

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:

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UWI: 300M746010117150	WELL: Strategic et al Cameron M-74	DATE: 22-Feb-2015
24 Hr Summary: Perform casing inspection log.		END:
Formation: Sulpher Point	Surf Loc: M74601011715	Licence: 2063 Day #: 6
Objective: Repair failed casing	Serv Rig Start: 17-Feb-2015	Serv Rig End
Operations at 6:00 : Perform casing inspection log	AFE #: 15WRCAM004	AFE Estimate: \$543,865.00
Daily Cost: \$40,768	Previous Cumulative Cost: \$243,375	Cum Cost: \$284,143
Ground: 778.00 m	KB To TH 3.80 m	Open Hole: mKB
KB to Grd: 4.60 m	Tubing: 60.3 mm	Bot at: 1406.44 m
TD (MD): 1,473.00 m	Casing: 139.7 mm	Set at: 1473 m
PBTD: 1,473.00 m	Liner: mm	Top at: m
BOP Drill: yes	BOP Press Test: yes	Function Test: yes
SITP: kPa	SICP: vac kPa	SCV: 54 kPa H₂S 1.6 %

Remarks:

Time From	Time To	Hours	Code	Comments
07:30	08:00	0.5	SAFE	Conduct pre job safety and operational meeting with all personnel on location. Discussed H ₂ S, extreme temperatures, high pressure lines, rotating equipment, suspended loads, working with 3rd party services, good communication.
08:00	08:30	0.5	RIG	Rig in FMC technologies to perform casing inspection log.
08:30	14:30	6	WIRE	Run in the hole and log from 1386.0 mkb to surface. Lay down casing inspection logging tool. Inspection log revealed a hole at 155 mkb and possibly a split joint of casing from 96 mkb - 99 mkb.
14:30	14:45	0.25	SAFE	Conduct pre job safety meeting to discuss the hazards of arming explosives.
14:45	16:30	1.75	WIRE	Run in the hole and dump bail 2 lineal meters of sand onto WR Plug. Lay down bailer. Rig out E-line unit.
16:30	17:00	0.5	SDFN	Secure well. Winterize equipment. SDFN.
Total: 9.5				

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 10³m³/d	Cum: 0 10³m³	Tubing volume: m³
	Reset <input type="checkbox"/> Oil or Condensate:	Daily: m³	Cum: 0 m³	Csg. ann vol: m³
	Cums <input type="checkbox"/> Water:	Daily: m³	Cum: 0 m³	Open hole vol: m³
	Time Swabbed/Flowed:	Daily: 0.00 hrs	Cum: hrs	Total: 0 m³
Load Fluids	Reset <input type="checkbox"/> OIL	Used m³	Cum 0 m³	Rec m³ Cum 0 m³ To Rec 0 m³
	Cums <input type="checkbox"/> WATER	Used m³	Cum 42.5 m³	Rec m³ Cum 0 m³ To Rec 42.5 m³
	<input type="checkbox"/> OTHER	Used m³	Cum 0 m³	Rec m³ Cum 0 m³ To Rec 0 m³
Hours	Service Rig Hours	Daily 9.50 hrs	Cumulative 61.50 hrs	DownTime: hrs Cumulative DownTime: hrs
	Personnel on Location	Rig: 6	Service: 7	Company: 1 Total Personnel: 14
	Weather: Sunny	Temp -8 °C	Lease: rough	Roads: rough
Manager:	Dave Evans	Programmed By: Ken Nikiforuk		