



Tel2:
Tel1: (403) 596-8084

UWI: 300M746010117150				WELL: Strategic et al Cameron M-74				DATE: 19-Feb-2015				
24 Hr Summary: Wait on permit from OROGO, rig in p-tank and haul in 2% KCL								END:				
Formation:				Surf Loc: M74601011715				Licence: 2063		Day #: 3		
Objective: Repair failed casing						Serv Rig Start: 17-Feb-2015		Serv Rig End				
Operations at 6:00: Wait on permit from OROGO						AFE #: 15WRCAM004		AFE Estimate:		\$543,865.00		
Daily Cost: \$35,023				Previous Cumulative Cost:				\$73,761		Cum Cost: \$108,784		
Ground: 778.00		m	KB To TH		m	Open Hole:		mKB	Date	Perf Formation	Top	Base
KB to Grd: 4.60		m	Tubing:		mm	Bot at:		m				
TD (MD): 1,473.00		m	Casing:		mm	Set at:		m				
PBTD: 1,473.00		m	Liner:		mm	Top at:		m				
BOP Drill:			BOP Press Test:			Function Test:						
SITP:	kPa	SICP:	kPa	SCV:	kPa	H ₂ S	%					

Remarks:

[illegible]

Total: 12

Equipment on Location:													
Reservoir Fluids Summary	Reset	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:			m ³			
	Cums	<input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:			m ³			
		<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:			m ³			
	Time Swabbed/Flowed:		Daily:	0.00 hrs	Cum:	hrs	Total:			0 m ³			
Load Fluids	Reset	<input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³	
	Cums	<input type="checkbox"/> WATER	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³	
		<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³	
Hours	Service Rig Hours		Daily	8.00 hrs	Cumulative		28.00 hrs	DownTime:		hrs	Cumulative DownTime:		hrs
	Personnel on Location		Rig:	6	Service:		10	Company:		1	Total Personnel:		17
	Weather: Overcast		Temp	-9 °C	Lease: rough						Roads: rough		
Manager:			Dave Evans				Programmed By: Ken Nikiforuk						