

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

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UWI: 300M746010117150	WELL: Strategic et al Cameron M-74						DATE: 20-Feb-2015				
24 Hr Summary: Kill well, install BOP's, pull tubing, get WR plug set						END:					
Formation:			Surf Loc: M74601011715			Licence: 2063		Day #: 4			
Objective: Repair failed casing						Serv Rig Start: 17-Feb-2015		Serv Rig End			
Operations at 6:00 : Kill well, install BOP's, pull tubing, Get WR plug set						AFE #: 15WRCAM004		AFE Estimate: \$543,865.00			
Daily Cost: \$111,962			Previous Cumulative Cost:			\$107,556		Cum Cost: \$219,518			
Ground:	778.00	m	KB To TH	3.80	m	Open Hole:	mKB	Date	Perf Formation	Top	Base
KB to Grd:	4.60	m	Tubing:	60.3	mm	Bot at:	1406.44	m			
TD (MD):	1,473.00	m	Casing:	139.7	mm	Set at:	1473	m			
PBTD:	1,473.00	m	Liner:		mm	Top at:		m			
BOP Drill:	yes		BOP Press Test:	yes		Function Test:	yes				
SITP:	2500	kPa	SICP:	2380	kPa	SCV:	2300	kPa	H ₂ S	1.6	%

Remarks:

Time From	Time To	Hours	Code	Comments
07:30	08:00	0.5	SAFE	Conduct pre job safety and operational meeting with all personnel on location. Discussed SCV, H ₂ S, high pressure lines, suspended loads, rotating equipment, heavy traffic, working with 3rd party services, extreme temperatures, good communication.
08:00	09:00	1	SHUT	Have operator shut in well and double block pipeline. Bleed off surface flowline and separator. Read and record SITP -2500 kpa, SICP - 2380 kpa, SISCV - 2300 kpa.
09:00	10:30	1.5	KILL	Tie in to tubing and casing. Pressure test surface lines to 7 Mpa. Good. Forward circulate a total 25 m ³ of 2% Kcl. No fluid returns to surface. All gas flow was directed to testers p-tank. H ₂ S tube pulled 1.6% sour. Monitor well for 15 minutes to ensure well is dead. Both sides on vacuum.
10:30	12:30	2	BOPS	Function test BOP's and perform a full accumulator check. Stump test Blind rams to 1.4 mpa and 21 mpa for 10 minutes each. Remove wellhead and install landing joint into tubing hanger. Install BOP's and pressure test pipe rams and ring gaskets to 1.4 mpa and 21 mpa for 10 minutes each. Pressure test annular bag to 1.4 and 7 mpa for 10 minutes each. Test Good.
12:30	14:30	2	TRPTBG	Rig in work floor and 60.3mm handling equipment. Rig in CJ-CSM tubing inspector. Pull out of the hole inspect tubing and separating blue band, red band, and green band from the yellow band (only keeping yellow band tubing). (139 Yellow band, 6 blue band)

Total: **12**

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0	10 ³ m ³	Tubing volume:	m ³	
	<input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0	m ³	Csg. ann vol:	m ³	
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0	m ³	Open hole vol:	m ³	
	Time Swabbed/Flowed:	Daily:	0.00 hrs	Cum:	hrs		Total:	0 m ³	
Load Fluids	<input type="checkbox"/> OIL	Used	m ³	Cum	0	m ³	Rec	m ³	
	<input type="checkbox"/> WATER	Used	38.5 m ³	Cum	38.5	m ³	Rec	m ³	
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0	m ³	Rec	m ³	
Hours	Service Rig Hours	Daily	12.00 hrs	Cumulative	40.00 hrs	DownTime:	hrs	Cumulative DownTime:	hrs
	Personnel on Location	Rig:	6	Service:	9	Company:	1	Total Personnel:	16
	Weather: Snowing	Temp	-15 °C	Lease:	rough			Roads:	rough
Manager:	Dave Evans			Programmed By:	Ken Nikiforuk				