



April 12, 2023

Office of the Regulator of Oil and Gas Operations

PO Box 1320, Yellowknife, NT X1A 2L9

Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report – Cameron B-25 – OA-2018-003-SOG

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties
and not in its personal or corporate capacity**

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

April 12, 2023

Office of the Regulator of Oil and Gas Operations

PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report – Cameron B-25 (ACW-2022-SOG-B-25-WID 1756)

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Photographs from cut and cap operation.

The change of well status form will be sent as a separate attachment.

Should you have any questions or require further information, please contact the undersigned at christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	Strategic et al Cameron B-25	Operator	Strategic Oil & Gas Ltd
Well Type	Exploratory Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	1756	Current Well Status	Abandoned

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	NWT-OL-2014-007	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	Production Licence 14	Approval to Alter Condition of Well	ACW - 2022-SOG-B-25-WID1756

LOCATION INFORMATION

Coordinates Datum: NAD83 (if Other, please specify _____)

Surface	Lat 60 ° 4 ' 4 "	Long 117 ° 34 ' 41 "
Bottom Hole	Lat 60 ° 4 ' 4 "	Long 117 ° 34 ' 41 "

Region: South Sl Unit B Section 25 Grid 60-10N 117-30W

ACTIVITY INFORMATION

Target Formation(s)	Sulphur Point	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	758 m	Ground Level / Seafloor	754.3 m
Spud/Re-entry Date	6 days	Total Depth	1649 m KB
Rig Release Date	January 31, 2023	Total Vertical Depth	1649 m KB

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)
244.5	53.6	J-55	384.9	22.8
139.7	23.1	IK-55	1646	43.2

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PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)
Bridge	1360-1400	Select	1400	0.5
Select	-	Select		
Select	-	Select		
Select	-	Select		


PERFORATION

Interval (m KB)	Comments
1405-1416.5	Sulphur Point - abandoned
-	
-	
-	


OTHER

Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	None
Provision for Re-entry (Describe and attach sketch)	Vented cap 2.0 meters below ground level
Other Downhole Completion/Suspension	
Additional Comments	

"I certify that the information provided on this form is true and correct"

Name	Duncan MacRae	Phone	(403)538-7514Ext
Title	Vice President	E-Mail	dmacrae@alvarezandmarsal.com
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property		
Signature	 Responsible Officer of Company	Date	April 1G 2023

NOTE: This sheet is protected. Unprotect the sheet to make changes and protect once complete.

 DAILY REPORT			
CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE:	January 17, 2023
UWI:	300/B-25 60-10N 117-30W	Report #:	1
PROJECT MANAGER:	Christopher Gagnon	AFE #:	

Proj # / AFE / Job Number:	STRA050	AFE Amount:	\$219,649.50	\$228,563.99
Project Descriptor:	Well Abandonments			

Cost Coding	Surface Location	60.067780, -117.578100	AREA	Cameron Hills NWT
	License	1756		

EXECUTIVE SUMMARY:

NWT App: ACW-2022-SOG-B-25-WID1756

Day 1: Moved in service rig and support equipment spotted and rigged up, start abandonment as per program. **Pull remaining Tbg plug, unset packer assembly, pull Tbg.**

Day 2: Completed slickline work, unset packer assembly, pulled and stood 20 Jts Tbg, SCVF test 0 bubbles in 10 minutes. **Complete down hole abandonment, ready for Radial Cement Bond Log.**

Day 3: Pulled and stood Tbg. **Wellbore ready to complete down hole abandonment, and Radial Cement Bond Log.**

Day 4: Complete pulling Tbg, downhole abandonment complete, Radial Cement Bond log complete. **Wait on bond log interpretation.**

Day 5: Interpretation was completed, no further work required on well bore, re-cement well bore. **Rig out service rig and support equipment, wellbore ready to cut/cap.**

Day 6: Complete rigging out, clean up location, move rig to next location. **Wellbore ready for cut/cap**

Day 7: Checked well for pressure 0kpa, thawed well, cut off well at 2m below ground, large amount of cement around conductor barrel. installed sign, capped well, backed filled. Well complete.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	January 26, 2023
UWI:	300/B-25 60-10N 117-30W	Report #:	1
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$219,649.50
Previous Costs to Date:	\$0.00	Current Days Costs:	\$53,460.00
		% of AFE spent:	24%
		Total Cost to Date:	\$53,460.00
OPERATIONS SUMMARY:	Moved in service rig and support equipment, spotted on side of location, pulled upper A-pack off Tbg plug, attempted to pull R nipple plug, no avail. SDFN		

SUPERVISION CHARGES

[Add new line to ELM CHARGES](#)

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Warren Watson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,350.00
Management Fee:						\$0.00
ELM TOTAL						\$1,350.00

THIRD PARTY CHARGES

[Add new line to THIRD PARTY CHARGES](#)

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig			SR4-883	WSK Well Servicing	\$16,880.00		\$16,880.00
Production Testing			15874	Proflo	\$2,570.00		\$2,570.00
H2S air trailer			H2S00005533	Firemaster	\$265.00		\$265.00
Water Truck			69350	Elite Vac & Steam	\$3,680.00		\$3,680.00
Slick Line Unit			0027-00141	Mavrek Specialties	\$3,100.00		\$3,100.00
Slick Line Unit			0027-00142	Mavrek Specialties	\$3,100.00		\$3,100.00
Slick Line Unit			0027-00143	Mavrek Specialties	\$3,100.00		\$3,100.00
Slick Line Unit			0027-00144	Mavrek Specialties	\$3,100.00		\$3,100.00
Slick Line Unit			0027-00145	Mavrek Specialties	\$3,100.00		\$3,100.00
Slick Line Unit			0027-00146	Mavrek Specialties	\$4,595.00		\$4,595.00
E-line Unit (Stand By)			23-0024-30	Titanium	\$4,940.00		\$4,940.00
Water Truck			69349	Elite Vac & Steam	\$3,680.00		\$3,680.00
MAN HOURS TOTAL					0.00		
SUBTOTAL							\$52,110.00
Management Fee							\$0.00
THIRD PARTY TOTAL							\$52,110.00

To add a line in text box use "alt enter"

Time	Well Abandonments
7:30:00 AM	Arrived on location bump test and sweep location with 4 head Iel monitor, recorded spills and other lease deficiencies, Weather, Cloudy, Light Snow, Calm - 18 C Moved Service Rig and all support equipment in from 300/I-74 60-10N 117-30W
08:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, personal discussed following: Slips, trips and falls, (watered froze in location) boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven ground around well head, very icy on location, due to rainy weather.
08:30 AM	Moved in spotted and spaced out service rig and all suport equipment to all SOG, OROGO and ELM space out regulations, stood rig functioned E-kill, crown saver (all good). Tarped well head and put steam on well head.
10:30 AM	SICP - Dead, SITP TSTM sample for H2S 0% H2S. Rigged in high pressure pump line to BOP stump, filled and completed sump test on BOP stack, 1400 kPa(Low), 21000 kPa(high) on blind rams, held test on low/high for 10 minutes(solid test) rigged in test pup joint with tightened in 73.0 mm stabbing valve, closed pipe rams filled and completed pressure test on tubing rams/stabbing valve 1400 kPa(low), 21000 kPa(high), held test on low/high for 10 minutes(solid test), closed annular test 1400 kPa (low), 7000 kPa(high) on annular bag assembly (solid test) Rig out flowing top section and lay down, rigged and tightened down BOP stack, stainless steel ring gasket (5K studs where extremely tight took 1.5 Hrs to remove) well head ring test was performed 1400 kPa(low), 21000 kPa high (solid test)
12:30 PM	Moved in spotted slick Line unit, held tail gate meeting with all personal on location, discussed following: muster points, pinch points, stay clear of under work floor when working above, icy working conditions, beaware of your surroundings, 3 point contact when lifting heavy equipment onto the floor. Rig in 73.0 mm slick line adaptor flange, to full opening gate master valve
13:30 PM	Rig in lubricator (C/W slick line tool string, 73.0 mm drift gauge ring), tightened down lubricator, rigged in high pressure pump line to closed valve, pressured up to 5000 kPa, no leaks, open 73.0 mm Tbg gate valve, ran in hole tag @ 103.0 mCF, pull and lay down gauge ring. Rig in lubricator (C/W slick line tool string, Tbg plug equalizing probe), tightened down lubricator, rigged in high pressure pump line to closed valve, pressured up to 5000 kPa, no leaks, open 73.0 mm Tbg gate valve, ran in hole tag @ 103.0 mCF, tagged several times, while monitoring Tbg pressure no change in Tbg pressure.pull and lay down equalizing probe. Note: due to no change in Tbg pressure, unsure if plug equalized. Decision was made to apply 5000 kPa pressure before each run. Rig in lubricator (C/W slick line tool string, A-stop pulling tool), tightened down lubricator, rigged in high pressure pump line to closed valve, pressured up to 5000 kPa, no leaks, open 73.0 mm Tbg gate valve, ran in hole tag @ 103.0 mCF, latched A-stop jarred free and pulled and lay down A-stop, shut in master with 5000 kPa on Tbg. Rig in lubricator (C/W slick line tool string, A-pack off plug pulling tool), tightened down lubricator, rigged in high pressure pump line to closed valve, pressured up to 5000 kPa, no leaks, open 73.0 mm Tbg gate valve equalize pressure, ran in hole tag @ 103.0 mCF, jarred plug free, pressure dropped, Tbg equalized, pull and lay down A-pack off Tbg plug.
16:30 PM	Rig in lubricator (C/W slick line tool string, 73.0 mm collar stop pulling tool), tightened down lubricator, open 73.0 mm Tbg gate valve(wellbore pressure static), ran in hole tag @ 103.0 mCF, pull and lay down 73.0 mm collar stop.(jarred down several times to get a latch on collar stop) Rig in lubricator (C/W slick line tool string, 63.5 mm JU pulling tool), tightened down lubricator, open 73.0 mm Tbg gate valve(wellbore pressure static), ran in hole tag @ 1382.0 mCF, good latch on prong, pulled and attmpted to Jar free (sheared off tool) pulled to surface. (tagged looks like wax from 330-380 mCF (loose wieght through area)). Redressed tool string rig in lubricator (C/W slick line tool string, 63.5 mm JU pulling tool), tightened down lubricator, open 73.0 mm Tbg gate valve, ran in hole tag very slow
18:30 PM	running, tool string hanging up, decision was to pull (pulled tool string and found ice on tool string)(dumped 20 liters methanol down Tbg). SDFN Go forward plans in morning, steam out kbricator, remove ice and hydrates from lubricator, run in hole and attempt to pull plug from F nipple.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	January 27, 2023
UWI:	300/B-25 60-10N 117-30W	Report #:	2
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$219,649.50
Previous Costs to Date:	\$53,460.00	% of AFE spent:	40%
		Total Cost to Date:	\$86,872.83

OPERATIONS SUMMARY: Start and warm up equipment, P/T Tbg and Csg, rig in slick line and complete down hole, unset packer and pull 20 Jts Tbg.

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Warren Watson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,350.00
Management Fee:						\$0.00
ELM TOTAL						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig			SR4-884	WSK Well Servicing	\$17,032.50		\$17,032.50
Production testers			15875	Proflo	\$2,395.00		\$2,395.00
H2S Air Trailer				Firemaster	\$265.00	✓	\$265.00
Water Truck			69401	Elite Vac & Steam	\$3,605.00		\$3,605.00
Slick Line Unit			0027-00147	Mavrek Specialties	\$5,225.00		\$5,225.00
Toolhand to unset packer			CS0055762	Tryton	\$1,872.11		\$1,872.11
Fuel for tank farm heaters			12	Bluewave	\$1,668.22		\$1,668.22
MAN HOURS TOTAL					0.00		
SUBTOTAL							\$32,062.83
Management Fee							\$0.00
THIRD PARTY TOTAL							\$32,062.83

To add a line in text box use "alt enter"

Time	Well Abandonments
6:30:00 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease deficiencies, Weather, Cloudy, Light Breeze - 24 C
07:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, Mavrek Specialties personal discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven ground around well head, very icy on location, due to rainy weather.
07:30 AM	Functioned E-kill, crown saver (all good). Started Heat on well head 03:00 AM. SICP - Dead, SITP TSTM sample for H2S 0% H2S, SCFV test 0 bubbles in 10 minutes. Rig in high pressure pump line to Tbg, fill and pressure test Tbg to 7000 kPa (held for 10 minutes good test)(TSTM to fill), rig out of Tbg, rig in high pressure hose to Csg, fill and pressure test Csg to 7000 kPa (held for 10 minutes good test) (TSTM to fill), rig out high pressure pump line.
07:45 AM	Rig in lubricator (C/W slick line tool string, 63.5 mm JU pulling tool),(Jar down to release) tightened down lubricator, ran in hole 1.0 m below surface, tagged up, pulled and found no ice on tool string. Decision was made to run in hole 59.8 mm nipple brush and attempt to run in to 500.0 mmCF Rig in lubricator (C/W slick line tool string, 59.8 mm OD nipple brush), tightened down lubricator, run in hole, very slow running in hole to 380 mmCF, got past 380 mmCF increased speed with no wieght loss, ran in to 550 mmCF, pulled out and inspected nipple brush (brush covered in heavy wax), no over pull back to surface, pulled and laid down nipple brush.
09:00 AM	Rig in lubricator (C/W slick line tool string, 63.5 mm JU pulling tool),(Jar down to release) tightened down lubricator, ran in hole, ran slow (tool string taking wieght), continue running in hole, made it past 350 mmCF tool wieght increased again, continue running in wellbore, tagged FSG prong 1385.0 mmCF, got good latch, pulled and jarred up several times (no forward movement), decision was made to attempt to shear assembly off prong assembly and pull to surface.
09:30 AM	Started jarring down to unlatch assembly, jarred down several times, jarring down finally sheared off prong assembly. Sheared off prong assembly, pulled free, pulled out of hole, pulled to 1.0 m from surface, tagged up solid, steamed BOPs to ensure not frozen, found lubricator was frozen, steamed lubricator, pulled and laid down 63.5 mm JU pulling tool. (repack pack off head and retie cable head) Rig in lubricator (C/W slick line tool string, 73.0 mm mechanical perforating tool assembly), tightened down lubricator, ran in hole max 50.0 m/minute, tagged top of Tbg plug activated tool and cut hole in Tbg 1383.94 mmCF, pulled and inspected tool assembly (Tbg knife worked well), checked pressure on Tbg/Csg both static.
17:00 PM	Laid down lubricator, slick line BOP adaptor pin, and full opening 73.0 mm full opening valve, rigged out and released slick line unit. Rigged in stabbing valve, latched onto Tbg, picked up and found Tbg set in 6,000 daN tension just moving hanger assembly Rigged in Tbg tongs and attempted to unsst packer assembly, finally able to unset packer assembly, pulled and laid down hanger assembly, rigged in additional 3.01 m x 73.0 mm PJ, ran in hole and assured packer was unset (ran past setting depth no issues) Pulled and stood following equipment: 20-73.0 mm Jts Tbg (C/W regular couplings)
18:30 PM	Drained all lines, winterized equipment and SDFN Go forward plans for tomorrow, complete pulling Tbg and packer assembly, make up run in hole BP set and complete down hole abandonment.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 28, 2023	
UWI:	300/B-25 60-10N 117-30W		Report #:	3	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$219,649.50	% of AFE spent:	52%
Previous Costs to Date:	\$86,872.83	Current Days Costs:	\$27,122.50	Total Cost to Date:	\$113,995.33

OPERATIONS SUMMARY: Start and warm up equipment, pull tally and stand Tbg, kill and wait on wellbore pressure bleed down, SDFN

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Warren Watson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,350.00
Management Fee:						\$0.00
ELM TOTAL						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig			SR4-885	WSK Well Servicing	\$16,287.50		\$16,287.50
Production Testers			15816	Proflo	\$2,395.00		\$2,395.00
H2S Air Trailer			H2S00005555	Firemaster	\$265.00		\$265.00
Water Truck			69402	Elite Vac & Steam	\$3,605.00		\$3,605.00
Rental matting and tanks			16625	Radar Hotshots	\$3,220.00		\$3,220.00
							\$0.00
MAN HOURS TOTAL					0.00	SUBTOTAL	\$25,772.50
						Management Fee	\$0.00
						THIRD PARTY TOTAL	\$25,772.50

To add a line in text box use "alt enter"

Time	Well Abandonments
6:30:00 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease deficiencies, Weather, Cloudy, Windy - 22 C
07:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, Mavrek Specialties personal discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven ground around well head, very icy on location, due to rainy weather.
07:30 AM	Functioned E-kill, crown saver (all good). Started Heat on well head 04:00 AM. SICP - Vac, SITP Vac sample for H2S 0% H2S, SCFV test 0 bubbles in 10 minutes. Latched onto Tbg and began pulling Tbg, monitoring Csg, pulled and stood 100 Jts Tbg and tallied Jts. Packer element, started to drag on Csg and packer started to swab wellbore as pulling out. Pulled 20 Jts out and well bore started to push gas, shut in well bore.(total Jts Tbg pulled 120-73.0 mm Jts Tbg) Rigged in high pressure pump line and bull headed 10.5 m3 200 L/min - 70 L/min into well bore (keeping bull head pressure below 3000 kPa) Shut in and monitor SICP/SITP pressure, pressure slowly dropping
18:00 PM	Pressure @ 600 kPa(fluid at surface). Decision was made to SDFN (due to packer elements swabbing and fluid level still very high in well bore).
18:30 PM	Drained all lines, winterized equipment and SDFN Go forward plans for tomorrow, complete pulling, tallying and standing Tbg, lay out packer assembly, move in wireline unit set BP and complete down hole abandonment.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 29, 2023	
UWI:	300/B-25 60-10N 117-30W		Report #:	4	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$219,649.50	% of AFE spent:	69%
Previous Costs to Date:	\$113,995.33	Current Days Costs:	\$36,794.50	Total Cost to Date:	\$150,789.83
OPERATIONS SUMMARY:	Start and warm up equipment, complete pulling production Tbg, completed down hole abandonment, completed Radial Cement Bond Log, SDFN				

SUPERVISION CHARGES

[Add new line to ELM CHARGES](#)

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Warren Watson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,350.00
Management Fee:						\$0.00
ELM TOTAL						\$1,350.00

THIRD PARTY CHARGES

[Add new line to THIRD PARTY CHARGES](#)

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	13.50		SR4-886	WSK Well Servicing	\$19,042.50		\$19,042.50
Production Testers			15818	Proflo	\$2,395.00		\$2,395.00
H2S Air Trailer			H2S00005557	Firemaster	\$265.00		\$265.00
Water Truck			69403	Elite Vac & Steam	\$3,680.00		\$3,680.00
E-Line Unit			23-0024-33	Titanium	\$10,062.00		\$10,062.00
							\$0.00
MAN HOURS TOTAL					13.50	SUBTOTAL	\$35,444.50
						Management Fee	\$0.00
						THIRD PARTY TOTAL	\$35,444.50

To add a line in text box use "alt enter"

Time	Well Abandonments
6:30:00 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease deficiencies, Weather, Cloudy, Windy, Light Snow - 17 C
07:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, Titanium E-Line personal discussed following: Slips, trips and falls, (watered froze in location) boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven ground around well head, very icy on location, snow covering icy patches.
07:30 AM	Functioned E-kill, crown saver (all good). Started Heat on well head 04:00 AM. SICP - Light Vac, SITP 560 kPa sample for H2S 0% H2S, SCFV test 0 bubbles in 10 minutes.
07:45 AM	Rig in tester iron to Tbg and slowly bleed pressure off Tbg, bled to 0 kPa, rigged out high pressure pump line and laid down. Latched onto Tbg and began pulling Tbg, monitoring Csg, pulled very slowly and stood 24- 73.0 mm Jts Tbg, 73.0 mm Tbg nipple, 1-73.0 mm Jt Tbg, 73.0 mm x 139.7 mm On/Off packer assembly. Note: no plug in the nipple assembly (as per program), plug in the slick joint of the packer assembly.
08:30 AM	Shut in blinds after Tbg removed (light blow on Csg)
08:45 AM	Moved in spotted E-Line unit, held tail gate meeting with all personal on location, discussed following: muster points, pinch points, stay clear of under work floor when working above, icy working conditions, high floor, beware of your surroundings, 3 point contact when lifting heavy equipment onto the floor, very uneven ground around well head.
09:00 AM	Picked up, rigged in wire line adaptor flange to BOP stack and tightened down. Held arming meeting, Titanium is running RF safe detonating primers, (no communication devices need to be powered down) Prepped to run in hole (C/W lubricator, 139.7 mm x 10K BP, electronic setting tool, CCL/Gamma tool) Run in logged couplings from 1350 - 1397.0 mKB 5-6 Csg couplings (ensured not to run plug through existing perforations) Pulled correlation log 3-couplings ensured tool string on depth, set BP @ 1400.0 mKB (CE), picked up on tool string 2.0 m, ran in and tagged set BP (good) Pulled and laid down setting tool, closed BOP blind rams, rigged in high pressure pump line and pressured up Csg to 7000 kPa (2.4 m3 to fill), bleed off pressure Rigged in and powered up Radial Cement Bond Log Tool/CCL/Gamma tool string (all good) Make up run in hole tagged fluid level surface. Completed 0 pressure Radial Cement Bond Log from surface to top of set BP 1400 mKB (all looked good) Rigged in high pressure pump line, filled and pressured up wellbore to 7000 kPa, completed pressure pass log from 1400.0 mKB to fluid top surface. Cement bond looked good from PB to 545, poor cement up to Casing shoe, some bond in areas (field interpretation only)
16:00 PM	Pulled tool string to surface, rigged out cleaned up location, released wireline unit. Make up run in hole following equipment: 145-73.0 mm Jts Tbg(open ended Tbg), assortment of make up 73.0 mm PJ, lightly tagged top of BP Pulled out 1.0 m landed Tbg in slips rigged in high pressure pump line and return established forward circulation, circulated full well bore over to fresh water. Blended up 500 L of class "G" cement, circulated cement to bottom of Tbg (4.22 m3) water, shut down pump, pulled and laid out, assorted PJ, 4-73.0 mm Jts Tbg, rigged in high pressure and return line and reverse circulated 1.3 Tbg volumes, shut down circulation rigged out, pump lines. Pulled and stood 16- Jts 73.0 mm Tbg (C/W regular couplings)(total pulled 20 Jts.
19:30 PM	Drain lines, winterize equipment, SDFN Go forward plans for tomorrow, complete pulling Tbg, wait on cement interpretation.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	January 30, 2023
UWI:	300/B-25 60-10N 117-30W	Report #:	5
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$219,649.50
Previous Costs to Date:	\$150,789.83	Current Days Costs:	\$25,547.50
		% of AFE spent:	80%
		Total Cost to Date:	\$176,337.33
OPERATIONS SUMMARY:	Start and warm up equipment, bond log approval came through, no further remedial work required, pulled Tbg, reran open ended Tbg, pump cement on top of BP, SDFN		

SUPERVISION CHARGES

[Add new line to ELM CHARGES](#)

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Warren Watson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,350.00
Management Fee:						\$0.00
ELM TOTAL						\$1,350.00

THIRD PARTY CHARGES

[Add new line to THIRD PARTY CHARGES](#)

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	10.50		SR4-887	WSK Well Servicing	\$15,777.50		\$15,777.50
Production Testers			15820	Proflo	\$4,475.00		\$4,475.00
H2S Air Trailer			H2S00005625	Firemaster	\$265.00		\$265.00
Water Truck			69404	Elite Vac & Steam	\$3,680.00		\$3,680.00
							\$0.00
							\$0.00
MAN HOURS TOTAL					10.50		
SUBTOTAL							\$24,197.50
Management Fee							\$0.00
THIRD PARTY TOTAL							\$24,197.50

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Time	Well Abandonments
8:30:00 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease deficiencies, Weather, Cloudy, Calm, - 14 C
09:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, personal discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven ground
09:30 AM	around well head, very icy on location, snow covering icy patches. Functioned E-kill, crown saver (all good). Started Heat on well head 04:00 AM. SICP - Dead, SITP Dead sample for H2S 0% H2S, SCFV test 0 bubbles in 10 minutes. Waiting on cement bond log approval. Approval came through no further remedial cementing required on well bore.
10:00 AM	Latched onto Tbg, pulled and laid out 108 Jts, tagged fluid in Jt (found hole in Jt 108), continue pulling and found 17 Jts cemented off Tbg. Contacted office and discussed findings (decision was made to rerun open ended Tbg, remix 500 Litres cement circulate down cement again)
12:30 PM	Pick up and run in hole 145-Jts Tbg and assortment of PJ, tagged PB. Pulled out 1.0 m landed Tbg in slips rigged in high pressure pump line and return established forward circulation, circulated full well bore over to fresh water. Blended up 500 L of class "G" cement, circulated cement to bottom of Tbg (4.22 m3) water, shut down pump, pulled and layed out, assorted PJ, 10-73.0 mm Jts Tbg, rigged in high pressure and return line and forward circulated 1.3 Tbg volumes, shut down circulation rigged out, pump lines. Note: blended cement slower and mixed smaller volumes to eliminate chance of clumping.
19:30 PM	Drain lines, winterized equipment, SDFN Go forward plans for tomorrow, complete pulling Tbg and laying out, rig out, clean up location and prepare to move.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 31, 2023	
UWI:	300/B-25 60-10N 117-30W		Report #:	6	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$219,649.50	% of AFE spent:	99%
Previous Costs to Date:	\$176,337.33	Current Days Costs:	\$41,137.91	Total Cost to Date:	\$217,475.24
OPERATIONS SUMMARY:	Start and warm up equipment, pul and lay out Tbg string, rig out clean up location and release all services, Wellbore ready for Cut/Cap				

SUPERVISION CHARGES

[Add new line to ELM CHARGES](#)

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Warren Watson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,350.00
Management Fee:						\$0.00
ELM TOTAL						\$1,350.00

THIRD PARTY CHARGES

[Add new line to THIRD PARTY CHARGES](#)

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig			SR4-888	WSK Well Servicing	\$18,777.50		\$18,777.50
Production Testing			15821	Proflo	\$5,195.00		\$5,195.00
H2S Air trailer			H2S00005626	Firemaster	\$265.00		\$265.00
Water Truck			69405	Elite Vac & Steam	\$3,530.00		\$3,530.00
Fuel for tank farm heaters			14	Bluewave	\$1,630.41		\$1,630.41
Road Radio Rental			7006107	Red Rabbit	\$108.00		\$108.00
Road Radio Rental			7006105	Red Rabbit	\$112.00		\$112.00
Communications Package			7006104	Red Rabbit	\$2,880.00		\$2,880.00
Cellphone Booster			7006106	Red Rabbit	\$720.00		\$720.00
Office Trailer Rental (Jan 16-31)			38879	Longhorn	\$2,160.00		\$2,160.00
Light Tower Rentals (Jan 1-31)			74703	Pinnacle	\$4,410.00		\$4,410.00
MAN HOURS TOTAL		0.00				SUBTOTAL	\$39,787.91
						Management Fee	\$0.00
						THIRD PARTY TOTAL	\$39,787.91

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Time	Well Abandonments
06:30 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease deficiencies, Weather, Cloudy, Light breeze, - 22 C
07:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, personal discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven ground
07:30 AM	around well head, very icy on location, snow covering icy patches. Functioned E-kill, crown saver (all good). Started Heat on well head 04:00 AM. SICP - Dead, SITP Dead sample for H2S 0% H2S, SCFV test 0 bubbles in 10 minutes. Latched onto Tbg, pulled and laid out Tbg.
13:00 PM	Clean up location, pick up all lines, clean up any debris, release all services, spot rig and all support equipment off to side of location. Go forward plan, wellbore ready for Cut/Cap



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	March 14, 2023
UWI:	300/B-25 60-10N 117-30W	Report #:	7
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$219,649.50
Previous Costs to Date:	\$217,475.24	Current Days Costs:	\$11,088.75
		% of AFE spent:	104%
		Total Cost to Date:	\$228,563.99

OPERATIONS SUMMARY: Checked well for pressure 0kpa, thawed well, cut off well at 2m below ground, large amount of cement around conductor barrel. installed sign, capped well, backed filled.
Well complete.

SUPERVISION CHARGES

[Add new line to ELM CHARGES](#)

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.33	day	\$1,200.00		Don Sadoway	\$400.00
Mileage (Minimum Charge)	0.33	Day	\$150.00			\$50.00
						\$0.00
						\$0.00
						\$0.00
SUBTOTAL						\$450.00
Management Fee:						\$0.00
ELM TOTAL						\$450.00

THIRD PARTY CHARGES

[Add new line to THIRD PARTY CHARGES](#)

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Jet cutter				Innovative	\$4,500.00	✓	\$4,500.00
Hydro-vac				Innovative	\$3,000.00	✓	\$3,000.00
Cement and mixing barrel			CS0055836	Tryton	\$3,138.75		\$3,138.75
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL					0.00		
SUBTOTAL							\$10,638.75
Management Fee							\$0.00
THIRD PARTY TOTAL							\$10,638.75

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Time	Well Abandonments
14:00	Swept location of LEL and H2S. Moved in services to conduct cut and cap of the well. Held safety meeting and pre job discussion. Reviewed JSA and SOP for cut and cap of well. Issued safe work permit to cutting crew and hydro-vac. Medic reviewed ERP with crew and posted ERP. Rigged in services. Checked wellhead pressure. Casing - 0kpa. Installed bubble test equipment with 3/8 hose in 1" of water. No bubbles observed in 10 minutes. Innovative water jet cut through production and surface casing 2m meters down from surface grade. Had hydro-vac clean soil on one side of the well. Had to make 2 rotations with cutter to cut through 2 casings and 1 conductor pipe. Removed cut off wellhead. Well required extra time to remove due to cement on the outside of the conductor barrel at surface. Installed casing cap assembly for production and surface casing with LSD & well licence number and was buried with top soil. Backfilled hole from wellhead removal. Had hydro-vac place a hole 1m north of well center to a depth of 1m. Installed wellsite post and sign facing north, and cemented into place. Note: No visible staining on location. No contamination observed around the wellhead. Note: 20" Conductor pipe was removed with wellhead. Pics were taken before and after and were sent with report.
17:30	Moved off location



CAMERON B-25



B-25 Wellhead



Vented cap



Wellhead pulled out of ground



Sign placed on north side of the wellhead and facing north