



**Alvarez & Marsal Canada Inc.**  
Bow Valley Square 4  
Suite 1110, 250 - 6th Avenue SW  
Calgary, Alberta T2P 3H7  
Phone: +1 403 538 7555  
Fax: +1 403 538 7551

April 21, 2023

**Office of the Regulator of Oil and Gas Operations**  
PO Box 1320, Yellowknife, NT X1A 2L9  
[Pauline\\_DeJong@gov.nt.ca](mailto:Pauline_DeJong@gov.nt.ca); [Mike\\_Martin@gov.nt.ca](mailto:Mike_Martin@gov.nt.ca); [orogo@gov.nt.ca](mailto:orogo@gov.nt.ca)

**RE: OROGO Final Operations Report – Cameron M-31 – OA-2018-003-SOG**

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: [www.alvarezandmarsal.com/sog](http://www.alvarezandmarsal.com/sog).

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at [dmacrae@alvarezandmarsal.com](mailto:dmacrae@alvarezandmarsal.com).

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of  
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties  
and not in its personal or corporate capacity**

cc: Christopher Gagnon [Christopher@elminc.ca](mailto:Christopher@elminc.ca)

*Encl.*

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April 21, 2023

**Office of the Regulator of Oil and Gas Operations**  
PO Box 1320  
Yellowknife NT, X1A 2L9

By Email: [orogo@gov.nt.ca](mailto:orogo@gov.nt.ca)

**RE: Final Operations Report – Cameron M-31 (ACW-2022-SOG-M-31-WID 1122)**

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Wellhead schematic
5. Pictures from fishing operations

As per term 15 of the well approval, this well requires gas migration testing in the frost free months of 2023 to determine if the remedial work carried out has repaired the gas migration. ELM and Alvarez & Marsal will organize the gas migration testing and inform OROGO as required. Depending on the results of the gas migration testing, the well will either need additional work, or can be cut and capped.

Should you have any questions or require further information, please contact the undersigned at  
[christopher@elminc.ca](mailto:christopher@elminc.ca)

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

## WELL TERMINATION RECORD

**INSTRUCTIONS:**

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to [orogo@gov.nt.ca](mailto:orogo@gov.nt.ca). If you wish to communicate with OROGO in hard copy, please do so using the courier address found at [www.orogo.gov.nt.ca](http://www.orogo.gov.nt.ca).

**WELL INFORMATION**

Well Name	Strategic HB et al Cameron M-31	Operator	Strategic Oil & Gas Ltd
Well Type	Exploratory Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	1122	Current Well Status	Suspended

**RELATED LICENCES AND AUTHORIZATIONS**

Operating Licence No.	NWT-OL-2014-007	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	8	Significant Discovery Lice	ACW - 2022-SOG-M-31-WID
		Approval to Alter Condition of Well	1122

**LOCATION INFORMATION**

Coordinates      Datum: NAD27 (if Other, please specify \_\_\_\_\_)

Surface	Lat 60° 0' 56"	Long 117° 7' 22"
Bottom Hole	Lat 60° 0' 56"	Long 117° 7' 22"

Region: South Sl<sup>e</sup> Unit M      Section 31      Grid 60-10N 117-0W

**ACTIVITY INFORMATION**

Target Formation(s)	Multiple	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	358.35 m	Ground Level / Seafloor	354.7 m
Spud/Re-entry Date	20 days	Total Depth	1060 m KB
Rig Release Date	March 13, 2023	Total Vertical Depth	1060 m KB

**CASING AND CEMENTING PROGRAM**

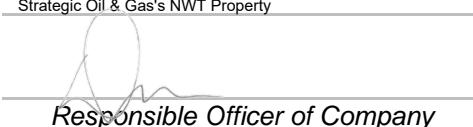
O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m <sup>3</sup> )
244.5	48.07	H-40	157	10.3
177.8	25.3	H-40	796	15.4
114.3	14.14	J-55	1061.4	5.0



PLUGGING PROGRAM				
Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m <sup>3</sup> )
Bridge	860.6-870	No	870	0.08
Cement Retainer	791.4-809.4	No	809.4	0.127
Bridge	718.6-748.0	No	748.0	0.250
Select	-	Select		

PERFORATION	
Interval (m KB)	Comments
998.0-1013.0	Keg River - Previously Abandoned
879.5-887.5	Sulphur Point - Previously Abandoned
819.0-828.5	Slave Point - Squeeze 3.8 m <sup>3</sup> cement into formation
756.0-757.0	Previous Remedial Perforation - Abandoned

OTHER	
Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	Wellhead
Provision for Re-entry (Describe and attach sketch)	Wellhead - Diagram is attached
Other Downhole Completion/Suspension	Fish remains in well - refer to diagram
Additional Comments	Well requires gas migration testing in the frost free months of 2023 to see if the gas migration has been repaired.

<i>"I certify that the information provided on this form is true and correct"</i>			
Name	Duncan MacRae	Phone	( 403)538-7514Ext
Title	Vice President	E-Mail	dmacrae@alvarezandmarsal.com
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property		
Signature	 Responsible Officer of Company	Date	April 21, 2023

**NOTE:** This sheet is protected. Unprotect the sheet to make changes and protect once complete.



## DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE:	February 21, 2023	
UWI:	300/M-31 60-10N 117-00W	Report #:	1	
PROJECT MANAGER:	Christopher Gagnon	AFE #:		
Proj # / AFE / Job Number:	STRA050	AFE Amount:	\$394,271.85	
Project Descriptor:	Well Abandonments		\$625,222.96	
Cost Coding	Surface Location	60.015667, -117.122861	AREA	Cameron Hills NWT
	License	1122		

### EXECUTIVE SUMMARY:

#### NWT App: ACW-2022-SOG-M-31-WID 1122

Day 1: Move on rental equipment

Day 2: MIRU wireline. Run CHAT log from PBTD to surface. Run bond log from PBTD to surface.

Day 3: Run Noise - Temperature log from PBTD to surface. Rig out wireline.

Day 4: Wait on service rig.

Day 5: Move in and rig up service rig.

Day 6: Function test BOP system. Wait on kill fluid.

Day 7: Move on 1350 kg/m3 kill fluid. Move on power swivel. Make up and start running in with mill.

Day 8: Run in with mill. Circulate well to kill fluid. Mill on cement.

Day 9: Continue milling. Mill through a possible bridge plug, then start milling on retainer. Pull out with mill.

Day 10: Run in magnet. Run in with blade mill and resume milling.

Day 11: Continue milling. Pull out with mill. Run in with wash over and wash pipe.

Day 12: Wash over bridge plug. Recover part of the top slips of the plug. Run in with wash shoe again and make another attempt, unsuccessful.

Day 13: Run in with overshot, attempt to latch onto plug without success. Try again and recover the bottom body of the plug. Run in with a dress mill.

Day 14: Run in with dress mill and dress the top of the cut joint. Pull out. Run in with wash shoe and wash pipe.

Day 15: Mill on permanent packer. Pull out and recover part of the fish. Run in with new wash shoe and wash pipe.

Day 16: Wash over packer and push to bottom. Pull out with wash pipe. Run in with casing scraper down to perforations and pull out.

Day 17: Run in and set cement retainer. Move on cements. Pump pre flush, then pump cement and squeeze. Cap retainer with cement and pull out.

Day 18: Make up and start running in with bridge plug. MCCL snagged and caused the plug to set. Make up wash shoe, try to start milling, having issues with power swivel.

Day 19: Move on new power swivel. Run in wash shoe and wash over bridge plug. Plug started moving once top slips were milled away. Push plug to bottom.

Day 20: Pull tubing and wash shoe. Run in and set new bridge plug. Pressure test and circulate cement in place. Pull out and lay down tubing. Rig out service rig.

Day 21: Rig out equipment and release. Return all rentals. Operations complete. Travel home.

Day 22: Return to location to clean up oil staining around wellhead.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 21, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	1	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	5%
Previous Costs to Date:	\$0.00	Current Days Costs:	\$19,216.63	Total Cost to Date:	\$19,216.63
OPERATIONS SUMMARY:	Move on rental equipment				

**SUPERVISION CHARGES****Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.00	day	\$1,200.00	Kevin Olson		\$0.00
Mileage (Minimum Charge)	0.00	Day	\$150.00	Kevin Olson		\$0.00
Starlink System	0.00	Day	\$50.00	Kevin Olson		\$0.00
						\$0.00
						\$0.00
					<b>SUBTOTAL</b>	<b>\$0.00</b>
					<b>Management Fee:</b>	<b>\$0.00</b>
					<b>ELM TOTAL</b>	<b>\$0.00</b>

**THIRD PARTY CHARGES****Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Move in P-tank and Flare Stack			21211	Stack Energy	\$7,789.00		\$7,789.00
Move in Garbage bin and Washrooms			10764	L&P Disposal	\$1,080.00		\$1,080.00
Move Medic from Alberta to Hay River			45708	International SOS	\$2,331.00		\$2,331.00
Service rig Crew travel.			7197	Roll'n Well Servicing	\$3,795.13		\$3,795.13
Move Tubing			16116	Radar Hot shot	\$2,835.00		\$2,835.00
Camp Rooms			75243	Pinnacle Services	\$1,386.50		\$1,386.50
<b>MAN HOURS TOTAL</b>	<b>0.00</b>				<b>SUBTOTAL</b>	<b>\$19,216.63</b>	
					<b>Management Fee:</b>	<b>\$0.00</b>	
					<b>THIRD PARTY TOTAL</b>	<b>\$19,216.63</b>	

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Time	Well Abandonments
	Move P-tank and equipment from Grande Prairie AB to above location and spot equipment.



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 22, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	2	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	12%
Previous Costs to Date:	\$19,216.63	Current Days Costs:	\$28,144.50	Total Cost to Date:	\$47,361.13
OPERATIONS SUMMARY:	MIRU wireline. Run CHAT log from PBTD to surface. Run bond log from PBTD to surface.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
						<b>SUBTOTAL</b>
						\$1,400.00
						<b>Management Fee:</b>
						\$0.00
						<b>ELM TOTAL</b>
						<b>\$1,400.00</b>

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
E-Line Chatter Log/ RBL Log	12.00		23-0277-01	Titanium	\$19,275.00		\$19,275.00
Boiler for Heating as needed	12.00		25068	Millennium Heat	\$2,125.00		\$2,125.00
P-tank equipment and Men	12.00		21212	Stack	\$3,958.00		\$3,958.00
Camp rooms			75280	Pinnacle Services	\$1,386.50		\$1,386.50
							\$0.00
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>36.00</b>				<b>SUBTOTAL</b>		<b>\$26,744.50</b>
					<b>Management Fee</b>		<b>\$0.00</b>
							<b>THIRD PARTY TOTAL</b>
							<b>\$26,744.50</b>

To add a line in text box use "alt enter"

Time	Well Abandonments
08:30-09:00	Move in Titanium E-line and Millennium Heat (boiler), Spot equipment, Issue Safe work permit, Review and sign off Directive 33 Fire explosion sheet, Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed.
10:00-17:00	Rig in boiler and stand Wire line mast. Make up CHAT logging tools install radioactive sources in tool, and RIH to PBTD at 730mKB, and log well to surface. Make up RBL logging tools and RIH to PBTD at 730mKB and log to Surface. Log needs to be sent into Calgary to be interpreted.
17:00-17:30	Lay down mast unit, drain boiler lines, Secure well and SDFN.  NOTE: Due to cold weather E-line Truck and Medic truck would not start, needed to be boosted, late arrival onto location, OROGO on site to do a site visit.  Rigged in p-tank and flare stack to OROGO spacing regulations, run line to flare stack, purge P-tank insure all equipment is ready to go if needed.



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 23, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	3	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	16%
Previous Costs to Date:	\$47,361.13	Current Days Costs:	\$17,564.90	Total Cost to Date:	\$64,926.03
OPERATIONS SUMMARY:	Run Noise - Temperature log from PBTD to surface. Rig out wireline.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,400.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,400.00

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
E-Line Noise Temp Log	26.00		23-0277-02	Titanium	\$7,850.00		\$7,850.00
Boiler for heat	8.00		25069	Millennium Heat	\$2,300.00		\$2,300.00
P-Tank and Men	16.00		21286	Stack Production Testing	\$3,928.00		\$3,928.00
Medic	8.00		45709	International SOS	\$1,255.00		\$1,255.00
Camp Rooms	0.00		75295	Pinnacle Services	\$831.90		\$831.90
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>58.00</b>				<b>SUBTOTAL</b>		<b>\$16,164.90</b>
					Management Fee:		\$0.00
					<b>THIRD PARTY TOTAL</b>		<b>\$16,164.90</b>

To add a line in text box use "alt enter"

Time	Well Abandonments
07:30-08:00	Sign in on Elm JSA sheet, review all Companies JSA with all on-site personnel, allow each supervisor discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed.
08:00-13:30	Rig in boiler and stand Wire line mast. Make up Noise Temp. logging tools and RIH to PBTD at 730mKB, and log well to surfaces. Log needs to be sent into Calgary to be interpreted.
13:30-14:30	Lay down mast unit, drain boiler lines, Release Wire line, Secure well and SDFN. All services off site.

**DAILY REPORT**

<b>CLIENT:</b>	Strategic Oil & Gas C/O Alvarez & Marsal	<b>DATE :</b>	February 24, 2023
<b>UWI:</b>	300/M-31 60-10N 117-00W	<b>Report #:</b>	4
<b>PROJECT MANAGER:</b>	Christopher Gagnon	<b>AFE #:</b>	
<b>PROJECT NUMBER:</b>	STRA050	<b>AFE Amount:</b>	\$394,271.85
<b>Previous Costs to Date:</b>	\$64,926.03	<b>Current Days Costs:</b>	\$12,716.40
<b>Total Cost to Date:</b>			\$77,642.43
<b>OPERATIONS SUMMARY:</b>	Wait on service rig.		

**SUPERVISION CHARGES****Add new line to ELM CHARGES**

<b>SERVICE PROVIDED</b>	<b>Number of units</b>	<b>UNIT</b>	<b>RATE</b>	<b>RESOURCE NAME</b>	<b>Site Supervisor</b>	<b>AMOUNT</b>
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					<b>SUBTOTAL</b>	\$1,400.00
					<b>Management Fee:</b>	\$0.00
					<b>ELM TOTAL</b>	<b>\$1,400.00</b>

**THIRD PARTY CHARGES****Add new line to THIRD PARTY CHARGES**

<b>SERVICE PROVIDED</b>	<b>MAN HOURS</b>	<b>PO#</b>	<b>TICKET #</b>	<b>CONTRACTOR</b>	<b>SUBTOTAL</b>	<b>Est.</b>	<b>AMOUNT</b>
P-Tank and Men	16.00		21371	Stack Production Testin	\$3,928.00		\$3,928.00
Boiler	8.00		25070	Millinium Heat	\$1,800.00		\$1,800.00
Medic	8.00		45822	International SOS	\$1,255.00		\$1,255.00
Service Rig	0.00		7198	Roll'n Well Servicing	\$2,215.00		\$2,215.00
Camp Rooms	0.00		75296	Pinnacle Services	\$2,118.40		\$2,118.40
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>32.00</b>				<b>SUBTOTAL</b>	<b>\$11,316.40</b>	
					<b>Management Fee:</b>	<b>\$0.00</b>	
					<b>THIRD PARTY TOTAL</b>	<b>\$11,316.40</b>	

To add a line in text box use "alt enter"

Time	Well Abandonments
08:00-08:30	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed.
08:30-16:00	Waiting on service rig 8 hours stand by out doing cleaning and maintenance on equipment for stand by charges.

**DAILY REPORT**

<b>CLIENT:</b>	Strategic Oil & Gas C/O Alvarez & Marsal	<b>DATE :</b>	February 25, 2023
<b>UWI:</b>	300/M-31 60-10N 117-00W	<b>Report #:</b>	5
<b>PROJECT MANAGER:</b>	Christopher Gagnon	<b>AFE #:</b>	
<b>PROJECT NUMBER:</b>	STRA050	<b>AFE Amount:</b>	\$394,271.85
<b>Previous Costs to Date:</b>	\$77,642.43	<b>Current Days Costs:</b>	\$22,942.01
<b>OPERATIONS SUMMARY:</b>	Move in and rig up service rig.	<b>Total Cost to Date:</b>	\$100,584.44

**SUPERVISION CHARGES****Add new line to ELM CHARGES**

<b>SERVICE PROVIDED</b>	<b>Number of units</b>	<b>UNIT</b>	<b>RATE</b>	<b>RESOURCE NAME</b>	<b>Site Supervisor</b>	<b>AMOUNT</b>
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					<b>SUBTOTAL</b>	\$1,400.00
					<b>Management Fee:</b>	\$0.00
					<b>ELM TOTAL</b>	<b>\$1,400.00</b>

**THIRD PARTY CHARGES****Add new line to THIRD PARTY CHARGES**

<b>SERVICE PROVIDED</b>	<b>MAN HOURS</b>	<b>PO#</b>	<b>TICKET #</b>	<b>CONTRACTOR</b>	<b>SUBTOTAL</b>	<b>Est.</b>	<b>AMOUNT</b>
Boiler	9.00		25071	Millennium Heat	\$2,300.00		\$2,300.00
Medic	9.00		45710	International SOS	\$1,255.00		\$1,255.00
Testers	18.00		21404	Stack Production Testing	\$3,928.00		\$3,928.00
Service Rig	55.00		7199	Roll'n Well Servicing	\$12,117.91		\$12,117.91
Camp Service			75297	Pinnacle Services	\$1,941.10		\$1,941.10
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>91.00</b>				<b>SUBTOTAL</b>	<b>\$21,542.01</b>	
					<b>Management Fee:</b>	<b>\$0.00</b>	
					<b>THIRD PARTY TOTAL</b>	<b>\$21,542.01</b>	

**To add a line in text box use "alt enter"**

<b>Time</b>	<b>Well Abandonments</b>
10:00-10:30	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed.
12:30-18:30	Service rig arrived at 12:30 Issue safe work permit, review Fire Explosion directive, wait for word from OROGO, Spot and rig in all rig equipment to Specs, Function, Air kills and emergency horns, Stand Derrick Check crown saver all safety devices in working order, Remove well head and install BOP's. BOP's will be pressure tested and function tested against the donut once water arrives.
18:30-19:00	Secure well SDFN release services till morning.



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 26, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	6	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	30%
Previous Costs to Date:	\$100,584.44	Current Days Costs:	\$17,044.00	Total Cost to Date:	\$117,628.44
OPERATIONS SUMMARY:	Function test BOP system. Wait on kill fluid.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,400.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,400.00

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	40.00		7200	Roll'n Well Servicing	\$7,611.00		\$7,611.00
Testers	16.00		21507	Stack Production Testing	\$3,928.00		\$3,928.00
Boiler	8.00		25072	Millennium Heat	\$2,850.00		\$2,850.00
Medic	8.00		45711	International SOS	\$1,255.00		\$1,255.00
							\$0.00
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>72.00</b>				<b>SUBTOTAL</b>	<b>\$15,644.00</b>	
					Management Fee	\$0.00	
					<b>THIRD PARTY TOTAL</b>	<b>\$15,644.00</b>	

To add a line in text box use "alt enter"

Time	Well Abandonments
07:30-08:00	Sign in on Elm JSA sheet, review all Companies JSA with all on-site personnel, allow each supervisor discuss their tasks and hazards, allow all on-site personnel to ask questions and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times.
08:00-15:00	Finish rigging in all service rig equipment, function test safety on all equipment, Air kills Crown saver, Do a full function test on BOP's pre-charge bottles, #1-7700kpa, #2-7000kpa, #3-7000kpa, #4-7700kpa, N2 back up #1-15,000kpa, #2-14,500kpa, Build up accumulator pressure kick out at 21000kpa, Close blind rams 3 sec pressure at 19,500kpa, close pipe rams 3 sec, pressure at 18,500kpa, Close Annular 15 sec. pressure at 15,000kpa, Build up pressure to 21000kpa 78 seconds. Good test on accumulator. Rig in working floor and all tubing handling equipment, Double check all equipment, Grounds, leaks, power cords and do general maintenance on equipment.
15:00-15:30	Secure well close and lock blind rams secure rig equipment SDFN.  NOTE: Due to waiting for OROGO approval on move forward plan I could not get water or milling tools until Monday Feb 27/2023.



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 27, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	7	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	39%
Previous Costs to Date:	\$117,628.44	Current Days Costs:	\$36,802.90	Total Cost to Date:	\$154,431.34
OPERATIONS SUMMARY:	Move on 1350 kg/m3 kill fluid. Move on power swivel. Make up and start running in with mill.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,400.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,400.00

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	70.50		7201	Roll'n Well Servicing	\$10,119.00		\$10,119.00
Testers	21.00		21604	Stack Production Testing	\$3,928.00		\$3,928.00
Boiler	10.50		25073	Millennium Heat	\$2,550.00		\$2,550.00
Medic	10.50		45823	International SOS	\$1,255.00		\$1,255.00
Hot Shot	14.00		16044	Radar Hotshot	\$3,565.00		\$3,565.00
Tank Truck	11.00		74204	Eldon's Transport	\$8,850.00		\$8,850.00
Haul Cat Walk Swivel set up tbg.	22.00		5363	Billy Boys Trucking	\$5,135.90		\$5,135.90
MAN HOURS TOTAL	159.50				SUBTOTAL		\$35,402.90
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$35,402.90

To add a line in text box use "alt enter"

Time	Well Abandonments
07:30-08:00	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company policies and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times. Check all air kills, Emergency horns and crown savers.
08:00-12:30	Picker on location to spot power swivel, cat walk, and off load 6 drill collars and all handling equipment and milling tools. Off load 15m3 of 1350kg/m3 Brine water.
12:30-14:00	Close Blind rams, and Pressure test to 1.4-14mpa for 10 min each good tests, bleed off test, install 60.3mm landing jnt with TIW in place, shut pipe rams and Pressure test 60.3mm rams to 1.4-14mpa for 10 min each both good tests, bleed off test, and open rams, close annular and pressure test to 1.4-7mpa for 10 min each good tests.
14:00-15:00	Tally and get BHA tools together, Do OD-ID on all components of BHA, tally Collars and BHA and TBG.
15:00-17:30	Tally and drift 99mm Blade mill, 6-82.55mm drill collars X-over and 60.3mm TBG Run in hole 25 jnt's started to displace water and pump line froze off do to warm fluid and cold metal, Push was working on getting steam on line but it froze before it was done.
17:30-19:00	Thaw out 1 jnt of line pipe drain pump and lines Close and lock Pipe rams. Secure well and all rig equipment SDFN. NOTE: Due to services having to stay in Hay River 2 hour drive have to shut down at 18:30 for hours of services.

**DAILY REPORT**

<b>CLIENT:</b>	Strategic Oil & Gas C/O Alvarez & Marsal	<b>DATE :</b>	February 28, 2023
<b>UWI:</b>	300/M-31 60-10N 117-00W	<b>Report #:</b>	8
<b>PROJECT MANAGER:</b>	Christopher Gagnon	<b>AFE #:</b>	
<b>PROJECT NUMBER:</b>	STRA050	<b>AFE Amount:</b>	\$394,271.85
<b>Previous Costs to Date:</b>	\$154,431.34	<b>Current Days Costs:</b>	\$20,769.00
<b>OPERATIONS SUMMARY:</b>	Run in with mill. Circulate well to kill fluid. Mill on cement.		

**SUPERVISION CHARGES****Add new line to ELM CHARGES**

<b>SERVICE PROVIDED</b>	<b>Number of units</b>	<b>UNIT</b>	<b>RATE</b>	<b>RESOURCE NAME</b>	<b>Site Supervisor</b>	<b>AMOUNT</b>
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					<b>SUBTOTAL</b>	\$1,400.00
					<b>Management Fee:</b>	\$0.00
					<b>ELM TOTAL</b>	<b>\$1,400.00</b>

**THIRD PARTY CHARGES****Add new line to THIRD PARTY CHARGES**

<b>SERVICE PROVIDED</b>	<b>MAN HOURS</b>	<b>PO#</b>	<b>TICKET #</b>	<b>CONTRACTOR</b>	<b>SUBTOTAL</b>	<b>Est.</b>	<b>AMOUNT</b>
Service Rig	55.00		7202	Roll'n Well Servicing	\$11,361.00		\$11,361.00
Testers	22.00		21652	Stack Production Testing	\$3,928.00		\$3,928.00
Boiler	11.00		25074	Millennium Heat	\$2,450.00		\$2,450.00
Medic	11.00		45824	International SOS	\$1,630.00		\$1,630.00
							\$0.00
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>99.00</b>				<b>SUBTOTAL</b>		<b>\$19,369.00</b>
					<b>Management Fee:</b>		<b>\$0.00</b>
					<b>THIRD PARTY TOTAL</b>		<b>\$19,369.00</b>

**To add a line in text box use "alt enter"**

<b>Time</b>	<b>Well Abandonments</b>
07:30-08:00	Sign in on Elm JSA sheet, review all Companies JSA with all on-site personnel, allow each supervisor discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times. Check all air kills, Emergency horns and crown savers.
08:00-11:30	Read and record well pressures, zero kpa both sides, Open well and warm pump and lines, Rig up to suck back, RIH with 78 joint's of 60.3mm tbg and tag cement at 736mKb. lay down Tag joint.
11:30-12:30	Rig in to circulate fresh inhibited water from well to 400bbl tank and replace with 6m3 of 1350kg/m brine.
12:30-13:30	Lay down swab lubricator, install 3k Pack off head, and rig in static lines for milling operations.
13:30-17:45	Pick up power swivel hook up kelly hose and stand pipe, rig in stabilizer arms and service swivel, make up tag joint, set pump to reverse circulate and mill ahead, mill off 10m of cement, mill through cement retainer, and milled to 747.57mKB, Circulate clean.
17:45-18:30	Pull and lay down Power swivel on catwalk, pull 3 jnt's to lower fluid level for freeze protection, drain pump and lines, close and lock pipe rams, secure well and all rig equipment SDFN.

**DAILY REPORT**

<b>CLIENT:</b>	Strategic Oil & Gas C/O Alvarez & Marsal	<b>DATE :</b>	March 1, 2023
<b>UWI:</b>	300/M-31 60-10N 117-00W	<b>Report #:</b>	9
<b>PROJECT MANAGER:</b>	Christopher Gagnon	<b>AFE #:</b>	
<b>PROJECT NUMBER:</b>	STRA050	<b>AFE Amount:</b>	\$394,271.85
<b>Previous Costs to Date:</b>	\$175,200.34	<b>Current Days Costs:</b>	\$20,675.25
<b>OPERATIONS SUMMARY:</b>	Continue milling. Mill through a possible bridge plug, then start milling on retainer. Pull out with mill.		

**SUPERVISION CHARGES****Add new line to ELM CHARGES**

<b>SERVICE PROVIDED</b>	<b>Number of units</b>	<b>UNIT</b>	<b>RATE</b>	<b>RESOURCE NAME</b>	<b>Site Supervisor</b>	<b>AMOUNT</b>
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					<b>SUBTOTAL</b>	\$1,400.00
					<b>Management Fee:</b>	\$0.00
					<b>ELM TOTAL</b>	<b>\$1,400.00</b>

**THIRD PARTY CHARGES****Add new line to THIRD PARTY CHARGES**

<b>SERVICE PROVIDED</b>	<b>MAN HOURS</b>	<b>PO#</b>	<b>TICKET #</b>	<b>CONTRACTOR</b>	<b>SUBTOTAL</b>	<b>Est.</b>	<b>AMOUNT</b>
Service Rig	57.50		7203	Roll'n Well Servicing	\$11,361.00		\$11,361.00
Testers	23.00		21714	Stack Production Testing	\$3,928.00		\$3,928.00
Boiler	11.50		25075	Millennium Heat	\$2,450.00		\$2,450.00
Medic	11.50		45825	International SOS	\$1,536.25		\$1,536.25
							\$0.00
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>103.50</b>				<b>SUBTOTAL</b>	<b>\$19,275.25</b>	
					<b>Management Fee:</b>	<b>\$0.00</b>	
					<b>THIRD PARTY TOTAL</b>	<b>\$19,275.25</b>	

**To add a line in text box use "alt enter"**

<b>Time</b>	<b>Well Abandonments</b>
07:30-08:00	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times. Check all air kills, Emergency horns and crown savers.
08:00-09:00	Read and record well pressures, zero kpa both sides, Open well and warm pump and lines, Change pack off rubber, and rig in power swivel.
09:00-16:00	Start milling, tail end of cement retainer, having torque issues and plugging off mill had to keep picking up and switching directions, NOTE: Swedge in swivel goose neck started to leak had to lay down swivel and tighten in swedge, Continue to mill threw retainer and then made 1m milling on more steel possible second plug. Made 2.5m in total we were on something hard again.
16:00-17:00	Circulate well clean and Rig out power swivel.
17:00-18:00	Pull out of hole and stand 60.3mm tbg in derrick, stand 6 drill collars in derrick, Lay down mill. Mill appears to be about 80% scrubbed.
18:00-19:00	Drain pump and lines, Secure well and all rig equipment Lock rams, SDFN.
	NOTE: Suspect first plug drilled was a permanent bridge plug set above the cement retainer. Suspect cement retainer didn't pressure test and this was their compromise.



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 2, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	10	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	55%
Previous Costs to Date:	\$195,875.59	Current Days Costs:	\$20,035.50	Total Cost to Date:	\$215,911.09
OPERATIONS SUMMARY:	Run in magnet. Run in with blade mill and resume milling.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
						<b>SUBTOTAL</b>
						\$1,400.00
						<b>Management Fee:</b>
						\$0.00
						<b>ELM TOTAL</b>
						<b>\$1,400.00</b>

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	55.00		7204	Roll'n Well Servicing	\$10,865.00		\$10,865.00
Testers	22.00		21786	Stack Production Testing	\$3,928.00		\$3,928.00
Boiler	11.00		25076	Millennium Heat	\$2,400.00		\$2,400.00
Medic	11.00		45826	International SOS	\$1,442.50		\$1,442.50
							\$0.00
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>99.00</b>				<b>SUBTOTAL</b>		<b>\$18,635.50</b>
					<b>Management Fee</b>		<b>\$0.00</b>
							<b>THIRD PARTY TOTAL</b>
							<b>\$18,635.50</b>

To add a line in text box use "alt enter"

Time	Well Abandonments
07:30-08:00	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times. Check all air kills, Emergency horns and crown savers.
08:00-08:30	Read and record well pressures, Zero kpa both sides, Open BOP's
08:30-09:00	Make up a 98mm rare earth magnet on sand line RIH to cement top and POOH picked up one small peace of metal 1" X 1", and real fine shavings. Call and talk to Chris, going to make up new 99mm Blade mill.
09:00-10:30	Make up 99mm blade mill and 6 drill collars and RIH with 76 jnt's of 60.3mm tbg, tag cement top at 747.5mKB.
10:30-17:30	Rig in pack off head, pick up power swivel, make up milling joint, and mill ahead made 6m collar at floor, make connection and continue to mill through cement. Through cement at 15:15, Rlh 1 jnt and tag cement on permanent bridge plug continue to mill cement off permanent bridge plug. Milled 5m of the cement and the pack off rubber is worn out and needs changed. Circulate clean lay down swivel and pull 3 jnt's change pack off rubber. Milled to 770mKB 10 meters above Permanent bridge plug.
17:30-18:30	Change pack off rubber, close and lock rams, secure well and rig equipment drain pump and lines and winterize equipment. SDFN



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 3, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	11	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	60%
Previous Costs to Date:	\$215,911.09	Current Days Costs:	\$20,150.50	Total Cost to Date:	\$236,061.59
OPERATIONS SUMMARY:	Continue milling. Pull out with mill. Run in with wash over and wash pipe.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,400.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,400.00

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	55.00		7205	Roll'n Well Servicing	\$10,980.00		\$10,980.00
Testers	11.00		21813	Stack Production Testing	\$3,928.00		\$3,928.00
Boiler	11.00		25077	Millennium Heat	\$2,400.00		\$2,400.00
Medic	11.00			International SOS	\$1,442.50		\$1,442.50
							\$0.00
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>88.00</b>				<b>SUBTOTAL</b>		<b>\$18,750.50</b>
					Management Fee		\$0.00
					<b>THIRD PARTY TOTAL</b>		<b>\$18,750.50</b>

To add a line in text box use "alt enter"

Time	Well Abandonments
07:30-08:00	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times. Check all air kills, Emergency horns and crown savers.
08:00-08:30	Read and record well pressures, O-kpa both sides, Open BOP's.
08:30-14:00	Pick up swivel and RUH and tag cement continue to mill to top of bridge plug watching returns for metal and fluid lose threw out, Milled to 798.0mKb, Metal in returns and not making hole, circulate clean. Lay down swivel on joint and remove pack off head, and ready to pull tbg to derrick.
14:00-15:30	POOH and stand 60.3mm work string in derrick, stand 6 drill collars and lay down and inspect mill.
15:30-18:00	Change over all tbg handling equipment, Make up wash over pipe with wash shot to wash over bridge plug, RIH on 6 drill collars, and 60.3mm tbg, make all connections to proper torque, and RIH and tag bridge plug at 798mKB.
18:00-18:30	Drain pump and lines, Close and lock rams secure well and all rig equipment SDFN.



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 4, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	12	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	65%
Previous Costs to Date:	\$236,061.59	Current Days Costs:	\$20,169.00	Total Cost to Date:	\$256,230.59

**OPERATIONS SUMMARY:** Wash over bridge plug. Recover part of the top slips of the plug. Run in with wash shoe again and make another attempt, unsuccessful.

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					<b>SUBTOTAL</b>	<b>\$1,400.00</b>
					<b>Management Fee:</b>	<b>\$0.00</b>
					<b>ELM TOTAL</b>	<b>\$1,400.00</b>

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	55.00		7206	Roll'n Well Servicing	\$10,986.00		\$10,986.00
Testers	11.00		21894	Stack Production Testing	\$3,928.00		\$3,928.00
Boiler	11.00		25078	Millennium Heat	\$2,400.00		\$2,400.00
Medic	11.00			International SOS	\$1,455.00		\$1,455.00
							\$0.00
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>88.00</b>				<b>SUBTOTAL</b>	<b>\$18,769.00</b>	
					<b>Management Fee:</b>	<b>\$0.00</b>	
					<b>THIRD PARTY TOTAL</b>	<b>\$18,769.00</b>	

To add a line in text box use "alt enter"

Time	Well Abandonments
07:30-08:00	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times. Check all air kills, Emergency horns and crown savers.
08:00-08:30	Read and record well pressures, zero kpa both sides, Open BOP's.
08:30-09:30	Cold weather -27 C on location this morning, warm up pack off and install, pre heat pump lines, warm up swivel and pick up 3 jnt's of pipe and RIH.
09:30-12:00	Rig in swivel break circulation down casing up the tbg, pumping at 350L/min, and wash over bridge plug, once free pick up 1 jnt and RIH and tag cut off jnt above packer.
12:00-13:00	Lay down power swivel on catwalk, rig out pack off head, have lunch and ready to pull tbg and collars.
13:00-15:15	Pull and stand 60.3mm tbg in derrick, pull and stand 6 drill collars in derrick, lay down wash pipe and wash over shoe, NOTE: top ratchet and rubber in wash pipe.
15:15-16:30	Change over tongs and handling equipment, RIH with bumper subs and jars complete with short grab over shot 6 drill collars and 60.3mm tbg to bridge plug at packer and attempt to latch bridge plug.
16:30-18:00	POOH and stand tbg and drill collars, Bump down on fish top 2 times POOH never recovered bridge plug.
18:00-18:30	Close and lock rams drain pump and lines, secure all equipment SDFN.



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 5, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	13	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	70%
Previous Costs to Date:	\$256,230.59	Current Days Costs:	\$19,373.00	Total Cost to Date:	\$275,603.59
OPERATIONS SUMMARY:	Run in with overshot, attempt to latch onto plug without success. Try again and recover the bottom body of the plug. Run in with a dress mill.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
						<b>SUBTOTAL</b>
						\$1,400.00
						<b>Management Fee:</b>
						<b>ELM TOTAL</b>
						<b>\$1,400.00</b>

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig			7207	Roll'n Well Servicing	\$10,240.00		\$10,240.00
Testers			21966	Stack Production Testing	\$3,928.00		\$3,928.00
Boiler			25079	Millennium Heat	\$2,350.00		\$2,350.00
Medic				International SOS	\$1,455.00		\$1,455.00
							\$0.00
							\$0.00
	<b>MAN HOURS TOTAL</b>	<b>0.00</b>			<b>SUBTOTAL</b>		<b>\$17,973.00</b>
					<b>Management Fee</b>		<b>\$0.00</b>
							<b>THIRD PARTY TOTAL</b>
							<b>\$17,973.00</b>

To add a line in text box use "alt enter"

Time	Well Abandonments
07:30-08:00	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor discuss their tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all tasks are being followed. Insure all Proper PPE is being used for all tasks at all times. Check all air kills, Emergency horns and crown savers.
08:00-08:30	Read and record well pressures, zero kpa both sides, Open BOP's.
08:30-09:30	Rig up the 98mm magnet and RIH on sand line run in and tag, at 804.80mKB, and POOH, there was only fine metal on it.
09:30-12:30	Make up a 98mm shoe on short grab over shot with 41mm grapple, RIH and with Jars and bumper sub and 70 jnt's of 60.3mm tbg to 804.60mKB, bump down grapple, seen a 20cm swallow from tag, to 804.8mKB, POOH stood tbg in derrick, grapple empty. Called Chris, going to try again and get an impression block.
12:30-15:30	RIH with same short grab with same BHA as pulled, and tag at 804.60mKB, work pipe up and down, lightly tag fish top and turn pipe with tongs and keep working string up and down turning and bumping until we got a latch, at 804.8mKB, pull to 12 decs and soft fire jars, reset and refire jars on the way up jars fired at 12 decs and bridge plug appeared to be dragging up hole, went up 1m tried to go back down, could not go down, started to pull tbg and bridge plug hung up in casing collar, fired jars and it popped free, seen drag and sticking in first 7-10 collars then it pulled freely, We recovered the mandrel and bottom bull nose.
15:30-17:30	Make up 98mm Dress mill on bumper sub and jars, 6 drill collars, and 64 joints of 60.3mm tbg tag cut of 60.3mm cut joint, pull 3 jnt's to lower fluid level for freeze protection.
17:30-18:00	Drain pump and lines close and lock rams, secure well and all rig equipment SDFN.
	NOTE: Performed a BOP drill took the guys 78 seconds to secure well, had a discussion on how to improve and what went well. Will review at morning safety meeting.

**DAILY REPORT**

<b>CLIENT:</b>	Strategic Oil & Gas C/O Alvarez & Marsal	<b>DATE :</b>	March 6, 2023
<b>UWI:</b>	300/M-31 60-10N 117-00W	<b>Report #:</b>	14
<b>PROJECT MANAGER:</b>	Christopher Gagnon	<b>AFE #:</b>	
<b>PROJECT NUMBER:</b>	STRA050	<b>AFE Amount:</b>	\$394,271.85
<b>Previous Costs to Date:</b>	\$275,603.59	<b>Current Days Costs:</b>	\$20,453.00
<b>OPERATIONS SUMMARY:</b>	Run in with dress mill and dress the top of the cut joint. Pull out. Run in with wash shoe and wash pipe.		

**SUPERVISION CHARGES****Add new line to ELM CHARGES**

<b>SERVICE PROVIDED</b>	<b>Number of units</b>	<b>UNIT</b>	<b>RATE</b>	<b>RESOURCE NAME</b>	<b>Site Supervisor</b>	<b>AMOUNT</b>
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					<b>SUBTOTAL</b>	\$1,400.00
					<b>Management Fee:</b>	\$0.00
					<b>ELM TOTAL</b>	<b>\$1,400.00</b>

**THIRD PARTY CHARGES****Add new line to THIRD PARTY CHARGES**

<b>SERVICE PROVIDED</b>	<b>MAN HOURS</b>	<b>PO#</b>	<b>TICKET #</b>	<b>CONTRACTOR</b>	<b>SUBTOTAL</b>	<b>Est.</b>	<b>AMOUNT</b>
Service Rig			7208	Roll'n Well Servicing	\$10,240.00		\$10,240.00
Testers			22065	Stack Production Testing	\$3,928.00		\$3,928.00
Boiler			25080	Millennium Heat	\$2,350.00		\$2,350.00
Medic				International SOS	\$1,455.00		\$1,455.00
Garbage Bathroom Combo Delevery			10764	L&P Disposal	\$1,080.00		\$1,080.00
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>0.00</b>				<b>SUBTOTAL</b>	<b>\$19,053.00</b>	
					<b>Management Fee:</b>	<b>\$0.00</b>	
					<b>THIRD PARTY TOTAL</b>	<b>\$19,053.00</b>	

**To add a line in text box use "alt enter"**

<b>Time</b>	<b>Well Abandonments</b>
07:30-08:00	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times. Check all air kills, Emergency horns and crown savers.
08:00-08:30	Read and record well pressures, zero kpa both sides, Open BOP's.
08:30-09:30	Pre-heat BOP's with steam threw the work spool valve pre-heat pump lines and warm up all hydraulics on rig and power swivel.
09:30-11:00	Pick up 60.3mm tbg and tag fairied out cut off jnt of tbg at 806.4mKB, rig in power swivel, break circulation, dress tbg to 60.3mm with dress mill work up and down till there is no torque while working over tbg.
11:00-11:30	Rig out swivel and pack off head.
11:30-13:00	POOH and stand 60.3mm tbg in the derrick stand 6 drill collars, lay down dress shoe.
13:00-14:30	RIH with wash over shoe and 8.5m of 98mm wash pipe, bumper sub and jars, 6 drill collars, and 60.3mm tbg out of derrick, tag permanent packer.
14:30-17:30	Rig in pack off and power swivel, tag and wash down to slips on permanent packer and mill ahead made 30cm.
17:30-18:00	Pick off packer circulate well clean, lay down power swivel and 3 jnt's to lower fluid for freeze protection.
18:00-18:30	Close and lock rams secure well and all rig equipment, drain pump and lines drain boiler.
	SDFN



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 7, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	15	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	84%
Previous Costs to Date:	\$296,056.59	Current Days Costs:	\$34,629.70	Total Cost to Date:	\$330,686.29
OPERATIONS SUMMARY:	Mill on permanent packer. Pull out and recover part of the fish. Run in with new wash shoe and wash pipe.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,400.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,400.00

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	57.50		7209	Roll'n Well Servicing	\$11,059.00		\$11,059.00
Testers	23.00		22159	Stack Production Testing	\$3,928.00		\$3,928.00
Boiler	11.50		25081	Millennium Heat	\$3,200.00		\$3,200.00
Medic	11.50			International SOS	\$1,455.00		\$1,455.00
Camp			75440	Pinnacle Services	\$13,587.70		\$13,587.70
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>103.50</b>				<b>SUBTOTAL</b>	<b>\$33,229.70</b>	
					Management Fee:	\$0.00	
					<b>THIRD PARTY TOTAL</b>	<b>\$33,229.70</b>	

To add a line in text box use "alt enter"

Time	Well Abandonments
07:30-08:00	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor to discuss their tasks and hazards, allow all on-site personnel to ask questions and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times. Check all air kills, Emergency horns and crown savers.
08:00-08:30	Read and record well pressures, zero kpa both sides, Open BOP's.
08:30-09:30	Pre-heat BOP's with steam through the work spool valve, pre-heat pump lines and warm up all hydraulics on rig and power swivel.
09:30-11:30	OROGO on site for rig inspection, Function all air kills, and do a BOP function. ALL rig equipment good. spacing good.
11:30-14:30	Mill ahead, stopped making hole and swivel goose neck started leaking, laid it down and fixed leak, 2 times, still leaking out of the rotating jnt on goose neck. Need to replace swivel. Circulate clean.
14:30-15:30	Rig out power swivel and remove pack off head.
15:30-17:30	POOH and stand 78 jnt's of 60.3mm tbg in derrick, stand 6 drill collars, and lay down BHA, The packer mandrel and cut off jnt was stuck in wash pipe,
17:30-18:00	Remove wash pipe and recovered Fish.
18:00-18:30	Make up new wash shoe and 4m of 98mm wash over pipe, RIH with 6 jars, Bumper sub and jars and run 20 jnt's of 60.3mm tbg.
18:30-19:00	Secure well and rig equipment drain pump and lines, SDFN.
	OROGO, on location the whole day, found that there was a missing cert for the P-tank, Stack is working on proving there equipment is properly certified.
	NOTE: While pulling tbg conducted BOP drill as requested and discussed with OROGO and all on-site personnel.



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 8, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	16	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	89%
Previous Costs to Date:	\$330,686.29	Current Days Costs:	\$21,284.45	Total Cost to Date:	\$351,970.74
OPERATIONS SUMMARY:	Wash over packer and push to bottom. Pull out with wash pipe. Run in with casing scraper down to perforations and pull out.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,400.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,400.00

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	55.00		7210	Roll'n Well Servicing	\$10,870.95		\$10,870.95
Testers	22.00		22200	Stack Production Testing	\$3,928.00		\$3,928.00
Boiler	11.00		25082	Millennium Heat	\$2,400.00		\$2,400.00
Medic	11.00		45827	International SOS	\$685.50		\$685.50
Camp				Pinnacle Services	\$2,000.00		\$2,000.00
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>99.00</b>				<b>SUBTOTAL</b>		<b>\$19,884.45</b>
					Management Fee:		\$0.00
					<b>THIRD PARTY TOTAL</b>		<b>\$19,884.45</b>

To add a line in text box use "alt enter"

Time	Well Abandonments
07:30-08:00	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor to discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times. Check all air kills, Emergency horns and crown savers.
08:00-08:30	Read and record well pressures, zero kpa both sides, Open BOP's.
08:30-09:30	Warm BOP's with steam and rig in replacement power swivel while heating stack and lines.
09:30-12:30	Break circulation and start washing over packer, 15cm into packer, lost circulation and well went on a Vacuum, continue to mill pumping at min. rate down tbg to keep mill cool, threw packer work it to bottom and push it down to 854.6mKB, top of packer.
12:30-13:30	Rig out power swivel and pack off head, ready equipment to pull tbg to derrick.
13:30-15:00	Lunch break and pull and stand 60.3mm tbg in derrick.
15:00-15:45	Laid down drill collars and wash pipe, There was no debris in the wash pipe, change over tongs.
15:45-17:00	Make up 98mm scrapper for 14.14 kg/m 114mm casing and RIH to just above Slave point perfs at 819.0mKB
17:00-17:30	Pump 2m3 down tbg establish feed rate of 150L/min @ 2mpa,
17:30-18:00	POOH and stand 50 jnt's of 60.3mm tbg in derrick.
18:00-18:30	Close and lock rams secure well and rig equipment, drain pump and lines.
	SDEN



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 9, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	17	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	103%
Previous Costs to Date:	\$351,970.74	Current Days Costs:	\$52,992.54	Total Cost to Date:	\$404,963.28
OPERATIONS SUMMARY:	Run in and set cement retainer. Move on cemeters. Pump pre flush, then pump cement and squeeze. Cap retainer with cement and pull out.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,400.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,400.00

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	68.00		7211	Roll'n Well Servicing	\$11,827.40		\$11,827.40
Testers	24.00		2226	Stack Production Testing	\$3,928.00		\$3,928.00
Boiler	12.00		25083	Millennium Heat	\$2,400.00		\$2,400.00
Medic	12.00		45740	International SOS	\$2,542.00		\$2,542.00
Camp				Pinnacle Services	\$2,000.00		\$2,000.00
Cementing	60.00		46818	Caliber Cementing	\$25,982.00		\$25,982.00
Change out Bathroom and Garbage			10681	L&P Disposal	\$2,913.14		\$2,913.14
MAN HOURS TOTAL	176.00				SUBTOTAL		\$51,592.54
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$51,592.54

To add a line in text box use "alt enter"

Time	Well Abandonments
07:30-08:00	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor to discuss their tasks and hazards, allow all on-site personnel to ask questions and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times. Check all air kills, Emergency horns and crown savers.
08:00-08:30	Read and record well pressures, Slight Vacuum on both sides, Open BOP's.
08:30-09:00	Warm up BOP's and open well.
09:00-09:30	POOH and stand remaining 60.3mm TBG in derrick and lay down scraper.
09:30-11:30	Make up cement retainer and RIH on 60.3mm tbg, locate collar and set bridge plug 5m above casing collar, set retainer @ 809.40mKB fill and pressure test casing to 7mpa with fresh water for 10 min, Starting pressure 7200kpa, final pressure 7100kpa, bleed off test, During tripping spot and rig in Calpin Cementers and Vac truck, spot Pinnacle water truck.
11:30-12:00	Safety meeting with all on-site personnel on cement and tasks, allow all supervisors to discuss their hazards, and review all JSA for task being performed.
12:00-12:30	Fill and pressure test Cement lines to 14mpa good test, fill hole and establish feed rate, of 250L/min at 5600kpa, Call Christopher about cement job.
12:30-18:30	Mix pre-flush cement and try to pump, 300L away and tbg pressured up to 7mpa, break off lines all clear still pressuring up, sting out and reverse circulate to rig tank tbg is clear, sting back in and pump 650L and pressure is at 6.5mpa going to sting out and circulate out pre-flush. Spot cement at tbg bottom back to rig tank and sting back in and squeeze cement into formation. Batch mix 4.2m3 of slurry as per program, pump cement until cement is off surfaces followed by 300L of fresh water hesitate squeeze in 30 min intervals until 5.1mpa flat line is reached. Out of hours on cement, Sting out of retainer pull 18m of pipe and back wash cement out of tbg. Clean up all cement equipment.
18:30-19:30	Rig out cementers, pull and stand 20 jnt's of 60.3mm tbg in derrick.
19:30-20:00	Drain pump and lines, Drain boiler, Secure well and all rig equipment
	SDFN.



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 10, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	18	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	132%
Previous Costs to Date:	\$404,963.28	Current Days Costs:	\$117,023.53	Total Cost to Date:	\$521,986.81
OPERATIONS SUMMARY:	Make up and start running in with bridge plug. MCCL snagged and caused the plug to set. Make up wash shoe, try to start milling, having issues with power swivel.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,400.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,400.00

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	55.00		7212	Roll'n Well Servicing	\$10,660.00		\$10,660.00
Testers	22.00		22271	Stack Production Testing	\$8,261.00		\$8,261.00
Medic	11.00		45751	International SOS	1442.4		\$1,442.40
Camp				Pinnacle Services	\$2,000.00		\$2,000.00
All Down hole tools, Bridge plug/ Retainer			56565	Tryton	\$10,204.99		\$10,204.99
Milling tools, and fishin tools			46703	Caliber	\$80,655.14		\$80,655.14
Boiler	11.00		25084	Millennium Heat	\$2,400.00		\$2,400.00
MAN HOURS TOTAL	99.00				SUBTOTAL		\$115,623.53
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$115,623.53

To add a line in text box use "alt enter"

Time	Well Abandonments
07:30-08:00	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor to discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times. Check all air kills, Emergency horns and crown savers.
08:00-08:30	Read and record well pressures, Slight Vacuum on both sides, Open BOP's.
08:30-09:30	Heat BOP stack, fix suction side of rig pump, Fill and pressure test Cement retainer and bridge plug to 7200kpa for 10 min solid test, Bleed off and suck back to rig tank.
09:30-10:30	POOH and stand 60.3mm tbg in derrick, inspect cement retainer stinger look normal. Lay down stinger.
10:30-11:30	Make up 98mm Tryton Bridge plug, on 60.3mm tbg with setting tools, and RIH to While running the first joint the MCL hung up in the casing collar and then let go and the tbg dropped about 2 feet and it caused the bridge plug to set 9 meters in, Called Chris, going to apply for approval to wash over plug and repair issue.
11:30-14:00	Wait for wash pipe wash over shoe and RS stripping head.
14:30-15:30	Wait for tools and OROGO approval, make up 98mm wash over shoe and wash over pup, on 1- 79mm drill collar and ready to RIH and start washing over.
15:30-16:00	Wait on confirmation to wash over bridge plug.
16:00-17:00	Rig in RS stripping head and milling assembly on 1 drill collar broke circulation and could not get the RS head to seal due to no pressure.
17:00-18:00	Rig it back out and remove Wash over shoe, remove RS head, and install Pack off head and then rig back in milling assembly and lower into hole to bridge plug and blow water out of well with steam.
18:00-18:30	Drain pump and lines Secure well and rig equipment. SDFN.



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 11, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	19	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	137%
Previous Costs to Date:	\$521,986.81	Current Days Costs:	\$18,411.68	Total Cost to Date:	\$540,398.49
OPERATIONS SUMMARY:	Move on new power swivel. Run in wash shoe and wash over bridge plug. Plug started moving once top slips where milled away. Push plug to bottom.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,400.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,400.00

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	57.50		7213	Roll'n Well Servicing	\$11,169.18		\$11,169.18
Boiler	11.50		25085	Millennium Heat	\$2,400.00		\$2,400.00
Medic	11.50		45742	International SOS	\$1,442.50		\$1,442.50
Camp				Pinnacle Services	\$2,000.00		\$2,000.00
							\$0.00
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>80.50</b>				<b>SUBTOTAL</b>		<b>\$17,011.68</b>
					Management Fee		\$0.00
					<b>THIRD PARTY TOTAL</b>		<b>\$17,011.68</b>

To add a line in text box use "alt enter"

Time	Well Abandonments
07:30-08:00	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor to discuss there tasks and hazards, allow all on-site personnel to ask questions and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times. Check all air kills, Emergency horns and crown savers.
08:00-08:30	Read and record well pressures, Slight Vacuum on both sides, Open BOP's.
08:30-15:30	Wash over bridge plug with power swivel and 1 79mm drill collar, stopped making hole, pulled the drill collar, and there was rubber stuck in the bottom of the shoe.
15:30-16:30	Make up short grab grapple and RIH and attempt to latch bridge plug mandrel with no success, rig back up wash shoe and start milling, and the bridge plug broke free and started to go down hole, Rig out power swivel.
16:30-18:00	RIH with wash shoe and 1 drill collar, make up 60.3mm tbg and RIH from derrick with 84 jnt's and push bridge plug cement top at 791.6mKb,
18:00-18:30	Pull and lay down 8 jnt's of 60.3mm tbg.
18:30-19:00	Drain pump and lines, drain boiler secure well and rig equipment.  SDFN.



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 12, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	20	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	142%
Previous Costs to Date:	\$540,398.49	Current Days Costs:	\$18,132.50	Total Cost to Date:	\$558,530.99
OPERATIONS SUMMARY:	Pull tubing and wash shoe. Run in and set new bridge plug. Pressure test and circulate cement in place. Pull out and lay down tubing. Rig out service rig.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Kevin Olson		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Kevin Olson		\$150.00
Starlink System	1.00	Day	\$50.00	Kevin Olson		\$50.00
						\$0.00
						\$0.00
						<b>SUBTOTAL</b>
						\$1,400.00
						<b>Management Fee:</b>
						<b>ELM TOTAL</b>
						<b>\$1,400.00</b>

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	55.00		7214	Roll'n Well Servicing	\$10,890.00		\$10,890.00
Boiler	11.00		25086	Millennium Heat	\$2,400.00		\$2,400.00
Medic	11.00		45743	International SOS	\$1,442.50		\$1,442.50
Camp				Pinnacle Services	\$2,000.00		\$2,000.00
							\$0.00
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>77.00</b>				<b>SUBTOTAL</b>		<b>\$16,732.50</b>
					<b>Management Fee:</b>		<b>\$0.00</b>
							<b>THIRD PARTY TOTAL</b>
							<b>\$16,732.50</b>

To add a line in text box use "alt enter"

Time	Well Abandonments
07:30-08:00	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor to discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times. Check all air kills, Emergency horns and crown savers.
08:00-08:30	Read and record well pressures, Slight Vacuum on both sides, Open BOP's.
08:30-09:30	Heat up BOP's do to -30 temp, Warm up hydraulics on rig, warm up tongs and put pump together.
09:30-10:30	POOH and stand 79 jnt's of 60.3mm tbg in derrick, lay down 1 drill collar and Wash over pipe.
10:30-11:30	Make up 98mm permanent bridge plug RIH on 79 jnt's of 60.3mm tbg, locate collar, and set at 747.82mKB five meters above casing collar.
11:30-13:00	Spot fresh water truck and prime rig pump fill tbg and set bridge plug, come off plug, circulate well over to clean fresh water, 12m3 back to rig tank, Mix cement in tbg 250L of class G cement as per revised program, suck on casing and spot cement in tbg, hook up hose and start pumping down tbg with casing valve shut, once 1500kpa was reached on casing open valve and continue to hold 1500kpa until cement is at tbg bottom. pull 3 jnt's slowly and allow cement to fall out of tbg on top of bridge plug. Cement top should be at 717mKB.
13:00-14:30	Pull and lay down 79 jnt's of 60.3mm tbg on pipe rack.
14:30-18:00	Rig out tbg handling equipment, remove BOP's and install wellhead, install bolts and tighten down, rig out boiler and all rig equipment, lay over derrick, Haul out 28m3 of dirty fluid from 400bbl tank and rig tank.
18:00-18:30	Drain pump and secure well and all rig equipment.
	SDFN.



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 13, 2023	
UWI:	300/M-31 60-10N 117-00W		Report #:	21	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$394,271.85	% of AFE spent:	158%
Previous Costs to Date:	\$558,530.99	Current Days Costs:	\$64,541.94	Total Cost to Date:	\$623,072.93
OPERATIONS SUMMARY:	Rig out equipment and release. Return all rentals. Operations complete. Travel home.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Kevin Olson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00		Kevin Olson	\$150.00
Starlink System	1.00	Day	\$50.00		Kevin Olson	\$50.00
Project Supervisor	1.00	day	\$1,200.00	14-Mar	Kevin Olson	\$1,200.00
Mileage	850.00	km	\$1.25	14-Mar	Kevin Olson	\$1,062.50
Starlink System	1.00	Day	\$50.00	14-Mar	Kevin Olson	\$50.00
					SUBTOTAL	\$3,712.50
					Management Fee:	\$0.00
					ELM TOTAL	<b>\$3,712.50</b>

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig			7215	Roll'n Well Servicing	\$0.00		\$0.00
Boiler			25087	Millennium Heat	\$3,567.52		\$3,567.52
Medic			45744	International SOS	\$2,997.00		\$2,997.00
Camp (rig crew and consultant)				Pinnacle Services	\$20,300.00	✓	\$20,300.00
Trucks for moving off				Radar Hotshot	\$13,000.00	✓	\$13,000.00
Catwalk Rental				Caliber	\$8,000.00	✓	\$8,000.00
Shack and Enviro bin Rental/Cleaning				L&P Disposal	\$2,000.00	✓	\$2,000.00
Tank Rental			16895	Radar Hotshot	\$700.00		\$700.00
Vac Truck			85204	Pinnacle Services	\$1,500.00	✓	\$1,500.00
Disposal			RLFST-1066	Secure Energy	\$3,658.45		\$3,658.45
Disposal			RLFST-1058	Secure Energy	\$1,666.00		\$1,666.00
Disposal			RLFST-1050	Secure Energy	\$3,146.60		\$3,146.60
Satelite Phone			7006352	Red Rabbit	\$293.87		\$293.87
MAN HOURS TOTAL	0.00				SUBTOTAL		\$60,829.44
					Management Fee		\$0.00
					THIRD PARTY TOTAL		<b>\$60,829.44</b>

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Time	Well Abandonments
07:30-08:00	Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor to discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all task are being followed. Insure all Proper PPE is being used for all tasks at all times. Insure to use spotters when moving any equipment, use tag lines for all picker work, LEL monitor for tank entry and cleaning if needed.
08:00-14:00	Load tbg and haul to racks at lay down yard in Cameron hills at KM 41, Moved 135 Jnt's of 60.3mm J-55 tbg, Lay down and move 400bbl tank and catwalk, power swivel and drill collars back to vendor's yard. Clean rig tank and empty boiler, clean up all garbage and any stains on location, release all equipment to their base.  NOTE: Crew travel and Consultant traveled to their home bases. All tickets for travel will be in tomorrow and Added to the Mobilization ticket #1.  <b>OPERATIONS COMPLETE. GAS MIGRATION TESTING REQUIRED IN SUMMER.</b> <b>DOWNHOLE ABANDONMENT MEETS CURRENT OROGO REQUIREMENTS, IF WELL PASSES GM TESTING IT CAN BE CUT AND CAPPED.</b>



## DAILY REPORT

<b>CLIENT:</b>	Strategic Oil & Gas C/O Alvarez & Marsal		<b>DATE :</b>	March 20, 2023	
<b>UWI:</b>	300/M-31 60-10N 117-00W		<b>Report #:</b>	22	
<b>PROJECT MANAGER:</b>	Christopher Gagnon		<b>AFE #:</b>		
<b>PROJECT NUMBER:</b>	STRA050	<b>AFE Amount:</b>	\$394,271.85	<b>% of AFE spent:</b>	159%
<b>Previous Costs to Date:</b>	\$623,072.93	<b>Current Days Costs:</b>	\$2,150.03	<b>Total Cost to Date:</b>	\$625,222.96
<b>OPERATIONS SUMMARY:</b>	Return to location to clean up oil staining around wellhead.				

## **SUPERVISION CHARGES**

## Add new line to ELM CHARGES

## THIRD PARTY CHARGES

### Add new line to THIRD PARTY CHARGES

Service Provided	Man Hours	PO#	Ticket #	Contractor	Subtotal	Est.	Amount
Vac truck	4.00		111491	Miktye	\$800.03		\$800.03
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
<b>Man Hours Total</b>		<b>4.00</b>			<b>Subtotal</b>		<b>\$800.03</b>
					<b>Management Fee</b>		<b>\$0.00</b>
					<b>Third Party Total</b>		<b>\$800.03</b>

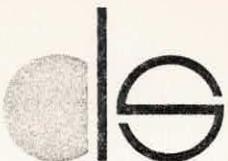
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Time	Well Abandonments
13:00	Mob to site with Miktye vac truck. Held pre job safety meeting with vac driver.
13:30	Cleaned up pile of snow and oil that was scraped up with track hoe. Cleaned up around wellhead with vac.



## FINAL WELL DIAGRAM

		GL: 354.7	GENERAL DETAILS						REV #	1.0			
			WELL NAME:	Strategic HB et al Cameron M-31		FIELD:	Cameron Hills						
			UWI:	300/M31 60-10N 117-00W		LICENSE:	1122						
			SURFACE:			LATITUDE:	60.015813		LONGITUDE:	-117.124201			
			COMPANY:	Strategic Oil And Gas Ltd		DRAWN BY:	C. Gagnon		DATE:	21 Apr 2023			
			DEVIATION:	WELL STATUS:									
			Vertical	Suspended									
Broken portion of surface casing		207	ELEVATIONS & DEPTHS										
			Size (mm):	244.5	KB (mKB)	GL (m)	KB-SCF (m)	KB-GR (m)	BGWP (mKB)	PBTD (mKB)	TD (mKB)	TVD (mKB)	
			WT (kg/m):	48.07	358.35	354.7		3.65	600.00		1060	1060	
			Depth (mKB):	157**									
			CASING STRINGS										
			STRING	SIZE (mm)	WEIGHT (kg/m)	GRADE	CPLG	DRIFT I.D. (mm)	SHOE DEPTH (mKB)				
			Surface:	244.5	48.07	H-40			157**				
			Intermediate:	177.8	25.3	H-40			796				
			Production:	114.3	14.14	J-55			1061.4				
			Liner:										
			Open Hole:										
Cement top on plug		718.6	CEMENTING										
			STRING	DETAIL			Returns (m³)	Log Cmt Top (mKB)	Calc'd Top (mKB)				
			Surface:	13.5 T Oil Well G + 3% CaCl₂			1 m³						
			Intermediate:	20.3 T Oil Well G			1.58 m³						
Permanent Bridge Plug		748.0	Production:	6.6 T Oil Well G (Original Cement Job)				760.00					
			COMPLETION DATA										
			ITEM	DEPTH			STATUS						
			Permanent Bridge Plug capped with 29.4m cement (250 Litres)	718.6 - 748									
Remedial Perforations		756.0 - 757.0	Remedial Perforations - 12.5 T Cement circulated through and to surface	756.0 - 757.0			Abandoned						
			Remains of bridge plug that was drilled out and pushed to bottom	791.4									
			Intermediate:	Cement Retainer capped with 18 meters cement			791.4 - 809.4						
			Size (mm):	177.8	Slave Point Perforations - Cement Squeezed	819.0 - 822.5	Abandoned						
Original logged top on P Casing		760.0	WT (kg/m):	25.3	Slave Point Perforations - Cement Squeezed	826.0 - 828.5	Abandoned						
			Depth (mKB):	796.0	Top of fish								
			Baker Model FB-1 Permanent Packer (Washed over w/slips milled off)	809.4			854.56						
			Pup Joint with permanent tubing plug										
Remains of drilled out Bridge plug		791.4	Baker Model 'F' profile nipple with FSG plug										
			Perforated Pup Joint										
			Baker Model 'R' profile nipple with FSG plug										
			Re Entry guide										
Cement Retainer c/w 18 m cement		809.4	Bottom of fish (sitting on top of PBP)	860.6			860.6						
			Permanent Bridge Plug capped with 9.4 m cement	819.0 - 822.5			860.6 - 870.0						
			Sulphur Point Perforations	826.0 - 828.5			879.5 - 881.5						
			Sulphur Point Perforations				884.0 - 885.0						
Slave Point Perfs		854.6	Sulphur Point Perforations				886.0 - 887.5						
			Baker "Lock-Set" Packer w/ Blanking Plug				990						
			Keg River Perforations				998.0 - 1001.0						
			Keg River Perforations				1002.5 - 1005.0						
Bottom of fish		860.6	Keg River Perforations	870.0			1009.0 - 1013.0						
Permanent Bridge Plug c/w 9.4 m cement		860.6											
Sulphur Point Perfs		886.0 - 887.5											
Baker Lock Set w/ plug		990.0											
Keg River Perfs		998.0 - 1001.0											
PRODUCTION CSG						DIRECTIONS:			Sign Off				
PBTD = -	Size (mm):	114.3											
TD = 1060.00	WT (kg/m):	14.14											
TVD = 1060.00	Depth (mKB):	1061.4											
REMARKS:						Well requires gas migration testing in the frost free months of 2023 to see if the gas migration has been repaired							
**Note surface casing was originally landed at 199 mKB. It parted while drilling the intermediate hole. The new bottom of the casing is at 157 meters, and the dropped portion is between 207 to 251.5 mKB.													



D&S PETROLEUM CONSULTANTS LTD.

WELL EQUIPMENT SUMMARY

73F9

Well Name PARAMOUNT HB ETAL CAMERON HILLS M-31 Date

Wellhead:

Choke

Wing Valve

Master Valve

Stuffing Box

Other

Tubing:

Bonnet McEvoy "QAD" Tubing Head Adapter 6" - 2000 x 2 3/8 EUE

Spool

Hanger 7" x 2 3/8" McEvoy Low Boy Tubing Hanger

Valves Figure 120 - 2 3/8" McEvoy 2000 WOG RM - 12

Casing:

Spool 8" x 4 1/2" McEvoy Low Boy Secondary Seal

Slips

Valves 1 - Balon 2" LP Bull Valve 2000#

1 - 1 1/4" McEvoy Removal Plug C/W Removal Nipple

Intermediate Casing:

Bowl 8" - 2000 x 7" McEvoy Low Boy Casing Head

Slips 8" x 4 1/2 " McEvoy Low Boy Casing Hanger

Valves 1-2" Casing Vent 1-2" Bull Plug

Pumping Equipment:

Unit MNF  Torque  Beam  Stroke

Motor MNF  Type  H.P.  H.P. Conn

Bottom Hole Pump  Depth

Rods: No.  Size  Grade  Length

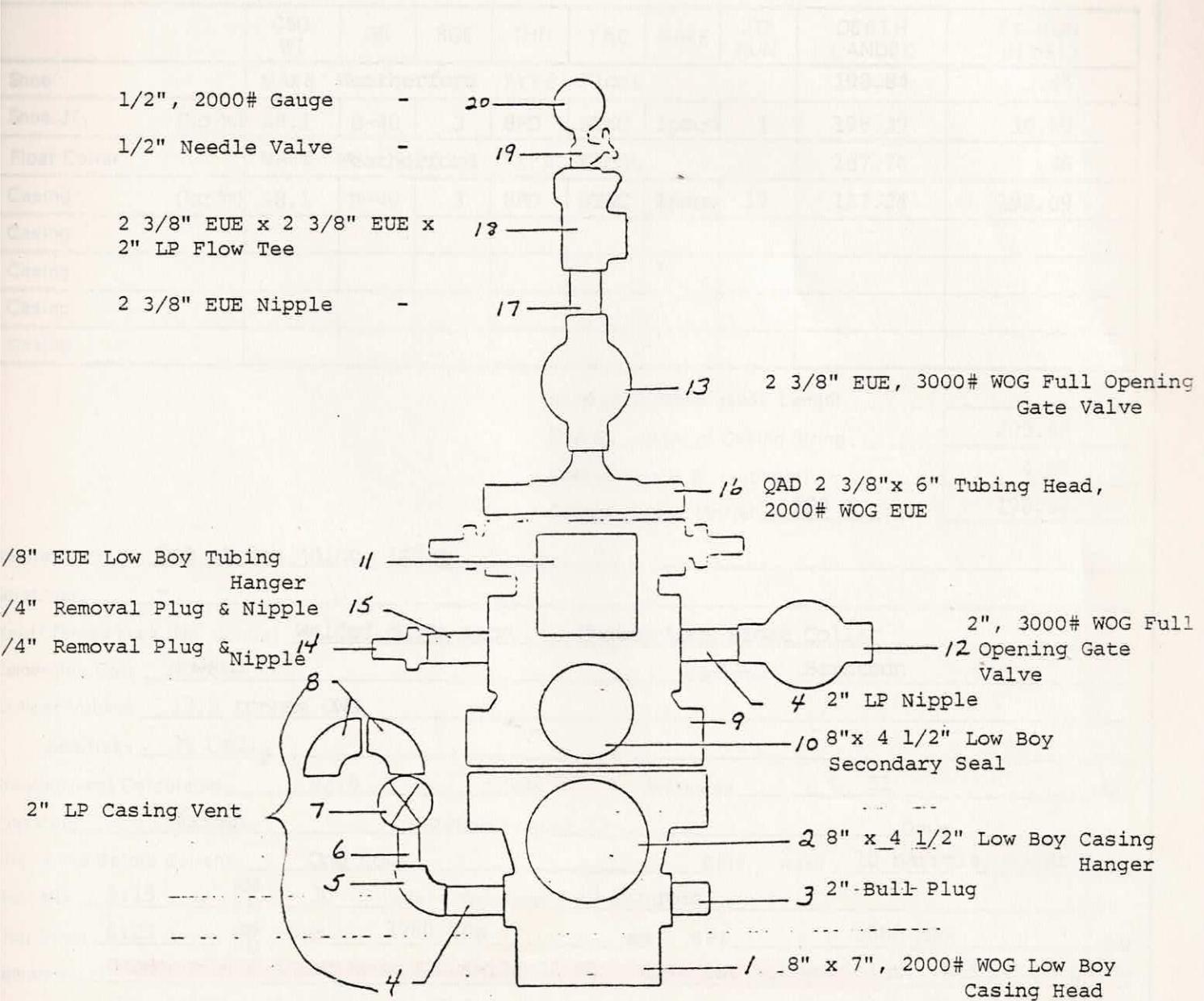
Pony Rods

Polish Rods

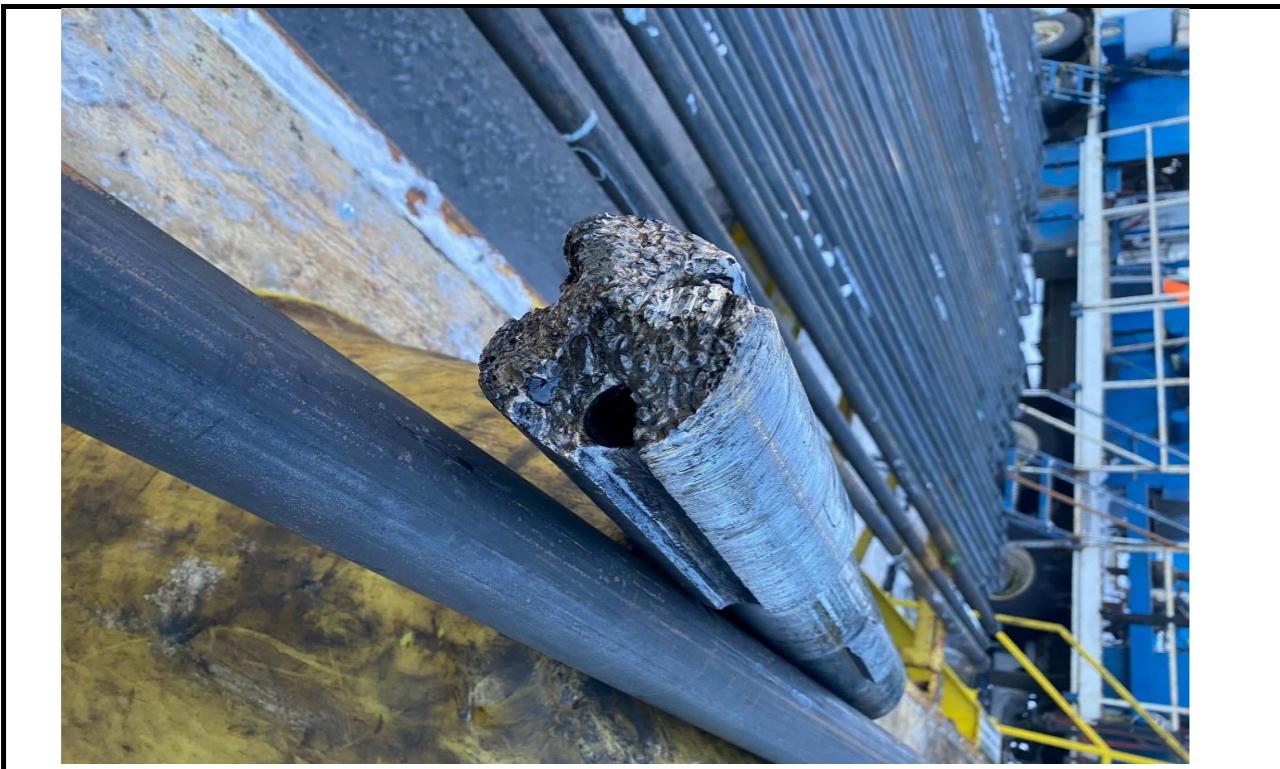
Remarks

Peter Proust  
Field Supervisor

WELLHEAD DIAGRAM  
FOR  
PARAMOUNT HB ETAL CAMERON HILLS M-31



## CAMERON M-31



March 1 - Mill scrubbed (worn down) by 80%



March 2 - Magnet with small piece of metal and shavings

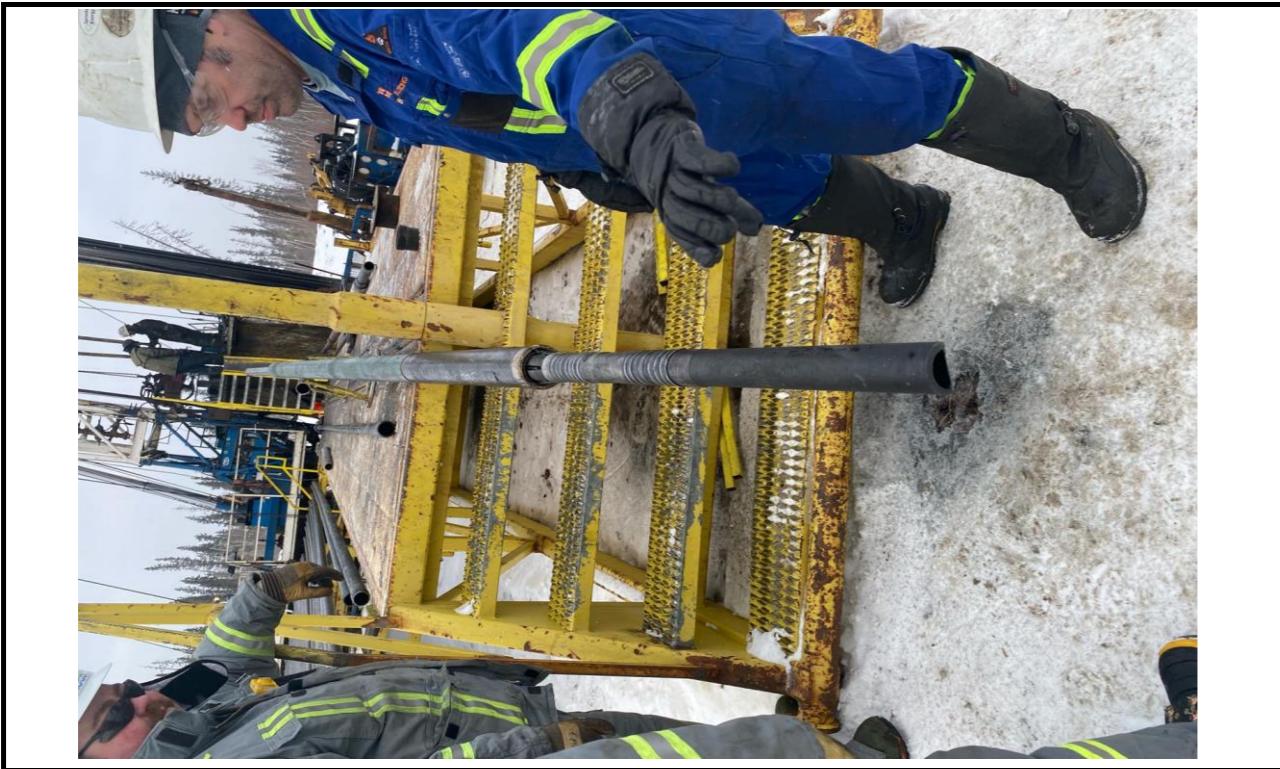


March 4 - Ratchet and rubber element from plug

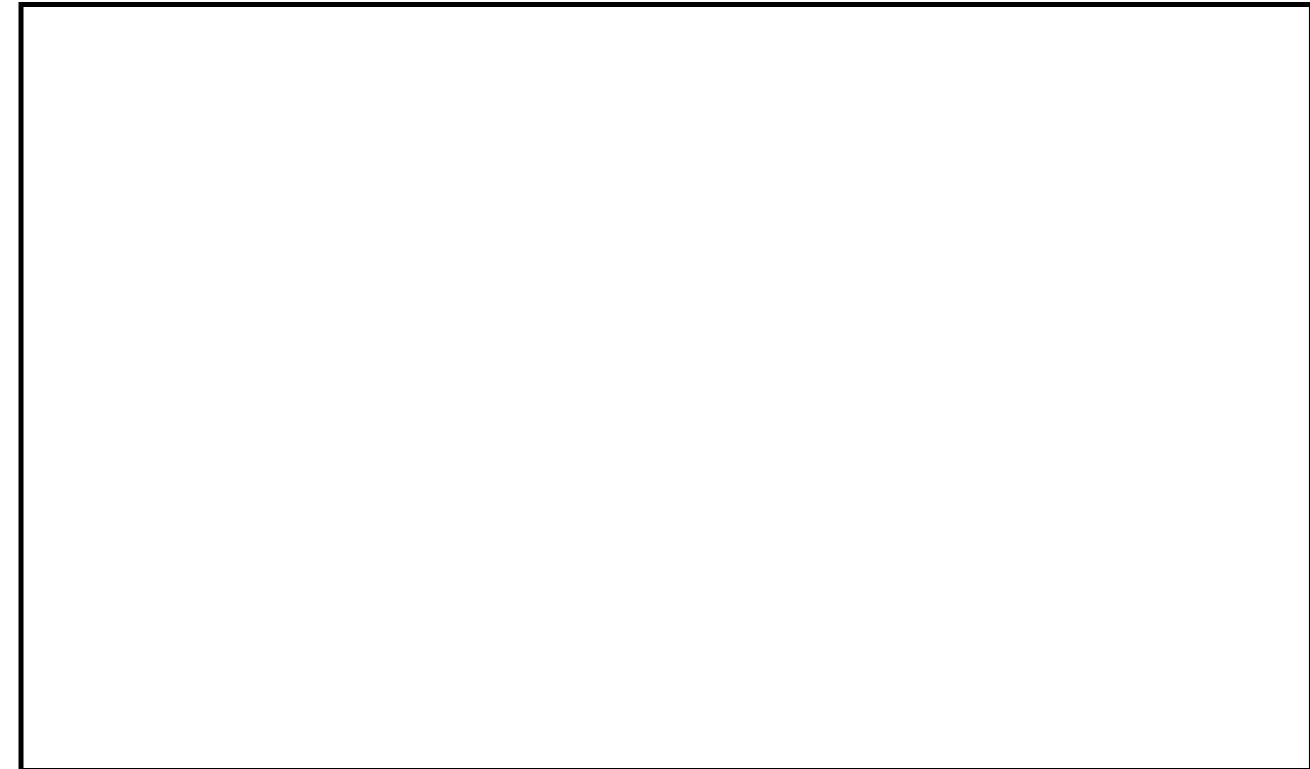


March 7 - Recovered the packer mandril and sealing elements

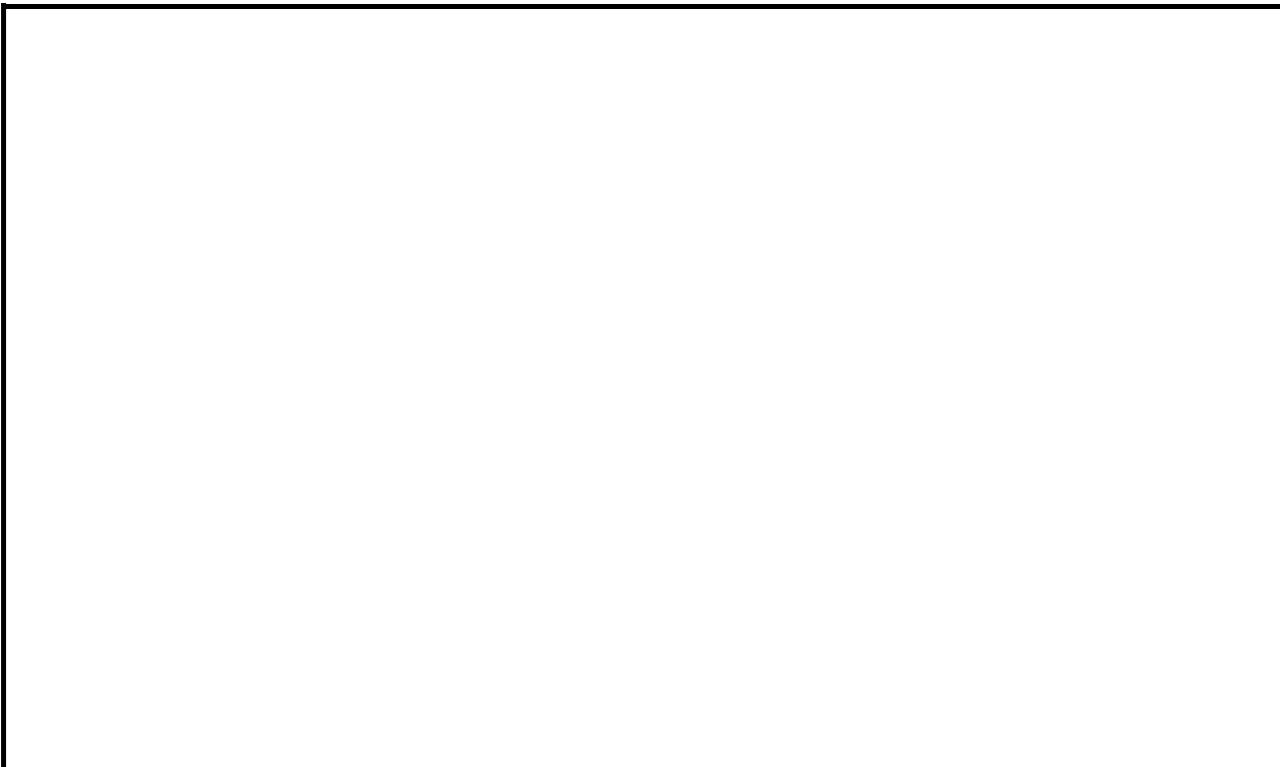
## CAMERON M-31



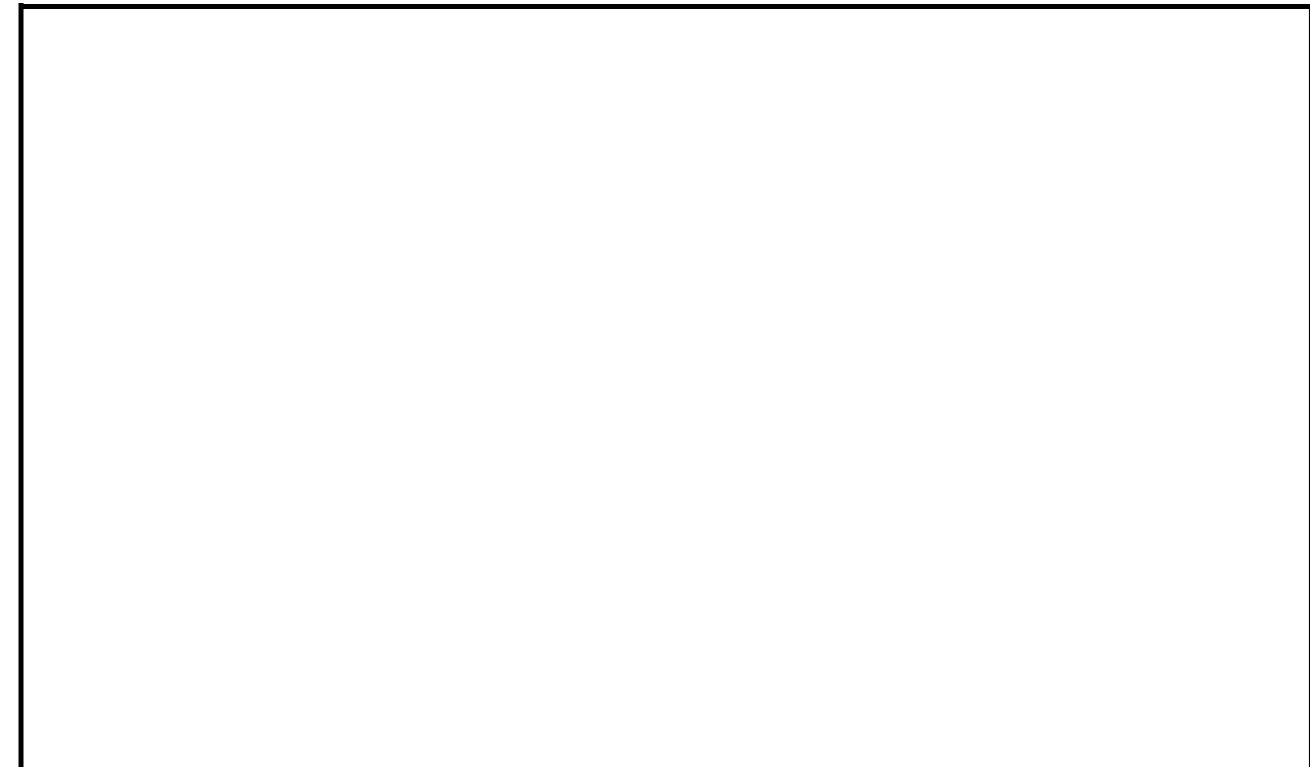
March 7 - Full lenth of fish stuck inside wash pipe



Insert Comment



Insert Comment



Insert Comment