



Suncor Energy Inc.  
P.O. BOX 2844  
150 - 6<sup>th</sup> Avenue SW  
Calgary, AB T2P 3E3

June 20, 2025

Pauline de Jong, Executive Director, OROGO  
Office of the Regulator of Oil and Gas Operations  
Government of the Northwest Territories  
4th Floor Northwest Tower  
5201 – 50th Avenue Yellowknife NT  
X1A 3S9

Email: OROGO@gov.nt.ca

Dear Mrs. de Jong

Re: Well Operation Reporting for **SUNCOR et al BELE 0-35**

Suncor underwent well operations on O-35 to downhole abandoned the well as per the approved program by OROGO. The downhole operations were from May 15 to May 31, 2025. The operations consisted of running a bond log and receiving approval from OROGO to proceed with the rest of the operation. A bridge plug was placed in the well at a depth of 700.0 mKB. The bridge plug was pressure tested to 7 MPa for 15 minutes. There was no change in the pressure over that time. The inhibited fluid was swabbed out of the wellbore and fresh potable water was pumped back into the wellbore.

The cutting a capping operations were conducted from June 2 to June 5, 2025. The wellhead was cut off using hydrojetting and a vented cap was placed onto the cut casing stub as per OROGO regulations. The hole was back filled.

During any of the operation there were no problems encountered.

Yours Sincerely,

**SUNCOR ENERGY INC.**

A handwritten signature in black ink, appearing to read "Greg Heffel".

Greg Heffel, P. Eng.  
Specialist, Completions



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July 7, 2025

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Dear Mrs. de Jong

Re: Well Operation Reporting for **SUNCOR et al BELE 0-35**

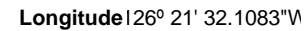
Suncor apologises for the incomplete well operations report for O-35. The bridge plug diagram with technical specification that was used in the operations and the current wellbore diagram have been attached. This should complete the reporting requirements.

Yours Sincerely,

**SUNCOR ENERGY INC.**

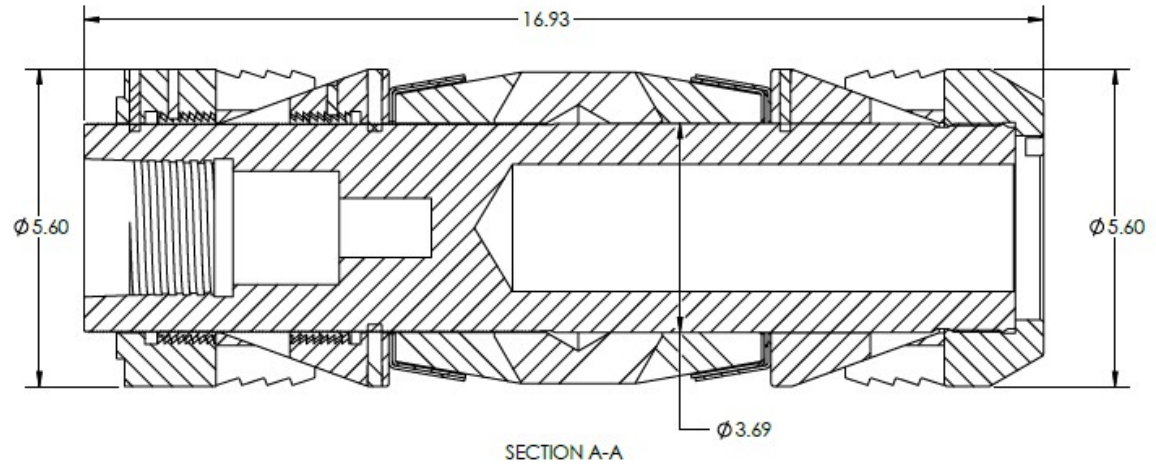
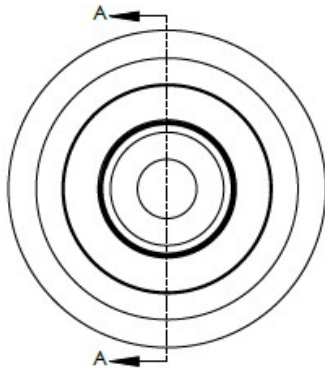
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[illegible]

REVISION HISTORY			
Rev.	Description	Date	Approved
01	Initial Release	2017-11-01	CC

CASING SIZE		CASING WEIGHT		PLUG O.D.		MANDREL O.D.		SETTING MIN.		SETTING MAX.		SETTING FORCE		TEMPERATURE	
in	mm	lbs/ft	kg/m	in	mm	in	mm	in	mm	in	mm	lbs	daN	°C	°F
7	177.8	17-35	25.3-52	5.604	142.40	3.688	93.60	6.004	152.50	6.538	166.07	50,000	22,240	150	300



#### GENERAL TOLERANCES UNO:

FRACTIONAL:  $\pm 1/16$   
 X.....  $\pm 0.1$   
 XX.....  $\pm 0.03$   
 XXX.....  $\pm 0.01$   
 XXXX.....  $\pm 0.005$   
 ANGULAR MATCH:  $\pm 1^\circ$   
 ANGULAR BEND:  $\pm 5^\circ$   
 MIN. SURFACE FINISH: 125 RMS  
 CHAMFERS: 0.015" x 45°  
 DEBURR ALL EDGES

#### MATERIAL:

VARIOUS

#### HEAT TREAT:

N/A

#### FINISH:

N/A

DO NOT SCALE DRAWING  
IF IN DOUBT ... ASK

#### DRAWN:

TL

#### DATE:

2017-11-01

#### PROPRIETARY AND CONFIDENTIAL

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 CONTAINED IN THIS DRAWING  
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 CAVALCANI DOWNHOLE INC.  
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 OR AS A WHOLE WITHOUT THE  
 WRITTEN PERMISSION OF  
 OWNER OR AUTHORIZED  
 AGENT IS PROHIBITED.

#### TITLE: ASSEMBLY TECH

#### PROJECT: 7.000 10K BRIDGE PLUG

#### DWG: 700BP10

WGT: 65.67 lbs

SIZE: 11x17

SHEET: 1 of 1

REV: 01