

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:

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UWI: 300M746010117150		WELL: Strategic et al Cameron M-74		DATE: 21-Feb-2015	
24 Hr Summary: Run packer to pressure test WR plug. Search for leak on the way out					END:
Formation: Sulphur Point		Surf Loc: M74601011715		Licence: 2063	Day #: 5
Objective: Repair failed casing			Serv Rig Start: 17-Feb-2015		Serv Rig End
Operations at 6:00 : Run packer to test WR plug, Search for leak on way out			AFE #: 15WRCAM004		AFE Estimate: \$543,865.00
Daily Cost: \$23,857		Previous Cumulative Cost: \$219,518		Cum Cost: \$243,375	
Ground:	778.00 m	KB To TH	3.80 m	Open Hole:	mKB
KB to Grd:	4.60 m	Tubing:	60.3 mm	Bot at:	1406.44 m
TD (MD):	1,473.00 m	Casing:	139.7 mm	Set at:	1473 m
PBTD:	1,473.00 m	Liner:	mm	Top at:	m
BOP Drill: yes		BOP Press Test: yes		Function Test: yes	
SITP:	kPa	SICP:	510 kPa	SCV:	510 kPa
				H ₂ S	1.6 %

Remarks:

Time From	Time To	Hours	Code	Comments
07:30	08:00	0.5	SAFE	Conduct pre job safety and operational meeting with all personnel on location. Discussed working in extreme temperatures, H ₂ S, high pressure lines, rotating equipment, working with 3rd party services, good communication, suspended loads, responsibilities of workers.
08:00	08:15	0.25	SHUT	Read and record SICP - 510 kpa, SISCVP - 510 kpa. Bleed off to testers.
08:15	09:00	0.75	BOPS	Land tubing hanger and landing joint. Pressure test 73mm pipe rams to 1.4 mpa and 21 mpa for 10 minutes each. Pressure test annular bag to 1.4 mpa and 7 mpa for 10 minutes each. Good test. Used .5m ³
09:00	13:00	4	TRPTBG	Tally, drift, make up and run in the hole with the following assembly 1-73mm collar 0.13m 1-139.7mm tryton TC-8 10k double grip packer 2.21m 1-73mm J-55 tubing pup joint 1.86m 1-73mm x 57.15mm "R" nipple 0.26m 144- Joints of 73mm J-55 tubing 1380.90m Set packer centre element at 1385.86 mkb. Pressure test down tubing to 7 mpa for 15 minutes. Good test. No communication with surface casing. Bleed off and release packer. Let sit for 15 minutes for elements to relax. Some sour gas venting from casing. Forward circulate 1 m ³ to push any gas from casing into p-tank. Good clean non sour returns after 1 m ³ . Stop

Total: 12.25

Equipment on Location:

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	0.00 hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³
	Cums <input type="checkbox"/> WATER	Used	4 m ³	Cum	42.5 m ³	Rec	m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours	Daily	12.00 hrs	Cumulative	52.00 hrs	DownTime:	hrs
	Personnel on Location	Rig:	6	Service:	5	Company:	1
	Weather: Sunny	Temp	-30 °C	Lease: rough	Total Personnel: 12		
Manager: Dave Evans		Programmed By: Ken Nikiforuk					



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Version 1172 Wellman 9 - Resource Energy Solutions Inc. (403) 245-0220 www.resourceenergysolutions.com February 21 2015 Page 2 of 2