



Alvarez & Marsal Canada Inc.
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April 12, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320, Yellowknife, NT X1A 2L9
Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report – Cameron M74 – OA-2018-003-SOG

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties
and not in its personal or corporate capacity**

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

April 12, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report – Cameron M-74 (ACW-2021-SOG-M-74-WID 2063)

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Photographs from cut and cap operation.
5. Perforating logs (sent as a separate attachment)

The change of well status form will be sent as a separate attachment.

Should you have any questions or require further information, please contact the undersigned at
christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	Strategic et al Cameron M-74	Operator	Strategic Oil & Gas Ltd
Well Type	Development Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	2063	Current Well Status	Abandoned

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	<u>NWT-OL-2014-007</u>	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	<u>Production Licence 13</u>	Approval to Alter Condition of Well	ACW - 2022-SOG-M-74-WID 2063

LOCATION INFORMATION

Coordinates Datum: NAD27 (if Other, please specify _____)

Surface	Lat 60° 3' 58"	Long 117° 29' 56"
Bottom Hole	Lat 60° 3' 58"	Long 117° 29' 56"

Region: South Slave Unit M Section 74 Grid 60-10N 117-15W

ACTIVITY INFORMATION

Target Formation(s)	Sulphur Point	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	782.6 m	Ground Level / Seafloor	777.9 m
Spud/Re-entry Date	14 days	Total Depth	1473 m KB
Rig Release Date	March 9, 2023	Total Vertical Depth	1473 m KB

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)
219.1	35.72	K-55	378	25.08
139.7	20.83	J-55	1473	41.52

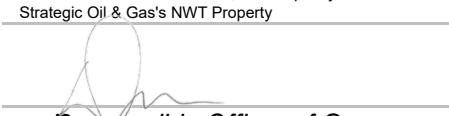


PLUGGING PROGRAM				
Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)
Bridge	1385.0-1393.0	No	1393.0	0.1
Bridge	365-380	Select	380	0.19
Cement Retainer	337.9-357.5	Select	357.5	0.25
Select	-	Select		

PERFORATION	
Interval (m KB)	Comments
1407-1425	Sulphur Point
390-391	Previously squeezed remedial perforations
363-364	Remedial Perforation
-	

OTHER	
Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	None
Provision for Re-entry (Describe and attach sketch)	Vented cap 2 meters below ground level
Other Downhole Completion/Suspension	
Additional Comments	

"I certify that the information provided on this form is true and correct"

Name	Duncan MacRae	Phone	(403)538-7514Ext
Title	Vice President	E-Mail	dmacrae@alvarezandmarsal.com
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property		
Signature		Date	April 12, 2023
<i>Responsible Officer of Company</i>			

NOTE: This sheet is protected. Unprotect the sheet to make changes and protect once complete.

	DAILY REPORT		
CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE:	January 3, 2023
UWI:	300/M-74 60-10N 117-15W	Report #:	1
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
Proj # / AFE / Job Number:	STRA050	AFE Amount:	\$204,112.65
Project Descriptor:	Well Abandonments		
Cost Coding	Surface Location	60.066826, -117.501940	AREA
	License	2063	Cameron Hills NWT
EXECUTIVE SUMMARY:			
NWT App: ACW-2022-SOG-M-74-WID2063			
Day 1: Move rig to location, remove snow around well head, lay out rig matting, stand rig off load tank, Rig in pump and tank, move in heater and rig in. Move in 180 joints 73mm tubing.			
Day 2: Stump test BOPs, NU bop's. Rig in floor, tarp in bops			
Day 3: Make up Bit, Bit sub, Float, X over, run 38 joints, tag cement @ 366.86. Rig to circulate. Rig in snubbing unit, tarp in unit fire heaters. Pull dog nut. Run 1 10 foot pup joint joint 38. Bit sitting 1 meter above cement top.			
Day 4: Rig in snubbing unit to start drilling on cement, Crossshift WSS's Continue drilling down to the retainer, POOH and found missing cones on Drill bit.			
Day 5: RIH with washover shoe, mill over retainer until we couldn't make any more hole. POOH recover drill bit parts and retainer element in the shoe.			
Day 6: Warm equipment and start stalled engines. Make up and RIH with drill string, Drill and made 0.17m POOH parts in the shoe. Re-run shoe continue drilling. Drill down another 0.5m and pull up 5 joints to shut down for the night.			
Day 7: POOH with drill string, RIH with overshot, recover retainer mandrill, RIH with drill string, drill out remainder of cement, Pressure test the hole to 7 mPa for 15 min, Land tbg hanger, Rig out the snubbing stack,			
Day 8: Install BOP's and work floor, RIH with packer, set and confirm vent communication is coming from below, POOH, RIH with casing scraper. Pull 3 joints.			
Day 9: Make up and RIH with packer. Pressure test on the way in the hole. Located the breach from 198.8mKB - 206.4mKB. Feed rate is 36L/min @ 7mPa. POOH and wait on instruction.			
Day 10: Make up and RIH with packer. Pressure test on the way in the hole. Located the breach from 198.8mKB - 206.4mKB. Feed rate is 36L/min @ 7mPa. POOH and wait on instruction.			
Day 11: Waited on orders today and ending up running a BP setting balancing a cement plug on it. POOH and shut down.			
Day 12: Lay down tubing out of the derrick, Remove BOP's install wellhead, secure and night cap the well, Rig out equipment, clean up the lease and equipment. Well is NOT ready for cut and cap.			
Day 13: Move equipment to location, Grader and water truck was flattening the lease. Spot and rig up equipment, Move in wth wireline, perf 363 - 364mKB, Break circulation and cleaned up returns, RIH with cement retainer.			
Day 14: Set the retainer, Pressure test. Circ cement, POOH rig out and move off. Well is ready for cut and cap.			
Day 15: Checked well for pressure 0kpa, thawed well, cut off well at 2m below ground, installed sign, capped well, backed filled. Well complete.			

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	January 27, 2023
UWI:	300/M-74 60-10N 117-15W	Report #:	1
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65
Previous Costs to Date:	\$0.00	Current Days Costs:	\$16,641.50
Total Cost to Date:			\$16,641.50
OPERATIONS SUMMARY:	Move rig to location, remove snow around well head, lay out rig matting, stand rig off load tank, Rig in pump and tank, move in heater and rig in. Move in 180 joints 73mm tubing.		

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Tim Schmidt	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	40.00		7184	Roll'n Oilfield Industries	\$9,696.60		\$9,696.60
Boiler	12.00		1227330	Energetic	\$2,609.40		\$2,609.40
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand	8.00		Est	Fire master	\$265.00	✓	\$265.00
P tank/hands	8.00			Proflo	\$2,720.50		\$2,720.50
MAN HOURS TOTAL	68.00				SUBTOTAL	\$15,291.50	
					Management Fee	\$0.00	
					THIRD PARTY TOTAL	\$15,291.50	

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Time	Well Abandonments
10:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were Moving equipment to next location, Using safety glasses when hammering on unions. Spoke about calibrating the crown saver to make sure it will stop in the allotted time. Talked about the job scope for the day, moving, rigging up. Move to location. Do a walk around of location for hazards. Space out rig tank, dog house. Shovel snow from around well head. Lay out mats for rig. Do a pre rig up inspection on rig and derrick. All looks good. Stand rig. Center rig over hole. Off load rig tank, rig in pump lines.
18:00	Remove surface casing vent line from side of casing bowl. Vent pipe clear, reinstall vent pipe. Install bubble test equipment. Do a 10 min bubble test. No bubbles. Load 80 joints tubing from G-21 and 102 joints from pipe rack at plant. Off load tubing on North side of rig. Am operations. Remove well head. Install bops, rig in floor. Get ready for snubbers.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 28, 2023	
UWI:	300/M-74 60-10N 117-15W		Report #:	2	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65	% of AFE spent:	16%
Previous Costs to Date:	\$16,641.50	Current Days Costs:	\$16,682.10	Total Cost to Date:	\$33,323.60
OPERATIONS SUMMARY:	Stump test BOPs, NU bop's. Rig in floor, tarp in bops				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Tim Schmidt	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	40.00		7185	Roll'n Oilfield Industries	\$7,246.60		\$7,246.60
Boiler	8.00		1227331	Energetic	\$2,300.00		\$2,300.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand	8.00		Est	Fire master	\$265.00	✓	\$265.00
P tank/hands	8.00			Proflo	\$2,720.50	✓	\$2,720.50
Move in tubing from D 21 and plant pipe ra	6.00		15396	Radar	\$2,800.00		\$2,800.00
MAN HOURS TOTAL	70.00					SUBTOTAL	\$15,332.10
						Management Fee	\$0.00
						THIRD PARTY TOTAL	\$15,332.10

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Time	Well Abandonments
7:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were, Using safety glasses when hammering on unions. Spoke about calibrating the crown saver to make sure it will stop in the allotted time. Talked about the job scope for the day. Spotted snubbing unit rigging up snubbing unit. Do a walk around of location sweep for LEls.
16:00	Heat bops with heater. Check well head pressures pressure. Have snow cat remove snow on West side of tank to get tank trucks to tank. Off load 6 m3 fresh water. Stump test blind ram's to 1.4 and 21 mPa for 10 min. Solid test Test 73mm pipe ram's to 1.4 and 21 mPa for 10 min. Solid test. Remove well head, strip on bops Pressure test ring seal to 1.4 and 21 mPa. Solid test, rig in rig floor. Tarp in Bop's.
	Wait on snubbing unit, still working on the B-38 well. SDFN

AM operations, heat water in tank, run in hole with BHA, move in snubbers, rig in snubbers.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 29, 2023	
UWI:	300/M-74 60-10N 117-15W		Report #:	3	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65	% of AFE spent:	27%
Previous Costs to Date:	\$33,323.60	Current Days Costs:	\$22,125.60	Total Cost to Date:	\$55,449.20
OPERATIONS SUMMARY:	Make up Bit, Bit sub, Float, X over, run 38 joints, tag cement @ 366.86. Rig to circulate. Rig in snubbing unit, tarp in unit fire heaters. Pull dog nut. Run 1 10 foot pup joint joint 38. Bit sitting 1 meter above cement top.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Tim Schmidt	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	55.00		7186	Roll'n Oilfield Industries	\$10,295.95		\$10,295.95
Boiler	12.00		1227332	Energetic	\$2,661.90		\$2,661.90
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand			Est	Fire master	\$265.00	✓	\$265.00
P tank/hands	11.00		15700	Proflo	\$2,720.50		\$2,720.50
Snubbing unit, and crew	6.00		TS-03-2607-16	Team Snubbing	\$4,832.25		\$4,832.25
MAN HOURS TOTAL	84.00				SUBTOTAL		\$20,775.60
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$20,775.60

To add a line in text box use "alt enter"

Time	Well Abandonments
8:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were, Using safety glasses when hammering on unions. Spoke about calibrating the crown saver to make sure it will stop in the allotted time. Talked about the job scope for the day. Spotting snubbing unit rigging up snubbing unit. Do a walk around of location sweep for LEls.
19:00	Heat bops with heater. Check well head pressures pressure. All function test and pressures good. Make up Bit 123.8 mm 4 3/4" 2 7/8 reg thread pin, Bit sub 2 7/8 reg box to 2 3/8 IF box thread, Float 2 3/8" IF pin X 2 3/8 IF box thread, Sub from 2 3/8 IF pin to 2 7/8 EU box. torque all connection to manufacture specs. Tally and drift 73mm J 55 9.67 kg/m tubing in hole. Tag cement top @ 366.86 mKB. Rig in to circulate. Circulate top of well. Land dog nut. Rig in snubbers. Tarp in stack, fire both heaters, pull dog nut, run in with one 10 foot pup joint, joint 38. Land bit 1 meters off cement. Shut in well cap up lines. Drain pump. Am operations, Warm up pump, circulate line to warm up. Break circulations, start drilling on cement.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	January 30, 2023
UWI:	300/M-74 60-10N 117-15W	Report #:	4
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65
Previous Costs to Date:	\$55,449.20	Current Days Costs:	\$33,355.58
OPERATIONS SUMMARY:	Rig in to circulate and drill out cement to the retainer POOH and found cones missing from the drill bit.		

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Tim Schmidt	\$1,200.00
Mileage	1070.00	km	\$1.25			\$1,337.50
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage	1398.00	km	\$1.25			\$1,747.50
						\$0.00
					SUBTOTAL	\$5,485.00
					Management Fee:	\$0.00
					ELM TOTAL	\$5,485.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	47.50		7187	Roll'n Oilfield Industries	\$8,771.28		\$8,771.28
Boiler	9.50		122733	Energetic	\$2,621.30		\$2,621.30
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand			Est	Fire master	\$265.00	✓	\$265.00
P tank/hands	16.00		15226	Proflo	\$3,580.00		\$3,580.00
Snubbing unit, and crew	19.00		03-2607-17	Team Snubbing	\$12,633.00		\$12,633.00
MAN HOURS TOTAL	92.00				SUBTOTAL	\$27,870.58	
					Management Fee	\$0.00	
					THIRD PARTY TOTAL	\$27,870.58	

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were, Using safety glasses when hammering on unions. Spoke about calibrating the crown saver to make sure it will stop in the allotted time. Snubbing / drilling out cement and retainer. Any leak of any fluid, clean up or put drip tray under. Talked about the job scope for the day. Dress for weather, -21 with wind, warm up when necessary. Do a walk around of location sweep for LEls None found. Warm up all equipment, hydraulics, circulate pump and line to warm up. Rig in to stand pipe. Pressure test snubbing unit to 1.4 and 21 mPa in snubbers stripper pipe rams for 10 min each. Test annular bag on snubbing unit to 1.4 and 21 mPa for 10 min. Solid test. Break ciculation down tubing at 0.30 m3/min. Tubing velocity 99.4 m/min, Annular velocity 26.93 m/min. Start drilling at 8:36, drilled first joint down in 2 hours.
10:30	
11:00	Cross shift meeting with Mike Young and Tim Schmidt. topics reviewed were job scope for the day, current operations, up comming operations, crews competency, communications safe work agreement, weather and driving conditions.
12:00	Make the connection and continue drilling, drilling at an average of 0.6m/min metal filings and fine drilled cement coming back in the returns. Drilled down to 382.5mKB top of the retainer. The returns have metal cuttings. Pull up off the retainer. Circulate the well clean.
14:00	Called and spoke to Elm Rep on getting through the retainer with a washover shoe. Ordered a Washover shoe with an OD of 4.767" and an ID of 3.75" they have one in stock and have it hotshotted out to lease.
14:30	Hold a pre job safety meeting with the crew, the topics discussed were change of scope, tripping tubing out of the hole, standing verses laying down tubing, reviewed the SOP for standing tubing and was able to meet the standards of not having a derrick hand in the monkey board.
15:00	Lay down the drilling joint. Pull and stand the 73mm tbg in the monkey board. Got a call from the tool company that the Drive sub crossover is out and will have to get one hotshotted from the slave lake shop. Pulled the Tricone drill bit out of the hole and found there are 2 cones missing and the third one is loose. called and sent pictures to Elm Rep.
16:00	Secure and night cap the wellhead. Drain and winterize the pump and lines. Debrief with the crew about the day.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 31, 2023	
UWI:	300/M-74 60-10N 117-15W		Report #:	5	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65	% of AFE spent:	60%
Previous Costs to Date:	\$88,804.78	Current Days Costs:	\$34,232.78	Total Cost to Date:	\$123,037.56
OPERATIONS SUMMARY:	RIH with washover shoe, mill over retainer until we couldn't make any more hole. POOH recovered drill bit parts and retainer element in the shoe.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	60.00		7188	Roll'n Oilfield Industries	\$8,771.28		\$8,771.28
Boiler	12.00		1227334	Energetic	\$2,546.40		\$2,546.40
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			74982	Pinnacle	\$4,596.60	✓	\$4,596.60
Communications			Est	Red Rabbit	\$1,540.00	✓	\$1,540.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand			46860131	Fire master	\$265.00	✓	\$265.00
P tank/hands	24.00		15227	Proflo	\$2,720.50		\$2,720.50
Snubbing unit, and crew	36.00		03-2607-18	Team Snubbing	\$12,443.00		\$12,443.00
MAN HOURS TOTAL	132.00				SUBTOTAL		\$32,882.78
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$32,882.78

To add a line in text box use "alt enter"

Time	Well Abandonments
09:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were the job scope for the day. Wrote up the JSA for running a washover shoe to washover the retainer. Discussed the temp changes, ice plugs in tbg.
09:30	Conduct a walk around lease and equipment inspection. Function test BOP's snubbing equipment, E-kills Check the bubble tester for bubbles, No bubbles.
10:00	Make up the wash pipe shoe 4.767" x 3.75" with a 0.6m extension, Drive sub from washpipe thread to 73mm eue thread, 2- float subs and 3.1m 73mm pup joint. Pick and RIH with BHA, 38 jts of 73mm tubing, 1- 73mm jt with stabbing valve and tubing swivel. attach the stand pipe hose to the swivel. Pick up and make up the connection. Lower the tbg down to the top of the retainer @ 382.5mKB.
11:30	Start the pump to break circulation. Pump @ 350L/min. Start rotating the pipe at 60 RPM. Start drilling. Was able to make 0.3m of hole within 1.5hr.
13:30	The driller notices the bubble tester on the SCV was over flowing with clean water. Water was flowing out of the 15mm clear hose at full stream When we stopped circulating the flow stopped.
16:30	We were not able to make any more hole with the shoe, rotating, spudding, rotating while spudding and still was not able to make any hole. Tried for 2 hours. Stop the pump.
17:30	Pull and lay down tool joint, Pull and stand the 38 jts of 73mm tbg in the derrick. Lay down the BHA. the Clustrite on the bottom of the shoe was totally smooth, We also recovered the broken drill bit cones along with the retainer element, ratchet ring and more metal parts. took pictures and sent to Elm Rep
18:30	Drain and winterize pump and lines. Secure and night cap the well head. Debrief with the rig crew about the day. make a plan for tomorrow.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 1, 2023	
UWI:	300/M-74 60-10N 117-15W		Report #:	6	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65	% of AFE spent:	81%
Previous Costs to Date:	\$123,037.56	Current Days Costs:	\$41,838.48	Total Cost to Date:	\$164,876.04
OPERATIONS SUMMARY:	Warm equipment and start stalled engines. Make up and RIH with drill string, Drill and made 0.17m POOH parts in the shoe. Re-run shoe continue drilling. Drill down another 0.5m and pull up 5 joints to shut down for the night.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	60.00		7189	Roll'n Oilfield Industries	\$15,853.91		\$15,853.91
Boiler	12.00		1227335	Energetic	\$3,017.50		\$3,017.50
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			75195	Pinnacle	\$2,726.00	✓	\$2,726.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand			46860203	Fire master	\$338.57	✓	\$338.57
P tank/hands	24.00		15227	Proflo	\$2,720.50		\$2,720.50
Snubbing unit, and crew	36.00		03-2607-19	Team Snubbing	\$15,832.00		\$15,832.00
MAN HOURS TOTAL	132.00				SUBTOTAL	\$40,488.48	
					Management Fee	\$0.00	
					THIRD PARTY TOTAL	\$40,488.48	

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Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were extreme cold, stalled engines, heating equipment, staying warm, ice plugs and the job scope for the day.
07:30	Conduct a walk around lease and equipment inspection. Check the bubble tester no bubbles at the moment. The accumulator shack engine stalled over night. The pump truck engine was not running when we got here. the BOP stack was cold the heater ran out of fuel over night due to fuel station problems at camp. Warm up the engines and get them running and warmed up. Heat up the BOP stack and check for ice plugs in the casing valves.
12:00	We were able to get everything up and running, functioning and back up to temperature.
12:30	Make up and RIH with wash over shoe, the well started to displace with only 17 joints in the hole. Suck back on the casing while tripping tbg in the hole. Tagged hard with joint 23 @ 209mKB, worked the tbg up and down tried rotating through it was not able to make it through the tight spot.
13:00	Rig in the circulating tbg swivel and break circulation. Was not able to break circ, found ice plugs in the line pipe and formed while sucking back on the displacement.
14:00	Thaw out the lines and preheat using steam.
14:30	Drill through the tight spot and continue in the hole with the drill string. Tagged the retainer at 383mKB, Rig in the swivel and break circulation.
15:30	Drill and made 0.17m and was not able to make anymore hole. after drilling for 45 minutes. The circ pressure increased to 10 mPa both on the up and the down stroke. stop the pump. Circulate the lines. Pull out of the hole. found a ring jammed in the wash shoe. there was also a big piece of rubber jammed in the show behind the retainer ring. Clean up the wash over shoe and re-run in the hole.
16:00	Tagged the retainer, break circulation. and start drilling on the retainer. well started taking water, lost 4m³ of fluid while Circulating. Called for tank truck to refill rig tank with 16m³ of clean fresh water
18:30	Drilled down and made 0.3m of hole within 1.5hrs. Pull up Not seeing any pressure change in the circ pressure. There is cement in the returns. Stop the pump and rotate on the retainer and made another 0.2m stop drilling and pull 5 joints and hang for the night.
20:00	Drain and winterize the pump and lines, Fuel all equipment, leave the heaters on the BOP's
21:00	Debrief with the crew about the day and plan for tomorrow.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 2, 2023	
UWI:	300/M-74 60-10N 117-15W		Report #:	7	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65	% of AFE spent:	98%
Previous Costs to Date:	\$164,876.04	Current Days Costs:	\$35,162.73	Total Cost to Date:	\$200,038.77
OPERATIONS SUMMARY:	POOH with drill string, RIH with overshot, recover retainer mandrill, RIH with drill string, drill out remainder of cement, well would not pressure test, broke circ up the vent, Land tbg hanger, Rig out the snubbing stack,				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	60.00		7190	Roll'n Oilfield Industries	\$13,350.63		\$13,350.63
Boiler	12.00		1227336	Energetic	\$2,890.10		\$2,890.10
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand			46860203	Fire master	\$265.00	✓	\$265.00
P tank/hands	24.00		15227	Proflo	\$2,720.50		\$2,720.50
Snubbing unit, and crew	36.00		03-2607-19	Team Snubbing	\$14,586.50		\$14,586.50
MAN HOURS TOTAL	132.00				SUBTOTAL		\$33,812.73
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$33,812.73

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Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were job scope for the day, Working with ice plugs and cold temps, drilling, fishing and rigging out snubbers.
07:30	Conduct a walk around lease and equipment inspection. Function test the E-kills, and BOP elements. Check the bubble tester and the bottle is frozen. Thaw and check for bubbles, no bubbles.
08:00	Continue pulling out of the hole with the drill string. Lay down the washover shoe, the clustrite is non-existent and rounded. There was another piece of rubber and metal jammed inside the shoe.
09:30	Make up and RIH with a short catch overshot loaded with a 2.75" grapple on a 73mm handling pup. RIH and tagged bottom, Observed in the weight indicator that the fish was swallowed. Pick up to 10 daN. Overshot is latched on. Lower tbg back down and snub 4 daN compression. Pull up and the fish let go. Run back down and tag bottom again before coming out.
11:00	Pull out of the hole, Lay down the overshot and the Retainer mandrill and cone is recovered.
11:30	Make up and RIH with the tricone drill bit 2 float subs and a handling pup. RIH and tag cement top. Break circulation, had some issues freezing and was able to break forward circulation. Start drilling on the cement watching returns. Drilled 11 meters of hard cement
17:30	and 4 meters of stringers before the pipe moves free. Shut in the casing and pressure test the hole. well would not pressure test, Broke circ up the vent. Stop suck
18:00	back
19:00	Land the tbg hanger. Drain and winterize the pump and lines.
20:00	Rig out the snubbing stack. Secure and night cap the well head, Debrief with the rig crew about the day and plan for tomorrow.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 3, 2023	
UWI:	300/M-74 60-10N 117-15W		Report #:	8	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65	% of AFE spent:	107%
Previous Costs to Date:	\$200,038.77	Current Days Costs:	\$19,184.13	Total Cost to Date:	\$219,222.90
OPERATIONS SUMMARY:	Install BOP's and work floor, RIH with packer, set and confirm vent communication is coming from below, POOH, RIH with casing scraper. Pull 3 joints.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	60.00	Scope Change	7191	Roll'n Oilfield Industries	\$11,880.83		\$11,880.83
Boiler	12.00	Scope Change	1227337	Energetic	\$2,967.80		\$2,967.80
Rentals, Heater,		Est		Conley Max		✓	\$0.00
Rentals Light tower		Est		Pinnacle		✓	\$0.00
Communications		Est		Red Rabbit		✓	\$0.00
Potty and garbage bin delivery		Est		L&P		✓	\$0.00
Rentals Office shack		Est		Longhorn		✓	\$0.00
Air hand		Scope Change	46860203	Fire master	\$265.00	✓	\$265.00
P tank/hands	24.00	Scope Change	15227	Proflo	\$2,720.50		\$2,720.50
MAN HOURS TOTAL	96.00				SUBTOTAL		\$17,834.13
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$17,834.13

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Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were Pressure testing, circulating tripping pipe, rough ground around the wellhead area.
07:30	Conduct a walk around lease and equipment inspection, Function test the E-kills and crown saver. SICP 0 kPa. SITP 0 kPa.
08:00	Clean up the annular bag and install on double gate BOP's Rig in the work floor and tbg handling equipment. Function test the BOP's starting pressure 21,000kPa, Final pressure after 3 functions 15,500kPa.
09:30	Preheat the pumping equipment. Rig in the pump line to pressure test the Ring seal and annular bag to 1.4mPa and 7 mPa for 10 minutes on each stage.
11:00	Pull and remove the tbg hanger. Make up and run in the hole with a double grip packer ran 1 joint of tbg, Set the packer near surface by picking up 0.5m, hold 1/4 turn right hand torque while lowering tbg down until it holds string weight. Pick up and pull to 10 daN to pack off the element. Rig in the pump line to the tbg to pressure test below the packer. We got instant returns up the vent. stop the pump. Tie into the casing side to confirm wellhead seals are holding, Pressure up to 7 mPa and held solid. Bleed the pressure off. Unset the packer by lowering the tbg down to hold string weight, Rotate tubing to the right 1/4 turn while picking up tbg 1 meter.
12:00	Pull out of the hole with packer and drill string. inspect the drill bit for wear. It appears to be in decent condition.
13:30	Wait on the casing scraper to arrive.
14:30	Make up the drill bit to the bottom of the casing scraper. Run in the hole with 139.7mm casing scraper and 73mm work string.
16:00	Tagged PBTD @ 1400mKB. Pull 3 joints.
18:30	Drain and winterize the pump and lines. Fuel equipment. Secure and night cap the wellhead.
19:00	Debrief with the crew about the day, and plan for tomorrow.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 4, 2023	
UWI:	300/M-74 60-10N 117-15W		Report #:	9	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65	% of AFE spent:	136%
Previous Costs to Date:	\$219,222.90	Current Days Costs:	\$57,601.36	Total Cost to Date:	\$276,824.26
OPERATIONS SUMMARY:	Circ the well over to clean fresh, POOH with scraper, Move in wireline, run CBL, rig out wireline, RIH with double grip packer, Pressure test below the perfs. Held good, no pressure test above the perfs. Pull packer to inspect. SDFN				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	60.00	Scope Change	7192	Roll'n Oilfield Industries	\$11,312.40		\$11,312.40
Boiler	12.00	Scope Change	1227338	Energetic	\$2,920.20		\$2,920.20
Rentals, Heater,		Est		Conley Max		✓	\$0.00
Rentals Light tower		Est		Pinnacle		✓	\$0.00
Communications		Est		Red Rabbit		✓	\$0.00
Potty and garbage bin delivery		Est		L&P		✓	\$0.00
Rentals Office shack		Est		Longhorn		✓	\$0.00
Air hand		Scope Change	46860203	Fire master	\$265.00	✓	\$265.00
P tank/hands	24.00		15227	Proflo	\$2,720.50		\$2,720.50
drilling equipment			46434	Caliber energy	\$17,702.41		\$17,702.41
CBL	15.00		23-0148-04	Titanium	\$7,800.00		\$7,800.00
disposal				secure	\$3,182.85	✓	\$3,182.85
Standby wireline			23-0148-02	Titanium	\$5,408.00		\$5,408.00
Standby wireline			23-0148-03	Titanium	\$4,940.00		\$4,940.00
MAN HOURS TOTAL		111.00			SUBTOTAL		\$56,251.36
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$56,251.36

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Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting the topics discussed were job scope changes and safety meetings, fatigue management and keeping your mind on task.
07:30	Preform a walk around lease and equipment inspection. Check the bubble tester. No bubbles and the vent assembly is thawed out. SICP 0 kPa. Function test the crown safer, E-kills and BOP's.
08:00	Rig in the pump line to reverse circulate the well over to clean fresh water, Pumped 20m ³ at 500L/min with a 3mPa circ pressure, Did not see any communication up the vent with 3mPa circ pressure. Stop the pump, Drain the pump and lines.
11:30	Pull out of the hole and lay down 104 joints of pipe, Stand 41 joints of 73mm tbg, Lat down the bit and scraper.
12:00	Move in rig up wireline unit. Hold a pre job tailgate safety meeting. The topics discussed were job scope, spotting equipment and staying off the rig floor. RIH with a HSOV to 1380mKB, Pull CBL from PBTD to surface.
15:00	Rig out wireline unit. Send the logs into Elmdownhole for review.
15:30	Make up a double grip packer on 73mm tbg, RIH and set the packer @ 394mKB by picking up 0.5m then rotate and hold 1/4 turn while lowering tbg. until it takes tubing string weight. Pick up to 10daN and hold for a minute. Lower down to string weight.
16:30	Rig in the pump line to the tbg, Pressure up to 7 mPa and failed pressure test. Unset the packer, Run one more joint and set @ 408mKB. Rig in pump line Pump down the tbg to pressure test the hole from 408.3mKB to PBTD 1380mKB to 7 mPa for 15 minutes . Held solid. Bleed the pressure off. Unset the packer by lowering tbg down to compression, rotate and hold 1/4 right hand turn while pulling up 1m. Pull 2 joints. Reset the packer at 375mKB. Pressure test the hole from surface to 379mKB Failed pressure test, Unset packer pull 1 joint reset at 370.21mKB pressure test failed. Unset and pull 1 joint reset packer at 360.69mKB, Failed pressure test. Unset packer pull 5 joints. reset packer @ 313.2mKB. Still no pressure test.
18:00	Unset the packer. Pull out of the hole. inspect packer for damage. Secure and night cap the well. Drain and winterize equipment, Fuel equipment.
19:00	Debrief with the rig crew about the day and plan to wait on decision for cement job.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 5, 2023	
UWI:	300/M-74 60-10N 117-15W		Report #:	10	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65	% of AFE spent:	144%
Previous Costs to Date:	\$276,824.26	Current Days Costs:	\$16,864.93	Total Cost to Date:	\$293,689.19
OPERATIONS SUMMARY:	Make up and RIH with packer. Pressure test on the way in the hole. Located the breach from 198.8mKB - 206.4mKB. Feed rate is 36L/min @ 7mPa. POOH and wait on instruction.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	52.50	Scope Change	7193	Roll'n Oilfield Industries	\$9,787.73		\$9,787.73
Boiler	10.50	Scope Change	1227339	Energetic	\$2,741.70		\$2,741.70
Rentals, Heater,		Est		Conley Max		✓	\$0.00
Rentals Light tower		Est		Pinnacle		✓	\$0.00
Communications		Est		Red Rabbit		✓	\$0.00
Potty and garbage bin delivery		Est		L&P		✓	\$0.00
Rentals Office shack		Est		Longhorn		✓	\$0.00
Air hand		Scope Change	46860203	Fire master	\$265.00	✓	\$265.00
P tank/hands	21.00	Scope Change	15227	Proflo	\$2,720.50		\$2,720.50
							\$0.00
MAN HOURS TOTAL	84.00				SUBTOTAL		\$15,514.93
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$15,514.93

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Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were job scope for the day, pressure testing and staying out of the high pressure areas.
07:30	Preform a walk around lease and equipment inspection. Function test the crown saver, e-kills and BOP's.
08:00	Warm up the packer elements and run in the hole with 73mm tbg. pressure testing on the way in the hole. Start with 10 joints of pipe. Set the packer by picking up 0.5m, Rotate tbg to the right 1/4 turn while lowering tbg until it takes tbg weight. Pick up and hold 10 daN. Rig in pump line to pressure test down the annulus to 7 mPa. Held solid.
09:00	Unset packer by setting tbg weight down onto the packer. Hold 1/4 right hand turn while picking up tbg string 1 meter to unset it. Run 10 more joints repeat setting procedures and pressure tested at 20 joints in the hole. Ran 5 joints and failed pressure test, Pull out 1 joint at a time pressure testing the annulus every joint out of the hole. joint 20 pressure tested, joint 21 went in one meter at a time to pressure test the annulus every meter. 2 meters in on Jt 21 passed a 7 mPa pressure test, 3 meters in failed the pressure test,
12:30	Tie in the pump line to the tbg to pressure test below the packer. RIH 1 meter at a time pressure testing the hole below the packer, We got a solid pressure test with the packer set at 206.4mKB to 1380mKB PBTD pressure up to 7 mPa and hold for 15 minutes. Held solid. Pull tbg up to 198.8mKB. pressure test the hole from surface to 198.8mKB and held a 15 minute 7 mPa pressure test.
15:30	Pump down the tbg to establish a feed rate. Pumped 0.150m ³ before seeing returns up the vent. Feed rate is 36L/min @ 7 mPa. pumped 0.5m ³ feed rate did not change. Stop the pump and the pressure bleeds down to 3mPa in less than 1 minute and then holds at 3mPa for 10 minutes.
16:00	Bleed the pressure off. Unset the packer, Pull and stand tbg.
16:30	Drain and winterize the pump and lines,
17:00	Debrief with the crew about the day.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 6, 2023	
UWI:	300/M-74 60-10N 117-15W		Report #:	11	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65	% of AFE spent:	153%
Previous Costs to Date:	\$293,689.19	Current Days Costs:	\$18,606.13	Total Cost to Date:	\$312,295.32
OPERATIONS SUMMARY:	Waited on orders today and ending up running a BP setting balancing a cement plug on it. POOH and shut down.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	60.00	Scope Change	7194	Roll'n Oilfield Industries	\$11,340.63		\$11,340.63
Boiler	120.00	Scope Change	1227340	Energetic	\$2,930.00		\$2,930.00
Rentals, Heater,		Est		Conley Max		✓	\$0.00
Rentals Light tower		Est		Pinnacle		✓	\$0.00
Communications		Est		Red Rabbit		✓	\$0.00
Potty and garbage bin delivery		Est		L&P		✓	\$0.00
Rentals Office shack		Est		Longhorn		✓	\$0.00
Air hand		Scope Change	46860203	Fire master	\$265.00	✓	\$265.00
P tank/hands	21.00	Scope Change	15227	Proflo	\$2,720.50		\$2,720.50
MAN HOURS TOTAL	201.00				SUBTOTAL		\$17,256.13
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$17,256.13

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Time	Well Abandonments
07:00	Arrive and had a tail gate safety meeting with the crew. The topics were waiting on standby and rig maintenance items.
15:30	Got a call to set the bridge plug @ 380mKB and circulate 15 lineal meters of cement on top of the plug. And wait on conformation on perforating and setting a retainer.
16:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were running BP setting procedures, pressured lines, releasing setting tool.
16:15	RIH with 139.7mm Bridge plug on HM setting tool. Set BP COE @ 380mKB by filling the tbg with fresh water. Pressure up to 16mPa to activate the setting tool. Bleed the pressure off. Pick up and hold 10 daN over string weight and hold for 5 minutes. Lower tbg down to hold string weight. Pick up and pull 2 daN over. Rotate tbg to the right 6 full rotations to release the setting tool from the bridge plug.
17:30	Batch up 190L of class G oilwell cement in a barrel. Pour the cement into the tbg. Rig in the pump lines to balance the plug above the bridge plug by pumping 1m³ of fresh water. Stop the pump and pull the first joint slow.
18:00	Pull and lay down 2 joints, stand the 39 joints in the derrick.
18:30	Secure and night cap the well head. Drain and winterize the pump and lines.
19:00	Secure and night cap the well head. Drain and winterize the pump and lines.
19:30	Debrief with the crew about the day, Plan for tomorrow.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 7, 2023	
UWI:	300/M-74 60-10N 117-15W		Report #:	12	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65	% of AFE spent:	157%
Previous Costs to Date:	\$312,295.32	Current Days Costs:	\$8,092.37	Total Cost to Date:	\$320,387.69
OPERATIONS SUMMARY:	Lay down tubing out of the derrick, Remove BOP's install wellhead, secure and night cap the well, Rig out equipment, clean up the lease and equipment. Well is NOT ready for cut and cap.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	25.00		7195	Roll'n Oilfield Industries	\$3,682.25		\$3,682.25
Boiler	5.00		1227342	Energetic	\$1,430.00		\$1,430.00
BP and cement			CS0056003	Tryton	\$1,630.12		\$1,630.12
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	30.00				SUBTOTAL		\$6,742.37
					Management Fee		\$0.00
							THIRD PARTY TOTAL
							\$6,742.37

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Time	Well Abandonments
7:00:00 AM	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were laying down tbg, rigging equipment out moveing to next location and being towed up the hill.
07:30	Conduct a walk around lease and equipment inspection. Function test the crown saver and e-kills.
	Lay down the tbg out of the derrick.
09:30	Rig out the work floor and tbg handling equipment, Rig out the accumulator shack, Remove the BOP's. Install the wellhead. Secure and night cap the wellhead. Rig out
11:00	the service rig and related equipment. Clean up the lease and equipment.
	Conduct pre trips and load securement.
13:00	Move to the next location
	WELL REQUIRES FURTHER WORK. DO NOT CUT AND CAP

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 8, 2023	
UWI:	300/M-74 60-10N 117-15W		Report #:	13	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65	% of AFE spent:	171%
Previous Costs to Date:	\$320,387.69	Current Days Costs:	\$28,934.10	Total Cost to Date:	\$349,321.79
OPERATIONS SUMMARY:	Move equipment to location, Grader and water truck was flattening the lease. Spot and rig up equipment, Move in wth wireline, perf 363 - 364mKB, Break circulation and cleaned up returns, RIH with cement retainer.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	65.00	Scope Change	7618	Roll'n Oilfield Industries	\$12,498.85		\$12,498.85
Boiler	13.00	Scope Change	1226625	Energetic	\$2,615.00		\$2,615.00
Testers	26.00	Scope Change	15236	Proflo	\$2,581.25		\$2,581.25
Air hand		Scope Change	2202	Firemaster	\$265.00		\$265.00
Rentals, Heater,		Est	Conley Max			✓	\$0.00
Rentals Light tower		Est	Pinnacle		\$90.00	✓	\$90.00
Rentals Office shack		Est	Longhorn			✓	\$0.00
Communications		Est	Red Rabbit		\$200.00	✓	\$200.00
Wireline perforate	6.00	Scope Change	23-0287-09	Titainum	\$9,334.00		\$9,334.00
MAN HOURS TOTAL	110.00				SUBTOTAL	\$27,584.10	
					Management Fee	\$0.00	
					THIRD PARTY TOTAL	\$27,584.10	

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Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were moving equipment to location, Using a tally tape to space out equipment, Rigging up service rig and related equipment, Perforating and circulating the surface casing vent.
07:30	Conduct walk around lease and equipment inspection, Load secure equipment before moving.
08:00	Move in tank truck to suck out the rig tank.
09:00	Load up and move to location.
	Grader and water truck were fixing the ground around the wellhead, Plowed the lease and pushed the corner banks out to be able to get proper spacing.
10:00	Spot equipment. Rig up the service rig, pump and tank, class III BOP system. P-tank and flair stack. Tally equipment spacing to make sure we are on the mark.
11:00	Remove the well head bonnet. Install, function test, and pressure test the BOP's.
	Rig in the work floor and tbg handling equipment. Change equipment over to 73mm
15:00	Rig in E-line unit. Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were arming the gun and shutting down phones.
15:15	Arm the 1m owen 79mm PAC Gun carrier loaded with 3.5 gram charges @ 40spm with 360° phasing
16:00	Run in the hole and correlate into position using the Titanium RCBL log dated Feb 4, 23 Perforate 363 - 364mKB. No communication with the vent when fired. Pull out of the hole and confirmed all shots fired.
16:30	Rig out E-line unit.
17:00	Rig in the pump lines to break circulation down the casing and up the surface casing. pumped 0.750m ³ before seeing returns back to the tank. Forward circulate 10m ³
18:00	of clean fresh water @ 500L/min and the returns were gray foamy water. Stop the pump and suck back on surface casing and production casing.
18:30	Make up and RIH with 139.7mm cement retainer on 73mm tubing.
19:30	Set the retainer @ 357.5mKB. by picking tbg up 1 meter, rotating tbg to the right 13 rotations, Lower tbg down 1m to set depth, Pull into retainer to pack it off.
20:00	Secure and night cap the well. Drain and winterize the pump and lines. Fuel equipment.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 9, 2023	
UWI:	300/M-74 60-10N 117-15W		Report #:	14	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65	% of AFE spent:	198%
Previous Costs to Date:	\$349,321.79	Current Days Costs:	\$54,001.81	Total Cost to Date:	\$403,323.60

OPERATIONS SUMMARY: Set the retainer, Pressure test. Circ cement, POOH rig out and move off. Well is ready for cut and cap.

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	65.00	Scope Change	7619	Roll'n Oilfield Industries	\$10,675.95		\$10,675.95
Boiler	13.00	Scope Change	1227376	Energetic	\$2,651.00		\$2,651.00
Testers	26.00	Scope Change	15236	Proflo	\$2,445.00		\$2,445.00
Air hand		Scope Change	2202	Firemaster	\$265.00		\$265.00
Rentals, Heater,		Est	Conley Max			✓	\$0.00
Rentals Light tower		Est	Pinnacle		\$90.00	✓	\$90.00
Rentals Office shack		Est	Longhorn			✓	\$0.00
Communications		Est	Red Rabbit		\$200.00	✓	\$200.00
cementers	12.00	Scope Change	7055	Charger	\$18,592.15		\$18,592.15
vac truck standby		Scope Change	111175	Miktye	\$2,000.00		\$2,000.00
Vac truck cement job		Scope Change	111176	Miktye	\$870.00		\$870.00
retainer			56582	Tryton	\$2,471.51		\$2,471.51
Disposal		Scope Change	1043-1	Secure	\$5,910.30	✓	\$5,910.30
Disposal		Scope Change	1055-1	Secure	\$3,072.00		\$3,072.00
Disposal		Scope Change	1047.1	Secure	\$3,408.90		\$3,408.90
MAN HOURS TOTAL	116.00				SUBTOTAL		\$52,651.81
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$52,651.81

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Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were setting the retainer, cement job scope for the day, cementing operations.
07:30	Conduct a walk around lease and equipment inspection. Function test the crown saver and E-kills. Function test the BOP's. SICP and SIVP 0 kPa.
08:00	Set the retainer by first picking up 1m, Rotate tbg to the right 13 rotations, Lower tbg down to set depth of 357.5mKB, Pick up to set and pack off the retainer, Pulled 10 dan over string. Lower tbg down to hold string weight. Mark the pipe for open and closed. With the retainer in the closed position Pressure test the retainer by pumping down the casing and the surface casing valve in the closed position pressure up to 7mPa. Hold for 15 minutes. Held solid. Bleed the pressure off.
09:00	Rig in cementers. Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were working around the cementers, communicating clear concise instructions and signals. reviewed the job scope and confirmed calculations.
09:30	Start the cementing operations by pressure testing surface equipment to 21mPa. Pressure test the retainer to 7mPa. Held solid. Sting in and break circulation pump 0.5m ³ to brake circ and pump another 0.5m ³ .
10:00	Start continuous mixing the and pumping the HSL slurry @ 0.275m ³ /min with 1.5% CaCl + 0.15% CHFL + 0.05% CHFR + 0.2% CHDF-P + 1% CHGC-2 mixed @ 1650kg/m ³ Pumped 8m ³ of slurry before seeing cement at the surface casing vent. Cut the continuous mixing, Pumped the remaining 1m ³ of slurry. Switch to pumping water, Pumped 0.750m ³ of water. Stop the pump. close the surface casing vent.
11:00	Sting out. Pump 300L of water to balance the cement plug on top of the retainer. Rig out cementers.
11:30	Pull and lay down the tbg string.
13:00	Rig out the work floor and tbg handling equipment. Remove the BOP's, Install the wellhead.
15:00	Rig out the service rig and related equipment
16:30	Clean up the lease and equipment, Move to the next job and spot equipment for the night.
	Circulated 9.75m³ of cement returned 1.5m³ out the vent. 8m³ between casings and 0.25m³ above the retainer
	Well is ready for cut and cap, Wellhead riser and tubing string remain on location.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 14, 2023	
UWI:	300/M-74 60-10N 117-15W		Report #:	15	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$204,112.65	% of AFE spent:	201%
Previous Costs to Date:	\$403,323.60	Current Days Costs:	\$7,950.00	Total Cost to Date:	\$411,273.60
OPERATIONS SUMMARY:	Checked well for pressure 0kpa, thawed well, cut off well at 2m below ground, installed sign, capped well, backfilled. Well complete.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.33	day	\$1,200.00		Don Sadoway	\$400.00
Mileage (Minimum Charge)	0.33	Day	\$150.00			\$50.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$450.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$450.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Jet cutter				Innovative	\$4,500.00	✓	\$4,500.00
Hydro-vac				Innovative	\$3,000.00	✓	\$3,000.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	0.00				SUBTOTAL		\$7,500.00
					Management Fee		\$0.00
							THIRD PARTY TOTAL
							\$7,500.00

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Time	Well Abandonments
08:00	<p>Swept location of LEL and H2S. Moved in services to conduct cut and cap of the well. Held safety meeting and pre job discussion. Reviewed JSA and SOP for cut and cap of well. Issued safe work permit to cutting crew and hydro-vac. Medic reviewed ERP with crew and posted ERP.</p> <p>Rigged in services. Checked wellhead pressure. Casing - 0kpa. Installed bubble test equipment with 3/8 hose in 1" of water. No bubbles observed in 10 minutes.</p> <p>Innovative water jet cut through production and surface casing 2m meters down from surface grade. Had hydro-vac clean soil on one side of the well. Had to make 2 rotations with cutter to cut through 2 casings and 1 conductor pipe. Removed cut off wellhead. Installed casing cap assembly for production and surface casing with LSD & well licence number and was buried with top soil. Backfilled hole from wellhead removal. Had hydro-vac place a hole 1m north of well center to a depth of 1m. Installed wellsite post and sign facing north, and cemented into place.</p> <p>Note: No visible staining on location. No contamination observed around the wellhead.</p> <p>Note: 16" Conductor pipe was removed with wellhead.</p> <p>Pics were taken before and after and were sent with report.</p>
10:00	Moved off location



FINAL WELL DIAGRAM

GENERAL DETAILS								REV #	1.0					
WELL NAME: Strategic et al Cameron M-75		FIELD: Cameron Hills		LICENSE: 2063		LATITUDE: 60° 03' 58.8"		LONGITUDE: 117° 29' 56.8"						
UWI: 300/M-74 60-10N 117-15W		SURFACE:		DRAWN BY: C. Gagnon		DATE: 12 Apr 2023								
COMPANY: Strategic Oil And Gas Ltd		DEVIATION: Vertical		WELL STATUS: Abandoned										
ELEVATIONS & DEPTHS														
KB (mKB)	GL (m)	KB-SCF (m)	KB-GR (m)	BGWP (mKB)	PBTD (mKB)	TD (mKB)	TVD (mKB)							
782.1	777.9		4.20	600.00		1463	1463							
CASING STRINGS														
STRING	SIZE (mm)	WEIGHT (kg/m)	GRADE	CPLG	DRIFT I.D. (mm)	SHOE DEPTH (mKB)								
Surface:	219.1	35.72	J-55			367								
Intermediate:														
Production:	139.7	20.8	J-55			1473								
Liner:														
Open Hole:														
CEMENTING														
STRING	DETAIL			Returns (m³)	Log Cmt Top (mKB)	Calc'd Top (mKB)								
Surface:	33 T 0-1-0 Class G + 1.5% CaCl₂			7.5 m³										
Intermediate:	28 T Thixilite + 0.4% LTR 9 T Expandomix LWL + 0.3% LTR + 0.3% LTR + 0.15% CFL-3			No Returns	370	Logged Feb 4, 2023								
COMPLETION DATA														
ITEM	DEPTH (mKB)			STATUS										
Casing Split (3MPa to open, 36 LPM @ 7 MPa)	198.8 - 206.4			Backside cemented off										
Cement Retainer Capped with 15m cement	337.9 - 357.5													
Perforations	363.0 - 364.0			Cement Squeezed										
Permanent Bridge Plug capped with cement	365.0 - 380.0													
Perforations	390.0 - 391.0			Abandoned										
Permanent Bridge Plug capped with 8m cement	1385.0 - 1393.0													
Retrievable Bridge plug capped with 2m sand	1398.0 - 1400.0													
Sulphur Point Perforations	1407.0 - 1408.0			Abandoned										
Sulphur Point Perforations	1414.0 - 1419.0			Abandoned										
Sulphur Point Perforations	1421.5 - 1425.0			Abandoned										
PRODUCTION CSG														
PBTD = -	Size (mm): 139.7													
TD = 1463.00	WT (kg/m): 20.8													
TVD = 1463.00	Depth (mKB): 1473.0													
REMARKS:														
DIRECTIONS:								Sign Off						

CAMERON M-74



M-74 Wellhead



Vented cap



Wellhead pulled out of ground



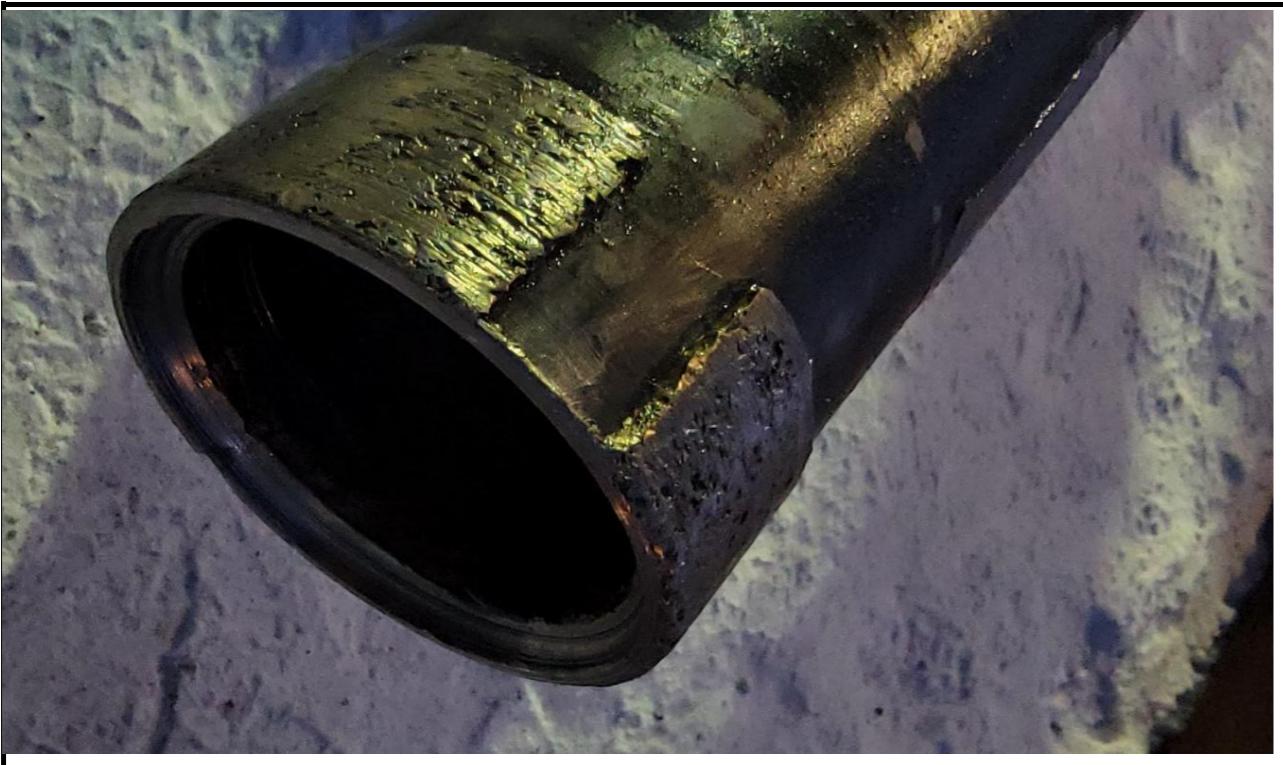
Sign placed on north side of the wellhead and facing north

CAMERON M-74

Jan 30th - Tricone bit missing 2 of its cones



Jan 31st - New wash shoe before running in the well



Jan 31st - Wash shoe after being pulled from well - all "Clusterite" is worn off



Jan 31st - Debris caught in the wash shoe