4700, 888 – 3rd Street SW, Calgary, AB T2P 5C5
Phone: (403) 290-3600

March 27, 2026

Office of the Regulator of Oil & Gas Operations
Government of the Northwest Territories
PO Box 132
Yellowknife NT X1A 2L9

Attention: **Ms. Pauline de Jong**
Executive Director

Cover Letter for Cut/Cap Operation as part of the Well Abandonment
MGM WEST NOGHA K-14, 300/K-14-6640-12600/01 WID2006

Please find attached for submission the required documents for Well Termination (Abandonment) of the 300/K-14-6640-12600/01, WID#2006

Attachments include:

1. Change of Well Status
2. Well Termination Record
3. Summary of Cut/Cap Well Operations
4. Picture of capped wellbore
5. Picture of well abandonment sign
6. Downhole Schematic

Non-Saline Water was placed in the wellbore as part of the abandonment. Following discussions with OROGO staff and prior to the operation, one variance was requested and approved for a revised Abandonment Program which addressed updated OROGO requirements (SB01-2021) for shallow set plugs, as well as program changes to leave the existing bottom hole assembly in place and squeeze through tubing end to isolate intervals within the Mount Clark and to cut tubing above the on/off to maintain packer assembly integrity. No issues were encountered during the abandonment and operations proceeded as per plan in the revised program.

Sincerely,
MGM Energy Corporation

John Hawkins, P. Eng.
Director Asset Management
403-817-5074

Version: February 12, 2024

NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

CHANGE OF WELL STATUS

This form must be filed with the Office of the Regulator of Oil and Gas Operations within 30 days of a change in well status.

INSTRUCTIONS:

Send one electronic copy of this form by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	MGM WEST NOGHA K-143	Operator	MGM Energy Corp.
Well Identifier (WID)	2006	Unique Well Identifier (30xx…)	300/K-14-6640-12600/01

STATUS INFORMATION

Effective Date: March 14, 2026

Well Type:	Other
If other, specify:	Suspended - no production
Well Mode:	Abandoned
If other, specify:	
Other:	
If other, specify:	

Fluid Production: (choose all applicable)

Not applicable	☒	Steam	☐
Crude Oil	☐	Air	☐
Gas	☐	Carbon Dioxide	☐
Water	☐	Nitrogen	☐
Brine	☐	Liquefied Petroleum Gas	☐
Acid Gas	☐	Bitumen	☐
Solvent	☐	Other	☐

"I certify that the information provided on this form is true and correct"

Name	John Hawkins	Phone	(403) 817-5074 Ext
Title	Director Asset Management	E-Mail	john.hawkins@paramountres.com
Operator	MGM Energy Corporation		
Signature	 *Responsible Officer of Company*	Date	March 23, 2026

Version: July 15, 2020

NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	MGM WEST NOGHA K-14	Operator	MGM Energy Corp.
Well Type	Exploratory Well (if Other, specify _____)	Contractor	Precision Well Servicing
Well Identifier	N2006	Current Well Status	Abandoned

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	NWT-OL-2014-009	Operations Authorization	OA - 2019-002-MGM
PRA Licence No.	Exploration Licence NWT-OL-2014-009	Approval to Alter Condition of Well	ACW - 2019-017-MGM-K-14-WID2006

LOCATION INFORMATION

Coordinates Datum: NAD83 (if Other, please specify _____)

Surface	Lat	66 ° 33 ‘ 39 “	Long	126 ° 3 ‘ 9 “
Bottom Hole	Lat	66 ° 33 ‘ 39 “	Long	126 ° 3 ‘ 9 “

Region: Sahtu Unit K Section 14 Grid 66-40 126-00

ACTIVITY INFORMATION

Target Formation(s)	Mt. Clark	Field/Pool(s)	/
Elevation KB/RT	312.4 m	Ground Level / Seafloor	307.5 m
Spud/Re-entry Date	days	Total Depth	1404.0 m KB
Rig Release Date		Total Vertical Depth	1403.9 m KB

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m^3)
244.5	53.5	J-55	548.0	27.0
177.8	43.16	L-80	1404.0	23.5

OROGO
NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m^3)
Cement Retainer	1351.0-1351.6	Yes	1351.0	
Cement	1249.0-1351.0	No	1249.0	2.0
Select	-	Select		
Select	-	Select		

PERFORATION

Interval (m KB)	Comments
1360.8-1363.2	Original Mt. Clark production
1369.7-1372.5	Original Mt. Clark production
1369.7-1379.0	Original Mt. Clark production
-	

OTHER

Lost Circulation/Overpressure Zones	No
Equipment Left on Site (Describe)	Tombstone
Provision for Re-entry (Describe and attach sketch)	No
Other Downhole Completion/Suspension	Zonal Abandonment completed March 12, 2026
Additional Comments	

"I certify that the information provided on this form is true and correct"

Name	John Hawkins	Phone	(403) 817-5074 Ext
Title	Director Asset Management	E-Mail	john.hawkins@paramountres.com
Operator	MGM Energy Corp.		
Signature		Date	March 23, 2026

Responsible Officer of Company

ARO Daily Op Summary

Well Name: MGM WEST NOGHA K-14

Well Header					
API/UWI	Surface Legal Location	Field Name	License #	State/Province	Well Configuration Type
300/K-14-6640-12600/01	K-14-6640-12600	Nogha	N2006	NorthWest Territories	Crooked
Ground Elevation (m)	Casing Flange Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	Spud Date	Rig Release Date
308.00	307.50	5.20	5.70	3/2/2004	4/5/2004

Daily Operations

Start Date	Summary
3/7/2026	HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty. Operations Summary: - Travel rig and rentals from MGM Energy 300/M-17-6640-12545/2. Setup PWS Rig # 834. Spot as per industry, government, contractor and MGM Energy policies and procedures. Perform on going inspection for safety compliance as equipment is rigged in for use. . - Wellbore pressures and Surface Casing Bubble Test to be conducted when wellhead is warm. - Transfer fluids to site from MGM 300/B-23-6640-12545/1. - Clean and secure site, wellhead and equipment. - End of report.
3/8/2026	HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty. Operations Summary: - Complete rig in of PWS # 834 and support equipment. Heat 345 Mpa BOP and 34.5 MPa wellhead. Perform 15 minute Surface Casing Vent Flow Bubble Test. No bubbles observed. - Run remote accumulator stand accumulator lines. Function Test 34.5 - Class III BOP. Stop recharge pump. Normal operating pressure 19.5 MPa. Close blind rams 5 seconds - pressure drop to 18.0 MPa. Close pipe rams 5 seconds - pressure drop to 16.5 .MPa. Closes annular bag 45 sec - pressure drop to 11.5 MPa. Recharge system to 19.5 MPa in 58 seconds. - Stump pressure test blind rams and pipe rams to 1.4 MPa (low) and 21 MPa (high). Held each test 10 minutes. No leaks. Stump pressure test annular bag 1.4 MPa (low) and 7.0 Mpa (high). Held each test 10 minutes. No leaks. - Remove 21.0 MPa x 34.5 MPa Upper Wellhead assembly with Dual 65 mm - 34.5 MPa Master Valves. - Install 73 mm Pup Joint with 34.5 MPa Stab Valve into tubing hanger. Strip on Class III - 34.5 MPa BOP on to 21 MPa Tubing Head. Rig in tubing handling equipment. - Pressure test wellhead connection and tubing rams to 1.4 MPa (low) and 21 MPa (high). Held each test 10 minutes. Rotate 24 turns to lock tubing rams. - Rig in slickline unit. Inspect 3.1 mm SS Line. Install 34.5 MPa wireline BOP. Pressure up lubricator and tubing 9.0 MPa. Run Kobe Punch Tool. Pressure up tubing 9000 KPa. Break Kobe Pin at 26 mKB. Pressure drop 3540 KPa. Pull tools. Run 2.5" JUC Pull Tool. Latch and unset Slip Stop 29 mKB. Tubing pressure 3614 KPa. Pull tools. Run 2.5" JUC Pull Tool. Latch and unset A-3 Cameco Plug. Tubing pressure drop to 3540 KPa. Pull tools. Run 2.5" JDC Pull Tool. Latch and unset Collar Stop 29 mKB. Tubing pressure 4000 KPa. Pull tools. - Rig down lubricator. Night cap 34.5 MPa BOP onto 34.5 MPa Work Valve. Secure slick line unit for night. Clean and secure site, wellhead and equipment. - End report for day.
3/9/2026	HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty. Operations Summary: - Pressure test 177.8 mm Production Casing and Haliburton Packer 1353.62 mKB to 7.0 MPa. Held 10 minutes. Pressure test tubing and Plug at 1349.5 mKB to 7.0 MPa. Held 10 minutes. - Rig in slickline unit. Inspect 3.1 mm SS Line. Install 34.5 MPa wireline BOP. SITP 4.0 MPa. Multiple runs with 2" JUC Pull Tool. Latch and unseat Prong and Plug Body from 1349.5 mKB. Tubing pressure steady 3500 KPa. Run JDC Tool. Open Sliding Sleeve 1363.6 mKB. Tubing pressure climb to 3800 KPa. - Rig in pump line. Pump 0.0 m^3 - produced water x 130 L/min x 20 MPa. Casing 0 KPa. Pump 7.0 m^3 - 20% KCL water x 130 L/min x 19.0 MPa. Casing 0 KPa. Stop pump. Tubing pressure drop to 17.2 MPa in 10 minutes. Bled off tubing and recover 1.0 m^3 - 20% KCL. Tubing pressure slowly climb to 2.8 MPa. - Run in slick line tool string with 73 mm Mechanical Knife. Tubing 5100 KPa. Pressure up casing to 5100 KPa. Mechanical punch hole in 73 mm tubing string 1349 mKB. Pull out tool string. - Pump 22 m3 - 20% KCL water down tubing at 500 L/min x 8.4 MPa. Return 21 m^3 emulsion followed by 2.0 m^3 - 20% KCL water at the end. - Pickup tubing string into 5,000 daN tension. Rig in eline unit. Install wireline 34.5 MPa BOP onto 34.5 MPa Work Valve. Pressure. Run CCL / Jet Cutting Tool. Jet cut 73 mm tubing string 1352.0 mKB x 17:45 hrs. Positive reaction of cut tubing string. Pull CCL / (fired) Jet Cutting Tool String. Rig down lubricator and 34.5 MPa BOP. Leave wireline unit on site for night. - Pickup tubing string freely. String weight 13,000 daN. - Clean and secure site, wellhead and equipment. - End report for day.

ARO Daily Op Summary

Paramount resources ltd.

Well Name: MGM WEST NOGHA K-14

Well Header					
API/UWI	Surface Legal Location	Field Name	License #	State/Province	Well Configuration Type
300/K-14-6640-12600/01	K-14-6640-12600	Nogha	N2006	NorthWest Territories	Crooked
Ground Elevation (m)	Casing Flange Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	Spud Date	Rig Release Date
308.00	307.50	5.20	5.70	3/2/2004	4/5/2004

Daily Operations

Start Date	Summary
3/10/2026	HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty. Operations Summary: - Pull and stand Tubing String 73 mm L-80 9.67 kg/m. Pump 1.3 m³ - 20% KCL Water for tubing dsplacement. Well is static. - Rig in Wireline 34.5 MPa Adapter Flange and 34.5 MPa BOP. Pressure test lubricator with 50/50 methanol mix to 7.0 MPa. Held. Run in CCL / Weatherford 10K - 178 mm Cement Retainer. Tag top 73 mm cut tubing 1352.0 mKB. Set Weatherford Cement Retainer 1351 mKB (top) x 12:55 hrs. Pull CCL / Retainer Setting Tool. Rig down Wireline 34.5 MPa BOP and 34.5 MPa Adapter Flange. - Pressure test 178 mm Casing and Cement Retainer at 1351 mKB) to 7.2 MPa. Held 10 min. - Run Weatherford Cement Retainer Stinger, 73 mm Pup Joint, 177.8 mm Centralizer Sub and Tubing String 73 mm L-80 to 1350.5 mKB. - Sting into and set 8,000 daN compression on Cement Retainer. Pressure test stinger and casing to 7.0 MPa. Held. - Establish feed rate of 150 L /min x 21 MPa x 10.5 m³ (dirty) water and 15 m3 - 20% KCL into formation. Pump 300 L x 50/50 methanol into tubing to winterize tubing. - Clean and secure site, wellhead and equipment. - End report for day.
3/11/2026	HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty. Operations Summary: - Pressure up casing to 5.5 MPa. Sting out and pull up tubing 1350.0 mKB. Test casing and cement retainer to 7.0 MPa. Held. - Circulate 30 m³ fresh (non-saline) water 500 L/min x 5.5 MPa down tubing. Return 27 m³ - 20% KCL and 3.0 m³ fresh (non-saline) water. Well changed to fresh (non-saline) water. - Sting tubing into and set 8,000 daN compression on Cement Retainer. Test casing 7.0 MPa. Held. - Feed rate 150 L /min x 21 MPa x 30 m³ produced water and 4 m³ fresh (non-saline) water in formation. - Pull up tubing 1350.0 mKB. Negative test casing and cement retainer to 0 KPa. Held. - Rig in cement unit pump line to tubing. Mix 2.296 L x 25° C fresh (non saline) water with 36 kg CSS.CFL-1 (friction reducer), 5.2 kg/m³ DF-1 (anti-foam), 20 kg CSS-LTR (cement retarder) and 5200 kg Class "G" Cement. Slurry volume 4.0 m3. Mix time 4.0 hrs. Density 1900 kg/m3. Obtain cement sample. - Pump 4.0 m³ cement slurry into tubing followed by 0.10 m³ fresh (non-saline) water. Sting tubing into and set 8,000 daN compression on Cement Retainer. Test casing to 7.0 MPa. - Squeeze 1.0 m³ cement slurry into formation at 18.5 MPa x 100 L/min. Stop and wait 15 minutes. Hesitate squeeze 1.0 m³ cement into formation in 5 x 200 L Stages at 50 L/min rate. Wait 10 minutes after each stage. Injection pressure : Stage 1 = 19.0 MPa. Stage 2 = 20 MPa Stage 3 = 20.5 MPa. Stage 4 = 22 Mpa. Stage 5 = 24 MPa. Wait 10 minute after stage 5. Tubing pressure 23.5 MPa. - Pressure up casing to 15 MPa. Sting tubing out of cement retainer. Tubing bottom 1305.5 mKB. Forward circulate 3.0 m³ fresh (non-saline) water. Spot cement plug from 1249.0 mKB to 1351.0 mKB. - Pull and lay down (15) Joints Tubing. Tubing bottom 1209 mKB. Reverse circulate 5.0 m³ fresh (non-saline) water. Trace grayish color water after recover 3.6 m³ water. - Winterize, clean, and secure site. - End report for day.
3/12/2026	HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty. Operations Summary: - Wireline unit and cement unit begin to travel back to base. - Pressure test casing and cement to 7.0 MPa. Held 10 minutes. - Run in (5) Joints Tubing 73 mm L-80. Able to set 1,900 daN string weight on cement at 1250 mKB. - Pull and lay down (130) Joints Tubing 73 mm 9.67 kg/m, (1) Centralizer 177.8 mm x 73 mm, (1) Pup Joint 73 mm 3.1 m, and (1) Weatherford Cement Retainer Stinger. estimated fluid level 75 mKB. - Rig down 34.5 MPa x Class III BOP and tubing handling equipment. - Install Upper Wellhead 34.5 MPa assembly with Dual 34.5 MPa Master Valves on Tubing Head. - Clean and secure all outlets on wellhead. - Rig down PWS # 834 and support equipment and rentals.. Wash and clean out (3) 63 m³ tanks and (1) rig tank. Start haul rentals to Colville Camp. - Bed trucks and winch trucks travel to Colville Camp. - End of report for day.

ARO Daily Op Summary

Paramount resources ltd.

Well Name: MGM WEST NOGHA K-14

Well Header					
API/UWI	Surface Legal Location	Field Name	License #	State/Province	Well Configuration Type
300/K-14-6640-12600/01	K-14-6640-12600	Nogha	N2006	NorthWest Territories	Crooked
Ground Elevation (m)	Casing Flange Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	Spud Date	Rig Release Date
308.00	307.50	5.20	5.70	3/2/2004	4/5/2004

Daily Operations

Start Date	Summary
3/13/2026	HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty. Operations Summary: - Vac unit, hot oiler and water truck start travel to base. Contractors maintain contact daily with WSS for travel management. - Put up bed truck poles. Remove derrick from carrier. Put derrick and carrier on wheeler trucks. - Load and travel to Colville Camp : (3) 63 m³ test tanks, generator, boiler, doghouse, rig pump, rig tank, junk skid, loader, (3) loads of rig mats, catwalk, pipe racks, fuel skid, (2) light towers, loader and (209) Joints Tubing 73 mm L-80 9.67 kg/m. - Stage equipment at Colville Camp for future loads to be taken to Norman Wells. - End of operations for day.
3/14/2026	HSE Summary: No incidents, accidents or spills. Contractor appear fit for duty. Operations Summary: - Contractors travel PWS # 834 and support equipment and rentals from Colville Camp to Norman Wells. Bed truck assist trucks up Hare Indian Hill. Load (stocked) 73 mm L-80 Tubing in Norman Wells on trucks. - No visible bubbles around wellhead. Swept area and around wellhead for LEL. None detected. Test Production Casing and Surface Casing for LEL. None detected. Confirm no existence of underground lines near well center. - Track hoe dig bell hole around wellhead to depth of 2.5 m. Ensure proper slopping and stairway exit. Ensure spoil pile has proper spacing away from bell hole. - Cut away 2.3 m of 339.7 mm conductor at 7.5 mKB mKB. There is cement between conductor and surface casing. Cut window in 244.5 mm Surface Casing and 177.8 mm Production Casing. There is no cement between between Surface Casing and Production Casing at surface. Cut 2.0 m of 177.8 mm Production Casing at 7.20 mKB. Cut 2.2 m of Surface Casing at 7.40 mKB. Cut and remove 2.2 m of 445 m Mouse Hole and Rat Hole - Remove wellhead from bell hole. Stitch (vent) weld 6.3 mm plate on top of Production Casing and Surface Casing. Weld write 2006 on 177.8 mm Production Casing cap. - Back fill and slope bell hole with clean dirt around (orange) 73 mm Pole that is 1.0 m North of well center. - Weld tombstone sign on the orange pole. Weld written on tombstone is WID # 2006. MGM Energy. Emergency # 1-866-362-1138. NAD 83. 66° 33' 31" N. 126° 03' 02" W. 300/K-14-640-12600 - Job completed. NOTE: Final costs to be adjusted upon receiving them.
3/15/2026	HSE Summary: No incidents, accidents or spills. Contractor appear fit for duty. Operations Summary: - Install PWS # 834 derrick on to carrier. Park PWS # 834 and support equipment in yard in Norman Wells. - Garry Wilson Trucking Ltd bed truck experience transmission problems. Unable to field repair. Contractor dispatch another truck to haul back bed truck. - (3) Garry Wilson Trucking Ltd haul 73 mm L-80 tubing back to Force Inspection in Clairmont. - End report for day.


2006

MGM Energy
866-362-1138
MGM West NOGHA K-14
66°33'31"N 126°03'2"W
300-K-14-6640-12600/1
Wid 2006 NAD 83

Mar 126

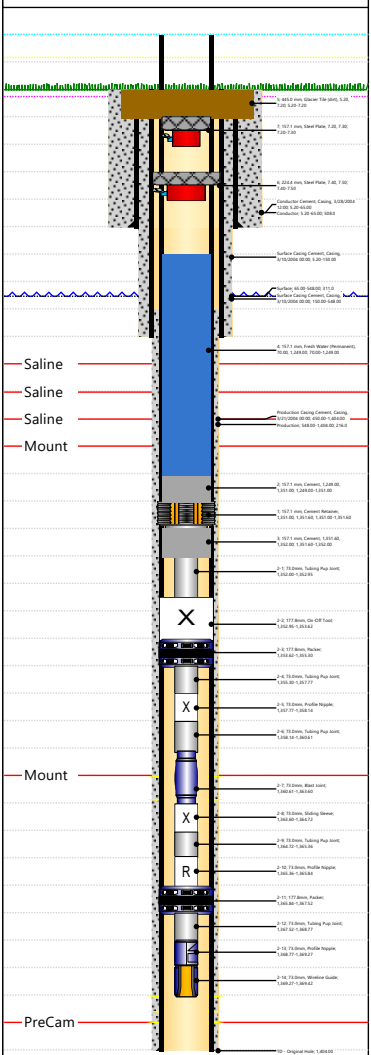
Tubing and Rods (Schematic)

Well Name: MGM WEST NOGHA K-14

API/UWI	Surface Legal Location	License #	Field Name	State/Province
300/K-14-6640-12600/01	K-14-6640-12600	N2006	Nogha	NorthWest Territories
Well Configuration Type	**Original KB Elevation (m)**	**KB-Ground Distance (m)**	**KB-Casing Flange Distance (m)**	**KB-Tubing Head Distance (m)**
Crooked	313.20	5.20	5.70	4.15

Original Hole [Crooked] [Drilling - original, 2/25/2004]

Vertical schematic (actual)



Tubing - Workstring set at 1,369.42mKB on 3/10/2026 11:31

Tubing Description	Set Depth (mKB)	Run Date	Lateral Position
Tubing - Workstring	1,369.42	3/10/2026	

Item #	Item Description	Joints	Length (m)	OD (mm)	ID (mm)	Wt (kg/m)	Grade	Top (mKB)	Btm (mKB)
2-1	Tubing Pup Joint	1	0.95	73.0	62.0	9.673	L-80	1,352.00	1,352.95
Comment: Jet Cut Pup Joint									
2-2	On-Off Tool	1	0.67	177.8	58.8			1,352.95	1,353.62
2-3	Packer	1	1.68	177.8	73.0			1,353.62	1,355.30
2-4	Tubing Pup Joint	1	2.47	73.0	62.0	9.673	L-80	1,355.30	1,357.77
2-5	Profile Nipple	1	0.37	73.0	58.8			1,357.77	1,358.14
2-6	Tubing Pup Joint	1	2.47	73.0	62.0	9.673	L-80	1,358.14	1,360.61
2-7	Blast Joint	1	2.99	73.0				1,360.61	1,363.60
2-8	Sliding Sleeve	1	1.12	73.0	58.8			1,363.60	1,364.72
2-9	Tubing Pup Joint	1	0.64	73.0	62.0	9.673	L-80	1,364.72	1,365.36
2-10	Profile Nipple	1	0.48	73.0	58.8			1,365.36	1,365.84
2-11	Packer	1	1.68	177.8	73.0			1,365.84	1,367.52
2-12	Tubing Pup Joint	1	1.25	73.0	62.0	9.673	L-80	1,367.52	1,368.77
2-13	Profile Nipple	1	0.50	73.0	55.6			1,368.77	1,369.27
2-14	Wireline Guide	1	0.15	73.0				1,369.27	1,369.42

Other In Hole

Description	OD (mm)	Top Depth (mKB)	Bottom Depth (mKB)	Run Date
Cement Retainer	157.1	1,351.00	1,351.60	3/10/2026 12:55
Comment: Weatherford 177.8 mm - 10K Cement Retainer				
Cement	157.1	1,249.00	1,351.00	3/11/2026 16:30
Comment: Class "G" Cement				

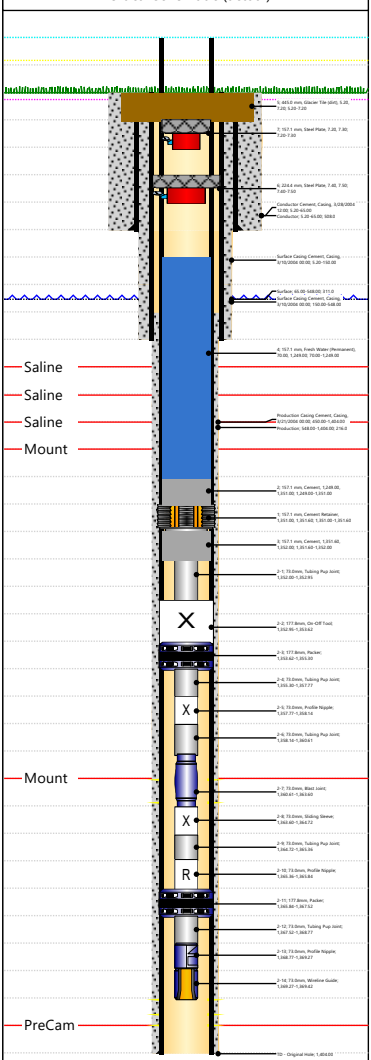
Tubing and Rods (Schematic)

Well Name: MGM WEST NOGHA K-14

API/UWI	Surface Legal Location	License #	Field Name	State/Province
300/K-14-6640-12600/01	K-14-6640-12600	N2006	Nogha	NorthWest Territories
Well Configuration Type	**Original KB Elevation (m)**	**KB-Ground Distance (m)**	**KB-Casing Flange Distance (m)**	**KB-Tubing Head Distance (m)**
Crooked	313.20	5.20	5.70	4.15

Original Hole [Crooked] [Drilling - original, 2/25/2004]

Vertical schematic (actual)



Other In Hole

Description	OD (mm)	Top Depth (mKB)	Bottom Depth (mKB)	Run Date
Cement	157.1	1,351.60	1,352.00	3/11/2026 17:00
Comment: Class "G" Cement				
Fresh Water (Permanent)	157.1	70.00	1,249.00	3/11/2026 17:01
Comment: Fresh (Non-Saline) Water				
Glacier Tile (dirt)	445.0	5.20	7.20	3/14/2026 15:00
Comment: Glacer Tile (dirt)				
Steel Plate	224.4	7.40	7.50	3/14/2026 15:00
Comment: stitch welded plate				
Steel Plate	157.1	7.20	7.30	3/14/2026 15:00
Comment: stitch welded plate				

Perforation Statuses

Date	Top (mKB)	Top (TVD) (mKB)	Btm (mKB)	Btm (TVD) (mKB)	Status
	1,360.80	1,360.65	1,363.20	1,363.05	Standing
	1,369.70	1,369.55	1,372.50	1,372.35	Standing
	1,375.00	1,374.85	1,379.00	1,378.85	Standing

Cement Stages

Cementing Start Date	String	Description	Objective
3/10/2004	Surface, 548.00mKB	Surface Casing Cement	
Top Depth (mKB)	**Top Depth(TVD) (mKB)**	**Bottom Depth (mKB)**	**Bottom Depth (TVD) (mKB)**
150.00	150.00	548.00	547.96
Cementing Start Date	String	Description	Objective
3/10/2004	Surface, 548.00mKB	Surface Casing Cement	
Top Depth (mKB)	Top Depth(TVD) (mKB)	Bottom Depth (mKB)	Bottom Depth (TVD) (mKB)
5.20	5.20	150.00	150.00
Cementing Start Date	String	Description	Objective
3/10/2004	Surface, 548.00mKB	Surface Casing Cement	
Top Depth (mKB)	Top Depth(TVD) (mKB)	Bottom Depth (mKB)	Bottom Depth (TVD) (mKB)
0.00	0.00	0.00	0.00
Cementing Start Date	String	Description	Objective
3/21/2004	Production, 1,404.00mKB	Production Casing Cement	
Top Depth (mKB)	Top Depth(TVD) (mKB)	Bottom Depth (mKB)	Bottom Depth (TVD) (mKB)
450.00	449.97	1,404.00	
Cementing Start Date	String	Description	Objective
3/28/2004	Conductor, 65.00mKB	Conductor Cement	
Top Depth (mKB)	Top Depth(TVD) (mKB)	Bottom Depth (mKB)	Bottom Depth (TVD) (mKB)
5.20	5.20	65.00	65.00