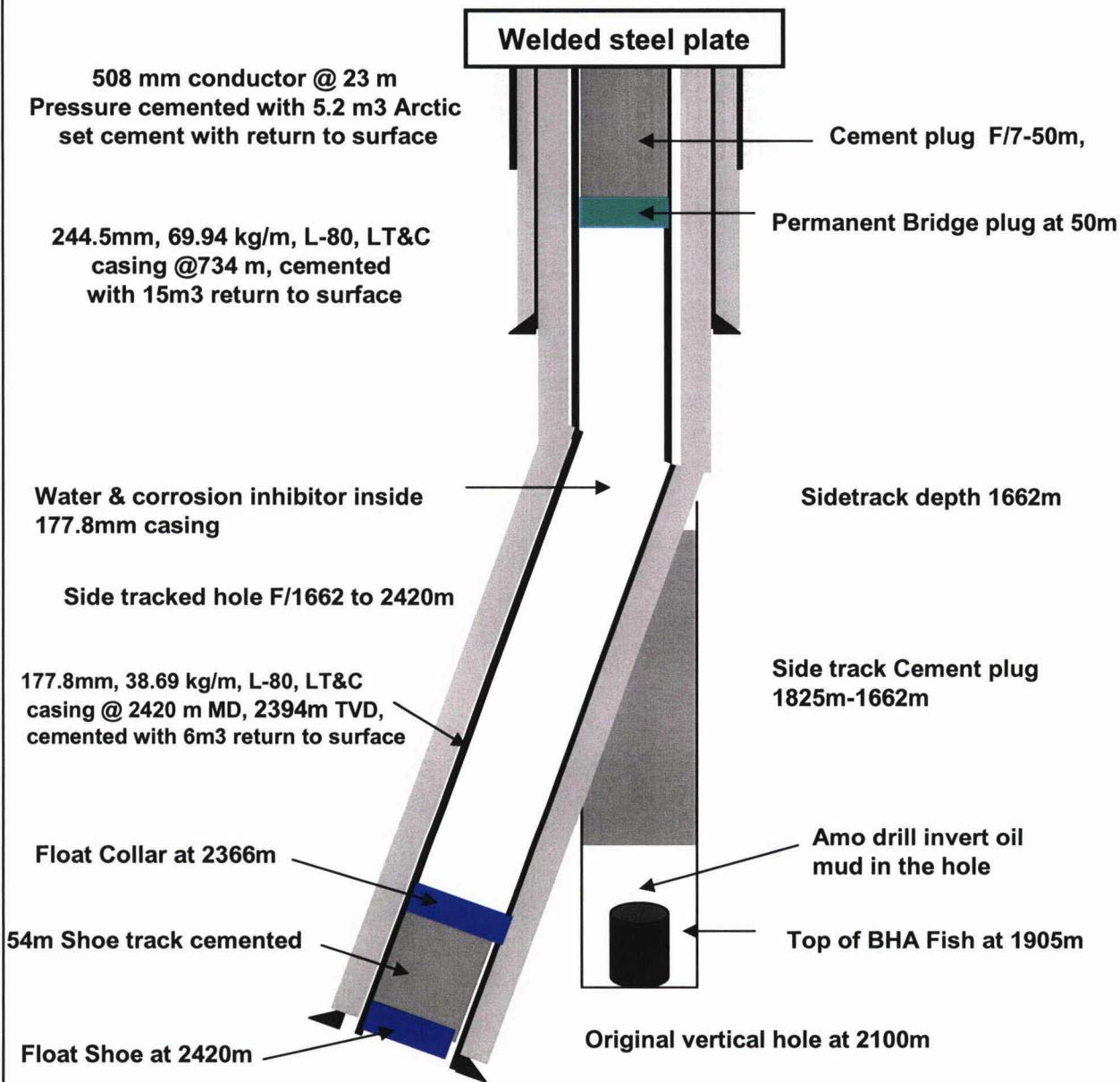


Husky et al Dahadinni B-20 Final Status (Abandoned)

Depths in MD RKB (not to scale)



- Ran 177.8mm casing to well TD at 2420m and cement to surface with 6 m³ excess cement return to surface.
- Float collar was installed 4 joint above the shoe. 54m of shoe track filled with cement.
- Displaced cement with inhibited water (corrosion inhibitor added). Wait on cement.
- After Cement set, casing was pressure tested to 14000 KPa
- Casing Bowl was removed and all casing cut 1m below ground level.
- A permanent Bridge plug was set at 50m in the 177.8mm casing.
- A cement plug was set above the permanent BP in 177.8mm casing. (7-50m)
- Steel plate welded over top of the casings to completely closes the well bore and all annuli.
- Well sign as per Canada Oil and Gas Drilling Regulations Section 205 installed.