

**South Pointed Mountain L-68 Well Abandonment (ACW-2021-
PPR-L-68-WID1207) – Prairie Provident Resources Well Operations Report**

Operations began on January, 28 2026 with mobilization of PWS Rig 101 and associated equipment to L-68 over several days. Initial subsurface operations began with having to remediate hydrates in the 139.7 mm tubing. It was found that numerous hydrates existed in the tubing with the use of coiled tubing. Hydrates were found at 125 m, 150 m, 290 m and 355 m varying in length from a few meters to 53 m. The tubing was then cleaned out down to the previous cement top at 3250 m and a 114.3 mm permanent bridge plug was set at 3224.3 m and pressure tested to 21 MPa. Another 114.3 mm permanent bridge plug was set at 3221.15 m and pressure tested to 21 MPa and negatively to 0 MPa to fully isolate the lower portion of the wellbore where the gas causing the hydrates had been coming from.

With the pressure from the wellbore isolated, the wellhead was removed and the BOP's were installed. 73.0 mm tubing was picked up and a scraper run was made down to the previously set bridge plug and confirmed setting depth at 3221.15 m and the wellbore circulated over to fresh water. The 139.7 mm tubing was then pulled from the tie-back liner top packer, the well circulated over to fresh water and the tubing removed from the wellbore. A 244.5 mm casing scraper run was then made down to the liner top packer at 3217 m to clean out the ID of the production casing and circulated the casing over to fresh water.

The production casing was then logged with a CBL tool from the tie back liner top at 3217 m to surface. The log was analyzed and indicated a likely cement top at ~1728 m. A Noise/Temp log was then run from surface to 3220 m for baseline temperature and then noise stations (70) were logged from that depth to surface at varying intervals. The Noise Log indicated noise disturbances at every station to surface. Of note, the bottomhole temperature was recorded at 135C, which was 8 degrees hotter than previously recorded in 2011 when the last time a temperature probe was at the bottomhole depth. A 244.5 mm permanent bridge plug was then run on tubing and set at 3212 m and pressure tested to 21 MPa and a negative pressure test to 0 MPa, which was 5 m from the nearest casing collar. Cement operations took place and a ~17 m cement plug was balanced on top of the 244.5 mm permanent bridge to ~3192 m. The cement plug was tagged the following day with the tubing and 2 kDaN were set on the plug to confirm the cement was set and in place.

The tubing was then pulled from the hole and rig operations were suspended due to the new information from the temperature and noise logs indicating a far greater gas migration channel than originally expected. This new information will require more detailed planning that will take time and detailed review to determine the best course of remedial action. Also compounding issues was the imminent removal of the ice bridge across the Liard River by Enbridge who controlled access.

The wellhead was installed back on the well along with the monitoring equipment for the surface casing vent flow and all equipment that was utilized was removed from location and demobilized on March 6, 2026.

A handwritten signature in blue ink, appearing to read "Dale Miller". The signature is cursive and somewhat stylized.

Dale Miller

Executive chairman

April 20, 2026

