



Alvarez & Marsal Canada Inc.
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April 19, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320, Yellowknife, NT X1A 2L9
Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report – Cameron 2H-03 – OA-2018-003-SOG

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties
and not in its personal or corporate capacity**

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

April 19, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report – Cameron 2H-03 (ACW-2023-SOG-2H-03-WID 2073)

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Photographs from cut and cap operation.
5. Perforating logs (sent as a separate attachment)

This well requires gas migration testing in the frost-free months of 2023 before it can be considered “abandoned”. ELM and Alvarez & Marsal will organize the gas migration testing and inform OROGO as required. Once gas migration testing has been successfully completed, a Change of Well Status form will be submitted.

Should you have any questions or require further information, please contact the undersigned at
christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	Strategic et al Cameron 2H-03	Operator	Strategic Oil & Gas Ltd
Well Type	Development Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	2073	Current Well Status	Suspended

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	<u>NWT-OL-2014-007</u>	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	<u>Production Licence 17</u>	Approval to Alter Condition of Well	ACW - 2023-SOG-2H-03-WID 2073

LOCATION INFORMATION

Coordinates Datum: Select (if Other, please specify _____)

Surface	Lat 60 ° 2 ' 20 "	Long 117 ° 30 ' 6 "
Bottom Hole	Lat 60 ° 1 ' 40 "	Long 117 ° 30 ' 5 "

Region: South Sl^e Unit H Section 3 Grid 60-10N 117-30W

ACTIVITY INFORMATION

Target Formation(s)	Sulphur Point	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	775 m	Ground Level / Seafloor	770 m
Spud/Re-entry Date	8 days	Total Depth	2534 m KB
Rig Release Date	March 17, 2023	Total Vertical Depth	1423.9 m KB

CASING AND CEMENTING PROGRAM

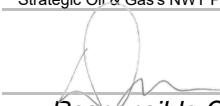
O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)
244.5	48.07	H-40	360	14.4
117.8	34.23	L-80	1531	26.9
114.3	17.26	L-80	1506.8 / 2529.0	None



PLUGGING PROGRAM				
Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)
Cement Retainer	686.9-706.3	No	706.3	0.4
Cement Retainer	530.4-545.4	No	545.4	0.3
Cement Retainer	433.2-448.2	No	448.2	0.3
Cement Retainer	346-373	No	379	0.55

PERFORATION	
Interval (m KB)	Comments
711-712	Remedial Perforations, squeezed away 1.6 m ³ of cement
550.5-551.5	Remedial perforations, squeezed away 1.7 m ³ of cement
451.5-452.5	Remedial perforations, squeezed away 1.7 m ³ of cement
414-415	Remedial Perforation. No Feed rate. Balanced cement across the perfs.
378 - 379	Remedial Perforation. Circulated 7 m ³ of cement through perfs w/ 1 m ³ returns

OTHER	
Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	None
Provision for Re-entry (Describe and attach sketch)	Vented cap 2.1 meters below ground level
Other Downhole Completion/Suspension	Original Sulphur point HZ with liner 1531 - 2529 mKB. Abandoned with Bridge plug and cement from 1478.7 - 1503.0 mKB.
Additional Comments	Well requires gas migration testing in the frost free months of 2023 to be considered "abandoned"

<i>"I certify that the information provided on this form is true and correct"</i>			
Name	Duncan MacRae	Phone	(403)538-7514Ext
Title	Vice President	E-Mail	dmacrae@alvarezandmarsal.com
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property		
Signature	 <i>Responsible Officer of Company</i>		
	Date	April 19, 2023	

NOTE: This sheet is protected. Unprotect the sheet to make changes and protect once complete.

	DAILY REPORT			
CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE:	February 1, 2023	
UWI:	302/H-03 60-10N 117-30W	Report #:	1	
PROJECT MANAGER:	Christopher Gagnon	AFE #:		
Proj # / AFE / Job Number:	STRA050	AFE Amount:	\$189,065.25	
Project Descriptor:	Well Abandonments			
Cost Coding	Surface Location	60.038987, -117.501750	AREA	Cameron Hills NWT
	License	2073		
EXECUTIVE SUMMARY:				
NWT App: ACW-2023-SOG-2H-03-WID2073				
Day 1: Moved in E-Line unit and completed Radial Cement Bond log as per program, sent information to office for interpretation. Wait on Interpretation information.				
Day 2: Move to location. Rig up Install BOP's and RIH with casing scraper.				
Day 3: Continue running in the hole with tbg, Tagged PBTD, circulate the well over to clean fresh water, POOH stand half the tbg string, Lay down the remaining half. Rig in wireline. Perforate 711 - 712mKB. Obtain a feed rate of 180L/min @ 5mPa, RIH with retainer set too low, POOH stinger. Re-run replacement retainer.hang for the night				
Day 4: Set the retainer, Pressure test the casing to 7 mPa, Rig in cementers, Squeeze perfs, POOH with stinger, Rig in wireline Perf 550.5mKB - 551.5mKB, Feed rate is on vac, RIH with retainer. Set and pressure test the casing to 7 mPa. Bleed the pressure and SDFN				
Day 5: Rig in cementers, Squeeze the perfs 1.7 below retainer and 3mPa flat line. POOH Rig in wireline perforate 451.5 - 452.5mKB. Attempt to break circ. Feed rate of 100L/min @ 4.5mPa RIH with retainer. Squeeze 1.7m³ below retainer 3.6 flat line. Sting out and POOH				
Day 6: Perforate 414 - 415mKB, was not able to get a feed rate, Run RCBL and wait on perf interval shut down.				
Day 7: Pressure test the hole to 7 mPa for 10 min, RIH and perf 378 -379mKB, Break circulation, RIH with open ended tbg, Balance cement plug across the bottom set of perfs, POOH, RIH with retainer, set and pressure test, Pump 1m³ of dye ahead, pump and mixed 7m³ cement, returned 1m³ to surface up the vent and squeezed 0.5m to 4mPa for a flat line, Sting out POOH lay down tbg, remove BOP's rig out. Well is ready for cut and cap.				
Day 8: No bubbles on surface vent. Conduct cut and cap on well. Well cut off 2.1 meters below existing ground level.				



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 1, 2023	
UWI:	302/H-03 60-10N 117-30W		Report #:	1	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$189,065.25	% of AFE spent:	8%
Previous Costs to Date:	\$0.00	Current Days Costs:	\$15,818.60	Total Cost to Date:	\$15,818.60
OPERATIONS SUMMARY:	Move in Eline unit, complete Radial Cement Bong Log, wait on interpretation. Moved equipment back to main camp, SDFN				

SUPERVISION CHARGES

Add new line to ELM CHARGES

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

Service Provided	Man Hours	PO#	Ticket #	Contractor	Subtotal	Est.	Amount
E-Line Unit			23-0148-01	Titanium	\$9,225.00		\$9,225.00
E-Line Unit (Stand by and crew change)			23-0024-35	Titanium	\$6,593.60		\$6,593.60
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Man Hours Total					Subtotal		\$15,818.60
					Management Fee		\$0.00
					Third Party Total		\$15,818.60

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Time	Well Abandonments
08:30 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease defficiencies, Weather Clear, Light Breeze, -31 C, Held Safety and
09:00 AM	Operational meeting with Titanium Wire Line Crew discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, deep snow, very slippery around well head.
09:30 AM	Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, good footing when laying out tool string. SICP - Dead, completed SCVF test 0 bubbles in 10 minutes. Backed up and spotted E-Line unit onto well head, stood mast unit.
10:40 AM	Rig out top section well head and laid down, rigged in well head flange and cable head tightened down.(wipe line to limit spills on location) Rigged in and powered up Radial Cement Bond Log Tool/CCL/Gamma tool string (all good)
11:20 AM	Make up run in hole tagged fluid level 98.5 m from surface. Completed high speed log running into wellbore (all looked good) Tagged programmed cement top 1454.0 mKB pulled 60 meter repeat pass, loged from PB to fluid top Cement bond looked good from PB to 830.0 mKB, free pipe to surface (field interpretation only) Pulled tool string to surface, rigged and tightened down well head top section
14:45 PM	Layed over wireline derrick, cleaned up location, released wireline unit, moved back main camp. Wellbore is ready for coil tubing circulation over to clean fresh water, providing cement interpretation is acceptable.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 12, 2023	
UWI:	302/H-03 60-10N 117-30W		Report #:	2	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$189,065.25	% of AFE spent:	15%
Previous Costs to Date:	\$15,818.60	Current Days Costs:	\$11,636.60	Total Cost to Date:	\$27,455.20
OPERATIONS SUMMARY:	Move to location. Rig up Install BOP's and RIH with casing scraper.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor		day	\$1,200.00		Mike Young	\$0.00
Mileage (Minimum Charge)		Day	\$150.00			\$0.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$0.00
					Management Fee:	\$0.00
					ELM TOTAL	\$0.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	40.00		7623	Roll'n Oilfield Industries	\$7,831.60		\$7,831.60
Boiler	8.00		1227380	Energetic	\$1,325.00		\$1,325.00
Testers	16.00		15238	Proflo	\$2,480.00		\$2,480.00
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	64.00				SUBTOTAL		\$11,636.60
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$11,636.60

To add a line in text box use "alt enter"

Time	Well Abandonments
12:00	Move to location, Spot and tally equipment spacing.
13:00	Rig up the service rig and related equipment,
	Remove the wellhead. Install a tubing hanger with landing joint. Install BOP's
15:00	Pressure test the Blinds Pipes working spool valve, stabbing valve to 1.4mPa and 14mPa for 10 minutes on each stage and element. Pressure test the annular and Ring seals to 1.4mPa and 7 mPa for ten minutes on each stage.
16:30	Rig in the work floor and tbg handling equipment, Pull and remove the tbg hanger and landing joint.
19:30	Pick up and RIH with 177.8mm casing scraper. park the scraper for the night.
20:00	Secure and night cap the wellhead. Drain and winterize the pump and lines. Fuel equipment



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 13, 2023	
UWI:	302/H-03 60-10N 117-30W		Report #:	3	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$189,065.25	% of AFE spent:	28%
Previous Costs to Date:	\$27,455.20	Current Days Costs:	\$26,099.08	Total Cost to Date:	\$53,554.28
OPERATIONS SUMMARY:	Continue running in the hole with tbg. Tagged PBTD, circulate the well over to clean fresh water, POOH stand half the tbg string, Lay down the remaining half. Rig in wireline. Perforate 711 - 712mKB. Obtain a feed rate of 180L/min @ 5mPa, RIH with retainer set too low, POOH stinger. Re-run replacement retainer.hang for the night				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	40.00		7624	Roll'n Oilfield Industries	\$13,057.08		\$13,057.08
Boiler	8.00		1227381	Energetic	\$2,834.00		\$2,834.00
Testers	16.00		15238	Proflo	\$2,480.00		\$2,480.00
Air hand			2202	Firemaster	\$265.00		\$265.00
Rentals, Heater,			Est	Conley Max	\$425.00	✓	\$425.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
Perforate	6.00		23-0367-06	Titanium	\$5,278.00		\$5,278.00
							\$0.00
MAN HOURS TOTAL	70.00				SUBTOTAL		\$24,749.08
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$24,749.08

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Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were Job scope for the day, green guys on the floor, Weather conditions and job procedures.
07:30	Conduct a walk around lease and equipment inspections and SITP 0kPa. Function test the E-kills, Crown saver, and BOP's.
08:00	Move in extra tubing. Tally and RIH to tag plugback at 1476mKB. Pick up 0.5m
08:20	Rig in the pump line to forward circulate the well over to clean fresh water. Pumped 39m ³ of 35°C water. No signs of wax in the returns.
09:00	Stop the pump. Break out the pump lines.
10:30	Pull and stand 77 - 73mm tbg jts. Lay down 80 joints and the casing scraper. The scraper had traces of wax in the blades but was clean otherwise.
13:00	Move in and rig up wireline unit. Hold a pre job safety meeting and hazard assessment meeting, The topics discussed were using radios while the armed gun is still on surface.
13:30	Arm the 1m 86mm ERHSC loaded with 25gr GH at 60° Phasing 17 SPM. RIH and correlate into position using the Titanium RCBL dated Feb 01, 2023. Log into position and perforate 711mKB to 712mKB. POOH with wireline. Confirm all shots fired. Rig out wireline unit.
15:00	Rig in the pump line to break circulation down the casing and up the surface casing. filled casing with 1.9m ³ of fresh, Well started to pressure up and take fluid at 180L/min @ 5mPa pumped 2m ³ . Stop the pump and the pressure remained
16:00	Make up and RIH with the retainer on 73mm tbg. Set the retainer @ 706.3 mKB. Rig in pump line to pressure test the casing to 7 mPa, Got a feed rate, Rig into the tbg to pressure test the retainer and get a feed rate. The retainer pressure tested and when we stung in it still pressure tested. Checked the tally and found a mis count in joint numbers. The retainer is set @ 727.32mKB
17:00	Sting out of the retainer. Pull and lay down the extra joint, Stand the remainder of the tbg.
18:30	Make up and RIH with replacement retainer and 73mm tbg.
19:30	Set retainer @ 706.3mKB by parking at set depth, hang for the night.
20:00	Drain and winterize the pump and lines. Secure and night cap the wellhead. Fuel equipment.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 14, 2023	
UWI:	302/H-03 60-10N 117-30W		Report #:	4	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$189,065.25	% of AFE spent:	49%
Previous Costs to Date:	\$53,554.28	Current Days Costs:	\$39,296.09	Total Cost to Date:	\$92,850.37
OPERATIONS SUMMARY:	Set the retainer, Pressure test the casing to 7 mPa, Rig in cementers, Squeeze perfs, POOH with stinger, Rig in wireline Perf 550.5mKB - 551.5mKB, Feed rate is on vac, RIH with retainer. Set and pressure test the casing to 7 mPa. Bleed the pressure and SDFN				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	40.00		7625	Roll'n Oilfield Industries	\$9,131.28		\$9,131.28
Boiler	8.00		1227382	Energetic	\$2,440.00		\$2,440.00
Testers	16.00		15238	Proflo	\$2,595.00		\$2,595.00
Air hand			2202	Firemaster	\$265.00		\$265.00
Rentals, Heater,			Est	Conley Max	\$425.00	✓	\$425.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
Perforate	6.00		23-0367-08	Titanium	\$5,564.00		\$5,564.00
Cementing			7062	Charger	\$13,745.81		\$13,745.81
vac truck			111484	Miktye	\$3,370.00		\$3,370.00
MAN HOURS TOTAL	70.00				SUBTOTAL		\$37,946.09
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$37,946.09

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were job scope for the day, Setting retainer, cementing, perforating, pumping and running retainer in the hole.
07:30	Conduct a walk around lease and equipment inspection. Function test the crown saver, E-kills and BOP's Set retainer @ 706.3mKB by starting at set depth, Pull up 1 meter, rotate tubing 13 rotations to the right. Lower tbg back down to set depth. Pick up to set the slips and pack off the element. Pull and hold 10 daN over string. Function the retainer. Fill the casing with 4.7m³ of fresh water. Hold 7 mpa for 10 minutes. Held solid. Bleed off pressure.
08:30	Rig in cementers and hold pre job safety meeting. The topics discussed were cementing operations. pumped 0.5m ³ of fresh water to Pressure test the retainer to 16mpa. obtain a feed rate of 150L/min @ 5.5mPa. Pumped 0.5m ³
08:45	Continuous mix 2m³ (2.7tonn) of Charger SQ 150 + 1% CHGC-2 HSL + 1.5% CaCl2 + 0.3%CHFL-1 + 0.05% CHFR-1 + 0.1% CHDF-P Pumped 2m ³ of slurry @ 150L/min, Slow the rate down to 50L/min as 0.5m ³ of slurry passes through the retainer, Displace the surface equipment with 100L of clean fresh water. stop the pump and wash up the cement pumper. Pressure when we stopped was at 1.2mPa. with the pressure at 0.3mPa start the pump @ 13L/min Pumped 1.1m ³ and pressure increased to 4.7mPa Stop the pump With the pressure @ 3.2mPa start the pump at 13L/min Pumped 0.05m ³ to bump the pressure back up to 4mPa.
10:40	Stop and wait for a 10 min flat line of 3.2mPa. Pull into neutral, Pressure up the tbg to 3 mPa. Close the tbg valve. Bleed the pressure off and break out the hose
10:45	Sting out of the retainer by rotating the tbg to the right 8 rotations. Pull up and check the pressure on the tbg, Tbg on slight vac. Pull and lay down 3 joints. Rig in the cementers to backwash 2.5m ³
11:00	Rig out cementers 1.6m³ of slurry through the retainer. 0.4m³ of slurry above the retainer Flat lined @ 3.2mPa.
12:00	Pull and lay down 15 jts and stand 57 jts in the derrick.
12:30	Move in and rig up wireline unit. Hold a pre job safety meeting and hazard assessment meeting, The topics discussed were using radios while the armed gun is still on surface.
13:00	Arm the 1m 86mm ERHSC loaded with 25gr GH at 60° Phasing 17 SPM. RIH and correlate into position using the Titanium RCBL dated Feb 01, 2023. Log into position and perforate 550.5mKB to 551.5mKB. POOH with wireline. Confirm all shots fired. Rig out wireline unit.
14:00	Rig in the pump line to break circulation down the casing and up the surface casing. filled casing with 0.6m ³ of fresh, Well started to pressure up and take fluid at 150L/min @ 5mPa pumped. the pressure started to drop off and was down to 0kPa while pumping at 450L/min Monitor the vent for signs of returns. Pumped 4m ³ and did not see any sign of returns up the vent. Stop the pump. Well on vac.
15:00	Make up and RIH with 177.8mm retainer and set at 545.4mKB. by pulling retainer up 1 m from set depth, Rotate tbg to the right 13 rotations, Lower retainer back down to set depth. Pull up and pack off the element by pulling 10 daN over string and holding for 1 few minutes. Leave the tbg stung in to the retainer.
16:00	Fill casing with 1.7m³ to pressure up to 7 mPa and hold for 10 minutes. Held solid. Bleed the pressure off.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	March 15, 2023
UWI:	302/H-03 60-10N 117-30W	Report #:	5
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$189,065.25
Previous Costs to Date:	\$92,850.37	Current Days Costs:	\$67,264.87
Total Cost to Date:			\$160,115.24
OPERATIONS SUMMARY:	Rig in cementers, Squeeze the perfs 1.7 below retainer and 3mPa flat line. POOH Rig in wireline perforate 451.5 - 452.5mKB. Attempt to break circ. Feed rate of 100L/min @ 4.5mPa RIH with retainer. Squeeze 1.7m ³ below retainer 3.6 flat line. Sting out and POOH		

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	75.00		7626	Roll'n Oilfield Industries	\$14,581.75		\$14,581.75
Boiler	16.00		1227384	Energetic	\$2,765.00		\$2,765.00
Testers	20.00		15238	Proflo	\$2,445.00		\$2,445.00
Air hand			2202	Firemaster	\$265.00		\$265.00
Rentals, Heater,			Est	Conley Max	\$425.00	✓	\$425.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
Perforate	6.00		23-0367-09	Titanium	\$7,124.00		\$7,124.00
Cementing	9.00		7064	Charger	\$22,953.31		\$22,953.31
vac truck	8.00		111485	Miktye	\$1,200.00		\$1,200.00
Cementing	9.00		7065	Charger	\$13,745.81		\$13,745.81
MAN HOURS TOTAL	143.00				SUBTOTAL		\$65,914.87
					Management Fee:		\$0.00
					THIRD PARTY TOTAL		\$65,914.87

To add a line in text box use "alt enter"

Time	Well Abandonments
7:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were cementing operations, perforating and job scope for the day.
	Conduct a walk around lease and equipment inspection. Function test the crown saver, E-kills and BOP's
08:00	Rig in cementers hold a tail gate safety meeting Establish feed rate of 150L/min @ 2mPa. Pumped 0.5m ³ of fresh water. Pull neutral on retainer Pressure test to 7 mPa and pressure test surface equipment to 21mPa.
09:03	Pump 1m ³ of 3% CHSM + 1% CaCl2. Followed by 0.5m ³ fresh water and 2m ³ of Charger SQ 150 + 1% CHGC-2 HSL + 1.5% CaCl2 + 0.3%CHFL-1 + 0.05% CHFR-1 + 0.1% CHDF-P.
09:27	displace surface equipment with 150L of water. Pull retainer into neutral with 0.2mPa.
09:30	Hesitate and squeeze 400L 0 kPa stop.
10:01	Squeeze 200L 0 kPa stop.
10:23	Squeeze 300L 0 kPa stop
10:41	Squeeze 100L 0 kPa stop
11:06	Squeeze 100L 0.4mPa Stop
11:24	Squeeze 100L 0.6mPa stop
11:34	Squeeze 100L 3.2mPa stop
11:36	Squeeze 25L 3.7mPa stop
11:46	Flatlined for 10 minutes @ 3.2mPa
	Squeezed 1.7m³ below the retainer and 0.3m³ above the retainer.
	Sting out of the retainer by pulling neutral, Close the tbg valve, Bleed the hose off, Rotate tubing to the right 8 rotations and pull up out of the retainer crack the tbg valve and ensure tbg is on vac.
12:00	Rig out cementers.
13:00	Pull and lay down 12 joints, stand 45 jts.
13:30	Move in and rig up wireline unit. Hold a pre job tail gate safety meeting. The topics discussed were arming the gun and shutting down all transmitting devices.
14:00	Arm the 1m 86mm ERHSC loaded with 25gr GH at 60° Phasing 17 SPM. RIH and correlate into position using the Titanium RCBL dated Feb 01, 2023. Log into position and perforate 451.5 - 452.5mKB . POOH with wireline. Confirm all shots fired. Rig out wireline unit.
14:30	Obtain a feed rate of 100L/min @ 4.5mPa , Increase the pump rate to 200L/min and the pressure climbed to 6mPa. tried to surge the well by pressuring up and bleeding it down to 0kPa a few times to try and for communication up the vent. There was no real signs of communication after pumping 7m ³ of water down.
16:30	Make up and RIH with the 177.8mm retainer and set @ 448.2mKB Pressure test the casing and retainer to 7 mPa for 10 minutes, Held solid. Bleed the pressure off.
17:30	Cementers arrived, Had a tail gate safety meeting, discussed the cementing operations and feed rates.
18:00	Rig in cementers hold a tail gate safety meeting Establish feed rate of 100L/min @ 4.5mPa. Pumped 0.5m ³ of fresh water. Pull neutral on retainer Pressure test to 7 mPa and pressure test surface equipment to 16mPa.
18:30	Pump 2m³ of Charger SQ 200 + 1% CHGC-1 HSL + 2% CaCl2 + 0.3%CHFL-1 + 0.15% CHFR-1 + 0.05% CHDF-P 0.2%
18:52	Squeeze @ 13L/min pressure 2.4mPa pumped 0.85m ³
19:54	Stopped with the pressure @ 3.2mPa the pressure did not decrease.
19:55	Squeeze at 13L/min Pressure came up to 3.6mPa after pumping 0.15m ³
20:06	Stop and monitor 3.6mPa and flatlined for 10 minutes.
20:16	Pull neutral, Close the tbg valve, Bleed off and knock off the pump line. Sting out of the retainer by rotating tbg to the right 8 rotations and pull up out of the retainer. Crack the tbg valve and tbg is on vac and U tubing the remaining 300L of cement.
	pumped 1.7m³ below the retainer and flatlined at 3.6mPa 0.3m³ above the retainer.
	We had a bubble tester attached to the vent while squeezing and found the vent sucked the fluid out of the bottle twice during squeezing
20:25	Rig out cementers
20:30	Pull and stand tbg in the derrick.
22:00	Drain and winterize the pump and lines. Secure and night cap the well head, Fuel equipment.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 16, 2023	
UWI:	302/H-03 60-10N 117-30W		Report #:	6	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$189,065.25	% of AFE spent:	98%
Previous Costs to Date:	\$160,115.24	Current Days Costs:	\$26,085.60	Total Cost to Date:	\$186,200.84
OPERATIONS SUMMARY:	Perforate 414 - 415mKB, was not able to get a feed rate, Run RCBL and wait on perf interval shut down.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	50.00		7627	Roll'n Oilfield Industries	\$7,466.60		\$7,466.60
Boiler	10.00		1227385	Energetic	\$2,599.00		\$2,599.00
Testers	20.00		15238	Proflo	\$2,445.00		\$2,445.00
Air hand			2202	Firemaster	\$265.00		\$265.00
Rentals, Heater,			Est	Conley Max	\$425.00	✓	\$425.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
Perforate	12.00		23-0396-02	Titanium	\$9,125.00		\$9,125.00
vac truck	8.00			Miktye	\$2,000.00	✓	\$2,000.00
MAN HOURS TOTAL	100.00				SUBTOTAL		\$24,735.60
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$24,735.60

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Time	Well Abandonments
07:00	Waiting on perf intervals
09:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were perforating, and cementing.
09:30	Conduct a walk around lease and equipment inspection, Check the bubble tester for bubbles. No bubbles. Function test the crown saver and e-kills, BOP's
10:30	Move in rig up wireline unit. Hold a pre job safety tail gate meeting. topics were shutting down transmitting devices.
11:00	Arm the 1m 86mm ERHSC loaded with 25gr GH at 60° Phasing 17 SPM. RIH and correlate into position using the Titanium RCBL dated Feb 01, 2023. Log into position and perforate 414 - 415mKB . POOH with wireline. Confirm all shots fired. Rig out wireline unit.
12:00	Rig in the pump line to get a feed rate, Filled the casing with 0.4m³, Pressure up to 7 mPa and held. Bleed the pressure off. Call into the office and report feed rate. Wait on orders.
13:30	Move in and rig up wireline.
15:30	RIH with RCBL to 429mKB, HSOV in and CBL out. send the results into the office for review and decision on where to perf.
17:30	Wait on orders
18:30	Secure and night cap the wellhead. Drain and winterize the equipment. Fuel and shut down.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 17, 2023	
UWI:	302/H-03 60-10N 117-30W		Report #:	7	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$189,065.25	% of AFE spent:	139%
Previous Costs to Date:	\$186,200.84	Current Days Costs:	\$76,088.98	Total Cost to Date:	\$262,289.82
OPERATIONS SUMMARY:	Pressure test the hole to 7 mPa for 10 min, RIH and perf 378 -379mKB, Break circulation, RIH with open ended tbg, Balance cement plug across the bottom set of perfs, POOH, RIH with retainer, set and pressure test, Pump 1m ³ of dye ahead, pump and mixed 7m ³ cement, returned 1m ³ to surface up the vent and squeezed 0.5m to 4mPa for a flat line, Sting out POOH lay down tbg, remove BOP's rig out. Well is ready for cut and cap.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Project Supervisor	1.00	day	\$1,200.00		Don Sadoway	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
					SUBTOTAL	\$2,700.00
					Management Fee:	\$0.00
					ELM TOTAL	\$2,700.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	75.00		7628	Roll'n Oilfield Industries	\$11,532.40		\$11,532.40
Boiler	16.00		1227386	Energetic	\$2,604.00		\$2,604.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
Perforate	6.00		23-0396-03	Titanium	\$5,434.00		\$5,434.00
Cementing	9.00			Charger	\$24,000.00	✓	\$24,000.00
vac truck	8.00			Miktye	\$4,900.00	✓	\$4,900.00
Cement retainer			CS0056772	Tryton	\$15,598.58		\$15,598.58
Disposal				Secure	\$9,000.00	✓	\$9,000.00
MAN HOURS TOTAL	114.00				SUBTOTAL		\$73,388.98
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$73,388.98

To add a line in text box use "alt enter"

Time	Well Abandonments
08:00	Wait on orders
11:00	Received the ok to perf and cement.
11:15	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were the days operations, perforating and shutting down transmitting devices, Keeping away from the cement dust during cementing operations, circulating the well over to cement. Conduct a walk around lease and equipment inspection. Function test the crown saver- Ekills and BOP's
11:30	Rig in the pump line to pressure test the wellbore to 7 mPa, Hold for 10 minutes and the pressure only came down a needle width (50kPa) Bleed the pressure off.
12:00	Pick up wireline equipment. Arm the 1m 86mm ERHSC loaded with 25gr GH at 60° Phasing 17 SPM. RIH and correlate into position using the Titanium RCBL dated Feb 01, 2023. Log into position and perforate 378 - 379mKB . POOH with wireline. Confirm all shots fired. Rig out wireline unit.
	Rig in the pump lines to forward circulate down the casing up the surface casing. Pumped 4m ³ of cement before seeing returns up the vent. Pumped 1m ³ once returns were achieved and was able to get 100% return rate, 1m ³ pump 1m ³ returned at 550L/min. Stop the pump. and suck back on the well.
12:30	Run in the hole with 73mm tubing string and tag PBTD at 429mKB Pull up 0.5m.
	Rig in cementers to pump 1m ³ to break circulation with fresh water ahead. balance a 800L cement plug from 429mKB to 390mKB to cover the perfs @ 414mKB - 415mKB by pumping 800L of Charger SQ 200 + 1% CHGC-2 HSL + 2.0% CaCl2 + 0.3%CHFL-1 + 0.05% CHFR-1 + 0.1% CHDF-P followed by 640L of fresh water. Stop the pump.
13:15	Pull 7 joints slowly out of the well and lay them down. Pull and stand remaining tbg in the derrick.
14:15	Make up and RIH with 177.8mm cement retainer on 73mm tbg, Set the retainer at 373mKB . by first starting with the retainer at set depth. Pick up 1m, rotate tubing to the right 13 rotations. Lower retainer back down to set depth, Pick up and pull 10 daN over string weight to pack off the element. Rig in the pump line to pressure test the annulus to 7 mPa for 15 minutes. Held solid. Bleed the pressure off. Tie in the cementers to pressure test surface equipment to 18 mPa Fill and pressure test the retainer to 7 mPa for 10 minutes. Held good. Bleed the pressure off. Sting in and start the cement job.
15:30	Pump 1m ³ of red dye fresh water ahead of the cement, continuous mix @ 180L/min slurry charger SQ 200 + 1% CHGC-2 HSL + 2.0% CaCl2 + 0.3%CHFL-1 + 0.05% CHFR-1 + 0.1% CHDF-P Mixed 7m³ . Returned 1m³ up the surface casing vent, Close the valve and squeeze 0.5m³ and held a 4mPa flat line for 10 minutes .
16:00	Stop the pump. Pull neutral, Close the tbg valve, Bleed off the hose, Sting out of the retainer by rotating tbg 8 rotations to the right. Pick up to sting right out of the retainer.
16:15	Pull and lay down 3 joints. Rig in the pump lines to back wash 3m ³ back to the vac truck. rig out and release cementers and vac truck.
17:00	Pull and lay down tbg and stinger.
19:00	Rig out the tbg handling equipment and work floor, Remove the BOP's Install the wellhead.
	Rig out the service rig and related equipment. Clean up the lease and equipment.
	Well is ready for cut and cap, Well head riser, 157 - 73mm tbg jts remain on location



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 18, 2023	
UWI:	302/H-03 60-10N 117-30W		Report #:	8	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$189,065.25	% of AFE spent:	147%
Previous Costs to Date:	\$262,289.82	Current Days Costs:	\$16,543.76	Total Cost to Date:	\$278,833.58
OPERATIONS SUMMARY:	No bubbles on surface vent. Conduct cut and cap on well. Well cut off 2.1 meters below existing ground level.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Scott Simpson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Jet cutter				Innovative	\$4,500.00	✓	\$4,500.00
Hydro vac				Innovative	\$1,500.00	✓	\$1,500.00
Vac for disposal			49372	Attack oilfield	\$4,425.00		\$4,425.00
Disposal				Secure	\$2,200.00	✓	\$2,200.00
Fuel for equipment (heater, light towers)			100034	Bluewave	\$2,568.76		\$2,568.76
							\$0.00
MAN HOURS TOTAL	0.00				SUBTOTAL		\$15,193.76
					Management Fee:		\$0.00
					THIRD PARTY TOTAL		\$15,193.76

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Time	Well Abandonments
09:00	Move to site 302/H-03. Held pre job safety meeting with Innovative cut crew and Sierra vac driver. Reviewed ELM erp and and safe work permit. Stars site number 4319 Discussed daily hazards and operations. Working in cold weather conditions snow covered lease conditions watch for ruts be sure 2 guys are installing cutting tool in to wellbore.
09:30	Sweep location for LELs installed bubbles tester into surface casing vent. Monitored for 10 moinutes no bubbles on surface vent. Confirmed wellhead coordinates 60.0391,-117.5031
10:00	Removed top section of wellhead. Proceed to cutting well. Daylighted around the outside of the wellhead seen 16 inch conductor barrel 1 meter below existing ground level. Set jet pressure made one full rotation with cutter. Rigged out cutting tools.
11:30	Pulled up and removed wellhead and conductor barrel. Measured and confirmed well was cut off 2.1 meters below ground level. Installed vented cap into casing with well LSD and license number on it. Back fill hole with back hoe. Dug culvert out from around wellhead. Dug hole with hydro vac 1 meters north of cut off wellhead installed lease sign cemented sign post in the ground 1 meter sign facing north. Loaded all old wellhead components prepared to move to camp.
	Cut and cap crew went to do 1 job for other ELM project in BC. Will be back on Monday.
	Went around and cleaned up garbage and boards on B-25 and F-75 today before we cut the well. Emailed and notified Norm that we completed garbage pickups on the leases as discussed on Thursday.



FINAL WELL DIAGRAM

GL: 770.2

GENERAL DETAILS								REV #	1.0
WELL NAME:	Strategic et al Cameron 2H-03			FIELD:	Cameron Hills				
UWI:	302/H-03 60-10N 117-30W			LICENSE:	2073				
SURFACE:				LATITUDE:	60.03899			LONGITUDE:	-117.501
COMPANY:	Strategic Oil And Gas Ltd			DRAWN BY:	C. Gagnon			DATE:	2023-04-19
DEVIATION:				WELL STATUS:					
Horizontal				Suspended					
ELEVATIONS & DEPTHS									
KB (mKB)	GL (m)	KB-SCF (m)	KB-GR (m)	BGWP (mKB)	PBTD (mKB)	TD (mKB)	TVD (mKB)		
775	770.2		4.80	600.00		2534	1423		
CASING STRINGS									
STRING	SIZE (mm)	WEIGHT (kg/m)	GRADE	CPLG	DRIFT I.D. (mm)	SHOE DEPTH (mKB)			
Surface:	244.5	48.07	H-40	ST&C		360			
Intermediate:	177.8	34.23	L-80	LT&C		1531			
Production:									
Liner:	114.3	17.26	L-80			2529			
Open Hole:									
CEMENTING									
STRING	DETAIL			Returns (m ³)	Log Cmt Top (mKB)	Calc'd Top (mKB)			
Surface:	19.0 T Maxxcem "G" + 1% CaCl2 + 0.9% FL-5			1.5 m3					
Intermediate:	35.5 T Maxxcem "G" + 1% CaCl2 + 0.9% FL-5			No Returns	830 +/-	Logged Feb 1, 2023			
COMPLETION DATA									
	PERFS (mKB)			STATUS					
Cement Retainer capped with 27m cement	346.0 - 373.0								
Remedial Perforations	378.0 - 379.0			Squeezed 7m3 cement with 1 m3 returned at vent					
cement plug top	390								
Remedial Perforations (no feed rate)	414.0 - 415.0								
cement plug bottom	429								
Cement Retainer c/w 15m cement	433.2 - 448.2								
Remedial Perforations	451.5 - 452.5			No feed rate @ 7MPa. Abandoned					
Cement Retainer c/w 15m cement	530.4 - 545.4			Squeezed 1.7 m3 cement					
Remedial Perforations	550.5 - 551.5								
Cement Retainer c/w 19.4 m cement	686.9 - 706.3								
Remedial Perforations	711.0 - 712.0			Squeezed 1.6 m3 cement					
Cement Retainer (incorrectly placed)	727.32			Error in tubing tally. Set too low.					
Permanent Bridge Plug c/w 24.3 m cement	1478.7 - 1503.0								
Sulphur Point HZ	1531.0 - 2529.0			Abandoned					
Remedial Perforations	711.0 - 712.0								
Cement Retainer (Incorrectly Placed)	727.32								
Logged cement top	830 +/-								
Permanent Bridge Plug c/w 24.3 m cement	1478.7 - 1503.0								
Liner Hanger 1506.8 mKB									
Intermediate CSG Shoe 1531 mKB									
INTERMEDIATE CSG									
PBTD = -	Size (mm): 177.8			DIRECTIONS:			Sign Off		
TD = 2534.00	WT (kg/m) 34.23								
TVD = 1423.00	Depth (mKB): 1531.0								
REMARKS:									
Well requires gas migration testing in the frost free months of 2023 to be considered "Abandoned"									

CAMERON 2H-03



2H-03 Wellhead



Vented cap



Sign placed on north side of the wellhead and facing north



Insert Comment