DRILL STEM TEST REPORT

WELL NAME:	Paramount Berkley Netla			**DST #:**	One
LOCATION:	M-23			**DATE:**	Jan. 17, 1999
FORMATION:	Arnica	**INTERVAL:**	2174	to	2198.5 **mKB**
TESTING CO.:	Baker Oil Tool	**TEST TYPE:**	Inflate Strattle		
SUPERVISOR:	Dave Wilson	**T.D.**	2080	**mKB**	

FLOW TIMES:			Cushion:	Nil	
Preflow	10	min			
Init. Shut-In	60	min	Bottom Hole Choke:	25.4	mm
Final Flow	120	min	Packers Skidded?:	0	m
Final Shut-In	240	min			

FLOW DESCRIPTIONS

Pre-Flow: Opened with weak blow, hose 9 " into bucket steady throughout valve open

VO: Open with weak blow, decreased throughout valve open, No gas to surface

GAS FLOW RATES: (Use 2" Critical Flow Prover)

Time in min	Orifice size mm	Prover Press kPa	Flow Rate m3/day	Remarks
				No gas to surface

RECOVERY: Total Fluid Recovery 10 m, consisting of: Drilling Mud

Oil Gravity:		API	Water Cl:		ppm tested using:
at:		deg C			
Mud Chlorides:		ppm	H2S Encountered?:	No	

PRESSURE DATA (kPa)

IHP	22,275	kPa	Bottom Packers Held?	Yes	
1 IFP	150	kPa	Pull Loose With?	3,000	daN over
1 FFP	168	kPa	Samples Sent To:		string wt
1 SIP	904	kPa			
2 IFP	176	kPa			
2 FFP	180	kPa			
2 SIP	285	kPa	(include # of samples, lab name, lab location or pickup point, carrier name and time/date sent)		
FHP	22,255	kPa			
Recorder @	2176	mKB			
In/Outside?	Outside				

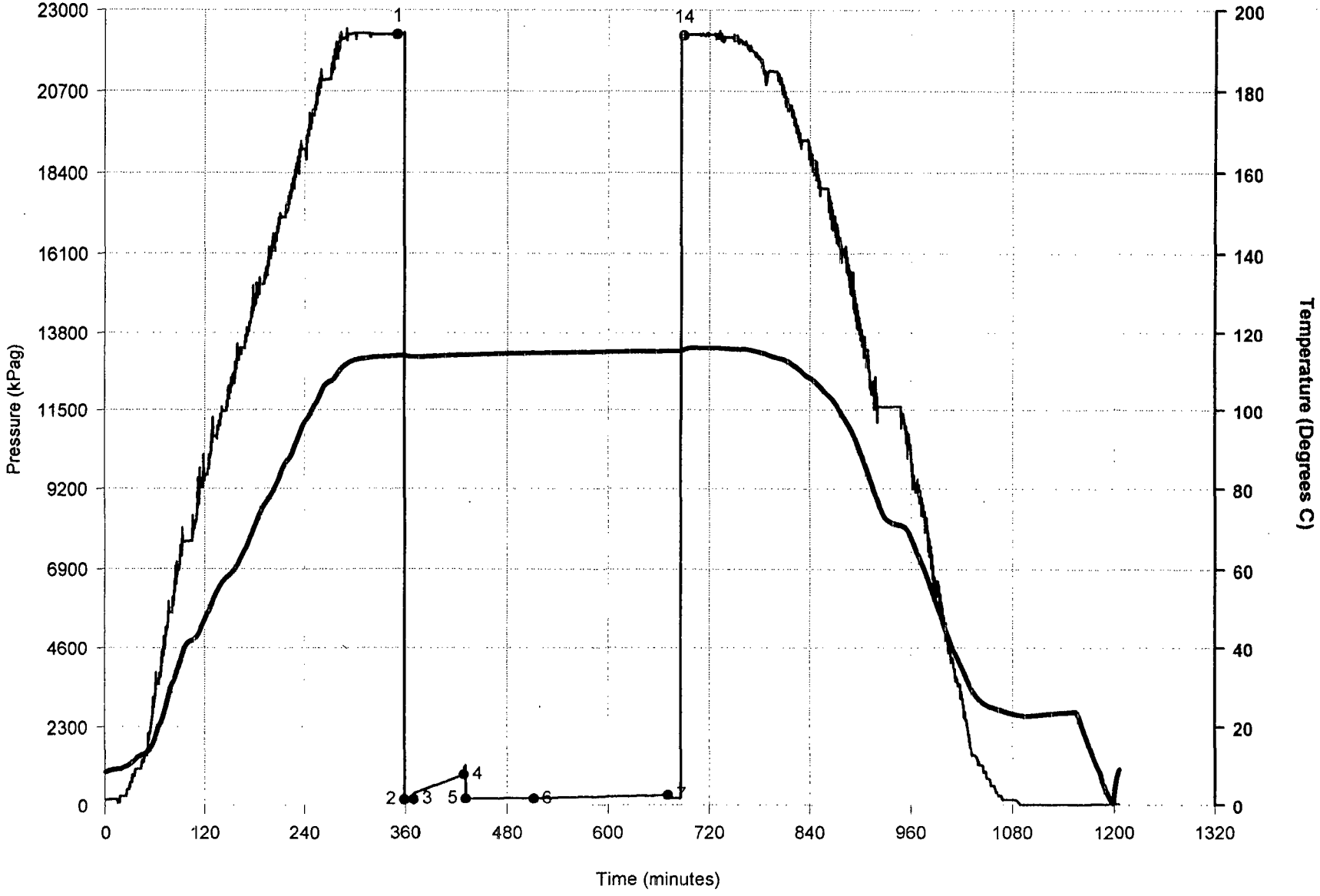
COMMENTS Lost both packer rubbers in hole, probably due to high subsurface temp.

Baker Oil Tools Drill Stem Testing

Paramount Etal Netla
m-23-60-50-123-00
DST #: 1
Recorder: N60

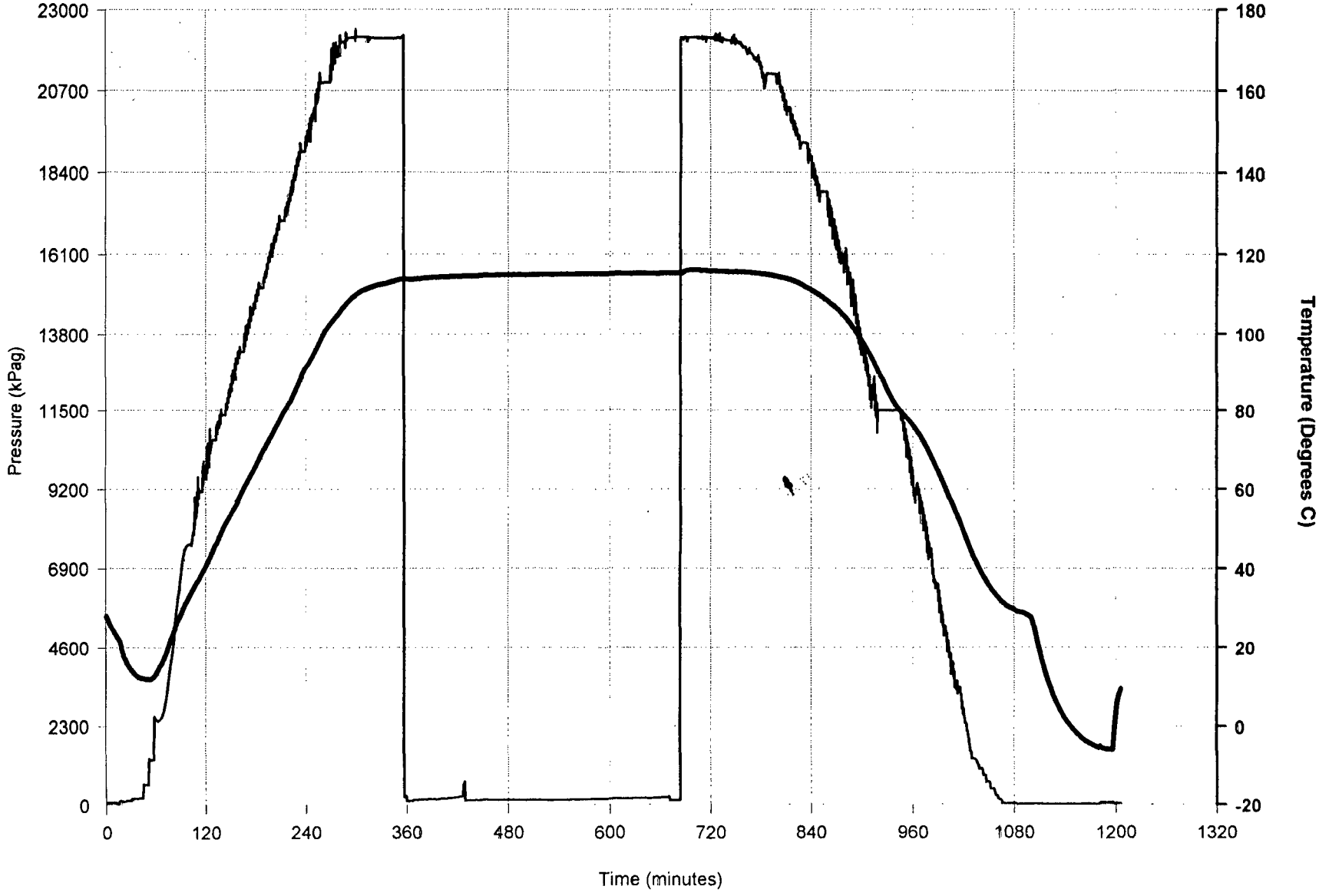
Pressure (kPag) at Critical Points:

1:	22275	4:	904	7:	285
2:	150	5:	176	14:	22255
3:	168	6:	180		



Baker Oil Tools Drill Stem Testing

Paramount Etal Netla
m-23-60-50-123-00
DST #: 1
Recorder: n19



Baker Oil Tools Drill Stem Testing

Paramount Etal Netla
m-23-60-50-123-00
DST #: 1
Recorder: m77