

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:

Tel1: (403) 596-8084

UWI: 300M746010117150	WELL: Strategic et al Cameron M-74				DATE: 21-Feb-2015
24 Hr Summary: Run packer to pressure test WR plug. Search for leak on the way out				END:	
Formation: Sulpher Point		Surf Loc: M74601011715		Licence: 2063	Day #: 5
Objective: Repair failed casing		Serv Rig Start: 17-Feb-2015		Serv Rig End	
Operations at 6:00: Run packer to test WR plug, Search for leak on way out		AFE #: 15WRCAM004		AFE Estimate: \$543,865.00	
Daily Cost:	\$23,857	Previous Cumulative Cost:	\$219,518	Cum Cost:	\$243,375
Ground: 778.00 m	KB To TH 3.80 m	Open Hole: mKB	Date	Perf Formation	Top
KB to Grd: 4.60 m	Tubing: 60.3 mm	Bot at: 1406.44 m			Base
TD (MD): 1,473.00 m	Casing: 139.7 mm	Set at: 1473 m			
PBTD: 1,473.00 m	Liner: mm	Top at: m			
BOP Drill: yes	BOP Press Test: yes		Function Test: yes		
SITP: kPa	SICP: 510 kPa	SCV: 510 kPa	H ₂ S 1.6 %		

Remarks:

Time From	Time To	Hours	Code	Comments
07:30	08:00	0.5	SAFE	Conduct pre job safety and operational meeting with all personnel on location. Discussed working in extreme temperatures, H ₂ S, high pressure lines, rotating equipment, working with 3rd party services, good communication, suspended loads, responsibilities of workers.
08:00	08:15	0.25	SHUT	Read and record SICP - 510 kpa, SISCV - 510 kpa. Bleed off to testers.
08:15	09:00	0.75	BOPS	Land tubing hanger and landing joint. Pressure test 73mm pipe rams to 1.4 mpa and 21 mpa for 10 minutes each. Pressure test annular bag to 1.4 mpa and 7 mpa for 10 minutes each. Good test. Used .5m ³
09:00	13:00	4	TRPTBG	Tally, drift, make up and run in the hole with the following assembly 1-73mm collar 0.13m 1-139.7mm tryton TC-8 10k double grip packer 2.21m 1-73mm J-55 tubing pup joint 1.86m 1-73mm x 57.15mm "R" nipple 0.26m 144- Joints of 73mm J-55 tubing 1380.90m Set packer centre element at 1385.86 mkb. Pressure test down tubing to 7 mpa for 15 minutes. Good test. No communication with surface casing. Bleed off and release packer. Let sit for 15 minutes for elements to relax. Some sour gas venting from casing. Forward circulate 1 m ³ to push any gas from casing into p-tank. Good clean non sour returns after 1 m ³ . Stop

Total: 12.25

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 10³m³/d	Cum: 0 10³m³	Tubing volume: m³
	<input type="checkbox"/> Reset Cums	Daily: m³	Cum: 0 m³	Csg. ann vol: m³
	<input type="checkbox"/> Water:	Daily: m³	Cum: 0 m³	Open hole vol: m³
	Time Swabbed/Flowed:		Daily: 0.00 hrs	Cum: hrs Total: 0 m³
Load Fluids	<input type="checkbox"/> Reset OIL	Used m³	Cum 0 m³	Rec m³ Cum 0 m³ To Rec 0 m³
	<input type="checkbox"/> Cums WATER	Used 4 m³	Cum 42.5 m³	Rec m³ Cum 0 m³ To Rec 42.5 m³
	<input type="checkbox"/> OTHER	Used m³	Cum 0 m³	Rec m³ Cum 0 m³ To Rec 0 m³
Hours	Service Rig Hours		Daily 12.00 hrs	Cumulative 52.00 hrs
	Personnel on Location		Rig: 6	Service: 5 Company: 1 Total Personnel: 12
	Weather: Suny		Temp -30 °C	Lease: rough Roads: rough

Manager: **Dave Evans** Programmed By: **Ken Nikiforuk**



Daily Workover Report

Consultant: Jack Harvey

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