE: 24-Jan-2019
24 Hr Summary: MIRU Slickline. Displace tubing. Colse sliding sleeve. PT tubing and casin	END: 27-Jan-2019	
Formation: Sulphur Point	Surf Loc: 300H58601011730	Licence: 1975
Objective: Suspend well with slickline	Serv Rig Start:	Serv Rig End
Operations at 6:00: MIRU Slickline. Close S/S. Pressure test tubing & casing	AFE #: 19WRCAM008	AFE Estimate: \$116,270.00
Daily Cost: \$27,398	Previous Cumulative Cost: \$71,561	Cum Cost: \$98,959
Ground: 728.40 m	KB To TH: 4.20 m	Open Hole: mKB
KB to Grd: 4.70 m	Tubing: 73 mm	Bot at: 1502.4 m
TD (MD): 1,562.00 m	Casing: 139.7 mm	Set at: 1562 m
PBTD: 1,510.00 m	Liner: mm	Top at: m
BOP Drill:	BOP Press Test:	Function Test:
SITP: 5740 kPa	SICP: 0 kPa	SCV: 0 kPa
	H ₂ S: .6 %	

Remarks:

 Note. Inhibited water mixed at 5L/m³ on location with fresh water.

Time From	Time To	Hours	Code	Comments
09:00	09:30	0.5	SAFE	Conduct prejob safety and operational meeting with all present personnel. Discussed H2S, 3rd party services, new workers, communication, rules of the road, driving for road conditions, extreme temperatures.
09:30	10:00	0.5	MOVE	Move equipment from camp to location. Heat wellhead.
10:00	10:15	0.25	SHUT	Read and record SITP=5740 kpa, SICP= 0 kpa.
10:15	13:00	2.75	CIRC	Displace tubing with 5.0m ³ of (0.5% CRW132) at 50L/min @ 5 mpa.
13:00	13:30	0.5	SAFE	Orientate new Spectrum personnel. Conduct tailgate meeting discussing well profile and program and hazards associated.
13:30	15:00	1.5	RIG	Spot and rig Spectrum slickline unit in accordance with OROGO and SOG practiced specs.
15:00	16:00	1	SLICK	RIH with 2" Otis "B" shifting tool. And locate sliding sleeve at 1422 mkb and shift sleeve closed. POOH.
16:00	16:45	0.75	PTST	Pump 2.5m ³ of (0.5% CRW132) inhibited water down tubing tubing, followed by 2.0m 50/50 inhibited methanol water never caught pressure.
16:45	20:30	3.75	SLICK	RIH with nipple brush to confirm there is a plug in the lower Ext. on/off tool. Trouble getting down from 1434 mkb about 12m below the lower sliding sleeve. Had work nipple brush to get to lower on/off tool. Could not get through "XN" @ 1502 mkb. But confirmed no plug in On/Off tool. Scrape tubing with nipple brush. RIH with 58.75mm "X" plug to set in on/off. Couldn't get down past 1452 mkb. POOH and inspect plug. Nothing noticeable. Contacted Calgary. Decided we will set plug in profile above ports in sliding sleeve at 1422 mkb. RIH with 58.75mm "X" plug set in sliding sleeve at 1422 mkb. RIH with prong and land in blanking

Total: 13

Equipment on Location: Steamer, Combo unit, 28t picker, tank truck and pup, pressure truck, MTC, 2 pick ups.

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m³/d	Cum:	0 10 ³ m³	Tubing volume:		m³			
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m³	Cum:	0 m³	Csg. ann vol:		m³			
	<input type="checkbox"/> Water:	Daily:	m³	Cum:	0 m³	Open hole vol:		m³			
	Time Swabbed/Flowed:		Daily:	hrs	Cum:	hrs	Total:		0 m³		
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m³	Cum	0 m³	Rec	m³	Cum	0 m³	To Rec	0 m³
	Cums <input type="checkbox"/> WATER	Used	9.5 m³	Cum	35.5 m³	Rec	m³	Cum	0 m³	To Rec	35.5 m³
	<input type="checkbox"/> OTHER	Used	m³	Cum	0 m³	Rec	m³	Cum	0 m³	To Rec	0 m³
Hours	Service Rig Hours	Daily	hrs	Cumulative	hrs	DownTime:	hrs	Cumulative DownTime:	hrs		
	Personnel on Location	Rig:	Service:		9	Company:	1	Total Personnel:	10		
	Weather: Overcast	Temp	-21 °C	Lease: Snow Covered				Roads:	ice roads		
Manager:				Programmed By:							



Tel2:
Tel1: (403) 596-8084

Remarks:									
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Total:	11
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Hours	Service Rig Hours	Daily	hrs	Cumulative	hrs	DownTime:	hrs	Cumulative DownTime:	hrs
	Personnel on Location	Rig:		Service:		Company:		Total Personnel:	0
	Weather: Overcast	Temp	°C	Lease:	Snow Covered			Roads:	ice roads

Page 1 of 1

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:

Tel1: (403) 596-8084

UWI: 300H586010117300	WELL: Strategic et al Cameron H-58	DATE: 22-Jan-2019
24 Hr Summary: Ret. Bumper spring, displace csg, close sleeve, displace tbg. PT tbg & csg	END: 27-Jan-2019	
Formation: Sulphur Point	Surf Loc: 300H58601011730	Licence: 1975
Day #: 2		
Objective: Suspend well with slickline	Serv Rig Start:	Serv Rig End
Operations at 6:00: Displace tbg and csg close sleeve and PT tbg and csg.	AFE #: 19WRCAM008	AFE Estimate: \$116,270.00
Daily Cost: \$27,610	Previous Cumulative Cost: \$31,370	Cum Cost: \$58,980
Ground: 728.40 m	KB To TH 4.20 m	Open Hole: mKB
KB to Grd: 4.70 m	Tubing: 73 mm	Bot at: 1502.4 m
TD (MD): 1,562.00 m	Casing: 139.7 mm	Set at: 1562 m
PBTD: 1,510.00 m	Liner: mm	Top at: m
BOP Drill:	BOP Press Test:	Function Test:
SITP: 8208 kPa	SICP: 1225 kPa	SCV: 0 kPa
		H ₂ S .6 %

Remarks:

Time From	Time To	Hours	Code	Comments
07:30	08:00	0.5	SAFE	Conduct pre job safety and operational meeting with all personnel. Discussed extreme temperatures, high pressure lines, MSDS and chemicals, Driving conditions, towing operations, slickline operations, H ₂ S.
08:00	08:30	0.5	MOVE	Move from camp to location. Sweep location for H ₂ S and LEL's.
08:30	08:45	0.25	RIG	Heat wellhead.
08:45	09:00	0.25	SHUT	Read and Record SITP= 8208 kpa, SICP=1225 kpa.
09:00	14:30	5.5	SLICK	Run in with 2" "GS" internal grab pulling tool. Latched onto plunger and POOH of hole with plunger. RIH with 2.5" JUC external grab, latch onto bumper spring. Sheared pulling tool. POOH. RIH with 2.5" SB External grab and latch onto bumper spring. Fired jars 50 times at 900lbs over string weight and could not get bumper spring to move. Spanged down to shear tool and come off. POOH. Add some more weight bar and RIH with 2.5" JDC external and latch onto bumper spring. Fired jars 22 times and bumper spring came free. Tore packing rings and snagging every collar POOH so had pull slow.
14:30	16:30	2	KILL	Tie pressure truck onto casing. Pump 11.5m ³ of (0.5% of CRW132) inhibited fresh water.
16:30	17:30	1	SLICK	RIH with 2.5" Otis "B" shifting tool and close "CXU" sliding sleeve (down to close) at 1394.0 mkb. POOH.
17:30	18:00	0.5	PTST	Fill casing with 3.0m ³ of 50/50 inhibited methanol water and pressure test casing to 7000 kpa for 15 minutes. Solid test.
18:00	18:30	0.5	KILL	Tie pressure truck into tubing to pump. Tank truck having issues with frozen pump and slushy fluid.
18:30	21:30	3	SDFN	Secure well and location. Rig out pressure truck and tank truck. Travel back to camp. Load

Total: 14

Equipment on Location: Steamer, Combo unit, 28t picker, tank truck and pup, pressure truck, MTC, 2 pick ups.

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily: 10 ³ m ³ /d	Cum: 0 10 ³ m ³	Tubing volume: m ³
	Cums <input type="checkbox"/> Oil or Condensate:	Daily: m ³	Cum: 0 m ³	Csg. ann vol: m ³
	<input type="checkbox"/> Water:	Daily: m ³	Cum: 0 m ³	Open hole vol: m ³
	Time Swabbed/Flowed:	Daily: hrs	Cum: hrs	Total: 0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used m ³	Cum 0 m ³	Rec m ³
	Cums <input type="checkbox"/> WATER	Used 14.5 m ³	Cum 26 m ³	Rec m ³
	<input type="checkbox"/> OTHER	Used m ³	Cum 0 m ³	Rec m ³
				Cum 0 m ³
Hours	Service Rig Hours	Daily hrs	Cumulative hrs	DownTime: hrs
	Personnel on Location	Rig:	Service: 9	Company: 1
	Weather: Overcast	Temp -21 °C	Lease: Snow Covered	Roads: ice roads
Manager:	Programmed By:			

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:

Tel1: (403) 596-8084

UWI: 300H586010117300	WELL: Strategic et al Cameron H-58	DATE: 21-Jan-2019
24 Hr Summary: MIRU Steamer, slickline and Pressure truck. Inhibit well, close sleeves, PT	END: 27-Jan-2019	
Formation: Sulphur Point	Surf Loc: 300H58601011730	Licence: 1975
Objective: Suspend well with slickline	Serv Rig Start:	Serv Rig End
Operations at 6:00: MIRU steamer, slickline . Inhibit well close sleeves, Ptest	AFE #: 19WRCAM008	AFE Estimate: \$116,270.00
Daily Cost: \$31,370	Previous Cumulative Cost: \$0	Cum Cost: \$31,370
Ground: 728.40 m	KB To TH 4.20 m	Open Hole: mKB
KB to Grd: 4.70 m	Tubing: 73 mm	Bot at: 1502.4 m
TD (MD): 1,562.00 m	Casing: 139.7 mm	Set at: 1562 m
PBTD: 1,510.00 m	Liner: mm	Top at: m
BOP Drill:	BOP Press Test:	Function Test:
SITP: 5746 kPa	SICP: 3652 kPa	SCV: 0 kPa
		H ₂ S %

Remarks:

Time From	Time To	Hours	Code	Comments
07:30	08:00	0.5	SAFE	Conduct pre job safety and operational meeting with all personnel. Discussed extreme temperatures, high pressure lines, MSDS and chemicals, Driving conditions, towing operations, slickline operations, H ₂ S.
08:00	09:00	1	MOVE	Move from camp to location. Sweep location for H ₂ S and LEL's. All good. Spot all equipment in accordance with OROGO and SOG practiced specs.
09:00	09:30	0.5	RIG	Rig in all equipment. Heat wellhead.
09:30	09:45	0.25	SHUT	Read and Record SITP= 5746 kpa, SICP=3652 kpa.
09:45	10:00	0.25	SCVF	Perform SCVF test. Zero bubbles in 10 minutes.
10:00	14:00	4	SLICK	Run in the hole with 62mm gauge ring tagged at 1392.7 mkb. POOH. Still waiting on fluid as truck spun out on km 46 hill. RIH with 2.5" SB Jar up/Shear down pulling tool and try and latch onto bumper spring. POOH with no bumper spring (pulling tool was sheared) Redress and run back in the hole again. Still can't get latch onto bumper spring. Try a 2" "SB" jar down sear up, as we are still waiting on fluid. POOH with no bumper spring. Tool showed signs that we need to go back to a 2.5" SB.
14:00	17:30	3.5	CIRC	Fluid arrived. Rig tank truck to feed pressure truck. Pressure valve up to 5 mpa and open casing valve. Pump 11.5m ³ of (0.5%CRW132) inhibited fresh water down casing. Rig off of casing valve.
17:30	20:00	2.5	SLICK	RIH with 2.5" SB jar down/shear up. Jar down for 20 minutes trying to get a latch (no success) POOH and RIH with 56mm impression block, to see if we have an external or internal fishneck. All indications from impression block point to an internal fishneck. RIH with 2"

Total: 13.5

Equipment on Location: Steamer, Combo unit, 28t picker, tank truck and pup, pressure truck, MTC, 2 pick ups.

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily: 10 ³ m ³ /d	Cum: 10 ³ m ³	Tubing volume: m ³
	Cums <input type="checkbox"/> Oil or Condensate:	Daily: m ³	Cum: m ³	Csg. ann vol: m ³
	<input type="checkbox"/> Water:	Daily: m ³	Cum: m ³	Open hole vol: m ³
	Time Swabbed/Flowed:	Daily: hrs	Cum: hrs	Total: 0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used m ³	Cum m ³	Rec m ³
	Cums <input type="checkbox"/> WATER	Used 11.5 m ³	Cum 11.5 m ³	Rec m ³
	<input type="checkbox"/> OTHER	Used m ³	Cum m ³	Rec m ³
				Cum m ³
Hours	Service Rig Hours	Daily hrs	Cumulative hrs	DownTime: hrs
	Personnel on Location	Rig:	Service: 9	Company: 1
	Weather: Suny	Temp -26 °C	Lease: Snow Covered	Roads: ice roads
Manager:	Programmed By:			

Daily Workover Report