



PERFORATION
RECORD

Company STRATEGIC OIL AND GAS LTD.
Well STRATEGIC ET AL
Field CAMERON J-04
Province. CAMERON Northwest Territories

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Unique Well Identifier: 300/J04 60-10N 117-30W
Canadian Well Identifier: N/A
Surface Location: J-04
LSD. 60 SEC. 10 TWP. 117 RGE. 30 W. Well Licence # 2034

Permanent Datum Ground Level Elevation (m) 764.6
Log Measured From 4.4 m Above Permanent Datum K.B. 769.0
Drilling Measured From Kelly Bushing C.F. 764.6
Elevations (m) G.L. 764.6

Date	MAR 10 2023			Perforated Intervals			
Run Number	One			Gun Type	ERHSC		
Depth - Driller (m)	1449.8			SPM	17	Gram (g)	25GH
Depth - Logger (m)	NOT TAGGED			Phasing	60	Size (mm)	86.0
Bottom Logged Interval (m)	572.0			From (m)	548.0	To (m)	549.0
Top Logged Interval (m)	500.0			From (m)		To (m)	
Fluid Type	WATER			From (m)		To (m)	
Level (m)	100.0			From (m)		To (m)	
Wellhead Pressure	0 MPA			From (m)		To (m)	
Max. Recorded Temp.	N/A			From (m)		To (m)	
Estimated Cement Top (m)	N/A			From (m)		To (m)	
Equipment Number	CCL 01			From (m)		To (m)	
Unit No. / Location	3002			Casing Record			
Recorded By	CLAYTON RICHARD			Size (mm)	Weight (kg/m)	From (m)	To (m)
Witnessed By	SHANNON COLE			219.10	35.72	Surface	430.0
				139.70	23.07	Surface	1449.0
Services				Tubing Record			
	Type	Style	Depth (m)				
Bridge Plug							
Packer							
Retainer							
				Other Services			
Junk Basket							
Gauge Ring							

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Correlated to: TITANIUM
Date: FEB 17 2023
Log Type: CHAT
Service Order# 23-0367-02
Remarks:

Thank you for using Titanium Energy Services

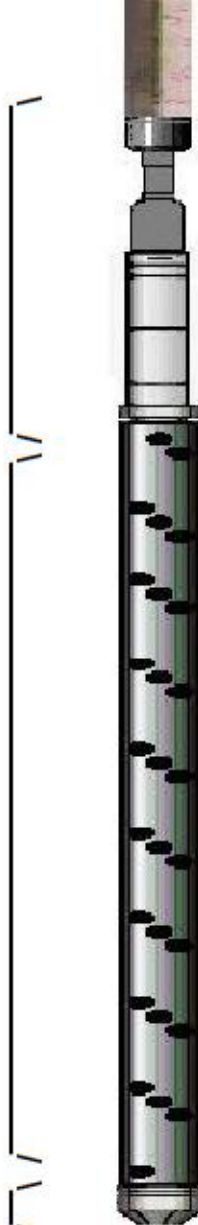


PERF RUN NO: ONE

CCL TO TOP SHOT= 1.2 m

SHOT LENGTH= 1.0 m

DEAD TOOL= 0.3 m



CARRIER DATA:

OWEN 86mm ERHSC

CHARGE DATA:

25 GRAM GOODHOLE

INTERVAL(S):

548.0-549.0 m

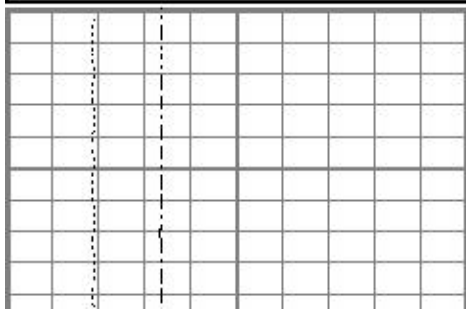
REMARKS:



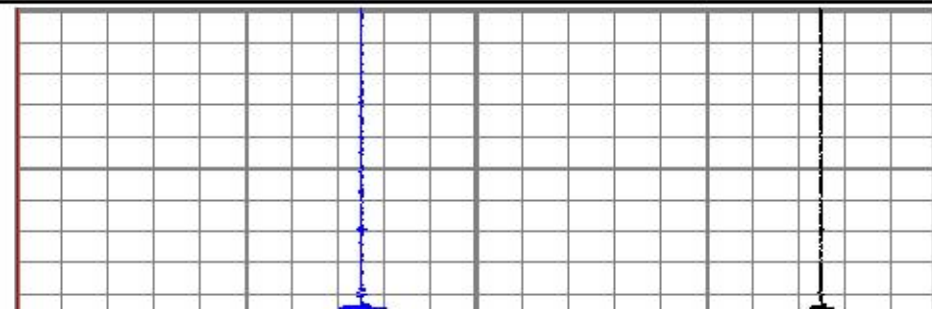
PERFORATE 548.0-549.0 m

Database File elm_nwt\wl-2034-300j046010n11730w-elm-perf-mar 10 23\wl-2034-300j046010n11730w-elm-perf-mar 10 23.db
Dataset Pathname pass4
Presentation Format ccl_vertical
Dataset Creation Fri Mar 10 10:39:13 2023
Charted by Depth in Meters scaled 1:240

0	LTEN (lb)	3000	PERFS	-20	POSITIONING CCL	20
-50	LSPD (m/min)	50			-10 RAWCCL	10



500



525

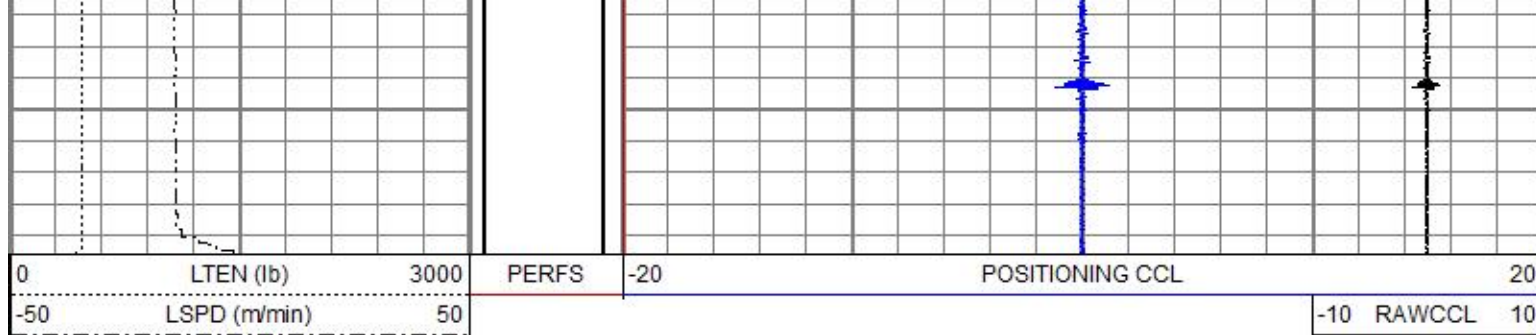
CCL TO PERF

PERFS 8

550

575

CCL @ 546.8 m
PERF 548.0-549.0 m
CCL - TS = 1.2 m



PERFORATE 548.0-549.0 m



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