



PERFORATION
RECORD

| Company STRATEGIC OIL & GAS LTD | | STRATEGIC OIL & GAS LTD | |
|--|-----------------|-------------------------|----------------|
| Well | STRATEGIC ET AL | STRATEGIC ET AL | CAMERON |
| Field | 2H-03 | CAMERON | Cameroon |
| Province NORTHWEST TERRITORIES | | NORTHWEST TERRITORIES | |
| Unique Well Identifier: 302H03601011730W | | Well Licence # 2073 | |
| Canadian Well Identifier: N/A | | Surface Location: H-03 | |
| LSD. 60 SEC. 10 TWP. 117 RGE. 30 W. | | | |
| Date | MAR 13 23 | Perforated Intervals | |
| Run Number | One | Gun Type | ERHSC |
| Depth - Driller (m) | 2534.0 | SPM | 17 |
| Depth - Logger (m) | NOT TAGGED | Phasing | 60 |
| Bottom Logged Interval (m) | 740.0 | Size (mm) | 86.0 |
| Top Logged Interval (m) | 680.0 | From (m) | 711.0 |
| Fluid Type | WATER | To (m) | 712.0 |
| Level (m) | 90.0 | From (m) | To (m) |
| Wellhead Pressure | 0 MPa | From (m) | To (m) |
| Max. Recorded Temp. | N/A | From (m) | To (m) |
| Estimated Cement Top (m) | N/A | From (m) | To (m) |
| Equipment Number | CCL 1 | Casing Record | |
| Unit No. / Location | 3002 | Size (mm) | From (m) |
| Recorded By | C Richard | Weight (kg/m) | To (m) |
| Witnessed By | M YOUNG | 244.5 | Surface |
| | | 48.07 | 360.0 |
| | | 177.8 | Surface |
| | | 34.23 | 1531.0 |
| | | 114.3 | 2559.0 |
| Services | Type | Depth (m) | Tubing Record |
| Bridge Plug | | | |
| Packer | | | |
| Retainer | | | Other Services |
| Junk Basket | | | |
| Gauge Ring | | | |

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Correlated to: TITANIUM

Date: FEB 01 23

Log Type: RCBL

Service Order# 23-0367-06

Remarks:

Thank you for using Titanium Energy Services



PERF RUN NO: ONE

CCL TO TOP SHOT= 1.2 m

CARRIER DATA:

OWEN 86mm ERHSC



SHOT LENGTH= 1.0 m

CHARGE DATA:

25 GRAM GOODHOLE

INTERVAL(S):

711.0-712.0 m

DEAD TOOL= 0.3 m

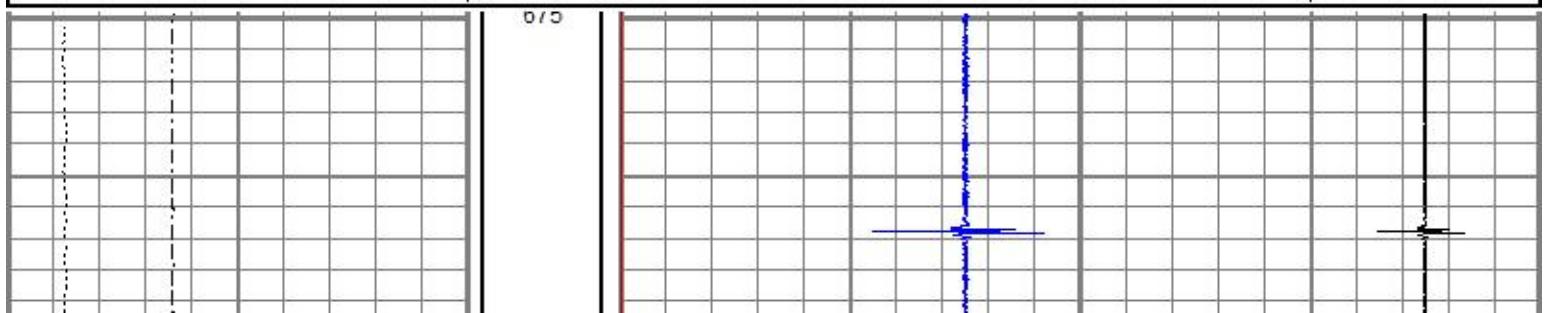
REMARKS:

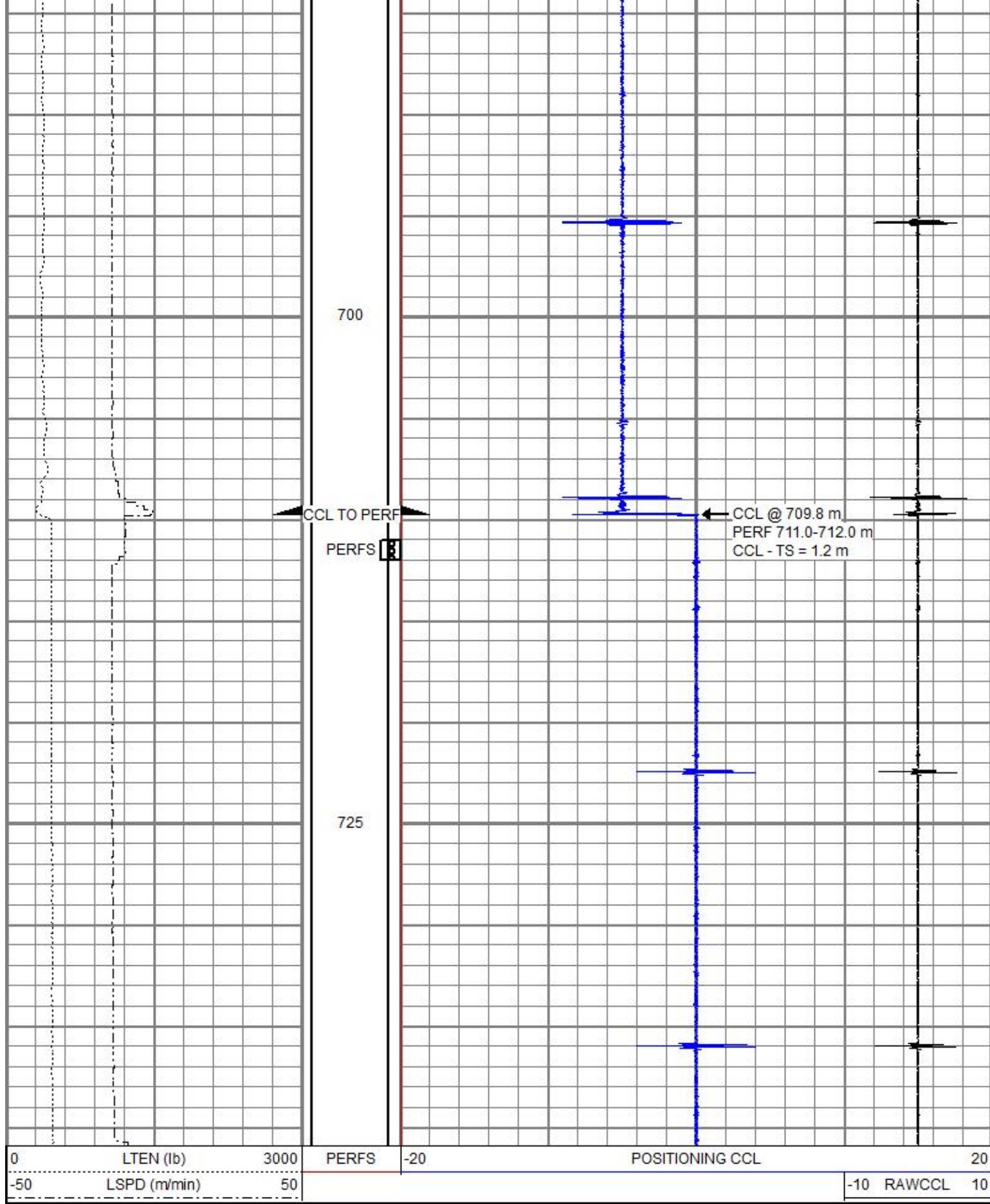
PERFORATE 711.0-712.0 m



Database File elm_nwtwl-2073-302h036010n11730w-elm-perf-mar 13 23 23\\wl-2073-302h036010n11730w-elm-perf-mar 13 23 23
Dataset Pathname pass3
Presentation Format ccl_vertical
Dataset Creation Mon Mar 13 13:08:01 2023
Charted by Depth in Meters scaled 1:240

| 0 | LTEN (lb) | 3000 | PERFS | -20 | POSITIONING CCL | 20 |
|-----|--------------|------|-------|-----|-----------------|-----------|
| -50 | LSPD (m/min) | 50 | | | -10 | RAWCCL 10 |





PERFORATE 711.0-712.0 m





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