



Daily Workover Report

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:
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UWI: 300M746010117150	WELL: Strategic et al Cameron M-74				DATE: 18-Feb-2015				
24 Hr Summary: Finish rigging in service rig and support equipment				END:					
Formation:	Surf Loc: M74601011715		Licence: 2063		Day #: 2				
Objective: Repair failed casing	Serv Rig Start: 17-Feb-2015		Serv Rig End						
Operations at 6:00 : Finish rigging in service rig and support equipment.		AFE #: 15WRCAM004		AFE Estimate: \$543,865.00					
Daily Cost:	\$18,248	Previous Cumulative Cost:		\$55,513	Cum Cost: \$73,761				
Ground:	778.00	m	KB To TH	m	Open Hole: mKB	Date	Perf Formation	Top	Base
KB to Grd:	4.60	m	Tubing:	mm	Bot at: m				
TD (MD):	1,473.00	m	Casing:	mm	Set at: m				
PBTD:	1,473.00	m	Liner:	mm	Top at: m				
BOP Drill:	BOP Press Test:			Function Test:					
SITP:	kPa	SICP:	kPa	SCV:	kPa	H ₂ S %			

Remarks:

Total: 8

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 10 ³ m ³ /d	Cum: 0 10 ³ m ³	Tubing volume: m ³		
	<input type="checkbox"/> Oil or Condensate:	Daily: m ³	Cum: 0 m ³	Csg. ann vol: m ³		
	<input type="checkbox"/> Water:	Daily: m ³	Cum: 0 m ³	Open hole vol: m ³		
	Time Swabbed/Flowed:	Daily: 0.00 hrs	Cum: hrs	Total: 0 m ³		
Load Fluids	<input type="checkbox"/> OIL	Used m ³	Cum 0 m ³	Rec m ³	Cum 0 m ³	To Rec 0 m ³
	<input type="checkbox"/> WATER	Used m ³	Cum 0 m ³	Rec m ³	Cum 0 m ³	To Rec 0 m ³
	<input type="checkbox"/> OTHER	Used m ³	Cum 0 m ³	Rec m ³	Cum 0 m ³	To Rec 0 m ³
Hours	Service Rig Hours	Daily 8.00 hrs	Cumulative 20.00 hrs	DownTime: hrs	Cumulative DownTime: hrs	
	Personnel on Location	Rig: 6	Service: 1	Company: 1	Total Personnel: 8	
	Weather: Cloudy	Temp -13 °C	Lease: Rough		Roads: rough	
Manager:	Dave Evans	Programmed By: Ken Nikiforuk				

Manager: **Dave Evans**

Programmed By: [Ken Nikiforuk](#)