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March 27, 2026

Office of the Regulator of Oil & Gas Operations
Government of the Northwest Territories
PO Box 132
Yellowknife NT X1A 2L9

**Attention: Ms. Pauline de Jong
Executive Director**

**Cover Letter for Cut/Cap Operation as part of the Well Abandonment
MGM NOGHA B-23, 300/B-23-6640-12545/01 WID1998**

Please find attached for submission the required documents for Well Termination (Abandonment) of the 300/B-23-6640-12545/01, WID#1998

Attachments include:

1. Change of Well Status
2. Well Termination Record
3. Summary of Cut/Cap Well Operations
4. Picture of capped wellbore
5. Picture of well abandonment sign
6. Downhole Schematic

Non-Saline Water was placed in the wellbore as part of the abandonment. During operations, two variances were requested and approved. The first involved confirming the annular substance, resetting a plug, and cutting the tubing higher than anticipated to separate it from the packer assembly. The second allowed setting a plug higher than previously approved and leaving unretrievable material downhole due to the production string parting. No further issues were encountered during the remainder of the abandonment.

Sincerely,

MGM Energy Corporation

John Hawkins, P. Eng.

Director Asset Management

403-817-5074

CHANGE OF WELL STATUS

This form must be filed with the Office of the Regulator of Oil and Gas Operations within 30 days of a change in well status.

INSTRUCTIONS:

Send one electronic copy of this form by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	MGM NOGHA B-23	Operator	MGM Energy Corp.
Well Identifier (WID)	1998	Unique Well Identifier (30xx...)	300/B-23-6640-12545/01

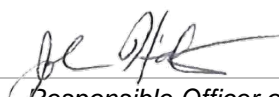
STATUS INFORMATION

Effective Date: March 9, 2026

Well Type: <u>Other</u>
If other, specify: <u>Suspended - no production</u>
Well Mode: <u>Abandoned</u>
If other, specify: _____
Other: _____
If other, specify: _____

Fluid Production: (choose all applicable)	
Not applicable <input checked="" type="checkbox"/>	Steam <input type="checkbox"/>
Crude Oil <input type="checkbox"/>	Air <input type="checkbox"/>
Gas <input type="checkbox"/>	Carbon Dioxide <input type="checkbox"/>
Water <input type="checkbox"/>	Nitrogen <input type="checkbox"/>
Brine <input type="checkbox"/>	Liquefied Petroleum Gas <input type="checkbox"/>
Acid Gas <input type="checkbox"/>	Bitumen <input type="checkbox"/>
Solvent <input type="checkbox"/>	Other <input type="checkbox"/>

"I certify that the information provided on this form is true and correct"

Name	<u>John Hawkins</u>	Phone	<u>(403) 817-5074 Ext</u>
Title	<u>Director Asset Management</u>	E-Mail	<u>john.hawkins@paramountres.com</u>
Operator	<u>MGM Energy Corporation</u>		
Signature		Date	<u>March 23, 2026</u>
	<i>Responsible Officer of Company</i>		

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	MGM NOGHA B-23	Operator	MGM Energy Corp.
Well Type	Exploratory Well (if Other, specify _____)	Contractor	Precision Well Servicing
Well Identifier	N1998	Current Well Status	Abandoned

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	NWT-OL-2014-009	Operations Authorization	OA - 2019-002-MGM
PRA Licence No.	Exploration Licence NWT-OL-2014-009	Approval to Alter Condition of Well	ACW - 2023-MGM-B-23-WID1998

LOCATION INFORMATION

Coordinates Datum: NAD83 (if Other, please specify _____)

<i>Surface</i>	Lat 66 ° 32 ' 6 "	Long 125 ° 49 ' 40 "
<i>Bottom Hole</i>	Lat 66 ° 32 ' 6 "	Long 125 ° 49 ' 41 "

Region: Sahtu Unit B Section 23 Grid 66-40 125-45

ACTIVITY INFORMATION

Target Formation(s)	Mt. Clark, Mt. Cap	Field/Pool(s)	/
Elevation KB/RT	315.3 m	Ground Level / Seafloor	311.3 m
Spud/Re-entry Date	_____ days	Total Depth	1476.0 m KB
Rig Release Date	_____	Total Vertical Depth	1475.8 m KB

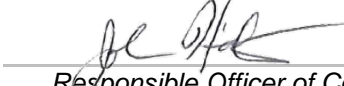
CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)
244.5	53.5	J-55	604.0	38.0
177.8	43.16	L-80	1476.0	22.0

PLUGGING PROGRAM				
Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)
Bridge	1285.0-1285.6	No	1285.0	
Cement	1174.0-1285.0	No	1174.0	2.0
Select	-	Select		
Select	-	Select		

PERFORATION	
Interval (m KB)	Comments
-	
-	
-	
-	

OTHER	
Lost Circulation/Overpressure Zones	No
Equipment Left on Site (Describe)	Tombstone
Provision for Re-entry (Describe and attach sketch)	No
Other Downhole Completion/Suspension	Zonal Abandonment completed March 7, 2026
Additional Comments	

<i>"I certify that the information provided on this form is true and correct"</i>			
Name	<u>John Hawkins</u>	Phone	<u>(403) 817-5074 Ext</u>
Title	<u>Director Asset Management</u>	E-Mail	<u>john.hawkins@paramountres.com</u>
Operator	<u>MGM Energy Corp.</u>		
Signature	 <u>Responsible Officer of Company</u>	Date	<u>March 23, 2026</u>



ARO Daily Op Summary

Well Name: MGM NOGHA B-23

Well Header					
API/UWI 300/B-23-6640-12545/02	Surface Legal Location B-23-6640-12545	Field Name Nogha	License # N1998	State/Province NorthWest Territories	Well Configuration Type Crooked
Ground Elevation (m) 311.27	Casing Flange Elevation (m) 311.27	KB-Ground Distance (m) 4.48	KB-Casing Flange Distance (m) 4.48	Spud Date 1/29/2004	Rig Release Date 3/20/2004

Daily Operations

Start Date	Summary
2/28/2026	<p>HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty.</p> <p>Operations Summary: - Contractors maintain morning and night notifications to WSS for travel management operations. - Haul 26 m³ - 20% KCL from Ft St John to Ft Nelson - Hauling 26 m³ - 20% KCL water from Ft Nelson to Wrigley - End of report for day.</p>
3/1/2026	<p>HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty.</p> <p>Operations Summary: - Contractors maintain morning and night notifications to WSS for travel management operations. - Haul 26 m³ - 20% KCL from Wrigley to Norman Wells. - End of report for day.</p>
3/2/2026	<p>HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty.</p> <p>Operations Summary: - Contractors maintain morning and night notifications to WSS for travel management operations. Haul 26 m³ - 20% KCL from Norman Wells to Colville Lake Camp. - Extended time to warm up equipment and hydraulics for movement operations. - Travel rig and rentals from MGM Energy 300/M-17-6640-12545/2. Setup PWS Rig # 834 and support equipment. Spot as per industry, government, contractor and MGM Energy policies and procedures. Perform on going inspection for safety compliance as equipment is rigged in for use. . - Run boiler lines to wellhead and BOP stump. Tarp in and heat wellhead and equipment. - Wellbore pressures and Surface Casing Bubble Test to be conducted when wellhead is warm. - Clean and secure site, wellhead and equipment. - Boiler hand on site to heat wellhead and fluids. Maintain equipment watch. - End of report.</p>
3/3/2026	<p>HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty.</p> <p>Operations Summary: - Complete rig in of PWS # 834 and support equipment. OROGO on site for inspection. Perform 15 minute Surface Casing Vent Flow Bubble Test. No bubbles observed. - Run remote accumulator stand accumulator lines. Function Test 34.5 - Class III BOP. Stop recharge pump. Normal operating pressure 19.5 MPa. Close blind rams 5 seconds - pressure drop to 18.0 MPa. Close pipe rams 5 seconds - pressure drop to 16.5 MPa. Closes annular bag 45 sec - pressure drop to 11.5 MPa. Recharge system to 19.5 MPa in 58 seconds. - Stump pressure test blind rams and pipe rams to 1.4 MPa (low) and 21 MPa (high). Held each test 10 minutes. No leaks. Stump pressure test annular bag 1.4 MPa (low) and 7.0 Mpa (high). Held each test 10 minutes. No leaks. - Remove 21.0 MPa x 34.5 MPa Upper Wellhead assembly with Dual 65 mm - 34.5 MPa Master Valves. - Install 73 mm Pup Joint with 34.5 MPa Stab Valve into tubing hanger. Strip on Class III - 34.5 MPa BOP on to 21 MPa Tubing Head. Rig in tubing handling equipment. - Pressure test wellhead connection and tubing rams to 1.4 MPa (low) and 21 MPa (high). Held each test 10 minutes. Rotate 24 turns to lock tubing rams. - Rig in slickline unit. Inspect 3.1 mm SS Line. Install 34.5 MPa wireline BOP. Pressure up lubricator and tubing 9.7 MPa with 50/50 methanol. Break Kobe Sub at 29 mKB. Tubing pressure drop to 6.3 MPa. Run and pull Slip Stop and A-3 Cameco Plug. Tubing pressure stable 5800 KPa. Rig down lubricator. - Winterize, clean and secure wellhead and site. End day for rig crew. - Boiler hand on site to maintain heat to wellhead. - End of report for day.</p>



ARO Daily Op Summary

Well Name: MGM NOGHA B-23

Well Header					
API/UWI 300/B-23-6640-12545/02	Surface Legal Location B-23-6640-12545	Field Name Nogha	License # N1998	State/Province NorthWest Territories	Well Configuration Type Crooked
Ground Elevation (m) 311.27	Casing Flange Elevation (m) 311.27	KB-Ground Distance (m) 4.48	KB-Casing Flange Distance (m) 4.48	Spud Date 1/29/2004	Rig Release Date 3/20/2004

Daily Operations

Start Date	Summary
3/4/2026	<p>HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty.</p> <p>Operations Summary:</p> <ul style="list-style-type: none"> - Rig in slickline unit. Inspect 3.1 mm SS Line. Install 34.5 MPa wireline BOP. Run 2.5" JUC Pull Tool. Latch and unset Collar Stop at 29 mKB. Pull Tool String. Tubing 4643 KPa. Run 2" JDC Pull Tool. Try to latch Prong at 1410.7 mKB. No signs over pull or extra weight. Pull up tool string to 1409 mKB. Tie in return line to casing. SICP 4500 KPa. Bleed to 0 KPa immediately. Returns of slight oil from casing. Tubing pressure drop to 0 KPa at same rate casing pressure bleeds off. Pull tool string. Recover no prong. Inspect and run 2.0" JDC Pull Tool. Try to latch on to Prong at 1410.7 mKB. Unable to latch onto Prong. Pull Tool String. - Pump 0.50 m³ - 20% KCL water x 250 L/min x 1.0 MPa down tubing. Immediate returns from casing of 0.50 m³ oil. Stop pump. - Pressure test casing and tubing to 7.2 MPa. Held pressure 10 minutes. Tubing and casing pressure 7.15 MPa. Good test. Bleed off pressure. - Run 55 mm Gauge Ring to 1410.2 mKB. Soft tag of debris. Pull tool string. - Rig down slickline lubricator and sheave. Change combo unit for wireline operations. - Forward pump 25 m³ x 300 L/min x 2.5 MPa (dirty) water down tubing. Return 23.5 m³ oil and 1.5 m³ (dirty) water. No fluid loss. - Pickup tubing string. String weight 10000 daN. No signs tubing latched on to packer. Pull, stand in derrick and tally Tubing String 73 mm L-80. Tubing Joint # 133 is (parted) at the bottom pin threads. Corrosion and wear on 73 mm pin threads Fish top at 1288.82 mKB. Fish top is corroded 73 mm Collar. - Winterize, clean and secure wellhead and site. End day for rig crew. - Boiler hand on site to maintain heat to wellhead. - End of report for day.
3/5/2026	<p>HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty.</p> <p>Operations Summary:</p> <ul style="list-style-type: none"> - Perform 10.5 m slip n cut on drill line - Rig in electric wire line unit. Tie new rope socket. Install 34.5 MPa adapter flange and 34.5 MPa wireline BOP. Run in CCL / 147 mm Junk Basket Gauge Ring. Tag top 73 mm Collar - Fish Top 1288.8 mKB. Pull CCL / 147 mm Junk Basket Gauge Ring. - Wait on abandonment operations variance and direction from Calgary. - Winterize, clean and secure wellhead and site. End day for rig crew. - Boiler hand on site to maintain heat to wellhead. - End of report for day.
3/6/2026	<p>HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty.</p> <p>Operations Summary:</p> <ul style="list-style-type: none"> - Wait on abandonment operations variance and direction from Calgary. - Rig in wireline 34.5 MPa BOP and sheave. Run CCL / Weatherford Setting Tool and Weatherford 10K - 178 mm Permanent Bridge Plug. Set at 1285.0 mKB x 13:45 hrs. Pull CCL / Setting Tool. Rig down wireline 34.5 MPa BOP, sheave and combo unit. - Pump 2.0 m³ fresh (non-saline) water to pressure up casing to 7.0 MPa. Held 10 minutes. No leaks. - Run (133) Joints Tubing 73 mm L-80 and (2) Pup Joints 73 mm x 3.08 m L-80. Tag top of Weatherford PBP 1285.0 mKB. Position tubing bottom 1284.7 mKB. - Rig in cement unit pump line to tubing. Mix 1.148 L x 25° C fresh non saline water with 18 kg CSS.CFL-1 (friction reducer), 2.6 kg/m³ DF-1 (anti-foam), 10 kg CSS-LTR (cement retarder) and 2600 kg Class "G" Cement. Slurry volume 2.0 m3. Mix time 4.0 hrs. Density 1900 kg/m3. Obtain cement sample. - Pump 2.0 m³ cement slurry into tubing. Maintain 1.0 MPa annulus back pressure. Forward circulate 3.0 m³ fresh (non saline) water at 250 L/min x 1.1 MPa. Stop pump. Circulate cement plug 1174 mKB to 1285 mKB x 18:30 hours. - Slowly pull and lay down 15 = Joints Tubing 73 mm L-80. Position tubing bottom 1143 mKB. - Backwash circulate 4.0 m³ fresh non saline water to ensure tubing clear. Slight grey color in water. - Winterize cap and secure wellhead. End day for rig crew. - Boiler hand on site to maintain heat to wellhead. - End of report for day.



ARO Daily Op Summary

Well Name: MGM NOGHA B-23

Well Header					
API/UWI 300/B-23-6640-12545/02	Surface Legal Location B-23-6640-12545	Field Name Nogha	License # N1998	State/Province NorthWest Territories	Well Configuration Type Crooked
Ground Elevation (m) 311.27	Casing Flange Elevation (m) 311.27	KB-Ground Distance (m) 4.48	KB-Casing Flange Distance (m) 4.48	Spud Date 1/29/2004	Rig Release Date 3/20/2004

Daily Operations	
Start Date	Summary
3/7/2026	<p>HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty.</p> <p>Operations Summary: - Run in (4) Joints Tubing 73 mm L-80. Able to set 1,900 daN string weight on cement at 1175 mKB. - Pull and lay down (122) Joints Tubing 73 mm 9.67 kg/m and (2) Pup Joints 73 mm x 3.08 m L-80. - Rig down 34.5 MPa x Class III BOP and tubing handling equipment. - Install Upper Wellhead 34.5 MPa assembly with Dual 34.5 MPa Master Valves on Tubing Head. - Clean and secure all outlets on wellhead. - Rig down PWS # 834 and support equipment and rentals. Haul rig support equipment, fluids and rentals to MGM 300/K-14-6640-12600/1. - Boiler hand on site for site and rig watch. - End of report for day.</p>
3/8/2026	<p>HSE Summary: No incidents, accidents or spills. Contractors appear fit for duty.</p> <p>Operations Summary: - Finish hauling PWS # 834 support equipment and rentals off site. Haul all equipment to MGM 300/K-14-6640-12600/1. - Load and transfer to Norman Wells 132 = Joints Tubing, 73 mm x 1252 m, L-80 9.67 kg/m - End of report for day.</p>
3/9/2026	<p>HSE Summary: No incidents, accidents or spills. Contractor appear fit for duty.</p> <p>Operations Summary: - No visible bubbles around wellhead. Swept area and around wellhead for LEL. None detected. Test Production Casing and Surface Casing for LEL. None detected. Confirm no existence of underground lines near well center. - Track hoe dig bell hole around wellhead to depth of 3.0 m. Ensure proper slopping and stairway exit. Ensure spoil pile has proper spacing away from bell hole. - Cut away 2.2 m of 339.7 mm conductor at 6.68 mKB. There is cement between conductor and surface casing. Cut window in 244.5 mm Surface Casing and 177.8 mm Production Casing. There is no cement between Surface Casing and Production Casing at surface. Cut 2.0 m of 177.8 mm Production Casing at 6.48 mKB. Cut 2.1 m of Surface Casing at 6.58 mKB. - Remove wellhead from bell hole. Stitch (vent) weld 6.3 mm plate on top of Production Casing and Surface Casing. Weld write 1998 on 177.8 mm Production Casing cap. - Back fill and slope bell hole with clean dirt around (orange) 73 mm Pole that is 1.0 m North of well center. - Weld tombstone sign on the orange pole. Weld written on tombstone is WID # 1998. MGM Energy. Emergency # 1-866-362-1138. NAD 83. 66° 32' 5" N. 125° 49' 35" W. 300/B-23-6640-12545/2 - Job completed.</p> <p>NOTE: Final costs to be adjusted upon receiving them.</p>



MGM Energy
866-362-1138
MGM NOGHA B-23
66°32'5"N 125°49'33"W
300-B-23-6640-12545/2
Wid 1998 NAD 83

Mar/26



Tubing and Rods (Schematic)

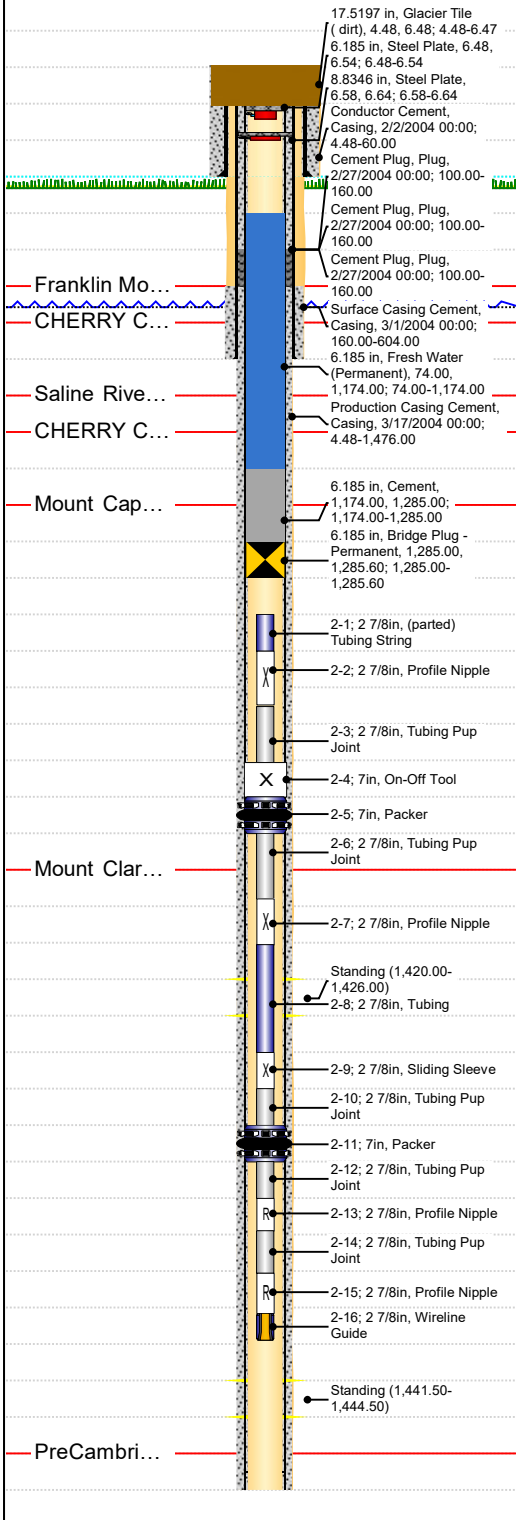
Paramount
resources ltd.

Well Name: MGM NOGHA B-23

API/UWI 300/B-23-6640-12545/02	Surface Legal Location B-23-6640-12545	License # N1998	Field Name Nogha	State/Province NorthWest Territories
Well Configuration Type Crooked	Original KB Elevation (m) 315.75	KB-Ground Distance (m) 4.48	KB-Casing Flange Distance (m) 4.48	KB-Tubing Head Distance (m) 3.95

Original Hole [Crooked] [Drilling - original, 2/6/2004]

Vertical schematic (actual)



Tubing - Workstring set at 1,439.08mKB on 3/6/2026 14:00

Des	Set Depth (mKB)	Run Date	Lateral Position	Pull Date	Cut/Pull Date	Depth Cut/Pull (...)			
Tubing - Workstring									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-1	(parted) Tubing String	12	121.86	2 7/8	2.44	6.50	L-80	1,288.82	1,410.68
Comment Fish Top is a corroded 73 mm Collar.									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-2	Profile Nipple	1	0.37	2 7/8	2.31			1,410.68	1,411.05
Comment plug in place									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-3	Tubing Pup Joint	1	3.09	2 7/8	2.44	6.50	L-80	1,411.05	1,414.14
Comment									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-4	On-Off Tool	1	0.67	7	2.31			1,414.14	1,414.81
Comment									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-5	Packer	1	1.68	7	2.87			1,414.81	1,416.49
Comment									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-6	Tubing Pup Joint	1	2.47	2 7/8	2.44	6.50	L-80	1,416.49	1,418.96
Comment									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-7	Profile Nipple	1	0.37	2 7/8	2.31			1,418.96	1,419.33
Comment									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-8	Tubing	1	9.63	2 7/8	2.44	6.50	L-80	1,419.33	1,428.96
Comment									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-9	Sliding Sleeve	1	1.12	2 7/8	2.31	6.50	L-80	1,428.96	1,430.08
Comment									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-10	Tubing Pup Joint	1	1.25	2 7/8	2.44	6.50	L-80	1,430.08	1,431.33
Comment									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-11	Packer	1	1.68	7	2.87			1,431.33	1,433.01
Comment									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-12	Tubing Pup Joint	1	2.47	2 7/8	2.44	6.50	L-80	1,433.01	1,435.48
Comment									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-13	Profile Nipple	1	0.48	2 7/8	2.19			1,435.48	1,435.96
Comment									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-14	Tubing Pup Joint	1	2.47	2 7/8	2.44	6.50	L-80	1,435.96	1,438.43
Comment									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-15	Profile Nipple	1	0.50	2 7/8	2.19			1,438.43	1,438.93
Comment									
Item #	Item Description	Joints	Length (m)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top (mKB)	Btm (mKB)
2-16	Wireline Guide	1	0.15	2 7/8				1,438.93	1,439.08
Comment									



Tubing and Rods (Schematic)

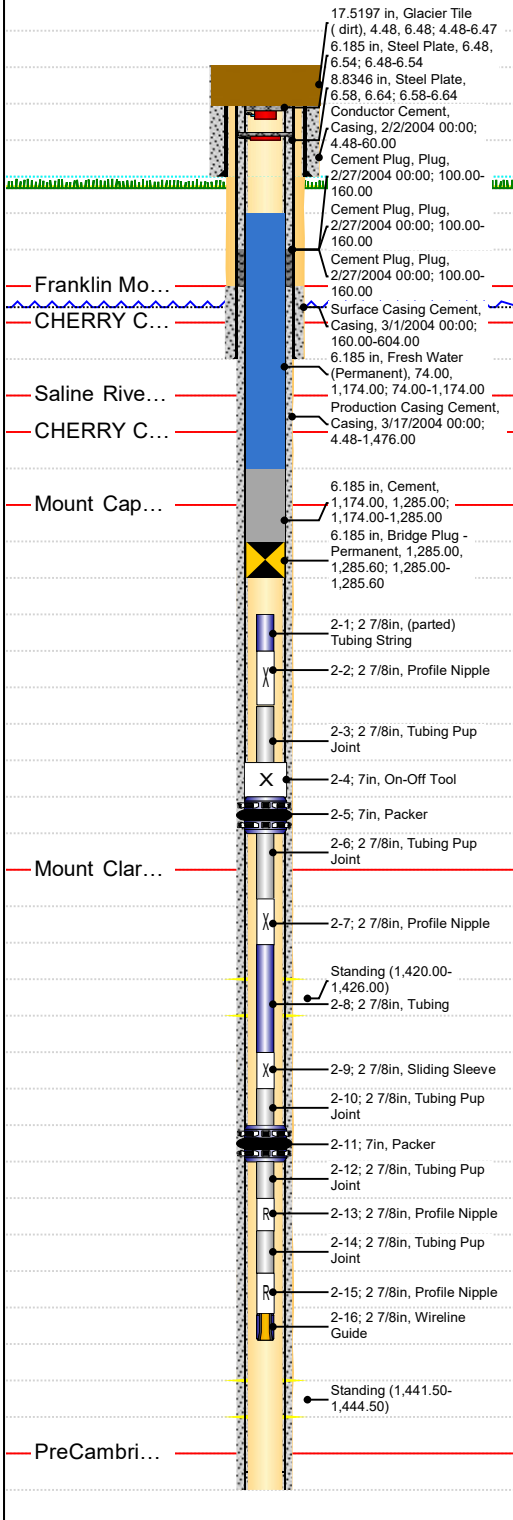
Paramount
resources ltd.

Well Name: MGM NOGHA B-23

API/UWI 300/B-23-6640-12545/02	Surface Legal Location B-23-6640-12545	License # N1998	Field Name Nogha	State/Province NorthWest Territories
Well Configuration Type Crooked	Original KB Elevation (m) 315.75	KB-Ground Distance (m) 4.48	KB-Casing Flange Distance (m) 4.48	KB-Tubing Head Distance (m) 3.95

Original Hole [Crooked] [Drilling - original, 2/6/2004]

Vertical schematic (actual)



Other In Hole

Description	Icon	OD (in)	Top Depth (mKB)	Btm (mKB)	Run Date	Mill/Pull Date
Bridge Plug - Permanent		6.185	1,285.00	1,285.60	3/6/2026 13:45	
Comment Weatherford 10K x 177.8 mm Permanent Bridge Plug						
Cement		6.185	1,174.00	1,285.00	3/6/2026 17:30	
Comment Mix 1.148 L x 25° C fresh non saline water with 18 kg CSS.CFL-1 (friction reducer), 2.6 kg/m³ DF-1 (anti-foam), 10 kg CSS-LTR (cement retarder) and 2600 kg Class "G" Cement. Slurry volume 2.0 m3. Mix time 4.0 hrs. Density 1900 kg/m3. Obtain cement sample.						
Fresh Water (Permanent)		6.185	74.00	1,174.00	3/6/2026 17:31	
Comment fresh non-saline water						
Steel Plate		6.185	6.48	6.54	3/9/2026 12:30	
Comment stitch welded steel plate with 1998 welded on top						
Steel Plate		8.8346	6.58	6.64	3/9/2026 12:31	
Comment stitch welded steel plate						
Glacier Tile (dirt)		17.5197	4.48	6.48	3/9/2026 12:32	
Comment Glacier Tile (dirt)						

Perforation Statuses

Top (mKB)	Top (TVD) (mKB)	Btm (mKB)	Btm (TVD) (mKB)	Date	Status
1,420.00	1,359.82	1,426.00	1,365.82		Standing
1,441.50	1,381.31	1,444.50	1,384.31		Standing

Cement Stages

Type	Subtype	String	Des	End Date	Top (mKB)	Btm (mKB)
Plug		Surface, 604.00mKB	Cement Plug	2/27/2004	100.00	160.00
Plug		Surface, 604.00mKB	Cement Plug	2/27/2004	100.00	160.00
Plug		Surface, 604.00mKB	Cement Plug	2/27/2004	100.00	160.00