



PERFORATION
RECORD

Company Strategic Oil & Gas Ltd.

Well STRATEGIC ET AL CAMERON I-10

Field Cameron

Province Northwest Territories

Unique Well Identifier: 300I-10 60-10N 117-30W
Canadian Well Identifier:
Surface Location: See Remarks Well Licence # 1492
LSD. 60 SEC. 10 TWP. 117 RGE. 30 W.

Permanent Datum Ground Level Elevation (m) 812.00 Elevations (m)
Log Measured From 4.30m Above Permanent Datum K.B. 816.30
Drilling Measured From Kelly Bushing C.F.
G.L. 812.00

Company
Well
Field
Province.

Strategic Oil & Gas Ltd.
STRATEGIC ET AL
CAMERON I-10
Cameron
Northwest Territories

Date MAR.189.2023

Run Number One

Depth - Driller (m) 1563.00

Depth - Logger (m) Not Tagged

Bottom Logged Interval (m) 880

Top Logged Interval (m) 825

Fluid Type Water

Level (m) 140

Wellhead Pressure TSTM

Max. Recorded Temp. N/A

Estimated Cement Top (m) N/A

Equipment Number CCL 1

Unit No. / Location 3002

Recorded By STEVE WILLBERG

Witnessed By SHANNON COLE

Services
Type Style Depth (m)

Bridge Plug

Packer

Retainer

Junk Basket

Gauge Ring

Perforated Intervals

Gun Type OWEN ERH SC

SPM 17 Gram (g) 25 GH

Phasing 60° Size (mm) 86

From (m) 851.0 To (m) 852.0

From (m) To (m)

From (m) To (m)

From (m) To (m)

From (m) To (m)

From (m) To (m)

From (m) To (m)

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From (m) To (m)

From (m) To (m)

From (m) To (m)

From (m) To (m)

Size (mm) Weight (kg/m) From (m) To (m)

339.70 81.10 Surface 60.00

244.50 53.60 Surface 387.00

139.70 20.83 Surface 1562.00

Tubing Record

Other Services

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Correlated to: TITANIUM

Date: FEB.19,2023

Log Type: RCBL

Service Order# 23-0396-05

Remarks:

Thank you for using Titanium Energy Services

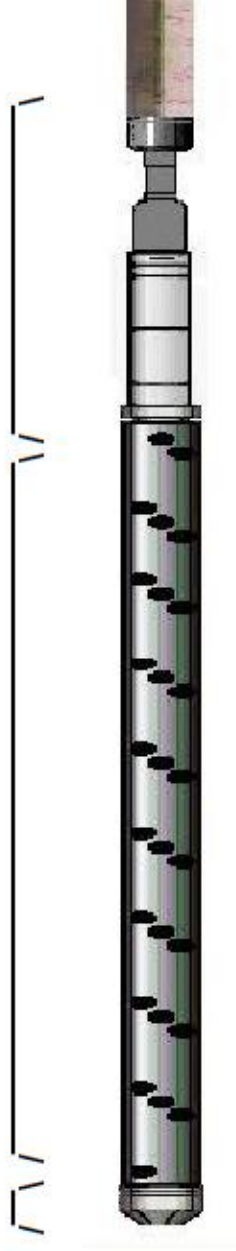


PERF RUN NO: ONE

CCL TO TOP SHOT= 1.2

SHOT LENGTH=

DEAD TOOL= 0.3



CARRIER DATA:

OWEN ERHSC

CHARGE DATA:

OWEN 25 GR GH

INTERVAL(S):

851.0-852.0

REMARKS:

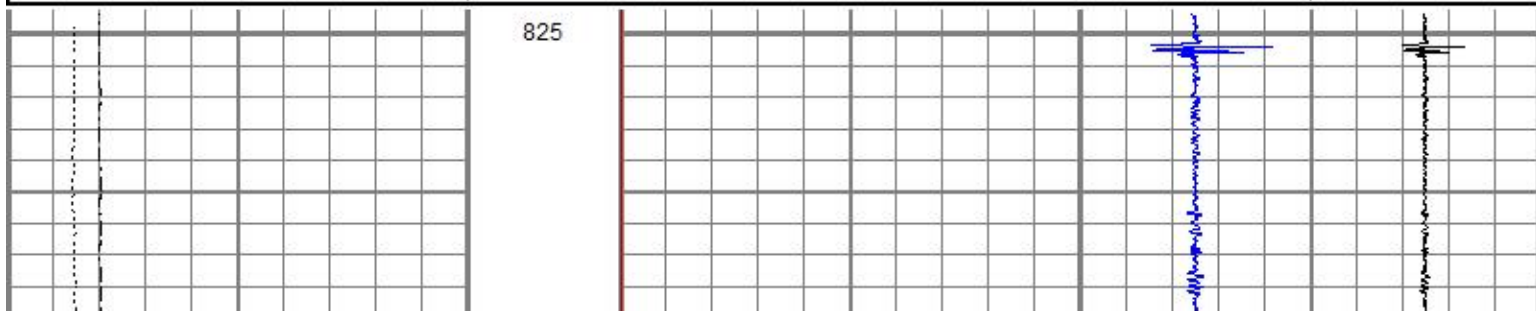


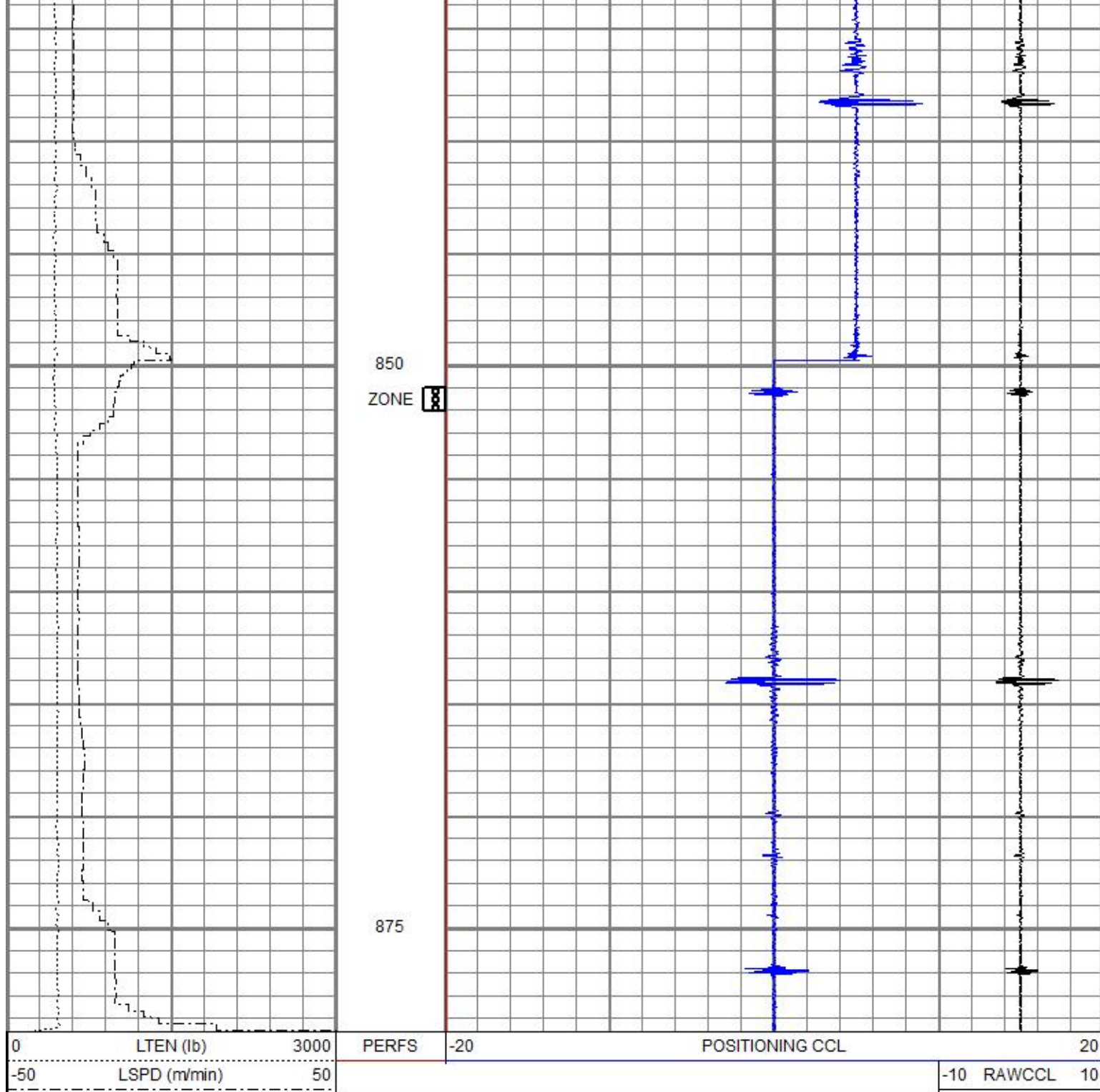
PERFORATION RECORD

851.0-852.0 MKB

Database File	elm_nwt\strategic oil perf 300-i-10 60-10n 117-30w 03-18-2023\strategic oil perf 300-i-10 60-10n 117-30w 03-18-2023.db
Dataset Pathname	pass2
Presentation Format	ccl_vertical
Dataset Creation	Sat Mar 18 10:23:35 2023
Charted by	Depth in Meters scaled 1:240

0	LTEN (lb)	3000	PERFS	-20	POSITIONING CCL	20
-50	LSPD (m/min)	50			-10 RAWCCL	10





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