



Daily Workover Report

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:
Tel1: (403) 596-8084

UWI: 300M746010117150	WELL: Strategic et al Cameron M-74				DATE: 17-Feb-2015	
24 Hr Summary: Move in and spot service rig and all support equipment.					END:	
Formation:		Surf Loc: M74601011715			Licence: 2063	Day #: 1
Objective: Repair failed casing				Serv Rig Start: 17-Feb-2015		Serv Rig End
Operations at 6:00 : Move in and spot service rig and all support equipment.			AFE #: 15WR CAM004		AFE Estimate: \$543,865.00	
Daily Cost:	\$55,513	Previous Cumulative Cost:			\$0	Cum Cost: \$55,513
Ground:	778.00	m	KB To TH	m	Open Hole:	mKB
KB to Grd:	4.60	m	Tubing:	mm	Bot at:	m
TD (MD):	1,473.00	m	Casing:	mm	Set at:	m
PBTD:	1,473.00	m	Liner:	mm	Top at:	m
BOP Drill:		BOP Press Test:		Function Test:		
SITP:	kPa	SICP:	kPa	SCV:	kPa	H ₂ S %

Remarks:

Total: 12

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 10 ³ m ³ /d		Cum: 10 ³ m ³		Tubing volume: m ³						
	Reset <input type="checkbox"/> Cums	Oil or Condensate:		Daily: m ³	Cum: m ³		Csg. ann vol: m ³					
	<input type="checkbox"/> Water:	Daily: m ³		Cum: m ³		Open hole vol: m ³						
	Time Swabbed/Flowed:		Daily: 0.00 hrs	Cum: hrs		Total: 0 m ³						
Load Fluids	Reset <input type="checkbox"/> OIL	Used m ³	Cum m ³	Rec m ³	Cum m ³	To Rec m ³						
	Cums <input type="checkbox"/> WATER	Used m ³	Cum m ³	Rec m ³	Cum m ³	To Rec m ³						
	<input type="checkbox"/> OTHER	Used m ³	Cum m ³	Rec m ³	Cum m ³	To Rec m ³						
Hours	Service Rig Hours		Daily 12.00 hrs	Cumulative 12.00 hrs	DownTime: hrs		Cumulative DownTime: hrs					
	Personnel on Location		Rig: 6	Service: 10	Company: 1	Total Personnel: 17						
	Weather: Snowing		Temp -16 °C	Lease: Rough	Roads: Rough							
Manager:	Dave Evans			Programmed By: Ken Nikiforuk								

Manager: **Dave Evans**

Programmed By: Ken Nikiforuk