



Alvarez & Marsal Canada Inc.
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April 13, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320, Yellowknife, NT X1A 2L9
Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report – Cameron M-73 – OA-2018-003-SOG

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties
and not in its personal or corporate capacity**

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

April 13, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report – Cameron M-73 (ACW-2023-SOG-M-73-WID 1765)

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Photographs from cut and cap operation.
5. Perforating record (sent as a separate attachment).

This well requires gas migration testing in the frost-free months of 2023 before it can be considered “abandoned”. ELM and Alvarez & Marsal will organize the gas migration testing and inform OROGO as required. Once gas migration testing has been successfully completed, a Change of Well Status form will be submitted.

Should you have any questions or require further information, please contact the undersigned at christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	Strategic et al Cameron M-73	Operator	Strategic Oil & Gas Ltd
Well Type	Development Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	1765	Current Well Status	Suspended

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	<u>NWT-OL-2014-007</u>	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	<u>Production Licence 4</u>	Approval to Alter Condition of Well	ACW - 2023-SOG-M-73-WID
			1765

LOCATION INFORMATION

Coordinates Datum: NAD27 (if Other, please specify _____)

Surface	Lat 60° 2' 51"	Long 117° 29' 31"
Bottom Hole	Lat 60° 2' 51"	Long 117° 29' 31"

Region: South Sl^e Unit M Section 73 Grid 60-10N 117-15W

ACTIVITY INFORMATION

Target Formation(s)	Keg River / Sulphur PT	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	775.2 m	Ground Level / Seafloor	771.5 m
Spud/Re-entry Date	4 days	Total Depth	1657.8 m KB
Rig Release Date	March 12, 2023	Total Vertical Depth	1657.8 m KB

CASING AND CEMENTING PROGRAM

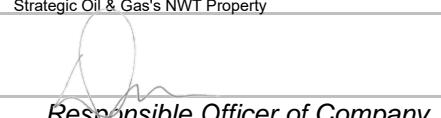
O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)
244.5	53.6	J-55	390.5	22.8
139.7	23.07	IK-55	1657.8	46.6



PLUGGING PROGRAM				
Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)
Bridge	1505-1510	No	1510	0.06
Bridge	1364.7-1405.0	No	1405.0	0.5
Cement Retainer	415.5-439	No	439	0.3
Select	-	Select		

PERFORATION	
Interval (m KB)	Comments
1516.5-1521.5	Keg River - Abandoned
1415.5-1420.5	Sulphur Point - Abandoned
454-455	Remedial Perforation - Squeezed 11.5 m ³ cement into perfs with 2m returned to surface via the vent.
-	

OTHER	
Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	None
Provision for Re-entry (Describe and attach sketch)	Vented cap 2.0 meters below ground level
Other Downhole Completion/Suspension	
Additional Comments	Well requires gas migration testing in the frost free months of 2023 to be considered "abandoned"

<i>"I certify that the information provided on this form is true and correct"</i>			
Name	Duncan MacRae	Phone	(403)538-7514Ext
Title	Vice President	E-Mail	dmacrae@alvarezandmarsal.com
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property		
Signature	 Responsible Officer of Company		
	Date	April 14, 2023	

NOTE: This sheet is protected. Unprotect the sheet to make changes and protect once complete.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE:	February 20, 2023
UWI:	300/M-73 60-10N 117-15W	Report #:	1
PROJECT MANAGER:	Christopher Gagnon	AFE #:	

Proj # / AFE / Job Number:	STRA050	AFE Amount:	\$171,191.35	\$111,293.43
Project Descriptor:	Well Abandonments			

Cost Coding	Surface Location	60.047860, -117.493000	AREA	Cameron Hills NWT
	License	1765		

EXECUTIVE SUMMARY:

NWT App: ACW-2023-SOG-M-73-WID1765

Day 1:E-Line RBL Log from PBTD to surface.

Day 2: Rig up the service rig and related equipment, Install function test and pressure test BOP's. Pick up and RIH with tbg string to PBTD. Circulate the well over to clean fresh water. SDFN

Day 3: Pull and stand 46 jts and lay down the rest, Rig in wireline, Perf 454-455mKB, circulate the backside over to fresh water, RIH with retainer Set and pressure test retainer @ 439mKB. Rig in cementers, Pump 13.5m³ of cement sting out, Balance plug, POOH lay down tbg. SDFN

Day 4: Rig out equipment and move to 2H03, Rig up. Well is ready for cut and cap.

Day 5: Checked well for pressure 0kpa, thawed well, cut off well at 2m below ground, installed sign, capped well, backed filled. Well complete.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 20, 2023	
UWI:	300/M-73 60-10N 117-15W		Report #:	1	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$171,191.35	% of AFE spent:	4%
Previous Costs to Date:	\$0.00	Current Days Costs:	\$6,462.50	Total Cost to Date:	\$6,462.50
OPERATIONS SUMMARY:	Moved on wireline, ran a bond log.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.50	day	\$1,200.00	Kevin Olson		\$600.00
Mileage (Minimum Charge)	0.50	Day	\$150.00	Kevin Olson		\$75.00
Starlink System	0.50	Day	\$50.00	Kevin Olson		\$25.00
						\$0.00
						\$0.00
					SUBTOTAL	\$700.00
					Management Fee:	\$0.00
					ELM TOTAL	\$700.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
E-Line	7.00		23-0262	Titanium	\$4,700.00		\$4,700.00
Boiler	7.00		25066	Millennium Heat	\$1,062.50		\$1,062.50
							\$0.00
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	14.00				SUBTOTAL		\$5,762.50
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$5,762.50

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Time	Well Abandonments
15:00-15:30	Issue Safe work permit, Review and sign off Directive 33 Fire explosion sheet, Sign in on Elm JSA sheet, review all Company's JSA with all on-site personnel, allow each supervisor discuss there tasks and hazards, allow all on-site personnel to ask question and give input on daily tasks, Insure all OH&S, OROGO, Government and all Company polices and procedures for all tasks are being followed.
15:30-16:00	Stand mast unit, heat well head, check pressure 0kpa on well, remove wellhead,
16:00-18:30	Rig in RBL logging tool and pack off head, RIH with RBL logging tool to PBTD at 1363.0mKB, and perform RBL log from PBTD to surface.
18:30-19:00	Install well head and tighten down bolts, rig out wire line and boiler. Secure well and rig equipment SDFN.
	NOTE: Appears to have cement top around 465 mKB.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 10, 2023	
UWI:	300/M-73 60-10N 117-15W		Report #:	2	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$171,191.35	% of AFE spent:	18%
Previous Costs to Date:	\$6,462.50	Current Days Costs:	\$23,533.00	Total Cost to Date:	\$29,995.50
OPERATIONS SUMMARY:	rig up the service rig and related equipment, Install function test and pressure test BOP's. Pick up and RIH with tbg string to PBTD. Circulate the well over to clean fresh water. SDFN				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	65.00		7620	Roll'n Oilfield Industries	\$11,800.00	✓	\$11,800.00
Boiler	13.00		1227377	Energetic	\$2,898.00	✓	\$2,898.00
Testers	26.00		15237	Proflo	\$2,775.00		\$2,775.00
Air hand			2202	Firemaster	\$265.00		\$265.00
Rentals, Heater,			Est	Conley Max	\$425.00	✓	\$425.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
picker to deliver tubing			16118	Radar	\$3,610.00		\$3,610.00
MAN HOURS TOTAL	104.00				SUBTOTAL		\$22,183.00
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$22,183.00

To add a line in text box use "alt enter"

Time	Well Abandonments
7:00:00 AM	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were keeping your mind on task and changing out crews going home,
07:30	Conduct a walk around lease and equipment inspection. SICP 0 kPa, Install a bubble tester to the vent assembly by attaching a 15mm hose that is 0.4m long, submerge the end of the hose into 25mm of washer fluid and watch for ten minutes. No bubbles.
09:30	Rig up the service rig to company specs.
10:30	Rig in the accumulator shack. Remove the wellhead. Install a tbg hanger with a pressure testing plug. Install, function test the BOP's
11:30	Rig in the pump and tank flair stack and P-tank. rig in the work floor and tbg handling equipment.
13:30	Pressure test the blinds, pipes, working spool valve Ring seals, stabbing valve to 1.4mPa and 14 mPa for 10 minutes on each stage and element Close the annular on a 73mm landing joint. Pressure test to 1.4mPa and 7 mPa for 10 minutes on each stage.
18:30	Pick up and RIH with 73mm open ended tubing string to 1364mKB
19:30	Rig in a tank truck with 19m ³ of clean fresh water Forward circulate the water out of the tank truck into the rig tank at 500L/min with 2mPa back pressure.
20:00	Drain and winterize the pump and lines. Secure and night cap the wellhead. Fuel equipment



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 11, 2023	
UWI:	300/M-73 60-10N 117-15W		Report #:	3	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$171,191.35	% of AFE spent:	48%
Previous Costs to Date:	\$29,995.50	Current Days Costs:	\$52,832.68	Total Cost to Date:	\$82,828.18
OPERATIONS SUMMARY:	Pull and stand 46 jts and lay down the rest. Rig in wireline, Perf 454-455mKB, circulate the backside over to fresh water, RIH with retainer Set and pressure test retainer @ 439mKB. Rig in cementers, Pump 13.5m³ of cement sting out, Balance plug, POOH lay down tbg. SDFN				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	10.00		7621	Roll'n Oilfield Industries	\$13,804.50		\$13,804.50
Boiler	11.00		1227378	Energetic	\$2,723.00		\$2,723.00
Testers	20.00		15237	Proflo	\$2,445.00		\$2,445.00
Air hand			2202	Firemaster	\$265.00		\$265.00
Rentals, Heater,			Est	Conley Max	\$425.00	✓	\$425.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
Perforate	6.00		23-0367-03	Titanium	\$5,434.00		\$5,434.00
Cementing	18.00		7059	Charger	\$22,376.18		\$22,376.18
Retainer				Tryton	\$3,600.00	✓	\$3,600.00
MAN HOURS TOTAL	65.00				SUBTOTAL		\$51,482.68
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$51,482.68

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were job scope for the day, Keeping your mind on task, driller swapped out. Cementing operations, perforating operations, communications and looking out for each other.
07:30	Conduct a walk around lease and equipment inspection. Function test the crown saver, E-kills and BOP's Check the bubble tester for bubbles. No bubbles.
08:00	Pull and stand 46 joints in the derrick, Lay down the remainder of the tbg.
10:30	Move in with Wireline unit and rig up.
11:00	Hold a tail gate safety meeting. The topics discussed were arming the gun radio waves intrinsically safe radios verses regular radios shut down phones and internet.
11:15	Arm the 1m 86mm ERHSC loaded with 25gr GH at 60° Phasing 17 SPM. RIH and correlate into position using the Titanium RCBL dated Feb 20, 2023. Log into position and perforate 454mKB to 455mKB . POOH with wireline. Confirm all shots fired. Rig out wireline unit.
13:30	Rig in the pump line to break circulation down the casing and up the surface casing, filled casing with 1.6m³ of fresh, Pressure up to 4mPa the pressure dropped to 0 and the vent started to puff air. Increased the pump rate to 600L/min Pumped 2m³ and started getting fluid returns. Calculated volume is 11.3m³ Circulate 12m³ and confirmed the rate of return is 100% no gains or losses from point of circulation.
14:30	Make up and RIH with the retainer on 73mm tbg.
15:00	Set the retainer @ 439mKB by spotting the retainer at 439mKB, Pick up 1m. rotate tbg to the right 13 rotations Lower tbg down to set depth 439mKB Pull 10 daN over string weight to pack off the retainer. Lower string weight down onto the retainer. Pressure test to 7 mPa for 15 minutes. Held solid. Rig in cementers
15:30	Hold a pre job safety meeting. The topics discussed were job scope and cementing operations.
	Pressure test surface equipment to 21 mPa. Pressure test retainer to 7 mPa, Sting in and break circulation with 0.5m³ of fresh water. pump 1m³ of fresh water ahead. Begin continuous mixing Charger SQ 200 + CHGC-2 HSL + 2.0% CaCl2 + 0.3%CHFL-1 + 0.05% CHFR-1 + 0.1% CHDF-P @ 350L/min Pumped 11.5m³ before we started seeing cement slurry at the vent, Cut the cement, pump the 1m³ out of the mix tub and 1m³ fresh water. Close the vent and pressure up to 1mPa. Stop the pump. Pull into Neutral. Bleed off the 1mPa pressure. Break out the hose. Sting out of the retainer. The 300L of cement balanced on top of the retainer.
16:30	11.5m³ of cement in the annulus with 1mPa positive pressure. 2m³ of 1800kg/m³ returns 0.3m³ of cement above the retainer.
17:00	Pull and lay down the tbg string.
18:00	Secure and night cap the wellhead. Drain and winterize the pump and lines. Fuel equipment



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 12, 2023	
UWI:	300/M-73 60-10N 117-15W		Report #:	4	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$171,191.35	% of AFE spent:	58%
Previous Costs to Date:	\$82,828.18	Current Days Costs:	\$17,015.25	Total Cost to Date:	\$99,843.43
OPERATIONS SUMMARY:	Rig out equipment and move to 2H03, Rig up. Well is ready for cut and cap.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	30.00		7622	Roll'n Oilfield Industries	\$7,022.25		\$7,022.25
Boiler	6.00		1227379	Energetic	\$1,503.00		\$1,503.00
Move tubing	20.00		16120	Proflo	\$6,040.00		\$6,040.00
Air hand			2202	Firemaster	\$265.00		\$265.00
Rentals, Heater,			Est	Conley Max	\$425.00	✓	\$425.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
					\$0.00		\$0.00
					\$0.00		\$0.00
MAN HOURS TOTAL	56.00				SUBTOTAL		\$15,665.25
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$15,665.25

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were rigging out, green hands, moving and hazard ID's Conduct a walk around lease and equipment inspection Function test the E-kills. Rig out the accumulator shack, Remove the BOP's install the wellhead. Rig out the pump and tank. Rig out the P-tank and flair stack. Rig out the service rig. Clean up the lease and equipment Move equipment to 2H03 and spot.
12:00	Well is ready for cut and cap. Wellhead riser and 147- 73mm tbg jts remain in location



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 15, 2023	
UWI:	300/M-73 60-10N 117-15W		Report #:	5	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$171,191.35	% of AFE spent:	66%
Previous Costs to Date:	\$99,843.43	Current Days Costs:	\$12,798.72	Total Cost to Date:	\$112,642.15
OPERATIONS SUMMARY:	Checked well for pressure 0kpa, thawed well, cut off well at 2m below ground, installed sign, capped well, backfilled. Well complete.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.33	day	\$1,200.00		Don Sadoway	\$400.00
Mileage (Minimum Charge)	0.33	Day	\$150.00			\$50.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$450.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$450.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Jet cutter				Innovative	\$8,000.00	✓	\$8,000.00
Hydro-vac				Innovative	\$3,000.00	✓	\$3,000.00
Fuel for equipment			100034	Bluewave	\$1,348.72		\$1,348.72
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	0.00				SUBTOTAL		\$12,348.72
					Management Fee		\$0.00
							THIRD PARTY TOTAL
							\$12,348.72

To add a line in text box use "alt enter"

Time	Well Abandonments
11:00	<p>Swept location of LEL and H2S. Moved in services to conduct cut and cap of the well.</p> <p>Held safety meeting and pre job discussion. Reviewed JSA and SOP for cut and cap of well. Issued safe work permit to cutting crew and hydro-vac. Medic reviewed ERP with crew and posted ERP.</p> <p>Rigged in services. Checked wellhead pressure. Casing - 0kpa. Installed bubble test equipment with 3/8 hose in 1" of water. No bubbles observed in 10 minutes.</p> <p>Innovative water jet cut through production and surface casing 2m meters down from surface grade. Had hydro-vac clean soil on one side of the well. Had to make 2 rotations with cutter to cut through 2 casings and 1 conductor pipe. Removed cut off wellhead. Installed casing cap assembly for production and surface casing with LSD & well licence number and was buried with top soil. Backfilled hole from wellhead removal. Had hydro-vac place a hole 1m north of well center to a depth of 1m. Installed wellsite post and sign facing north, and cemented into place.</p> <p>Note: No visible staining on location. No contamination observed around the wellhead.</p> <p>Note: 16" Conductor pipe was removed with wellhead.</p> <p>Pics were taken before and after and were sent with report.</p>
14:00	Moved off location



PROPOSED WELL DIAGRAM

		GL: 771.5	GENERAL DETAILS						REV # 1.0	
			WELL NAME: Strategic et al Cameron M-73	FIELD: Cameron Hills	LICENSE: 1765	LATITUDE: 60.04786	LONGITUDE: -117.4936	DRAWN BY: C. Gagnon	DATE: 13 Apr 2023	
			DEVIATION: Vertical	WELL STATUS: Suspended						
			ELEVATIONS & DEPTHS							
			KB (mKB)	GL (m)	KB-SCF (m)	KB-GR (m)	BGWP (mKB)	PBTD (mKB)	TD (mKB)	TVD (mKB)
			775.2	771.5		3.70	600.00		1657.8	1657.8
			CASING STRINGS							
			STRING	SIZE (mm)	WEIGHT (kg/m)	GRADE	CPLG	DRIFT I.D. (mm)	SHOE DEPTH (mKB)	
			Surface:	244.5	53.57	J-55			390.5	
			Intermediate:							
			Production:	139.7	23.07	J-55			1657.8	
			Liner:							
			Open Hole:							
			CEMENTING							
			STRING	DETAIL			Returns (m³)	Log Cmt Top (mKB)	Calc'd Top (mKB)	
			Surface:	30 T 0-1-0 'G' + 2% CaCl2			1 CRET			
			Production:	27 T LITE Master + 0.1% DEF3 18 T TEL Master + 1% CaCl2 + 1.5% DEF3			NONE	458 +/- Logged Feb 20, 2023		
			COMPLETION DATA							
			DESCRIPTION	DEPTH (mKB)		STATUS				
			Keg River	1516.5 - 1521.5		Abandoned				
			Bridge Plug and Cement	1505 - 1510						
			Sulphur Point	1415.5 - 1420.5		Abandoned				
			Bridge Plug and Cement	1364.7 - 1405.0						
			Remedial Perforations	454 - 455		Squeezed 11m³ cement w/ 2m³ returned @ vent				
			Cement retainer capped with cement	415.5 - 439						

CAMERON M-73



M-73 Wellhead



Vented cap



Wellhead pulled out of ground



Sign placed on north side of the wellhead and facing north (tubing was removed)