

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:

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UWI: 300M746010117150		WELL: Strategic et al Cameron M-74		DATE: 22-Feb-2015	
24 Hr Summary: Perform casing inspection log.				END:	
Formation: Sulphur Point		Surf Loc: M74601011715		Licence: 2063	Day #: 6
Objective: Repair failed casing		Serv Rig Start: 17-Feb-2015		Serv Rig End:	
Operations at 6:00: Perform casing inspection log		AFE #: 15WRCAM004		AFE Estimate: \$543,865.00	
Daily Cost: \$40,768		Previous Cumulative Cost: \$243,375		Cum Cost: \$284,143	
Ground:	778.00 m	KB To TH	3.80 m	Open Hole:	mKB
KB to Grd:	4.60 m	Tubing:	60.3 mm	Bot at:	1406.44 m
TD (MD):	1,473.00 m	Casing:	139.7 mm	Set at:	1473 m
PBTD:	1,473.00 m	Liner:	mm	Top at:	m
BOP Drill: yes		BOP Press Test: yes		Function Test: yes	
SITP:	kPa	SICP:	vac kPa	SCV:	54 kPa
				H ₂ S	1.6 %

Remarks:

Time From	Time To	Hours	Code	Comments
07:30	08:00	0.5	SAFE	Conduct pre job safety and operational meeting with all personnel on location. Discussed H ² S, extreme temperatures, high pressure lines, rotating equipment, suspended loads, working with 3rd party services, good communication.
08:00	08:30	0.5	RIG	Rig in FMC technologies to perform casing inspection log.
08:30	14:30	6	WIRE	Run in the hole and log from 1386.0 mkb to surface. Lay down casing inspection logging tool. Inspection log revealed a hole at 155 mkb and possibly a split joint of casing from 96 mkb - 99 mkb.
14:30	14:45	0.25	SAFE	Conduct pre job safety meeting to discuss the hazards of arming explosives.
14:45	16:30	1.75	WIRE	Run in the hole and dump bail 2 lineal meters of sand onto WR Plug. Lay down bailer. Rig out E-line unit.
16:30	17:00	0.5	SDFN	Secure well. Winterize equipment. SDFN.

Total: **9.5**

Equipment on Location:

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	0.00 hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³
	Cums <input type="checkbox"/> WATER	Used	m ³	Cum	42.5 m ³	Rec	m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours	Daily	9.50 hrs	Cumulative	61.50 hrs	DownTime:	hrs
	Personnel on Location	Rig:	6	Service:	7	Company:	1
	Weather: Sunny	Temp	-8 °C	Lease: rough	Total Personnel: 14		
Manager: Dave Evans		Programmed By: Ken Nikiforuk					