

Operator: Strategic Oil &amp; Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

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UWI: <b>300M746010117150</b>	WELL: <b>Strategic et al Cameron M-74</b>	DATE: <b>20-Feb-2015</b>
24 Hr Summary: <b>Kill well, install BOP's, pull tubing, get WR plug set</b>		END:
Formation:	Surf Loc: <b>M74601011715</b>	Licence: <b>2063</b> Day #: <b>4</b>
Objective: <b>Repair failed casing</b>	Serv Rig Start: <b>17-Feb-2015</b>	Serv Rig End:
Operations at <b>6:00: Kill well, install BOP's, pull tubing, Get WR plug set</b>	AFE #: <b>15WRCAM004</b>	AFE Estimate: <b>\$543,865.00</b>
Daily Cost: <b>\$111,962</b>	Previous Cumulative Cost: <b>\$107,556</b>	Cum Cost: <b>\$219,518</b>
Ground: <b>778.00</b> m	KB To TH: <b>3.80</b> m	Open Hole: mKB
KB to Grd: <b>4.60</b> m	Tubing: <b>60.3</b> mm	Bot at: <b>1406.44</b> m
TD (MD): <b>1,473.00</b> m	Casing: <b>139.7</b> mm	Set at: <b>1473</b> m
PBTD: <b>1,473.00</b> m	Liner: mm	Top at: m
BOP Drill: <b>yes</b>	BOP Press Test: <b>yes</b>	Function Test: <b>yes</b>
SITP: <b>2500</b> kPa	SICP: <b>2380</b> kPa	SCV: <b>2300</b> kPa H <sub>2</sub> S <b>1.6</b> %

Remarks:

Time From	Time To	Hours	Code	Comments
07:30	08:00	0.5	SAFE	Conduct pre job safety and operational meeting with all personnel on location. Discussed SCV, H <sub>2</sub> S, high pressure lines, suspended loads, rotating equipment, heavy traffic, working with 3rd party services, extreme temperatures, good communication.
08:00	09:00	1	SHUT	Have operator shut in well and double block pipeline. Bleed off surface flowline and separator. Read and record SITP -2500 kpa, SICP - 2380 kpa, SISCVP - 2300 kpa.
09:00	10:30	1.5	KILL	Tie in to tubing and casing. Pressure test surface lines to 7 Mpa. Good. Forward circulate a total 25 m <sup>3</sup> of 2% Kcl. No fluid returns to surface. All gas flow was directed to testers p-tank. H <sub>2</sub> S tube pulled 1.6% sour. Monitor well for 15 minutes to ensure well is dead. Both sides on vacuum.
10:30	12:30	2	BOPS	Function test BOP's and perform a full accumulator check. Stump test Blind rams to 1.4 mpa and 21 mpa for 10 minutes each. Remove wellhead and install landing joint into tubing hanger. Install BOP's and pressure test pipe rams and ring gaskets to 1.4 mpa and 21 mpa for 10 minutes each. Pressure test annular bag to 1.4 and 7 mpa for 10 minutes each. Test Good.
12:30	14:30	2	TRPTBG	Rig in work floor and 60.3mm handling equipment. Rig in CJ-CSM tubing inspector. Pull out of the hole inspect tubing and separating blue band, red band, and green band from the yellow band (only keeping yellow band tubing). (139 Yellow band, 6 blue band)

Total: **12**

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 10 <sup>3</sup> m <sup>3</sup> /d	Cum: 0 10 <sup>3</sup> m <sup>3</sup>	Tubing volume: m <sup>3</sup>		
	<input type="checkbox"/> Oil or Condensate:	Daily: m <sup>3</sup>	Cum: 0 m <sup>3</sup>	Csg. ann vol: m <sup>3</sup>		
	<input type="checkbox"/> Water:	Daily: m <sup>3</sup>	Cum: 0 m <sup>3</sup>	Open hole vol: m <sup>3</sup>		
	Time Swabbed/Flowed:	Daily: 0.00 hrs	Cum: hrs	Total: 0 m <sup>3</sup>		
Load Fluids	Reset <input type="checkbox"/> OIL	Used m <sup>3</sup>	Cum 0 m <sup>3</sup>	Rec m <sup>3</sup>	Cum 0 m <sup>3</sup>	To Rec 0 m <sup>3</sup>
	Cums <input type="checkbox"/> WATER	Used 38.5 m <sup>3</sup>	Cum 38.5 m <sup>3</sup>	Rec m <sup>3</sup>	Cum 0 m <sup>3</sup>	To Rec 38.5 m <sup>3</sup>
	<input type="checkbox"/> OTHER	Used m <sup>3</sup>	Cum 0 m <sup>3</sup>	Rec m <sup>3</sup>	Cum 0 m <sup>3</sup>	To Rec 0 m <sup>3</sup>
Hours	Service Rig Hours	Daily 12.00 hrs	Cumulative 40.00 hrs	DownTime: hrs	Cumulative DownTime: hrs	
	Personnel on Location	Rig: 6	Service: 9	Company: 1	Total Personnel: 16	
	Weather: <b>Snowing</b>	Temp -15 °C	Lease: <b>rough</b>	Roads: <b>rough</b>		
Manager: <b>Dave Evans</b>	Programmed By: <b>Ken Nikiforuk</b>					