Canadian Petroleum Engineering Inc.

900, 600 – 6th Avenue SW, Calgary, Alberta T2P 0S5 Canada
Tel: (403) 263-0752 • www.cpe.ab.ca

August 25, 2024

Pauline de Jong
Regulator
Office of the Regulator of Oil and Gas Operations
PO Box 1320
Yellowknife, NT
X1A 2L9

Re: End of Well Report for the Abandonment of the Aurora College Training Well G-04 ACW- 2023-AC-G-04-WID1915

Dear Ms. de Jong

Canadian Petroleum Engineering on behalf of Aurora College hereby submits the End of Well Report for ACW - 2023-AC-G-04-WID1915.

In accordance with the terms attached to ACW - 2023-AC-G-04-WID1915, the enclosed report provides a detailed summary of the history associated with the Aurora College Training Well G-04 and the details of the well abandonment undertaken in 2024 as per OROGO's requirement that the well be abandoned by November 30, 2024.

CPE will be pleased to provide additional information as required.

Sincerely

Lorne Hammer
President, CPE

Version: February 12, 2024

OROGO
NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

CHANGE OF WELL STATUS

This form must be filed with the Office of the Regulator of Oil and Gas Operations within 30 days of a change in well status.

INSTRUCTIONS:

Send one electronic copy of this form by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	Aurora College Training Well G-04	Operator	Aurora College
Well Identifier (WID)	WID1915	Unique Well Identifier (30xx...)	300G04683013330

STATUS INFORMATION

Effective Date: 2024/07/25

Well Type:	Other
If other, specify:	
Well Mode:	Abandoned
If other, specify:	
Other:	
If other, specify:	Training Well

Fluid Production: (choose all applicable)

Not applicable	☒	Steam	☐
Crude Oil	☐	Air	☐
Gas	☐	Carbon Dioxide	☐
Water	☐	Nitrogen	☐
Brine	☐	Liquefied Petroleum Gas	☐
Acid Gas	☐	Bitumen	☐
Solvent	☐	Other	☐

"I certify that the information provided on this form is true and correct"

Name	Lorne Hammer	Phone	(403) 813-0718 Ext
Title	President	E-Mail	lhammer@cpe.ab.ca
Operator	CPE		
Signature	LH on behalf of Sarah Tilley, Aurora College	Date	Ay 25 2024

Responsible Officer of Company

Aurora College
Training Well G-04
Well Abandonment

ACW-2023-AC-G-04 WID 1915

END OF WELL REPORT

Grid Number 6830-13330

August 26, 2024

Prepared by: Lorne Hammer
Canadian Petroleum Engineering Inc.

1. SUMMARY

Aurora College drilled the Aurora Training Well G-04 to provide a training facility in the town site of Inuvik that would be used for the training of Northwest Territories residents in safe oilfield practices. Stakeholders from Inuvik, PITS, CAPP, Aurora College and Akita Drilling were in support of the test well. Aurora College approached stakeholders in the oil and gas industry and government and received wholehearted support from all groups.

The 400 meter well was spudded on July 30, 2001 and was completed on August 4, 2001

The drilling contractor was Akita Equtak based out of Inuvik. Akita Equtak was a· joint venture between the Inuvialuit Regional Corporation and Akita Drilling Ltd. The drilling rig used was Akita Rig # 15, the rig was rated to drill to 2000 meters.

The well was drilled on a site located within the town boundaries of Inuvik on Lot # 1001, Quad 107 Bn LTO 1227. The lot was leased to Aurora College for a ten (10) year period by the Municipal Corporation of the town of Inuvik for the training facility.

Following several discussions between OROGO and Aurora College, Aurora College committed to submitting an Operations Authorization application by December 7th 2022 and submitting the ACW for the Aurora College G-04 well shortly thereafter. OROGO approved this commitment and OROGO gave direction for the abandonment of the well by August 31, 2023.

Aurora College was not able to secure service equipment to abandon the G-04 well to meet the August 31 deadline, however Aurora College reached agreement with the Inuvialuit Development Corporation to share their service equipment in the winter of 2024. Aurora College would take over responsibility of the service contracts from IRDC when the services were released from the Tuktoyaktuk M-18 well inn early March 2024. OROGO approved this delay in completing the well abandonment.

Well abandonment operations began on March 5, 2024 and continued to March 15 when a tubing string was found in the well. Aurora College shut down operations until March 30 when IRDC completed work on Tuk M-18 well and Treeline's service rig became available. Abandonment operations recommenced on March 30 and downhole operations were completed on April 8, 2024. All service equipment was demobilized at that time.

Surface abandonment operations began again on July 15, 2024 when Gas migration testing was done. Cut and cap operations took place from July 23 to July 25, 2024. The well abandonment operations were concluded on July 25, 2024.

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2. INTRODUCTION

2.1 ORIGINAL DRILLING OPERATIONS

Aurora College drilled a 400 meter test well spudded on 7/30/01and finishing on 8/4/01 to provide a training facility in the town site of Inuvik that would be used for training of Northwest Territories residents in safe oilfield practices. Stakeholders from Inuvik, PITS, CAPP, Aurora College and Akita Drilling were in support of the test well. Aurora College approached stakeholders in the oil and gas industry and government and received wholehearted support from all groups.

The drilling contractor was Akita Equtak based out of Inuvik. Akita Equtak is a joint venture between the Inuvialuit Regional Corporation and Akita Drilling Ltd. The drilling rig used was Akita Rig # 15, the rig that will be used by Japex et al to drill the Mallik 3L-38 Methane Hydrate Research Well on Richards Island this upcoming winter. Akita Rig #15 is rated to drill to 2000 meters. The rig has a 66 m^3 mud system and is equipped with two boilers, one is rated at 100 HP and the other rated at 80 HP.

The well was drilled on a site located within the town boundaries of Inuvik on Lot # 1001, Quad 107 B/7 LTO 1227. The lot was leased to Aurora College for a ten (10) year period by the Municipal Corporation of the town of Inuvik for the training facility.

The exact coordinates of the well are:

Latitude: 68^0 23' 25.9" N.

Longitude: 133^0 45' 42.2" N

Akita Rig #15 was moved onto the location on 7/29/01following the setting of a 406 mm refrigerated conductor to a depth of 16 meters. The conductor casing was cemented with good mud and cement returns throughout the job with cement to surface. The diverter was nippled up and pressure tested, as was the remainder of the well control equipment. The refrigeration unit was run continuously until the 244 mm permafrost casing was set at 155 meters. No evidence of permafrost was seen, and the mud cooler was not run for the main section of the well.

The conductor shoe was drilled out with a 311 mm bit and the 311 mm surface hole was control drilled to 155 meters at a penetration rate of 15 m/hr. The permafrost protection string made up of 11 joints of Siderco 244 mm, 71.62 kg/m, DST 80 LT, BT&C casing was run to 155 meters and cemented with 13 tonnes of permafrost cement. The casing was

rotated and reciprocated during cementing and good cement returns, approximately 0.5 $m^{3,}$ were circulated out at surface. The plug was bumped with 3000 kPa and the pressure held. The plug was down at 0522 on 8/1/01.

The BOP's were installed and the annular preventor pressure tested to 1400 and 10,000 kPa. The pipe rams, HCR, Choke manifold, kelly cock, stabbing valve, and kill lines were all tested to 1400 kPa and 10,000 kPa high. All of the equipment held for 10 minutes without bleed off. The accumulator precharge bottles were checked and the accumulator function tested prior to drilling out.

The float collar and shoe were drilled out 8/2/01. A formation leak off test was not done due to the soft formation and 18 kPA /m was used for all well control calculations. The 216 mm hole was drilled from 155 meters to 340 meters without incident. At 340 meters, the penetration rate slowed from 10 meters/hr to approximately 5 to 6 meters /hr. Bit # 2 was tripped out at 349 meters and Bit # 3 run in. Bit #2 drilled from 349 meters to 401 meters at 5.1 m/hr.

After total depth was reached at 401 meters, Schlumberger logged the open hole. One log run was made and the following logs obtained from 401 m to 155 m: Temperature Log, Platform Express Array Induction - SP, Platform Express Compensated Neutron Litho Density, and a caliper-cement volume log.

Following the log run, a wiper trip was made in preparation for running casing. Thirty (30) joints of Siderco 178 mm, 47.62 kg/m, DST - 80 LT, BT&C casing was run to 397.5 meters. The casing was rotated and reciprocated while cementing and was cemented with 9 tonnes of permafrost cement with good cement returns to surface. The plug was bumped with 5000 kPa at 0930 on 8/4/01.

The rig was released at 1200 hours on 8/4/01for use as the training facility. Aurora College in conjunction with PITS has conducted 4 introductory courses for floor hands and 76 personnel from the Northwest Territories have successfully completed the course. Akita Rig #15 was released by Aurora College on 8/25/01 at the completion of the floor hand training courses. The well was suspended with a FMC wellhead installed on the 178 mm casing to facilitate a service rig training course. The service rig training course started 08/30/01 and it was completed 09/8/01.

2.2 Well Abandonment Operations

Aurora College was notified by the Office of the Regulator of Oil and Gas Operations Northwest Territories (OROGO) on July 29, 2020 that the Aurora College Training Well G-04 must be abandoned by November 2023 as the well had been suspended since 2001. Canadian Petroleum Engineering was retained by Aurora College to manage the well abandonment and act as Aurora College's technical advisor for the project.

CPE was authorized to prepare all regulatory documents including all applications required for the operations to abandon the Training well G-04.

Aurora College received it's Operations Authorization (OA) to conduct the abandonment operation on September 29, 2023 and subsequently received authorization to Change the Condition of the Well (ACW) on November 24, 2023. The abandonment operation was to be completed no later than November 31, 2024.

One major impediment to the abandonment operation was the lack of suitable well servicing equipment in the Northwest Territories. Aurora College was able, however, to enter into a cost sharing agreement with the Inuvialuit Region Development Corporation who were planning to reactivate the Tuk M-18 gas well located just south of Tuktoyaktuk in the winter of 2024. IRDC maintained priority in utilizing the service equipment with Aurora College having the ability to use the equipment when it was not required by IRDC. This was beneficial to both IRDC and Aurora College and a cost savings to Aurora College when a tubing work string was found in the G-04 well.

The following is a summary of the well abandonment and gas migration testing operations undertaken:

Summary of Operations

March 5-15, 2024

Obtain approval from lands officer to access lease.
Prepare access to location from highway.
Remove snow from well location. Remove fence around wellhead.
Contact NTPC and plan for equipment moves to location.
Heat wellhead and function test valves. Shut in casing pressure = 0 kPa.
Remove upper wellhead assembly and discovered tubing had been left in well.
Well records did not indicate tubing had been left in the well.

March 15, 2024

Sourced for equipment in the North that could remove tubing from the well.
Revised well abandonment program.
Wait on service rig to be available to remove tubing from the well.

March 15-18, 2024

Rigged up E-line equipment. Ran gauge ring and CCL log in tubing string. Tubing bottom at 306mKB
Rigged out logging equipment. Reinstalled wellhead. Ensure all valves are closed.
Operations shut down until service rig can be mobilized from Tuktoyaktuk.

March 30-April 2, 2024

Return to location.
Prepare lease access road and remove snow around wellhead.
Mobilize Treeline service rig to location.
Rig up service rig and associated equipment. Complete rig inspection.
Pressure test BOP equipment on stump. Good test.

Remove wellhead and install BOP's. Pressure test BOP's to 7000kpa. Good test.
Release dognut and move tubing. Tubing moves freely in casing.
Function tested accumulator and BOP's.
Circulated well to fresh water.
Pressure test casing to 7000 kPa. Good test.
Pull tubing from the well. Lay down tubing on well site.
Release service rig. Rig out equipment. Demobilize service rig and equipment.

April 3-8, 2024

Rig up E-line equipment.
Run gauge ring inside casing to 386m.
Run radial bond log tools and log from 386m to 50m.
Evaluate cement bond log results. Good bond. Rig out E-line equipment.
Secured well and lease.
Abandonment well operations and gas migration testing to be completed in July 2024.

July 15-22, 2024

Moved generator to location to provide power for gas migration testing.
Test holes drilled to 50cm depth at 5m, 10m, 15m and 20m from well centre (North, South, East and West). Zero ppm of CH4, H2S or CO recorded during testing.
Test results sent to OROGO for approval. OROGO approved results of gas migration testing.
Proceed to well abandonment operations.

July 23-25, 2024

Excavate a 6.0m x 2.5m bell hole around wellhead.
Welder to cut casing 1.5m below ground level.
Cut inner casing string. Inner string did not drop when cut as it was cemented full length.
Complete cut of surface casing. Remove casing bowl and casing.
Installed steel plate and vent assembly on cut casing strings.
Installed well sign pole assembly 1.0m due north of well centre and installed sign.

Backfilled and compacted excavated area above abandoned well.

Remove all garbage and clean up lease.

July 25,2024

Well abandonment operations completed.

3. WELL DATA

1. Well Name: Aurora Training Well Inuvik G-04

   Authority to Alter Condition of Well: ACW-2023-AC-G-04WID1915

   Exploration Agreement number: Not Applicable

   Location Unit: G

   Section: 04

   Grid Area: 6830-13330

   Classification: Service well

2. Well Location:
   Coordinates: Latitude: 68^0 23' 25.9" N

   Longitude: 133^0 45' 42.2" N

3. Unique Well Identifier: 300G536830133300
4. Operator: Aurora College
5. Contractor: Treeline Well Servicing
6. Service Rig: Treeline Rig # 29

7. Service Companies performance: Very Good
8. Difficulties and delays: None
9.. Total Well Cost $850,000 budgeted

   $972,684 actual

   $625,000 donated by industry

10. Elevations

    20.21 m (from Inukshuk Geomatics Survey)

    KB: 25.3 m

    KB to Casing Flange: 5.0 m

11. Total Depth

FTD:	*401 m KB*
PBTD:	397.5 m KB
TVD:	401 m KB

12. Date and Hour Spudded: 2200; 07/30/01
13. Date Drilling Completed: 8/4/01
14. Date of Rig Release: 8/25/01

15. Well Status: Suspended
16. Well Re-entered 3/15/2024
17. Surface abandonment complete 25/07/2024
18. Hole and Casing information

i. Hole Sizes and Depths:

Conductor Hole:	711 mm to 18 m KB
Surface Hole:	311 mm to 155 m KB
Main Hole:	216 mm to 401 m KB

ii. Casing and Cementing Record:

Conductor Hole:

Casing Size: 406 mm ID x 508 mm OD refrigerated

Casing Weight: N/A

Casing Grade: N/A

Thread: N/A

Depth Set: 18 m KB

Cut Height: At surface KB

Cut Off Depth: After abandonment

Date Set: 7/28/01

Cement Volume: 3.75 m^3

Cement Type: Arctic set Cement (40%G + 60%Gypsum)

Additives: 12% DO44 salt

1% DO 65 Turbulence inducer

0.6% DO13 Retarder

0.2% DO46 Antifoam

Surface Hole

Casing Size:	244 mm
Casing Weight:	71.62 kg/m
Casing Grade:	DST 80 LT
Thread:	BT&C
Depth Set:	155 m KB
Cut Height:	At surface KB
Cut Off Depth:	After abandonment
Date Set:	8/1/01
Cement Volume:	9.5 m^3
Cement Type:	Arctic set Cement
Additives:	12% DO44 salt
	1% DO 65 Turbulence inducer
	0.6% DO13 Retarder
	0.2% DO46 Antifoam
Cement Top:	Surface (17.905 m KB)
Casing Bowl Size:	279 x 244 mm x 21 mPa
Casing Bowl Make:	SF Crown Slip On

Main Hole

Casing Size:	178 mm
Casing Weight:	47.62 kg/m
Casing Grade:	DST 80 LT
Thread:	BT&C
Depth Set:	397.5 m KB
Cut Height:	At surface KB
Cut Off Depth:	After abandonment
Date Set:	8/4/01
Cement Volume:	5.5 m^3
Cement Type:	Arctic set Cement
Additives:	12% DO44 salt
	1% DO 65 Turbulence inducer

0.6% DO13 Retarder

0.2% DO46 Antifoam

Cement Top: Surface (17.905 M KB)

iii. Completion Fluid: Fresh water, no additives

19. Fishing Operations: not applicable

20. Well Kicks and Well Control Operations: not applicable

21. Formation Leak off Tests:

Leak Off test not conducted as the only casing that was drilled out was the conductor casing. As per regulations, Leak off test not required under conductor casing.

22. Abandonment Plugs:

a. No Abandonment plugs were set.
b. The well was completed with 178 mm casing to 397.5 meters and cemented to surface; the well was not drilled out.
c. The well is now abandoned

23. Completion Record: Attached

24. Final Well Configuration: Attached

4. GEOLOGY

Geological Summary:

Formation	Lithology	Approximate Depth
Pleistocene	Shale/ minor Siltstone	Surface
Lower Cretaceous	Shale / minor Sandstone	180 m
Paleozoic	Shale/Sandstone w/ Carbonates	340 m
Total Depth		401m KB

5. WELL EVALUATION

Coring Record

No cores were cut on this well.

Gas Detection Report

No significant gas shows were encountered during the drilling of the well to TD of 401 meters KB. Neither trip gas nor connection gas was recorded while drilling.

Drill Stem Tests

There were no tests on this well.

Well Evaluation

The following logs were run when the well was drilled:

Array Induction - SP	399.5 meters to 153.5 meters
Compensated Neutron LithoDensity	399.5 meters to 153.5 meters
Cement Volume Log (Caliper)	399.5 meters to 153.5 meters
Temperature Log	399.5 meters to 153.5 meters

The following logs were run when the well was abandoned:

Radial cement bond log	386.0 meters to 50.0 meters

6.APPENDICES

Canadian Petroleum Engineering Inc

Suite 900, 600 – 6th Avenue SW
Calgary, Alberta T2P 0S5 Canada
Telephone: 1 (403) 813-0719
Mr. Lorne Hammer - email: lhammer@cpe.ab.ca
Mr. Ron McCosh - email: rmccosh@cpe.ab.ca

Aurora Training Well G-04 Abandonment Final Report

Location Co-ordinates: Latitude 68° 23' 25.9 N
Longitude 133° 045' 42.7' W

Approved By:	Lorne Hammer	**Date:**	13-Aug-24
	Ron McCosh	**Date:**	13-Aug-24
Prepared By:	George Berrios	**Date:**	12-Aug-24

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Canadian Petroleum Engineering Inc

WELL SUMMARY

WELL NAME: Aurora College Test Well G-04 AFE #:
AFE Amount:
Location: G-53 Grid 6830-13330 Cumulative Cost:

FIELD NAME: N/A **SERVICE RIG USED:** TreeLine Service Rig #29
TOOLPUSH PHONE #:
OBJECTIVE: Downhole Abandonment and Cut & Capped Wellbore.

WELL STATUS: Abandoned Wellbore

DATE WORK STARTED: 04-Mar-24 **DATE WORK FINISHED:** 28-Jul-24

T.D. 401.0 mKB **P.B.T.D.** 397.5 mKB **WID. #:** 1915

ELEVATIONS: Ground: 20.20 m KB: 25.3 m CF:

DISTANCES: KB-GR: m KB-CF: m KB-TSF: m

CASING BOWL: Make: Size:
SERIAL NUMBER:

TUBING SPOOL: Make: Size:

TUBING HANGER: Type: **SERIAL NUMBER:**

FORMATION: N/A

PERFORATIONS: N/A

FORMATION:

PERFORATIONS: N/A

STIMULATION & FORMATION: N/A

PRODUCTION CASING: Size: 177.8 mm. Landed @ 401.0 mKB

Wt. 47.62 kg/m; INTERVAL Surface m. to 401.0 m. Grade: L-80, BTC

Wt. kg/m; INTERVAL m. to m. Grade:

Wt. kg/m; INTERVAL m. to m. Grade:

PRODUCTION LINER: (opt.) Size: mm. Landed @ mKB

Wt. kg/m; Liner Top @ mKB Grade:

TUBING: Size: mm. Landed @ mKB

Wt. kg/m; Grade: Thread: Coupling:

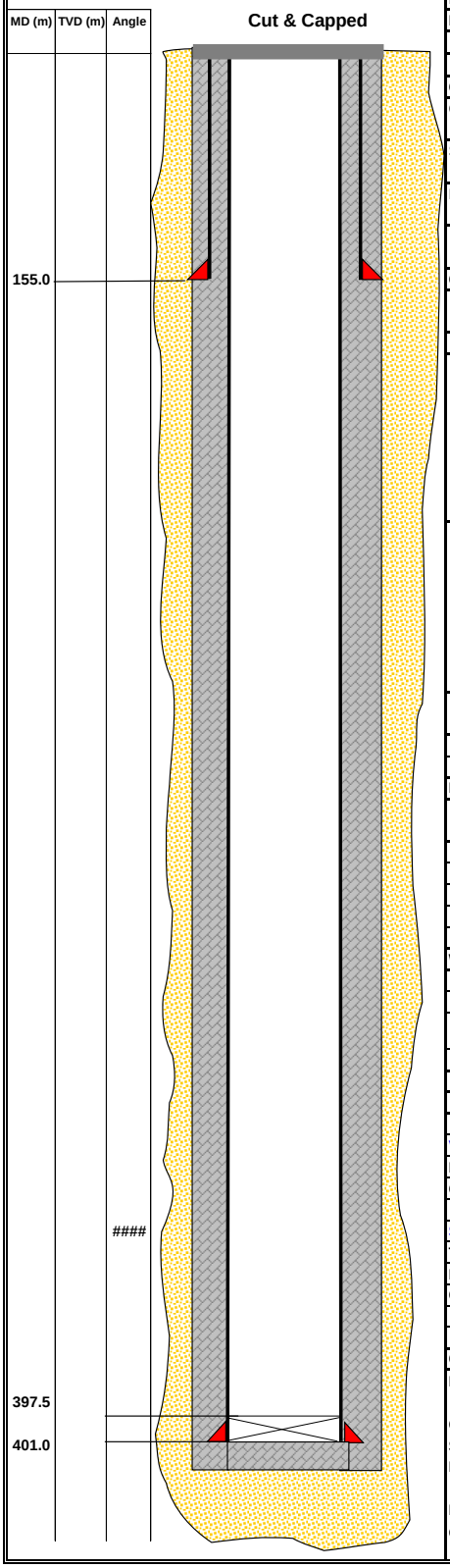
JOB SUMMARY: POOH 39 jts of 73mm tubing. Well was circulated to fresh water.
Pressure tested 177.8mm Casing to 7000KPa for 10 minutes (April 2, 2024). Pressure held.
RIH with a Radial Cement Bond Log (April 4, 24).
Good Bond thoughout the production string and Cement Top at Surface.
The fluid level was swabbed down to 50.0mKB.
The well was cut and capped. Abandonement wellbore sign was placed 1.0m Due North

AURORA Training Well Inuvik G - 04

Unit G-53 Grid Area 68 30 – 133 30

EXISTING WELLBORE DIAGRAM

All Depths in mKB



STATUS: Abandoned Wellb — **WID #:** 1915

PREPARED BY: George Berrios — DATE: 26-Jul-24

Elevations in metres:

TD (mKB)	401.0	KB (m)	25.30	KB-TSF (m)	
PBTD (mKB)	397.5	GL (m)	20.21	KB-CF (m)	5.00

Casing/Tubing	Size (mm)	Weight (kg/m)	Grade/Connection	Depth (mKB)
Conductor	406.0			16.0
	Cemented with 3.75m3 of Arctic Set Cement (40%G + 60%Gypsum), good cmt returns.			
Surface Casing	244.5	71.6	L-80, BT&C	155.0
	Cemented with 13 tonnes of Arctic Set Cement. 0.5m3 of good cmt returns.			
Production Casing	177.8	47.62	L-80, BT&C	401.0 PBTD 397.5
	Cemented with 9 tonnes of Arctic Set Cement. Good of cmt returns.			

CASING STRING DETAILS:

ITEM	DESCRIPTION	LENGTH (m)	OD (mm)	ID (mm)	Top at (mKB)
1 Production Casing	30 joints of 177.8mm, Siderco, 47.62kg/m, DST, L-80, BT&C	401.00	177.80	151.60	Surface
	Capacity 0.0188 m3/m				
	Collapse 59,366 KPa				
	Burst 62,469 KPa				
	Joint Strength 350,900 daN				
2 Surface Casing	11 joints of 244.5mm, Siderco, 71.62kg/m, DST, L-80, BT&C	155.00	244.50	216.50	Surface
	Capacity m3/m				
	Collapse 32,700 KPa				
	Burst 47,400 Kpa				
	Joint Strength 483,100 daN				
3 Conductor		16.00	508.00	406.0	

ROD STRING DETAILS:

ITEM	DESCRIPTION	LENGTH (m)	OD (mm)	ID (mm)	Top at (mKB)

WELLHEAD DATA: TYPE | FLANGE | MAKE | RATING (kPa)

OPEN & CASED HOLE LOGS:

Versa-Line Services logged cased hole:
Radial Cement Bond Log (Run on April 4, 2024)
GR/CCL/VDL/CBL

Schlumberger logged the open hole using the Platform Express:
Temperature Log
Induction-SP, Compensated Neutron, Litho-Density
Caliper Volume logs

Comments:

Directions to Location: Latitude 68°23'25.9 N and Longitute 133° 045' 42.7' W

G-04
Spudded on July 30, 2001
Rig Realease on August 4, 2001

Note: Well was circulated to fresh water. After the well was logged and pressure tested, the fluid level was swabbed down to 50.0mKB. The well was cut and capped. Abandonement wellbore sign was placed 1.0m Due North

WELL HISTORY

Aurora College Test Well G-04

Well Information	WID#: 1915

Spud = July 30, 2001
RR = August 4, 2001

KB = 25.3 m
GR = 20.21 m
PBTD = 397.50 mKB
TD = 401.00 mKB

KB - CF = m
KB - TSF = 5.0m

Surface Casing Details: 311mm hole to 155.0 mKB
11 joints, 244.5mm, 71.62 kg/m, L-80 BTC casing landed @ 155.0 mKB
Cemented with 13 tonnes (9.5m3) of Arctic Set Cement plus 12% 0044 salt, 1%DO 65 Turbulence inducer,
0.6% 0013 Retarder, 0.2% 0046 Antifoam. Estimated Cement Top: Surface (17.905 m KB)
Obtained good returns throughout the job, 0.5m3 of cement.

Production Casing Details: 216 mm hole to 401.0 mKB (mud up @ m)
30 joints, 177.8mm, 47.62 kg/m, L-80 BTC landed @ 401.0 mKB
Cemented with 9 tonnes (5.5 m3)of Arctic Set Cement plus 12% 0044 salt, 1%DO 65 Turbulence inducer,
0.6% 0013 Retarder, 0.2% 0046 Antifoam. Estimated Cement Top: Surface (17.905 m KB)
Obtained good returns throughout the job. Estimated Cement Top @ Surface

Casing Bowl: FMC 279.1mm x 244.5mm x 21 MPa (S/N:)
Tubing Bowl: FMC 279.4mm x 179.4mm x 21 MPa (S/N:)

DATE	WELL HISTORY
Note:	Aurora College drilled the Aurora Training Well G-04 wellbore as a training facility in the town site of Inuvik that would be used specifically for the training of Northwest Territories residents in safe oilfield practices. Stakeholders from Inuvik, PITS, CAPP, Aurora College and Akita Drilling were in support of the test well. Aurora College approached stakeholders in the oil and gas industry and government and received wholehearted support from all groups.
February 28, 2024	Wellbore Abandonment (??) - $
February 28, 2024	Travel to Red Deer and inspect Equipment
February 29, 2024	Travellled to Red Deer and all equipment was loaded and dropped of a Pressure Pump
March 4, 2024	Travelled to Inuvik. Approval from Joyce Aala, Lands Officer of the Town of Inuvik (Phone No.: (867) 777-8605). Cleared the access road to the lease.
Marh 16, 2024	Spotted E-line and prepared to run a gauge ring and CCL log. MU & RIH w/2.34" Gauge Ring and CCL log. Hard Tagged @ 306.0mKB. Based on the CCL log, it is estimated that there are 30 joints 73mm tubing in the hole. Suspended Operations. Wait on the Service Rig
March 29, 2024	Travelled to Inuvik. Expanded the lease to make room for the service rig.
April 1, 2024	Moved in, and spotted TreeLine Services Rig 29. RU rig and ausiliary equipment. Reversed circulated well. Removed WH. RU BOPS and equipment. PT BOPs.
April 3, 2024	Pressure tested the 177.8mm casing to 7000 kPa, for 10 minutes. It held ok. POOH tubing and lay down 40 joint of 73.0 mm tubing. Released Service Rig.
April 4, 2024	Spotted& RU E-line. MU & RIH w/152mm Gauge Ring. Hard Tagged @ 386.0mKB. Made up Radial Bond Log tools and RIH with RBL. Run the Main logging pass from 386mkB to 50.0mkB. Good Bondvthroughout the production string.
April 8, 2024	Suspended Operation until June 2024
July 14, 2024	Travelled to Inuvik.
July 19, 2024	Perfomed a Gas Migration Test Using the "Eagle 2" data logger
July 23, 2024	Tested Background gas. Drilled 50cm deep holes radially away from the wellbore every 5m. Submitted the results to OROGO, Ms. Pauline DeJong, OROGO approved the Gas Migration Test Results and granted CPE the go ahead to cut and cap the wellbore.
July 25, 2024	Removed the wellhead and started to excavate around the wellhead. Measured the casing string 1.5m below ground level. Cut and capped the wellbore Installed the well's sign pole 1.0m due north from the well center. Backfilled and compacted the excavated area. Painted flourescent orange the sign's post and installed a due North phasing sign. Remove all garbage and clean up the lease.
July 27, 2024	Installed and secured the gate at the . South East. entrance of the lease. Final Report

Canadian Petroleum Engineering Inc

Mar-24

Removed the snow form the wellsite and around the wellhead.

Valves were frozen and there was no movement on any of the valves

Required a heater and a blanket to warm up the wellhead

Valves were open: Checked & Monitor SICP & SITP Checked and monitor the Casing Vent

All pressures = 0.0 kPa

Versa-Line Electric line was available

Heated up wellhead for three hours.

Removed the wellhead and found the 73.0mm tubing in the wellbore.

MU & RIH with CCL, tagged bottom @ ~306.0mKB.

73.0mm tubing was landed close to PBTD
(Estimated 32 jts of tubing in the hole)

(Students were practicing the well control teaching provided by Aurora College)

operations were suspended until the rig from M-18 was available

Canadian Petroleum Engineering Inc

Jul-24

Wellsite was clear with some vegetation growing all around it.

Prepared to perform a Gas Migration Test.

Openned Valves: Checked & Monitor SICP & SITP Checked and monitor the Casing Vent

All pressures = 0.0 kPa

Perform Gas migration as per approved Program

Gas Migration was submitted for OROGO approval

Once OROGO approved the gas migration test

Excavated around the wellhead

Cut and Capped Wellbore

Measured and Installed the sign's post 1.0 meter Due North.

Back filled the excavation

Painted the post Flourenscent Orange

Installed the "Sign"

Installed Barracade and Gate on the South-East entrance

Secured Location and SD.

Abandonment Completed

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	February 28, 2024
LSD:	**G-53 Grid 6830-13330**	**DAY #**	1A
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Travel to Red Deer and Inspect Equipment		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73.0 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:**	**SICP:**
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
7:30		Meet at CPE office with Mr. Lorne Hammer and Mr. Ron McCosh		
		Travel to Reed Deer to evaluate Sevices, equipment and certification.		
		As discussed in the meeting with Versa-Line the required gear for the operation.		
		Gear is divided into two compoments Versa-Line vs CPE requirements		
		Versa-line		
		- flange (will come with a 2" line pipe quarter turn valve)		
		- studs to bolt onto top side of orbit valve for our flange		
		- 7" studdy joint of lube		
		- pressure control x overs for our pressure control		
		- pressure control to swallow swabbing tool string		
		- check valve for vacuum caused when swabbing		
		- over shot for fishing tools if required		
		- jars and associated tool string		
		- gauge rings and required tooling to run gauge ring run		
		- swab cups		
		CPE		
		- confirm what orbit valve is required		
		- source out pump to pressure test casing		
		- source out hoses to tie pressure testing unit into wellhead		
		- source out hose or piping for swabbing operations		
		- source out vessels for fluid containment		
		- picker or crane for operations (we believe it will need to be at least a 16 T)		
		- washroom facilities (if desired)		
	18:00	Note: Baker's Logging tools will be run using Versa_Line's E-line.		

COSTS	
DAILY	$ 2,020.00
PREVIOUS	$ -
CUMULATIVE	$ 2,020.00
AFE AMOUNT	
UNDER / OVER AFE	**$2,020.00**

	OIL (m3)	WATER (m3)
DAILY LOAD	0.0	0.0
PREVIOUS LOAD		
DAILY RECOVERY	0.0	0.0
LOAD TO RECOVER	**0.0**	**0.0**

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Clear, -30 oC / -3 oC **LEASE CONDITION:**

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	February 29, 2024
LSD:	**G-53 Grid 6830-13330**	**DAY #**	1 B
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Drill stage tool, run casing scraper, circ to KCL water, POOH and run CBL.		
CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	PERFORATIONS	RIG	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		MORNING PRESSURES (kPa)	SITP:	SICP:
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
7:00		Conference Call with Mr. Lorne Hammer and Mr. Ron McCosh and Vesa-Line		
		Travel to Reed Deer to evaluate Sevices, equipment and certification.		
		As discussed in the meeting with Team Snubbing required gear for the operation.		
		Gear is divided into two compoments Team Snubbing vs CPE requirements		
		Team Snubbing		
		1 - 120, 7-1/16" 5K snubbing unit C/W single gate stripping ram, 1 stripping annular.		
		4 sets of full opening slips with rotary table.		
		1 - 7-1/16 2k by 7-1/16 3k DSA flange along with rings and bolt up.		
		1 - 5-1/2 Power tongs good to 9900ft/lbs.		
		2 - 4-1/2 power Tongs good to 4425ft/lbs.		
		3 - Spacer spools 0.3m, 0.6m, & 1.0m.		
		1 - 2-7/8 single joint drill pipe elevator also regular single Joint tubing elevators.		
		1 - Milling clamp.		
		2 - 36ft 5k, 2" 1502 Kelly hoses along with clean-out kit 2-7/8 EUE X 1502, cross over, TBG swivel.		
		Circulating Chiksan		
		2 - 2-7/8 EUE safety valves		
		1 - Full set of grip face slip dies		
		1 - Full set of 3-1/8" slip dies		
		4 - Guid lines chains.		
		1 - Winter package Tarps		
		CPE		
		8 - Anchor blocks or 4 screw anchors		
		1 - 45Ton picker		
		1 - Master valve Primary well shut in 7-1/16 X ??k with bolt up		
		1 - Primary BOP Annular or single gate pipe ram 2-7/8" manual or Hydraulic		
	19:00	**Note Snubbing unit can sub in as a closing unit for the primary BOP via spare		

COSTS	
DAILY	$ 2,020.00
PREVIOUS	$ 2,020.00
CUMULATIVE	$ 4,040.00
AFE AMOUNT	
UNDER / OVER AFE	**$4,040.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Clear, -5 oC **LEASE CONDITION:** Snow covered

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 4, 2024
LSD:	G-53 Grid 6830-13330	**DAY #**	1
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Discuss the Trip and Priorities		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:**	**SICP:**
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
8:30		Meet at CPE office with Mr. Lorne Hammer and Mr. Ron McCosh		
		Discuss Safety		
		Reviewed project's key objectives and optimazation oportunities.		
		Travel to the Airport and Start the journey to Inuvik.		
	23:59	Travelled from Calgary to Edmonton and stay overnight in Nisku.		

COSTS	
DAILY	**$ 4,300.00**
PREVIOUS	**$ 4,040.00**
CUMULATIVE	**$ 8,340.00**
AFE AMOUNT	
UNDER / OVER AFE	**$8,340.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -25°C **LEASE CONDITION:** Snow covered.

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 5, 2024
LSD:	**G-53 Grid 6830-13330**	**DAY #**	2
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Travelling to Inuvik		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** Vac	**SICP:** Vac
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
5:30		Travelled from Edmonton International Airport to Inuvik.		
		Arrived in Inuvik Nova Inn in the late Afternoon.		
		Called Truck rental and construction service providers.		
		Arranged a Meeting for Wednesdy Morning and a site visit.		
	18:00	Mr. Willy Simon is the resident at the house located 80m North of the wellhead		
		Mobile ( )		

COSTS	
DAILY	$ 2,250.00
PREVIOUS	$ 8,340.00
CUMULATIVE	$ 10,590.00
AFE AMOUNT	
UNDER / OVER AFE	**$10,590.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: Sunny -36°C **LEASE CONDITION:** Snow covered

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 6, 2024
LSD:	G-53 Grid 6830-13330	**DAY #**	3
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Check Lease condition, Mtg Contractors		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:**	**SICP:**
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
8:00		Traveled to the site and reviewed access to the lease with the construction contractor.		
		Met with Joyce Aala, Lands Officer of the Town of Inuvik (Phone No.: (867) 777-8605).		
		Met with Jonathan Michel of Aurora College, to review the well file and retrieve the original land survey.		
		Re-visit the well site location and review the proposed access with Services and Lands Officer.		
		The approval for the lease access will be provided by the Lands Officer on March 7, 2024.		
		We are proposing to start the access road 50m south of the original access, and build an ice road with		
		minimal disturbance to the environment.		
		The reason for the new access road entrance is due to the "high grade road" constructed and to overcome		
		a very steep drop (2m).		
	18:00	Based on the risk assessment, the new access road will allow a safe traffic flow in/out of the location.		

COSTS	
DAILY	$ 2,400.00
PREVIOUS	$ 10,590.00
CUMULATIVE	$ 12,990.00
AFE AMOUNT	
UNDER / OVER AFE	**$12,990.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Sunny -31°C **LEASE CONDITION:** Snow Covered

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 7, 2024
LSD:	G-53 Grid 6830-13330	**DAY #**	4
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Build Access Road into location		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:**	**SICP:**
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
7:00		Traveled to the site and reviewed access to the lease with the construction contractor.		
		Ms. Joyce Aala, Lands Officer of Inuvik, approved the construction of the lease access road		
		Meet Mr. Willy Simon, and discuss the planned work on the wellsite.		
		Once the D6 cat started, the heater failed to work. It was driven into the shop and evaluated.		
		Blower motor failed to work, the blower's motor was replaced and ensured the heater was functioning		
		properly		
		Held a Safety Meeting, and allowed Allen Service Personnel to read and reviewed the CPE's Safety		
		Handbook.		
		Discuss hazards, working in cold weather, driving, working behavior, environmental protection, and the		
		risk of plowing snow.		
		The cat was walked to the lease on the Navy Road. Clear up and pack the snow where the access road is		
		going to be built. Clear the snow off and started berm construction around the edge of the lease.		
	18:00	To block the access road, road markers were installed on the edge of the high grade road and the D6 was		
		parked 1 meter away from the high grade road. SDFN.		

COSTS	
DAILY	$ 3,300.00
PREVIOUS	$ 12,990.00
CUMULATIVE	$ 16,290.00
AFE AMOUNT	
UNDER / OVER AFE	**$16,290.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: Sunny -30°C **LEASE CONDITION:** Snow Covered

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 8, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	5
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Build Access Road into location		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:**	**SICP:**
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
7:30		**Today's Weather - Cloudy, Snowing lightly, -28°C with a breeze. Feels like -39°C**		
		Traveled to location and check lease conditions.		
		Called NTPC and left a message for Roger.		
		Roger at NTPC called back in the afternoon, and we discussed the "Safe Limit of Approached Distances"		
		as per Schedule 4 of the OH&S Act Regulation and Code.		
		NTPC (Roger) will come by on Monday afternoon (03/11/24) and discuss our work plan, review access to		
		the lease. NTPC proposed the following: having a NTPC representative on G-04 well location as we move		
		in/out equipment and more importantly, he will shutdown the power for an hour or so. We also addressed		
		the residual power on the line.		
		Note: The town of Inuvik will not be affected by the shutdown, just a few residents north of the location.		
		Between NTPC and CPE will address the shutdown and ensure the residents' power shortage is reduced		
		to a minimum.		
		The access road will be moved 100 m south of the original plan to ensure the maximum clearance		
		distance between the equipment and high voltage power line		
	18:00	The entrance remained blocked with road markers on the edge of the high grade road and the D6 was		
		parked 1 meter away from the high grade road. SDFN.		

COSTS	
DAILY	$ 2,400.00
PREVIOUS	$ 16,290.00
CUMULATIVE	$ 18,690.00
AFE AMOUNT	
UNDER / OVER AFE	**$18,690.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -25°C **LEASE CONDITION:** Snow Covered

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 9, 2003
LSD:	G-53 Grid 6830-13330	**DAY #**	6
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Build new Access Road into location		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:**	**SICP:**
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		s		
8:00		Traveled to location and check lease conditions.		
		Held a Safety Meeting between Allen Service Personnel and CPE. Discuss hazards working in cold		
		weather driving, working behavior, environmental protection, and the risk of plowing snow.		
		Conduct a thorough inspection of the D6 Cat and its components. Check for any damage, malfunction,		
		or missing parts. Blade position be cautious when lowering or raising the blade to prevent damage		
		Always wear the appropriate PPE, which includes high-visibility clothing, gloves, and a hard hat.		
		Ensure the seatbelt is fastened at all times when operating the D6 Cat.		
		Extreme weather conditions were experienced today. Be aware of weather forecasts and road conditions.		
		Adjust your driving speed and plowing technique according to the severity of the weather.		
		Visibility ensures the windshield and mirrors are clean and clear of snow and ice. Use the defroster and		
		wipers to maintain good visibility. Ensure emergency equipment is in the units.		
		Clear up and pack the snow in the new access road. The road was clear and packed using D6 cat.		
		Clear the snow around the lease and expand the lease and build a berm around the edge of the lease.		
		Built an egress road due South of the lease to ensure access to safety for all personnel.		
		Most predominant winds in the area are from the northwest to the southeast.		
		As a safety precaution, a berm was built on the high grade road to prevent public access over into the		
	18:00	lease. Blocked the access road with road markers and a visible loader bucket. SDFN		

COSTS	
DAILY	$ 5,020.00
PREVIOUS	$ 18,690.00
CUMULATIVE	$ 23,710.00
AFE AMOUNT	
UNDER / OVER AFE	**$23,710.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -28°C **LEASE CONDITION:** Snow Covered

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 10, 2003
LSD:	G-53 Grid 6830-13330	**DAY #**	7
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Build new Access Road into location		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:**	**SICP:**
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
7:00		**Today's Weather - Cloudy, snowing lightly, -31°C with a breeze. Feels like -39°C**		
		Traveled to location and check lease conditions.		
		Held a Safety Meeting between Allen Service Personnel and CPE. Ensure PPE is used hearing protection,		
		Hi-/Vis Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and define a route.		
		As one enters another person 'Working circle" where there is a risk, one must communicate clearly the		
		intentions before entering, using either verbal, radio, or visual (hand signals). Key communication must be		
		acknowledged and permission granted. The operator of the equipment must not move the machine or		
		attachment unless he is sure that all workers have moved away from his working circle. Use 3-point		
		mounting and dismounting techniques for heavy equipment - NEVER JUMP OFF HEAVY EQUIPMENT.		
		Prepared the equipment to clear snow around the wellhead and small buildings in the lease using a		
		bobcat and shovels Allen Services contacted the wellhead service expert in Inuvik, waiting for a reply.		
	18:00	Traveled to location and check lease conditions. SDFN.		

COSTS	
DAILY	$ 2,400.00
PREVIOUS	$ 23,710.00
CUMULATIVE	$ 26,110.00
AFE AMOUNT	
UNDER / OVER AFE	**$26,110.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR:	George Berrios	**MOBILE #**	1 (403) 992-3302
WEATHER CONDITION:	Cloudy -33°C	**LEASE CONDITION:**	Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 11, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	8
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Clear snow around the wellhead		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:**	**SICP:**
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Cloudy, snowing lightly, -29°C with a breeze. Feels like -38°C		
7:00		Traveled to location and check lease conditions.		
		Held a Safety Meeting between Allen Service Personnel and CPE. Ensure PPE is used hearing		
		protection, Hi-/Vis Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools.		
		Identify risks in the job tasks and provide controls for each of the risks. Develop a working-alone .		
		Communicate to others, including services and contractors, that may be affected by the work activity,		
		that there will be a someone working alone.		
		There were two visitors today. Roger of NTPC came this afternoon. We discussed the "Safe Limit of		
		Approached Distances" as per Schedule 4. NTPC will come out when we move the equipment in/out of		
		the location.		
		Mr. Mike Martin and Mr. Brandon Brandbury from OROGO came by, we talked about the well's history		
		and past operations. Both gentlemen were looking forward to seeing the equipment operating. If we move		
		equipment tomorrow, it will be Interested looking at the set-up.		
		Removed the snow around the fence of the wellhead and removed a section of the fence to clear the snow.		
		Cut the lock and try to operate the valves. No movement. Ran the chain around the valves and locked the		
		chain together.		
	18:00	Traveled to location, ensure the road block was installed. SDFN.		

COSTS	
DAILY	$2,400.00
PREVIOUS	$26,110.00
CUMULATIVE	$28,510.00
AFE AMOUNT	
UNDER / OVER AFE	**$28,510.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR:	George Berrios	**MOBILE #**	1 (403) 992-3302
WEATHER CONDITION:	Cloudy -31°C	**LEASE CONDITION:**	Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 12, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	9
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Clear snow around the wellhead		
CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:**	**SICP:**
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Cloudy, snowing lightly, -28°C with a breeze. Feels like -37°C		
		Traveled to location and check lease conditions.		
		Held a Safety Meeting between contractors and CPE. Ensure PPE is used hearing protection, Hi-/Vis		
		Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools.		
		Identify risks in the job tasks and provide controls for each of the risks. Develop a working-alone .		
		Communicate to others, including services and contractors, that may be affected by the work activity,		
		that there will be a someone working alone.		
		Searched for hammer wrenches in Inuvik. Due to the lack of oil and gas activity in the area, we could not		
		locate any hammer wrenches in the area. As a result, two hammer wrenches were ordered from		
		Streamflow. Searched for extra labor in town, to help around the wellsite.		
		Removed the fence around the wellhead and clean up around the vent valve.		
		Called Tudndra Drilling to ensure the crane operator will be in Inuvik by March 15, 2024.		
		Traveled to location, ensure the road block was installed. SDFN.		

COSTS	
DAILY	$ 2,400.00
PREVIOUS	$ 28,510.00
CUMULATIVE	$ 30,910.00
AFE AMOUNT	
UNDER / OVER AFE	**$30,910.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -29°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 13, 2003
LSD:	G-53 Grid 6830-13330	**DAY #**	10
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:			

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:**	**SICP:**
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Cloudy, snowing lightly, -26°C.		
8:00		Traveled to location and check lease conditions.		
		Held a Safety Meeting between contractors and CPE. Ensure PPE is used, hearing protection, Hi-/Vis		
		Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools. Identify risks in the		
		job tasks and provide controls for each of the risks. Develop a working-alone. Communicate to others,		
		including services and contractors, that may be affected by the work activity, that there will be someone		
		working alone.		
		Removed the fence around the wellhead and set up a small heater to warm up one valve on the spool.		
		The plug was removed from the needle valve and function tested the valve on the spool and the needle valv		
		Both valves moved freely. Closed the valves and installed the plug back in the needle valve.		
	18:00	Installed the fence back around the wellhead and SDFN.		

COSTS	
DAILY	$ 2,400.00
PREVIOUS	$ 30,910.00
CUMULATIVE	$ 33,310.00
AFE AMOUNT	
UNDER / OVER AFE	**$33,310.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -28°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 14, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	11
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Remove the tree and install the Orvbit Valve		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:**	**SICP:**
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Cloudy, snowing lightly, -28°C.		
8:00		Traveled to location and check lease conditions.		
		Held a Safety Meeting between contractors and CPE. Ensure PPE is used, hearing protection, Hi-/Vis		
		Clothing a hard hat, proper footwear, and gloves. Inspect the equipment and tools. Identify risks in the job		
		for each of the risks. Develop a working-alone. Communicate to others, including services and contractors,		
		tasks and provide controls that may be affected by the work activity, that there will be someone working		
		lone		
		North Wind will provide a service truck and a two-man crew on Mar 15, 2024 to remove the tree and		
		install the Orbit Valve. Travelled to the airport and picked up the hammer wrenches.		
		The road from Tuktoyaktuk was closed. Wireline will travel today if the road is open.		
	18:00	Secure location and SDFN.		

COSTS	
DAILY	$2,400.00
PREVIOUS	$33,310.00
CUMULATIVE	$35,710.00
AFE AMOUNT	
UNDER / OVER AFE	**$35,710.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR:	George Berrios	**MOBILE #**	1 (403) 992-3302
WEATHER CONDITION:	Cloudy -26°C	**LEASE CONDITION:**	Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 15, 2003
LSD:	G-53 Grid 6830-13330	**DAY #**	12
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Remove the tree and install the Orvbit Valve		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:**	**SICP:**
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Cloudy, snowing lightly, -33°C.		
8:00		Traveled to location and check lease conditions.		
		Held a Safety Meeting between contractors and CPE. Ensure PPE is used, hearing protection, Hi-/Vis		
		Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools. Identify risks in the job		
		tasks and provide controls for each of the risks. Develop a working-alone. Communicate to others, including		
		services and contractors, that may be affected by the work activity, that there will be someone working		
		alone.		
		NorthWind did not provide the service truck and a two-man crew to remove the tree and install the Orbit		
		valve. The road from Tuktoyaktuk was closed this morning, and it opened in the afternoon.		
		Wireline traveled and it is in Inuvik.		
		Held a Safety Meeting and allowed Wireline and Baker time to read the CPE's Safety Handbook.		
	18:00	Secure location and SDFN.		

COSTS	
DAILY	$ 2,400.00
PREVIOUS	$ 35,710.00
CUMULATIVE	$ 38,110.00
AFE AMOUNT	
UNDER / OVER AFE	**$38,110.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR:	George Berrios	**MOBILE #**	1 (403) 992-3302
WEATHER CONDITION:	Cloudy -28°C	**LEASE CONDITION:**	Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 16, 2003
LSD:	G-53 Grid 6830-13330	**DAY #**	13
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Run Radial Bond Log		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:**	**SICP:**
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Cloudy, snowing lightly, -33°C.		
8:00		Traveled to location and check lease conditions.		
		Held a Safety Meeting between contractors and CPE. Ensure PPE is used, hearing protection, Hi-/Vis		
		Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools. Identify risks in the job		
		tasks and provide controls for each of the risks. Discuss the procedures to remove the wellhead,		
		ensure there is no pressure. Moved in heaters and tarps to heat up the wellhead. Ensure well was dead,		
		Read Tbg and Csg Press 0.0KPa.		
		Removed the wellhead and discovered tubing in the hole.		
		Spotted E-line and prepared to run a gauge ring and CCL log. MU & RIH w/2.34" Gauge Ring and CCL log.		
		Hard Tagged @ 306.0mKB. Based on the CCL log, it is estimated that there are 32 joints of tubing in the		
		hole. POOH and LD logging tools. Rigged out equipment and installed wellheads.		
		Released Baker and Versa-Line.		
	18:00	Secure location and SDFN.		

COSTS	
DAILY	$ 42,449.00
PREVIOUS	$ 38,110.00
CUMULATIVE	$ 80,559.00
AFE AMOUNT	
UNDER / OVER AFE	**$80,559.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -33°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 17, 2003
LSD:	G-53 Grid 6830-13330	**DAY #**	14
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Wait on the Snubbers		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Cloudy, snowing lightly, -33°C. Feels like -43°C		
8:00		Traveled to location and check lease conditions.		
		Held a Safety Meeting between contractors and CPE. Ensure PPE is used, hearing protection, Hi-/Vis		
		Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools. Identify risks of driving		
		in cold temperatures.		
		Droved to NorthWind Yard as the Baker's Logging Units were dropped off and picked up both operators		
		and drove them to Inuvik's Mike Zubko Airport.		
		Talked to Team Snubbing, they have no agreement in place to do any work for Aurora College.		
	18:00	Traveled to location and check lease conditions. SDFN.		

COSTS	
DAILY	$ 2,400.00
PREVIOUS	$ 80,559.00
CUMULATIVE	$ 82,959.00
AFE AMOUNT	
UNDER / OVER AFE	**$82,959.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR:	George Berrios	**MOBILE #**	1 (403) 992-3302
WEATHER CONDITION:	Cloudy -33°C	**LEASE CONDITION:**	Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME: Aurora College Test Well G-04 **DATE** March 18, 2003

LSD: G-53 Grid 6830-13330 **DAY #** 15

PURPOSE OF WORK: Downhole Abandonment and Cut & Capped Wellbore. **AFE #**

DAILY OBJECTIVE: Wait on the Snubbers

CASING SIZE: 177.8 mm **TUBING SIZE:** 73 mm

TD: 401.0 mKB **PBTD** 397.5 mKB

FORMATION	PERFORATIONS	RIG	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		MORNING PRESSURES (kPa)	SITP: -	SICP: -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Cloudy, snowing lightly, -19°C. Feels like -25°C		
8:00		Traveled to location and check lease conditions.		
		Held a Safety Meeting between contractors and CPE. Ensure PPE is used, hearing protection, Hi-/Vis		
		Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools. Identify risks of		
		driving in cold temperatures.		
		Droved to North Wind Yard and gave the receptionist the keys for the Baker's Logging Units		
		Traveled to the location, ensured all the valves were closed, placed the chain around the valves on		
		the wellhead and locked it. Released Tundra Drilling Crane Operator.		
		Traveled to Aurora College and reviewed files at the College, the files are fairly well documented until		
		the drilling rig was released.		
	18:00	Traveled to location and check lease conditions. SDFN.		

COSTS	
DAILY	$ 2,400.00
PREVIOUS	$ 82,959.00
CUMULATIVE	$ 85,359.00
AFE AMOUNT	
UNDER / OVER AFE	**$85,359.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -33°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 19, 2003
LSD:	G-53 Grid 6830-13330	**DAY #**	16
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Suspended Operations		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Clear, -21°C. Feels like -30°C		
8:00		Traveled to location and checked lease conditions.		
		Held a Safety Meeting between contractors and CPE. Ensure PPE is used, hearing protection, Hi-/Vis		
		Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools.		
		Walked around the location and ensure everything was satisfactory, then proceeded to place		
		one-meter high snow barricade at the entrance of the location, ensure no access to vehicles		
	18:00	Secured location and SD.		
		Operations were suspended - Service Rig from M-18 will be available by the end of March 2024		

COSTS	
DAILY	$ 2,400.00
PREVIOUS	$ 85,359.00
CUMULATIVE	$ 87,759.00
AFE AMOUNT	
UNDER / OVER AFE	**$87,759.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR:	George Berrios	**MOBILE #**	1 (403) 992-3302
WEATHER CONDITION:	Cloudy -19°C	**LEASE CONDITION:**	Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 20, 2003
LSD:	G-53 Grid 6830-13330	**DAY #**	17
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Travel Back to Calgary		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
8:00		Return truck rental to Arctic Chalet.		
		Traveled from Inuvik, Mike Zubko Airport, to Edmonton, Alberta		
	0:00	The airplane from Inuvik to Edmonton was late, arriving in Calgary on March 21, 2024.		

COSTS	
DAILY	$ 4,900.00
PREVIOUS	$ 87,759.00
CUMULATIVE	$ 92,659.00
AFE AMOUNT	
UNDER / OVER AFE	**$92,659.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: Clear -21°C **LEASE CONDITION:**

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 27, 2003
LSD:	G-53 Grid 6830-13330	**DAY #**	18
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Call Services and arranged accommodations		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
8:00		Worked with services coming from M-18. Arrange Accommodations and Ensure the E-line has all		
		the right logging tools to do the job in Inuvik G-04.		
		The following tools were moved from Red Deer.		
	18:00	Rental trailer in Inuvik	6- Empty water jugs	
		Arctic Storage and Rentals	1 Red mag-inside	
		867 777 45410	3- 009E Dets	
		1 Tube-	3- Squibs	
		2 CBL centralizers	Calibration Ring	
		1- Short Black tube	3- Shock subs	
		1- CBL centralizer	2- Hotfoots	
		2- Tubes	Tie down straps	
		Bond Sections		
		2- Tubes		
		Bond Sections		
		1- Tube		
		GR/CCL		
		1 Case		
		MTD		
		GR/CCL		
		1 Case		
		Go well Centralizers		
		1 case		
		56 Arm caliper		
		6 joints of 5" bailer		
		2-177mm BP		
		1- setting Sleeve		
		20- Bags of cement		
		1 pail of step studs		
		Mixing Barrel/wand/Funnel		
		landing Plate/Smash sub/Lifting ring		
		wrenches for Gowell tools		

COSTS	
DAILY	$ 1,900.00
PREVIOUS	$ 97,559.00
CUMULATIVE	$ 99,459.00
AFE AMOUNT	
UNDER / OVER AFE	**$99,459.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: **LEASE CONDITION:**

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 28, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	19
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Call Services and arranged accommodations		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
8:00		Meet with CPE M management and agree on all the services and tools that must be moved to do the		
		job in Inuvik G-04The following tools were moved from Red Deer. Prepared to travel to Inuvik and		
		resume operations after being suspended on March 20, 2024.		
		TreeLine will be rig released tomorrow from M-18.		
	18:00	Waiting on the on construction confirmation from Allen Services (Given 1 week notice)		

COSTS	
DAILY	
PREVIOUS	
CUMULATIVE	2020.00
AFE AMOUNT	
UNDER / OVER AFE	**$2,020.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: **LEASE CONDITION:**

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 29, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	20
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Call Services and arranged accommodations		
CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	PERFORATIONS	RIG	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		MORNING PRESSURES (kPa)	SITP: -	SICP: -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
8:00		Called services to make sure they know about the up-coming operations. Talked to all services and		
		discuss the scope of the upcoming operation tried to make some agreement on timing and delivery of		
		the services.		
		Travel to the Airport and start the journey to Inuvik.		
	22:59	Travelled from Calgary to Edmonton and stay overnight in Nisku.		

COSTS	
DAILY	$ 1,900.00
PREVIOUS	$ 99,459.00
CUMULATIVE	#########
AFE AMOUNT	
UNDER / OVER AFE	**$101,359.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: **LEASE CONDITION:**

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 30, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	21
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Call Services and arranged accommodations		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
8:00		Travelled from Edmonton International Airport to Inuvik.		
		Arrived in Inuvik Mackenzie Hotel in the late Afternoon.		
		Called Truck rental and construction service providers.		
		Arranged a Meeting for Sunay Morning and a site visit.		
	18:00	Inuvik is on a four day weekend. Everything is closed or it has minimal operating hours		

COSTS	
DAILY	$ 1,900.00
PREVIOUS	#########
CUMULATIVE	#########
AFE AMOUNT	
UNDER / OVER AFE	**$103,259.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -12°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	March 31, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	22
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Earthswork and start moving		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Roughneck #1**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #2**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #3**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
8:00		I called truck rental and construction service providers. There was no reply. A message was left		
		Held a Safety Meeting between contractors and CPE. Ensure PPE is used, hearing protection,		
		Hi-/Vis Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools. Identify		
		risks in the job tasks and provide controls for each of the risks. Develop a working-alone.		
		Did a walked around inspection, Rig's motor shut off Discuss the daily operations with the crew.		
		Communicate to others, including services and contractors,		
		Discuss the daily operations wiith the crew.		
		The loader was used to clear the entrance and expand the lease to spot rig's matting the rig's		
		accessories (Boiller and power plant) Clear the snow off and started berm construction around the		
		edge of the lease.		
		Once the earthwork was completed, they started to move in rig's matting and equipment		
	18:00	Suspended Operations. SDFN		

COSTS	
DAILY	$ 35,095.00
PREVIOUS	$103,259.00
CUMULATIVE	$138,354.00
AFE AMOUNT	
UNDER / OVER AFE	**$138,354.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -10°C **LEASE CONDITION:** Cleared Snow

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	April 1, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	23
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Moving Rig		
CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	PERFORATIONS	RIG	TreeLine Services Rig # 29
	- mKB	**Toolpush**	Lance Whitworth
	- mKB	**Driller**	Oscar Desjarlais
	- mKB	**Derrick**	Brodie Plett
REPORT TAKEN BY:		**Derrick #2**	Dallas Dobos
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	Cayd Neilly
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	Lucas McBride

TIME		MORNING PRESSURES (kPa)	SITP: -	SICP: -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Cloudy, -13°C. Feels like -18°C		
8:00				
		Today's Weather - Cloudy,-13°C. Feels like -18°C		
		I called truck rental and construction service providers. There was no reply. A message was left		
		Held a Safety Meeting between contractors and CPE. Ensure PPE is used, hearing protection,		
		Hi-/Vis Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools.		
		Identify risks in the job tasks and provide controls for each of the risks. Develop a working-alone.		
		Communicate to others, including services and contractors,		
		Did a walked around inspection, Rig's motor shut off Discuss the daily operations with the crew.		
		Discuss the daily operations wiith the crew and they bump tested personal monitors.		
		Moved in, and spotted rig's accessories. Moved the carriers. The trucks moving some of this rig had		
		some issues with a frozen airline. Rig carrier was dropped of and drove into the lease		
		Moved crane onto location with the assistance of the winch truck. The crane's drive train was		
		frozen or failed because of other issues. RB truck spotted the derrick and the carrier and derrick		
		were joined together. A level 2 inspection was performed on the derrick. Strung sand line,		
		picked up the drill line spool. The derrick was standing half masked. Installed the drill line and		
		winch line, hooked up the accumulator. Rigged up boiler. Rigged up lines. Cleaned up and		
		put away tools. Fueled equipment,		
		Waiting for water.		
	21:00	Secured Location & SDFN		

COSTS	
DAILY	$ 19,662.00
PREVIOUS	$138,354.00
CUMULATIVE	$158,016.00
AFE AMOUNT	
UNDER / OVER AFE	**$158,016.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -13°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	April 2, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	24
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Rig Moving and spotting Equipment		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	TreeLine Services Rig # 29
	- mKB	**Toolpush**	Lance Whitworth
	- mKB	**Driller**	Oscar Desjarlais
	- mKB	**Derrick**	Brodie Plett
REPORT TAKEN BY:		**Derrick #2**	Dallas Dobos
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	Cayd Neilly
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	Lucas McBride

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Sunny, -13°C. Feels like -18°C		
8:00				
		I called truck rental and construction service providers. There was no reply. A message was left		
		Held a Safety Meeting between contractors and CPE. Ensure PPE is used, hearing protection,		
		Hi-/Vis Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools.		
		Identify risks in the job tasks and provide controls for each of the risks. Develop a working-alone.		
		Communicate to others, including services and contractors,		
		Did a walked around inspection, Rig's motor shut off Discuss the daily operations with the crew.		
		Northwind was getting ready to send fresh water in the morning.		
		Pumped 9.0m3 of fresh water into the boiler reservoir and 10.5m3 to rig tank		
		Water arrived at locations, filled the boiler and placed the rest in the clean rig tank. Fired up the boiler.		
		Warmed up the BOPs. Function tested the accumulator and BOPs, and function test tested well.		
		Stump tested the blind rams at 1400 kPa low to 21000 kPa high for 10 minutes each.		
		Blind rams tested, OK. Removed the wellhead, installed landing pup and safety valve. Installed the		
		BOPs and tightened the lugs. Rigged in the work floor and handling equipment.		
		Pressure tested the pipe rams, annular and ring connection.		
		All pressures were conducted to 1400 KPa low and 2100 KPa high for 10 minutes each.		
		Backed off the lug, the dognut hoisted the tubing string. The string was pulling freely.		
		Landed the tubing hanger, drained the pump and lines. Winterized the pump.		
		Cleaned and put away all tools. Shut down for the night.		
		Rig manager stay behind to heatup the fliud in the rig tank		
	21:00	Secured Location & SDFN		

COSTS	
DAILY	$ 19,692.00
PREVIOUS	$158,016.00
CUMULATIVE	$177,708.00
AFE AMOUNT	
UNDER / OVER AFE	**$177,708.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		19.5
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		**19.5**

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -13°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	April 3, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	25
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	Circulate well to fresh water, PT, POOH Tbg		
CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	PERFORATIONS	RIG	TreeLine Services Rig # 29
	- mKB	**Toolpush**	Lance Whitworth
	- mKB	**Driller**	Oscar Desjarlais
	- mKB	**Derrick**	Brodie Plett
REPORT TAKEN BY:		**Derrick #2**	Dallas Dobos
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	Cayd Neilly
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	Lucas McBride

TIME		MORNING PRESSURES (kPa)	SITP: -	SICP: -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Sunny -14°C. Feels like -19°C		
8:00				
		I called truck rental and construction service providers. There was no reply. A message was left		
		Held a Safety Meeting between contractors and CPE. Ensure PPE is used, hearing protection,		
		Hi-/Vis Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools.		
		Identify risks in the job tasks and provide controls for each of the risks. Develop a working-alone.		
		Communicate to others, including services and contractors,		
		Discuss the daily operations wiith the crew. Bump tested personal monitors. Serviced and started		
		the rig and support equipment.		
		Reversed circulated well to fresh water at reduced pump speed.		
		Once the well was circulated, we waited for 10 minutes to let any trapped air migrate to the surface.		
		Pressure tested the casing to 7000 kPa, for 10 minutes. It held ok.		
		Release the pressure and start to get ready for POOH Tubing.		
		POOH tubing and lay down 40 joint of 73.0 mm tubing. Rig was released		
		Rigged out the handling equipment and work floor. Removed the BOPs and installed the wellhead.		
		The pump lines, suctions and accumulator lines. Shut down and cooled down the boiler.		
		Rigged out the boiler lines. Flooded the boiler		
		A crane was moved to assist with the rig' move.		
		Prepared to lower the derrick. Scoped the derrick down. Removed the winch lines and the drill line		
		from the drums. Laid over the derrick. Wrapped up all lines. Set drill line spools in the derrick and		
		strapped down. Spooled the sand line onto the drum. Removed the derrick and loaded on a truck and		
		secured the load. Loaded the carrier on a truck and secured. Vacuum truck emptied the rig tank and		
		the boiler. Loaded the skid pump and moved off location. T-bed set the skid and tank for a double		
		suck load. Loaded the boiler and escape stairs on a tractor/trailer. Loaded the skid and tank on a		
		tractor trailer, walk around lease inspection ensured all garbage was picked up. Hauled the doghouse		
		to Northwind's yard and loaded on a trailer.		
		Waiting on logging tools.		
	22:00	Secured Location & SDFN		

COSTS	
DAILY	$ 23,578.00
PREVIOUS	$177,708.00
CUMULATIVE	$201,286.00
AFE AMOUNT	
UNDER / OVER AFE	**$201,286.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		19.5
PREVIOUS LOAD		-16.0
DAILY RECOVERY		3.5
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -13°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	April 4, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	26
PURPOSE OF WORK:	Downhole Abandonment and Cut & Capped Wellbore.	**AFE #**	
DAILY OBJECTIVE:	RU and RIH w/Radial Bond Tools		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Sunny -14°C. Feels like -19°C		
8:00				
		I called truck rental and construction service providers. There was no reply. A message was left		
		Held a Safety Meeting between contractors and CPE. Ensure PPE is used, hearing protection,		
		Hi-/Vis Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools.		
		Identify risks in the job tasks and provide controls for each of the risks. Develop a working-alone.		
		Communicate to others, including services and contractors,		
		Discuss the daily operations wiith the E-line crew. Bump tested personal monitors.		
		Crane was letf on location, called the operator to get equipment ready.		
		Spotted E-line and prepared to run a gauge ring log. MU & RIH w/152mm Gauge Ring.		
		Hard Tagged @ 386.0mKB. Made up Radial Bond Log tools and RIH with RBL. Tagged fluid level at		
		50m and log the to 386mkB. Run the Main logging pass from 386mkB to 50.0mkB.		
		Send the logs to Calgary to log's specialist, waited on reply.		
		Reply was positive, Rigged out equipment and installed wellheads. Released Versa-Line and Crane.		
	19:00	Secured Location & SDFN		
		Next step is to Cut and Cap		

COSTS	
DAILY	$382,402.00
PREVIOUS	$201,286.00
CUMULATIVE	$583,688.00
AFE AMOUNT	
UNDER / OVER AFE	**$583,688.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		19.5
PREVIOUS LOAD		
DAILY RECOVERY		-11.3
LOAD TO RECOVER		**8.2**

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -13°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	April 5, 2003
LSD:	G-53 Grid 6830-13330	**DAY #**	27
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	RU and RIH w/Radial Bond Tools		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Sunny -13°C.		
8:00				
		Traveled to location and check lease conditions.		
		Visited the NorthWind Shop		
		Deliver the Orbit Valve to the shop and ship it to Acheson, AB.		
		Ensure the package was wrapped and protected.		
		Reviewed VersaLine's shipment to help the operator.		
		Run out to the lease and placed the fence around the wellhead.		
	18:00	Secured Location & SDFN		
		Working with contractors to source equipment and operator for completion of well abandonment.		
		Next step is to Cut and Cap		

COSTS	
DAILY	$ 2,650
PREVIOUS	$ 583,688
CUMULATIVE	$ 586,338
AFE AMOUNT	
UNDER / OVER AFE	**$586,338.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		19.5
PREVIOUS LOAD		
DAILY RECOVERY		-11.3
LOAD TO RECOVER		**8.2**

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -14°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	April 6, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	28
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Ensure E-line is loaded and ready to be trasported to Alberta		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Sunny -13°C.		
8:00				
		Traveled to location and check lease conditions.		
		Power outage in Inuvik has caused loss of Internet services		
		Versaline Wireline equipment to leave Inuvik early this week.		
	18:00	Secured Location & SDFN		
		Working with contractors to source equipment and operator for completion of well abandonment.		
		Next step is to Cut and Cap		

COSTS	
DAILY	**$ 2,650**
PREVIOUS	**$ 586,338**
CUMULATIVE	**$ 588,988**
AFE AMOUNT	
UNDER / OVER AFE	**$588,988.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Cloudy -14°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	April 7, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	29
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Ensure E-line is loaded and ready to be trasported to Alberta		
CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	PERFORATIONS	RIG	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		MORNING PRESSURES (kPa)	SITP: -	SICP: -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Snowing -12°C. Feels like -17°C		
8:00				
		Traveled to location and check lease conditions.		
		Internet services remain poor.		
		Prepared procedures and requirements to perform the cut & cap		
		Send a detailed program of the requirements to be performed by the contractor		
	18:00	Secured Location & SDFN		

COSTS	
DAILY	**$ 2,650**
PREVIOUS	**$ 588,988**
CUMULATIVE	**$ 591,638**
AFE AMOUNT	
UNDER / OVER AFE	**$591,638.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Overscsat -7°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	April 8, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	30
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Evaluate excavating with Contractors		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Snowing -13°C.		
8:00				
		Internet services remain poor.		
		Meet with the contractactor this morning and we dscuss excavating around the wellhead.		
		Objective was to excavate around the wellhead to perform a "cut and cap" operation in a safe manner.		
		Hard ground conditions to breach		
		The first suggestion was to do it with larger equipment that is no available locally.		
		The equipment available is under sized and it would not do as well unless the ground is steam.		
		Perform the work in June when freezing is not a problem.		
		There are all great options but I checked with Calgary to review the June Option and		
		Mr. Hammer agreed to suspend the operations until June 2024.		
	18:00	Operation Suspended Until June 2024.		

COSTS	
DAILY	**$ 2,650**
PREVIOUS	**$ 591,638**
CUMULATIVE	**$ 594,288**
AFE AMOUNT	
UNDER / OVER AFE	**$594,288.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Snowing -12°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	April 9, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	31
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Suspepnded Operations until June 2024		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Snowing -18°C.		
8:00				
		Internet services remain poor.		
		Check out of the hotel and prepare to travel to the airport.		
		Prepared to start the journey from Inuvik to Calgary.		
		Traveled from Inuvik, Mike Zubko Airport, to Edmonton, Alberta		
		After landing in Yellowknife, the plane required some repairs and, as a result, the flight was delayed		
		for over an hour. Arrived in Edmonton at 20:50 hrs, and missed the 20:30 hrs connection to Calgary.		
		I waited for the travel advisor, and I was sent to a hotel for the night, and I was booked to travel the		
		next day.		
	22:00	Checked in the hotel and SDFN.		

COSTS	
DAILY	**$ 4,750**
PREVIOUS	**$ 594,288**
CUMULATIVE	**$ 599,038**
AFE AMOUNT	
UNDER / OVER AFE	**$599,038.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Snowing -18°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	April 10, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	32
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Suspepnded Operations until June 2024		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Arrived in Calgary around 9:00 hrs and waited for the luggage. The luggage was lost.		
		Filled forms with Westjet and travel home.		

COSTS	
DAILY	**$ 2,150**
PREVIOUS	**$ 599,038**
CUMULATIVE	**$ 601,188**
AFE AMOUNT	
UNDER / OVER AFE	**$601,188.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: **LEASE CONDITION:**

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	July 15, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	33
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Resume Abandonment Operations		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Sunny 13°C and high probability of rain this morning.		
5:30		Travel to the Airport and Start the journey to Inuvik on July 14, 2024.		
		Travelled from Calgary to Edmonton and stop overnight in Nisku.		
		Arrived in Inuvik late afternoon.		
		Called NorthWind and left a message for Mr. Kurt Wainman.		
		Travel to the wellsite and there is a log blocking the entrance ~4m long by 0.5m diameter.		
	18:00	SDFN		

COSTS	
DAILY	**$ 6,507**
PREVIOUS	**$ 601,188**
CUMULATIVE	**$ 607,695**
AFE AMOUNT	
UNDER / OVER AFE	**$607,695.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		19.5
PREVIOUS LOAD		-16.0
DAILY RECOVERY		3.5
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Sunny 24°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	July 16, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	34
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Perform Background Gas Migration Test		
CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	PERFORATIONS	RIG	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:	- mKB	**Derrick #2**	
LORNE HAMMER	cpe.ab.ca - mKB	**Roughneck #1**	
RON McCOSH	cpe.ab.ca - mKB	**Roughneck #2**	

TIME		MORNING PRESSURES (kPa)	SITP: -	SICP: -
FROM	TO	DESCRIPTION OF OPERATIONS		
		Today's Weather - Overcast 14°C and probability of rain in the morning.		
8:00		Travel to wellsite and measured the log (10m long x 0.55m Diameter) and pass the information to		
		NorthWind to remove the log from the entrance. Visited NorthWind's office and left a message for		
		Mr. Kurt Wainman.		
		Requested from NorthWind equipment to remove the log and a generator to perform the Gas Migration		
		Test. Ordered the fluorescent Orange paint to paint the sign post.		
		Checked the Surface Casing Vent, there was no pressure (initial pressure) or flow for 10 minutes.		
		Conducted a background gas test on the wellhead and on each corner for 20 minutes on each.		
		Summary - These are the results for the Wellsite Background Gas Test:		

	Time (mins)	CH4(100%LEL)	CH4(100.0vol%)	OXY(40.0vol%)	H2S(100.0ppm)	CO(500ppm)
Wellhead	0	0 %LEL	0.0 vol%	20.9 vol%	0.0 ppm	0 ppm
	20	0 %LEL	0.0 vol%	20.9 vol%	0.0 ppm	0 ppm
North	0	0 %LEL	0.0 vol%	20.9 vol%	0.0 ppm	0 ppm
	20	0 %LEL	0.0 vol%	20.9 vol%	0.0 ppm	0 ppm
South	0	0 %LEL	0.0 vol%	20.9 vol%	0.0 ppm	0 ppm
	20	0 %LEL	0.0 vol%	20.9 vol%	0.0 ppm	0 ppm
West	0	0 %LEL	0.0 vol%	20.9 vol%	0.0 ppm	0 ppm
	20	0 %LEL	0.0 vol%	20.9 vol%	0.0 ppm	0 ppm
East	0	0 %LEL	0.0 vol%	20.9 vol%	0.0 ppm	0 ppm
	20	0 %LEL	0.0 vol%	20.9 vol%	0.0 ppm	0 ppm

		Note - The Eagle 2 Serial No. E2G518 Gas Detector was calibrated on June 19, 2024 by a	
		Procon Systems Technician.	
	18:00	SDFN	

COSTS	
DAILY	**$ 2,400**
PREVIOUS	**$ 607,695**
CUMULATIVE	**$ 610,095**
AFE AMOUNT	
UNDER / OVER AFE	**$610,095.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Overcast 18°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	July 17, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	35
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Removed the Log from the Entrance		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Overcast 14°C and probability of rain in the morning.		
8:00		Travel to wellsite and remove the protective fence around the wellhead.		
		Installed a pressure gauge and read and recorded the wellhead pressures. SITP/SICP = 0.0 KPa.		
		Visited NorthWind and left a message for Mr. Wainman.		
		Picked up a primer and a fluorescent orange paint from the store.		
		Met Mr. Lyle Gully from Bob's Welding on location to evaluate the requirements to move the Log		
		blocking the wellsite entrance.		
		Equipment arrived on location, held a safety meeting with the contractor and CPE.		
		Ensure PPE is used, hearing protection, Hi-Visivility Clothing, a hard hat, proper footwear, and gloves.		
		Inspect the equipment and tools. Identify risks in the job tasks and mitigated each of the risks.		
		Develop a safe working procedures and communications between the forklift driver and the field		
		supervisor. Did a walked around inspection of the forklift and the lease. Discuss the operations with		
		the forklift driver. Log was moved and secured on the right hand side of the lease road.		
		39 joints of tubing were moved to the Southeast side of the location.		
	18:00	Secured Location & SDFN		

COSTS	
DAILY	**$ 3,350**
PREVIOUS	**$ 610,095**
CUMULATIVE	**$ 613,445**
AFE AMOUNT	
UNDER / OVER AFE	**$613,445**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Rain/Sun 18°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	July 18, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	36
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Removed the Log from the Entrance		
CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	PERFORATIONS	RIG	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		MORNING PRESSURES (kPa)	SITP: -	SICP: -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Sunny 16°C.		
8:00		Met with NorthWind Industries at their office, equipment is been maintained and prepared to perform		
		the excavating on wellsite. Requested the certification for the equipment and Welder "Class B"		
		certification. Requested the specification on the crash gravel size and quantity.		
		Emailed the NWT Hazardous Waste Generator number granted by Mr. Benjamin Elkin from the		
		Department of Environment and Climate Change at Government of NWT to Mr. Brent Feniuk at		
		NorthWind Industries and Mr. Colton Jorgenson at KBL Environmental.		
		Met Bob's Welding, requested the generator to be delivered on location asap.		
		Met Ms. Sarah Tilley at Aurora College to discuss soil testing analysis within Inuvik.		
		Met Mr. Lyle Gully at Bob's Welding to inspect the generator to take to the location. Ensure the		
		generators has no leaks, and met all CPE's requirements. Ensure the Generator was fueled, and		
		equiped with an extension cord prior to be moved to location.		
		Held a safety meeting with the contractor and CPE. Ensure PPE is used, hearing protection,		
		Hi-Visivility Clothing, a hard hat, proper footwear, and gloves. Moved in and spotted the generator on		
		location. Inspected and functioned tested the generator. Shut down the generator and ensured there		
		were no leaks.		
	18:00	Secured Location and SDFN		

COSTS	
DAILY	**$ 3,350**
PREVIOUS	**$ 613,445**
CUMULATIVE	**$ 616,795**
AFE AMOUNT	
UNDER / OVER AFE	**$616,795.0**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Sunny 19°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	July 19, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	37
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Start the Gas Migration Test		
CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	PERFORATIONS	RIG	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		MORNING PRESSURES (kPa)	SITP: -	SICP: -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Sunny and 25°C.		
8:00		Met Ms. Sarah Tilley at Aurora College to discuss the movement of the tubing and wellhead from the wellsite. Met with NorthWind Industries at their office, discuss the contaminated fluid movement to Whitehorse Called KBL Environmental and talked to Ms. Beacock in Whitehorse, ensure all the paper work required is in place before transporting the contaminated fluid (water/diesel) from NorthWind Yard to Whitehorse. Emailed the NWT Hazardous Waste Generator number granted by the Department of Environment and Climate Change at Government of NWT and Northwind's Transportation Manifest to Ms. C. Beacock at KBL Environmental.		
		Held a Safety Meeting, ensure PPE is used, hearing protection, Hi-/Vis Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools. Identify risks in the job tasks and provide controls for each of the risks. Develop a working-alone. Communicate to others, including services and contractors that may be affected by the work activity, that there will be someone working alone.		
		Measured testing distances from the wellhead to drill a 50.0cm by 5.1cm pilot holes. Marked the distances as per program as follows: 0.3m, 5.0m, 10.0m, 15.0m, 20.0m. Due East and Due South. Drilled 5, 50.0cm X 5.1cm holes Due East. Started the "Gas Migration Test" using the "Eagle 2 Gas Detector Monitor".		
		Summary of the Due East (from the wellhead) Gas Detection Test:		

Distance from the WH (m)	Time (mins)	CH4(100 %LEL)	CH4(100.0 vol%)	OXY(40.0 vol%)	H2S(100.0 ppm)	CO(500 ppm)
0.3	0	0	0	20.9	0	0
	20	0	0	20.9	0	0
5	0	0	0	20.9	0	0
	20	0	0	20.9	0	0
10	0	0	0	20.9	0	0
	20	0	0	20.9	0	0
15	0	0	0	20.9	0	0
	20	0	0	20.9	0	0
20	0	0	0	20.9	0	0
	20	0	0	20.9	0	0

	19:00	Secured Location and SDFN	

COSTS	
DAILY	**$ 4,200**
PREVIOUS	**$ 616,795**
CUMULATIVE	**$ 620,995**
AFE AMOUNT	
UNDER / OVER AFE	**$620,995.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Sunny 22°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	July 20, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	38
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Gas Migration Test		
CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	PERFORATIONS	RIG	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		MORNING PRESSURES (kPa)	SITP: -	SICP: -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Sunny and 23°C.		
8:00		Held a Safety Meeting, ensure PPE is used, hearing protection, Hi-/Vis Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools. Identify risks in the job tasks and provide controls for each of the risks. Develop a working-alone. Communicate to others, including services and contractors that may be affected by the work activity,that there will be someone working alone. Measured testing distances from the wellhead to drill a 50.0cm by 5.1cm pilot holes. Marked the distances as per programas follows: 5.0m, 10.0m, 15.0m, 20.0m. Due North and Due South. Drilled 5, 50.0cm X 5.1cm holes Due North and Due South. Started the "Gas Migration Test" using the "Eagle 2 Gas Detector Monitor".		
		Summary of the Due North (from the wellhead) Gas Detection Test:		

Distance from the WH (m)	Time (mins)	CH4 (100% LEL)	CH4 (100.0 vol%)	OXY (40.0 vol%)	H2S (100.0 ppm)	CO (500 ppm)
5	0	0	0	20.9	0	0
	20	0	0	20.9	0	0
10	0	0	0	20.9	0	0
	20	0	0	20.9	0	0
15	0	0	0	20.9	0	0
	20	0	0	20.9	0	0
20	0	0	0	20.9	0	0
	20	0	0	20.9	0	0

Summary of the Due South (from the wellhead) Gas Detection Test:

Distance from the WH (m)	Time (mins)	CH4 (100% LEL)	CH4 (100.0 vol%)	OXY (40.0 vol%)	H2S (100.0 ppm)	CO (500 ppm)
5	0	0	0	20.9	0	0
	20	0	0	20.9	0	0
10	0	0	0	20.9	0	0
	20	0	0	20.9	0	0
15	0	0	0	20.9	0	0
	20	0	0	20.9	0	0
20	0	0	0	20.9	0	0
	20	0	0	20.9	0	0

	19:00	**Secured Location and SDFN**	

COSTS	
DAILY	**$ 5,000**
PREVIOUS	**$ 620,995**
CUMULATIVE	**$ 625,995**
AFE AMOUNT	
UNDER / OVER AFE	**$625,995.00**

LOAD FLUID	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Sunny 27°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	July 21, 2003
LSD:	G-53 Grid 6830-13330	**DAY #**	39
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Conclude Gas Detection Test		
CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	PERFORATIONS	RIG	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		MORNING PRESSURES (kPa)	SITP: -	SICP: -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Sunny and 23°C.		
8:00		Held a Safety Meeting, ensure PPE is used, hearing protection, Hi-/Vis Clothing, a hard hat, proper footwear, and gloves. Inspect the equipment and tools. Identify risks in the job tasks and provide controls for each of the risks. Develop a working-alone. Communicate to others, including services and contractors that may be affected by the work activity,that there will be someone working alone.		
		Measured testing distances from the wellhead to drill a 50.0cm by 5.1cm pilot holes.		
		Marked the distances as per program as follows: 0.3m, 5.0m, 10.0m, 15.0m, 20.0m. Due West		
		Drilled 5, 50.0cm X 5.1cm holes Due West. Started the "Gas Migration Test" using the "Eagle 2 Gas Detector Monitor".		
		Summary of the Due West (from the wellhead) Gas Detection Test:		

Distance from the WH (m)	Time (mins)	CH4 (100% LEL)	CH4 (100.0 vol%)	OXY (40.0 vol%)	H2S (100.0 ppm)	CO (500 ppm)
0.3	0	0	0	20.9	0	0
	20	0	0	20.9	0	0
5	0	0	0	20.9	0	0
	20	0	0	20.9	0	0
10	0	0	0	20.9	0	0
	20	0	0	20.9	0	0
15	0	0	0	20.9	0	0
	20	0	0	20.9	0	0
20	0	0	0	20.9	0	0
	20	0	0	20.9	0	0

	18:00	**Secured Location and SDFN**

COSTS	
DAILY	**$ 5,050**
PREVIOUS	**$ 625,995**
CUMULATIVE	**$ 631,045**
AFE AMOUNT	
UNDER / OVER AFE	**$631,045.00**

LOAD FLUID	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Sunny 25°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	July 22, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	40
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Wellhead Maintance		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Partly Cloudy and light rain 12°C.		
8:00				
		Traveled to location and checked lease conditions.		
		Held a Safety Meeting between NorthWind Industries and CPE. Provided time for contractors to read		
		CPE's "Safety Handbook" and discuss the hazards working in hot weather, working behavior,		
		environmental protection, and risk of using wrench extension. Conduct a thorough inspection of the		
		tools. Check for any damage, malfunction, or missing parts. Ensure PPE is used, hearing protection,		
		Hi-/Vis Clothing, a hard hat, proper footwear, and gloves. Extreme weather conditions were discuss.		
		experienced today. It was extremely hot, hydration and water breaks were discuss.		
		Perform a wellhead maintance and losen up the double end threads stud bolts and nuts on the casing		
		bowl and tubing spool flanged connection. Checked the casing vent valve and connections. Gravel		
		was removed from the casing vent piping. Called Bob's Welding to see if they are interested in the		
		tubing and wellhead. Waiting on an answer.		
	18:00	**Secured Location and SDFN**		

COSTS	
DAILY	**$ 5,050**
PREVIOUS	**$ 631,045**
CUMULATIVE	**$ 636,095**
AFE AMOUNT	
UNDER / OVER AFE	**$636,095.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Sunny 28°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	July 23, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	41
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Wait on OROGO GM Test approval.		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Sunny 20°C.		
8:00		Traveled to location and checked lease conditions.		
		Met NorthWind and they will be ready to excavate and cut and cap on July 24, 2024.		
		Ms. Pauline DeJong, OROGO approved the Gas Migration Test Results and granted CPE the go		
		ahead to cut and cap the wellbore.		
		Held a Safety Meeting between BOB's Welding and CPE. Provided time for contractors to read		
		CPE's "Safety Handbook". Ensure PPE is used, hearing protection, Hi-/Vis Clothing, a hard hat,		
		proper footwear, and gloves. Discuss driving and trailer towing safety.		
		Conducted a walked around the truck and trailer. Connected the trailer to the truck		
		Checked the lights. Removed the generator from location.		
	18:00	**Secured Location and SDFN**		

COSTS	
DAILY	**$ 5,050**
PREVIOUS	**$ 636,095**
CUMULATIVE	**$ 641,145**
AFE AMOUNT	
UNDER / OVER AFE	**$641,145.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Rain/Sun 22°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	July 24, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	42
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Cut and Cap Wellbore		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Sunny 22°C.		
8:00		Traveled to location and checked lease conditions.		
		Met Bob's Welding personnel to remove the tubing and materials from the wellsite..		
		Held a Safety Meeting between BOB's Welding and CPE. Provided time for contractors to read CPE's		
		"Safety Handbook". Ensure PPE is used, hearing protection, Hi-/Vis Clothing, a hard hat, proper		
		footwear, and gloves. Discuss driving, load securement and loading/unloading tubulars and larger		
		containers on the lowboy. Ensure the proper use of tiedown and secured in a manner that prevents it		
		from becoming loose, unfastening, opening orreleasing while the vehicle is in transit. Minimum		
		number of Tiedowns required for the length and weight of the load. Loaded up the tubing and send it		
		to Bob's boneyard.		
		Held a Safety Meeting between NorthWind Industries and CPE. Provided time for contractors to read		
		CPE's "Safety Handbook" and discuss the hazards working in hot weather, working behavior,		
		environmental protection, and risk of using excavator. Conduct a thorough inspection of the CAT		
		Excavator. Checked for any damage, malfunction, or missing parts.		
		Ensure PPE is used, hearing protection, Hi-/Vis Clothing, a hard hat, proper footwear, and gloves.		
		Removed the wellhead and started to excavate around the wellhead. Ensure the operator was		
		extremely careful around the casing to prevent any damaged to the 244.5mm casing. Excavated as		
		per program a 6.0m by 2.5m bell hole around the wellbore ensuring the walls of the pit were properly		
		sloped to ensure a safe entry/egress and to prevent sloughing in.Removed the cellar and built a safe		
		entry/egress access to the the pit.		
	19:00	**Secured Location and SDFN**		

COSTS	
DAILY	**$ 5,900**
PREVIOUS	**$ 641,145**
CUMULATIVE	**$ 647,045**
AFE AMOUNT	
UNDER / OVER AFE	**$647,045**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Sunny 24°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	July 25, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	43
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Clean up and install sign.		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Partly Cloudy 21°C.		
8:00		Traveled to location and checked lease conditions.		
		Met Bob's Welding personnel to remove the tubing and materials from the wellsite..		
		Held 3 Safety Meeting between BOB's Welding and CPE. Provided time for contractors to read		
		CPE's "Safety Handbook" and discuss the hazards working in hot weather, working behavior,		
		environmental protection, and risk of using excavator. Conduct a thorough inspection of the CAT		
		Excavator. Checked for any damage, malfunction, or missing parts.		
		Ensure PPE is used, hearing protection, Hi-/Vis Clothing, a hard hat, proper footwear, and gloves.		
		Clear all debris around the conductor casing. Measured the casing string 1.5m below ground level		
		elevation. Welder measured and cut 3 windows in the surface casing to access the inner casing string,		
		ensure that 50% of the surface casing metal remains intact to prevent collapse. Inner casing string		
		was weld cut. Note: inner string did not drop as it was cemented full length.		
		Completed weld cut of the surface casing, lifted and removed casing bowl with backhoe.		
		Fabricated the protective cap steel plate w/vent assembly. Dressed the casing stubs.		
		Installed and sealed weld a 12.7mm steel plate and vent assembly over the casing strings.		
		Installed the well's sign pole 1.0m due north from the well center.		
		Backfilled and compacted the excavated area.		
		Clean up lease and send wellhead and casing bowl to NorthWind boneyard.		
	20:00	**Secured Location and SDFN**		

COSTS	
DAILY	**$ 33,400**
PREVIOUS	**$ 647,045**
CUMULATIVE	**$ 680,445**
AFE AMOUNT	
UNDER / OVER AFE	**$ 680,445**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Sunny 26°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	July 26, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	44
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Paint the Post and barricade. Install well's sign		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Raining and clody 12°C.		
8:00		Traveled to location and checked lease conditions.		
		Held a Safety Meeting, ensure PPE is used, hearing protection, Hi-/Vis Clothing, a hard hat, proper		
		footwear, and gloves. Inspect the equipment and tools. Identify risks in the job tasks and provide		
		controls for each of the risks. Develop a working-alone. Communicate to others, including services		
		and contractors that may be affected by the work activity,that there will be someone working alone.		
		Prepared the steel metal post and barricade on the south side of the lease for painting. Cleaned up		
		surface with 120 grid sandpaper. Wiped the area clean. Primed the post and the barricade		
		(applied two coats). Waited for the primer to dry.Painted the sign's post fluorescent orange,		
		applied two coats. Waited on paint to dry. Painted three areas on the barricade to serve as highlight		
		strips on the barricade about 1.5 m apart.		
		Waited for the paint to dry. Installed a due North phasing sign.		
		Cleaned up and installed biodegradable stakes +/- 10 m apart on the "North East" edge of the lease.		
		Measured, cut, and installed three strips of reflective tape on the barricade.		
		Remove all garbage and clean up the lease.		
		Installed and secured the gate at the "South East" entrance of the lease.		
	19:00	**Secured Location and SDFN.**		

COSTS	
DAILY	**$ 5,600**
PREVIOUS	**$ 680,445**
CUMULATIVE	**$ 686,045**
AFE AMOUNT	
UNDER / OVER AFE	**$686,045.00**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Sunny 26°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	July 27, 2003
LSD:	**G-53 Grid 6830-13330**	**DAY #**	45
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Collected sample and Secured Loation		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Raining and clody 12°C.		
8:00		Traveled to location and checked lease conditions.		
		Held a Safety Meeting, ensure PPE is used, hearing protection, Hi-/Vis Clothing, a hard hat, proper		
		footwear, and gloves. Inspect the equipment and tools.		
		Collected four samples from the area. Secured Location and Drove away.		
		Checked out from the hotel, returned the truck and travel to the Inuvik airport.		
	22:00	Started the flight to Calgary. Landed after 21:00 hours in Edmonton.		

COSTS	
DAILY	**$24,550.0**
PREVIOUS	**$686,045.0**
CUMULATIVE	**$710,595.0**
AFE AMOUNT	
UNDER / OVER AFE	**$710,595.0**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: Overcast 12°C **LEASE CONDITION:** Cleared

Canadian Petroleum Engineering Inc

DAILY WELL DOWNHOLE ABANDONMENT AND CUT & CAP REPORT

WELL NAME:	Aurora College Test Well G-04	**DATE**	July 28, 2003
LSD:	G-53 Grid 6830-13330	**DAY #**	46
PURPOSE OF WORK:	Cut and Cap the Wellbore	**AFE #**	
DAILY OBJECTIVE:	Travel to Calgary		

CASING SIZE:	177.8 mm	**TUBING SIZE:**	73 mm
TD:	401.0 mKB	**PBTD**	397.5 mKB

FORMATION	**PERFORATIONS**	**RIG**	
	- mKB	**Toolpush**	
	- mKB	**Driller**	
	- mKB	**Derrick**	
REPORT TAKEN BY:		**Derrick #2**	
LORNE HAMMER	email: lhammer@cpe.ab.ca	**Roughneck #1**	
RON McCOSH	email: rmccosh@cpe.ab.ca	**Roughneck #2**	

TIME		**MORNING PRESSURES (kPa)**	**SITP:** -	**SICP:** -
FROM	**TO**	**DESCRIPTION OF OPERATIONS**		
		Today's Weather - Sunny 22°C.		
		Landed in Edmonton late and stayed overnight in Nisku.		
		Checked in at the airport and flew to Calgary		
		FINAL REPORT		

COSTS	
DAILY	**$2,400**
PREVIOUS	**$710,595**
CUMULATIVE	**$712,995**
AFE AMOUNT	
UNDER / OVER AFE	**$712,995**

LOAD FLUID		
	OIL (m3)	WATER (m3)
DAILY LOAD		
PREVIOUS LOAD		
DAILY RECOVERY		
LOAD TO RECOVER		

RIG SUPERVISOR: George Berrios **MOBILE #:** 1 (403) 992-3302

WEATHER CONDITION: **LEASE CONDITION:**

Canadian Petroleum Engineering Inc

FLUID INVENTORY

Well Name and Location: G-53 Grid 6830-13330

Date	Trucking Company	Ticket #	From	To	OIL (m3) IN	OIL (m3) OUT	OIL (m3) TO RECOVER	WATER (m3) IN	WATER (m3) OUT	WATER (m3) TO RECOVER
02-Apr-24	NorthWind		Inuvik	G-04 Wellsite				19.5		
03-Apr-24	Northwind		G-04 WIlsite	Whitehorse KBL					11.3	

Oil Left To Recover (m3)		**Water Left To Recover (m3)**	**8.2**
New Oil Produced (m3)		**New Water Produced (m3)**	

COMPANY REPRESENTATIVE: George Berrios

2020.00

Canadian Petroleum Engineering Inc

Material & Equipment Transfer

MT#: _____

Transfer Date: 25-Jul-24

Voucher #: _____

Transferred from: Aurora College Test Well G-04 **Transferred To:** NorthWind Boneyard

Was Used For: Wellhead **To Be Used For:** Junk

Credit AFE# / Property: No Value **Credit AFE# / Property:** No Value

Notes:

Item #	Quantity	Units (# rods, m, etc.)	Description (includes all lengths, sizes, specs, manufacturer and serial number data)	Sub Feature Code	Original / New Unit Value ($)	Condition	Transfer Unit Value ($)	Transfer Amount ($)
1	3		Valves 2 1/16" X 5000psi WP			E	$0	$0
2	1		Tubing Spool 279.4mm x 179.38mm FMC 21MPa			E	$0	$0
3	1		Casing Bowl 279.4 x 244.5 FMC 21MPa			E	$0	$0
4	1		Vent Assembly			E	$0	$0
5	1		Flow T			E	$0	$0
6	1		Adapter, Ext Neck 179.4mm x 21MPa & 65.09mm 21/35 MPa FMC 21/35 MPa			E	$0	$0
7	1		Single Master Valve 65.09mm FMC 21/35 MPa			E	$0	$0
							$0	$0
							$0	$0
							$0	$0
							$0	$0
							$0	$0
							$0	$0
							$0	$0
							$0	$0

SUBTOTAL	**$0**
5% Warehouse Handling Fee	**$0**
TOTAL	**$0**

Condition:	Price	Description
Condition A	100%	New
Condition B	75%	Used but is sound and suitbale for its original function without reconditioning
Condition C	50%	Used and suitable for its original function after reconditioning or which cannot be reconditioned for, but has a limited service in its original function.
Condition D	0%	Not suitable for its original function, but is usable for another function.
Condition E		Junk
Warehouse Handling Fee	5%	Fee that is chargable on items coming out of Ketch Stock in Rycroft

Transferred By: George Berrios **Approval:** Lorne Hammer **Entry Number:** _____

Canadian Petroleum Engineering Inc

Material & Equipment Transfer

MT#: _____

Transfer Date: 23-Jul-24

Voucher #: _____

Transferred from: Aurora College Test Well G-04 **Transferred To:** Bob's Welding Boneyard

Was Used For: Wellbore & Junk **To Be Used For:** Junk

Credit AFE# / Property: No Value **Credit AFE# / Property:** No Value

Notes:

Item #	Quantity	Units (# rods, m, etc.)	Description (includes all lengths, sizes, specs, manufacturer and serial number data)	Sub Feature Code	Original / New Unit Value ($)	Condition	Transfer Unit Value ($)	Transfer Amount ($)
1	39	Jts	joints of used old tubing			E	$0	$0
2	1		Casing Bowl on the side (never used)			E	$0	$0
3	8		Brake Drums			E	$0	$0
4	1		Containment Box w/Casing thread protectors			E	$0	$0
5	1		Containment box with white rocks			E	$0	$0
6	1		Shed with snow fence and steel snow fence post			E	$0	$0
7	1		Tank (looks like a cut up water truck tank)			E	$0	$0
8	2	m	20m, 10" damaged culverts			E	$0	$0
9	2	m	40m, Wire rope (rusted)			E	$0	$0
10			Garbage (weather snow fence, clothing, snow fence post)			E	$0	$0
							$0	$0
							$0	$0
							$0	$0
							$0	$0
							$0	$0
						SUBTOTAL		**$0**
						5% Warehouse Handling Fee		**$0**
						TOTAL		**$0**

Condition:	Price	Description
Condition A	100%	New
Condition B	75%	Used but is sound and suitbale for its original function without reconditioning
Condition C	50%	Used and suitable for its original function after reconditioning or which cannot be reconditioned for, but has a limited service in its original function.
Condition D	0%	Not suitable for its original function, but is usable for another function.
Condition E		Junk
Warehouse Handling Fee	5%	Fee that is chargable on items coming out of Ketch Stock in Rycroft

Transferred By: George Berrios **Approval:** Lorne Hammer **Entry Number:** _____

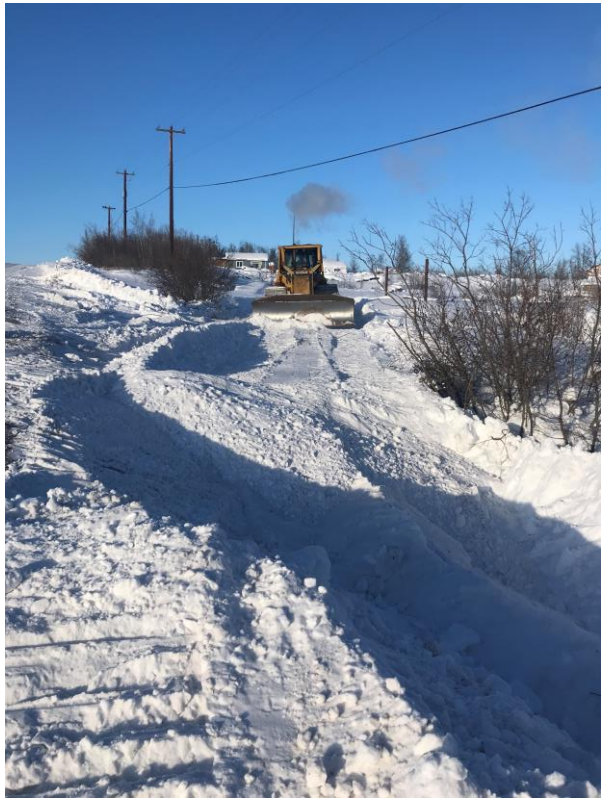
Aurora College Training Well G-04

2024 Well Abandonment

2024 Well Abandonment

- G-04 well location – Early March 2024

- G-04 Construct Road access



2024 Well Abandonment

- Access off Inuvik-Tuk Highway– Early March 2024

- G-04 Location clear of snow

2024 Well Abandonment

- G-04 well location – Late March 2024

- G-04 with tubing hanger in wellhead

2024 Well Abandonment

- G-04 well with Versaline wireline truck

- G-04 Construct Road access July 2024

2024 Well Abandonment

- Gas Migration testing

2024 Well Abandonment

- Wellhead prior to excavation July 2024

Wellhead and casing following excavation

2024 Well Abandonment

- Site levelled after cut and cap performed

- Well Location marker