



Alvarez & Marsal Canada Inc.
Bow Valley Square 4
Suite 1110, 250 - 6th Avenue SW
Calgary, Alberta T2P 3H7
Phone: +1 403 538 7555
Fax: +1 403 538 7551

April 11, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320, Yellowknife, NT X1A 2L9
Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report – Cameron N-06 – OA-2018-003-SOG

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties
and not in its personal or corporate capacity**

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

April 11, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report – Cameron N-06 (ACW-2021-SOG-N-06-WID 2067)

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Photographs from cut and cap operation.

The change of well status form will be sent as a separate attachment.

Should you have any questions or require further information, please contact the undersigned at
christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	Strategic et al Cameron N-06	Operator	Strategic Oil & Gas Ltd
Well Type	Development Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	2067	Current Well Status	Select

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	<u>NWT-OL-2014-007</u>	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	<u>Production Licence 19</u>	Approval to Alter Condition of Well	ACW - 2021-SOG-N-06-WID 2067

LOCATION INFORMATION

Coordinates Datum: NAD83 (if Other, please specify _____)

Surface	Lat 60° 5' 50"	Long 117° 31' 17"
Bottom Hole	Lat 60° 5' 50"	Long 117° 31' 17"

Region: South Slope Unit N Section 6 Grid 60-10N 117-30W

ACTIVITY INFORMATION

Target Formation(s)	Sulphur PT / Slave PT	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	717.2 m	Ground Level / Seafloor	712.5 m
Spud/Re-entry Date	5 days	Total Depth	1450 m KB
Rig Release Date	January 11, 2023	Total Vertical Depth	1450 m KB

CASING AND CEMENTING PROGRAM

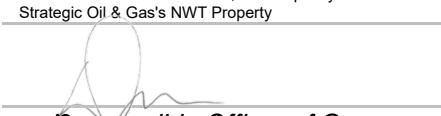
O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)
219.1	35.72	J-55	377	28.9
139.7	20.83	J-55	1449.0	40.3



PLUGGING PROGRAM					
Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)	
Bridge	1316-1356	No	1356	0.5	
Bridge	1234-1274	No	1274	0.5	
Select	-	Select			
Select	-	Select			

PERFORATION					
Interval (m KB)	Comments				
1365-1424	Sulphur Point - Abandoned (note multiple sets of perforations in this interval)				
1283-1286	Slave Point - abandoned				
-					
-					

OTHER					
Lost Circulation/Overpressure Zones					
Equipment Left on Site (Describe)		None			
Provision for Re-entry (Describe and attach sketch)		Vented cap 2.2 meters below ground level			
Other Downhole Completion/Suspension					
Additional Comments					

<i>"I certify that the information provided on this form is true and correct"</i>					
Name	Duncan MacRae	Phone	(403)538-7514Ext		
Title	Vice President	E-Mail	dmacrae@alvarezandmarsal.com		
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property				
Signature	 Responsible Officer of Company	Date	April 11, 2023		

NOTE: This sheet is protected. Unprotect the sheet to make changes and protect once complete.

		DAILY REPORT		
CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE:	January 7, 2023	
UWI:	300/N-06 60-10N 117-30W	Report #:	1	
PROJECT MANAGER:	Christopher Gagnon	AFE #:		
Proj # / AFE / Job Number:	STRA050	AFE Amount:	\$177,884.70	\$142,736.56
Project Descriptor:	Well Abandonments			
Cost Coding	Surface Location	60.097007, -117.521844	AREA	Cameron Hills NWT
	License	2067		

EXECUTIVE SUMMARY:

NWT App: ACW-2021-SOG-N-06-WID2067

Day 1: Move onto location, Hold safety meeting. Space equipment, Rig up service rig and related equipment, Rig in testers, Air trailer, Heat sources Remove wellhead. Install BOP's Rig in work floor and tbg handling equipment. Pressure test BOP's Drain and winterize, SDFN

Day 2: Fill tbg with 2.6m³ of 1% scavenged fresh water. Pressure test to 7 mPa. Bleed pressure off, Rig in slick line, Pull prong and plug out of the hole. Rig out slick line, Unset packer, allow well to stabilize. POOH and stand production string, Lay down packer, RIH with tail section, packer and tbg string. SDFN

Day 3: Tag the BP @ 1357mKB, Pressure test plug, Balance 0.5m³ cement on BP, POOH, RIH with BP, Set and pressure test bridge plug @ 1274mKB. and hole to 7 mPa. Balance a 0.5m³ cement plug on top of BP. leaving cement top @ 1234mKB Pull up out of the cement, Reverse circ well over to clean fresh water, Pull 5 more joints. secure the well SDFN.

Day 4: POOH with tbg string, Rig in wire liners, RIH with CBL and log out of the hole. SDFN, Send logs into office for review.

Day 5: Lay down tbg, Rig out service rig and related equipment, Paint the wellhead and wellsign Orange ready for cut and cap.

Day 6: No bubbles on surface vent. Conduct cut and cap on well. Well cut 2.2 meters below existing ground level.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 7, 2023	
UWI:	300/N-06 60-10N 117-30W		Report #:	1	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$177,884.70	% of AFE spent:	16%
Previous Costs to Date:	\$0.00	Current Days Costs:	\$29,103.39	Total Cost to Date:	\$29,103.39
OPERATIONS SUMMARY:	Move to location, Hold a safety meeting, Rig up service rig, Rig in support equipment. Install BOP's rig in work floor, Pressure test BOP's, Drain and winterize equipment. SDFN				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Meals (Non Camp)	0.00	Day	\$55.00			\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	60.00		6982	Roll'n Oilfield Industries	\$11,558.00		\$11,558.00
Slick line	16.00		37-00125	Mavrek Specialties	\$3,135.00		\$3,135.00
Boiler	12.00		1227409	Energetic	\$2,715.00		\$2,715.00
Testers (final ticket on day 5)	24.00		None	Proflo	\$0.00		\$0.00
Air hand	12.00		2193	Firemaster	\$990.00		\$990.00
Rentals, Heater,			est	Conley Max	\$0.00		\$0.00
Rentals Light tower			74837	Pinnacle	\$3,412.20		\$3,412.20
Fuel for water storage tanks			44926641	Bluewave	\$5,943.19		\$5,943.19
							\$0.00
MAN HOURS TOTAL	124.00				SUBTOTAL		\$27,753.39
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$27,753.39

To add a line in text box use "alt enter"

Time	Well Abandonments
7:00:00 AM	Move to location from Km 38 Camp site.
07:30	Space out equipment, Could not get spacing and called in a Snowcat to push snow off the edge of the lease. Check spacing and release the snowcat.
08:00	Hold a pre job safety meeting and hazard assessment meeting. This topics discussed were Introductions, Elm Orientations, ERP, Muster points, H2S, Job scope, Working temps, Lease and road conditions, green hands, incident first call.
09:00	Air hand preformed an LEL sweep of the work area. No LEL's, H2S, of CO ₂ . Install a bubble tester to the SCV assembly by attaching a 13mm clear hose that is 400mm long. Submerge 25mm of the hose into a bottle of clean fresh water. Monitor the water for bubbles for 10 minutes. No indications of bubble activity. Install a dead weight pressure gauge in the tubing and recorded 18kPa pressure, Installed a pressure gauge into the annulus and it was 0 kPa. Bleed off the 18kPa and test for H2S. Negative H2S. Shovel the snow away from the wellhead and working area. No hazards exposed.
10:00	Rig up the service rig, pump and tank, air trailer, crew change unit and site office trailer. Tank truck moved in and loaded 20m ³ of fresh water from the lake into the rig tank. Rig in the test vessel and stand the flair stack. conduct a visual inspection of the equipment. No defects found.
12:00	Spot and rig in the boiler to start heating the water in the rig tank and warm up the wellhead. Preheat the pump lines with steam before pumping water through the cold steel lines.
13:00	Conley Max crew arrived to orientate crew on rigging in the heater to heat rig tank and BOP's Rig in equipment and received operating instructions.
14:00	Rig in the accumulator shack, Inspect the accumulator bottles, precharge, N2 Backup. Attach hoses to BOP's function test BOP's. starting pressure 10,600kPa, function the blind rams, Pipe rams and Annular to the closed position remaining pressure was 9500kPa. Pressure test the Blind rams, 60,3mm pipe rams, working spool valve, and stabbing valve to 1400kPa and 21,000kPa for 10 minutes on each stage.
15:30	Slick line crew arrived, Held a pre job safety meeting and orientation, Move in a spot unit.
16:00	Pull and remove the wellhead. Install landing joint and stabbing valve to tbg hanger. Pulled 15 daN tbg moved 0.003m (1") and pulled over. Pulled to 20daN and the tbg jumped 0.2m (8"). Tried to re land tbg hanger the tbg did not move down. the hanger is 20cm (8") from being landed in place.
17:30	Install the BOP's Rig in the pump line to pressure test Close the annular on the 60.3mm landing joint, Pressure test the annular bag and casing to 1400kPa & 7000kPa for 10 minutes on each stage, Drain and winterize the pump and lines.
18:30	Rig in the work floor and 60.3mm handling equipment. Tarp in the BOP's and rig in the Conley heater,
19:00	Secure and night cap the wellhead and BOP's fuel equipment and debrief on the days events.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 8, 2023	
UWI:	300/N-06 60-10N 117-30W		Report #:	2	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$177,884.70	% of AFE spent:	26%
Previous Costs to Date:	\$29,103.39	Current Days Costs:	\$18,020.00	Total Cost to Date:	\$47,123.39
OPERATIONS SUMMARY:	Pressure test the tbg to 7 mPa, Rig in Slick line, Pull prong and plug, Unset the packer, allow to equalize, POOH, RIH with tail string, double grip packer and tbg string. SDFN				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Meals (Non Camp)	0.00	Day	\$55.00			\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	60.00		6983	Roll'n Oilfield Industries	\$10,071.00		\$10,071.00
Slick line	16.00		27-00126	Mavrek Specialties	\$2,822.50		\$2,822.50
Boiler	12.00		1227410	Energetic	\$2,786.50		\$2,786.50
Testers (final ticket on day 5)	24.00		None	Proflo	\$0.00		\$0.00
Air hand	12.00		2194	Firemaster	\$990.00		\$990.00
Rentals, Heater,			Est	Conley Max	\$0.00	✓	\$0.00
Rentals Light tower			Est	Pinnacle	\$0.00	✓	\$0.00
Tool hand	10.00		Est	Caliber	\$0.00	✓	\$0.00
							\$0.00
MAN HOURS TOTAL	134.00				SUBTOTAL		\$16,670.00
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$16,670.00

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were Ice plug in the wellhead at surface, Thawing and watching for pressure, Man down drill, Orientations, slick line operations, Pressure testing tbg. Draining and winterizing equipment.
08:00	Conduct a walk around lease and equipment inspection, LEL sweep the wellhead area, SICP and SITP are both 0kPa. Rig in the steam line beside the casing and 0.7m below ground. Check temp of BOP -12°C. Preheat BOP's to bring them up to temp before function testing.
09:00	Function test the Pipes open and close, close annular. starting pressure 20,000kPa, and 12,000kPa after 3 functions. Recharge time 3min 45 sec. Function test the crown saver and E-kills.
09:30	Rig in pump line, Preheat using steam. Pump 2.6m³ of 2% Scavenged water at 150L/min to pressure test tubing to 7000kPa for 10 minutes. Held solid bleed off pressure
10:00	Rig in Slick line unit, RIH with .47mm Guage ring and no issues to 1258mCF. POOH, Make up the 50mm PB pulling tool to latch onto the prong at 1258mCF, Pulled prong free and fluid in tbg dropped. POOH and recovered prong. Tool up with a 47mm RM AC probe. RIH and was not able to latch on the plug. POOH, Inspect the probe and found marks indicating the probe was hitting bottom. Tool up with a 47mm RB "B" probe and RIH to 1258mCF, Pulled the plug free. POOH and found that the plug was a FWG and not a FSG as indicated on the program schmatic. Rig out and release the slick line unit.
12:00	Tbg pressure built up to 30 kPa while rigging out slick line, Casing is on vaccume Allow the well to equalize and flair off the tbg pressure. Test gas for H2S, No H2S present. Well equilized. Pick up on tbg string and the tbg is moving freely and the packer is set in compression. Unset the packer by holding 1 full right hand turn while pulling tubing up, Pulled to 15 daN once, Lower tbg down to land hanger, Start pulling tbg up while turning the pipe to the right 1 full turn and the packer unset.
13:00	Pull and remove the tbg hanger. Pull out of the hole with the tbg string as follows; hanger with 60.3mm eue lift threads, 1- 60.3mm eue tbg jt, 1- 60.3mm tbg pup, 130-60.3mm eue range 2 tbg joints, 1- 60.3mm eue pup joint, 1- 60.3mm x 73mm eue X-over, 1- on/off tool, 1- 139.7mm double grip packer, 1- 73mm x 60.3mm x-over, 1- 60.3mm tbg pup, 1- 60.3mm Nogo profile c/w re-entry guide.
15:00	Tally and run in the hole with 6- 60.3mm tbg jts, 1 Double grip Tryton packer, 1- 60.3mm tbg pup, 125- 60.3mm tbg jts.
17:30	Drain and winterize the pump and lines, Secure and night cap the wellhead.
18:00	Debrief with the crew



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	January 9, 2023
UWI:	300/N-06 60-10N 117-30W	Report #:	3
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$177,884.70
Previous Costs to Date:	\$47,123.39	Current Days Costs:	\$16,768.50
		Total Cost to Date:	\$63,891.89
OPERATIONS SUMMARY:	Tag the BP @ 1357mKB, Pressure test plug, Balance 0.5m ³ cement on BP, POOH, RIH with BP, Set and pressure test hole to 7 mPa. Balance a 0.5m ³ cement plug on top of BP. Pull up out of the cement, Reverse circ well over to clean fresh water, Pull 5 more joints, secure the well SDFN.		

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Meals (Non Camp)	0.00	Day	\$55.00			\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	62.50		6984	Roll'n Oilfield Industries	\$11,670.00		\$11,670.00
Boiler	14.00		1227411	Energetic	\$2,758.50		\$2,758.50
Testers (final ticket on day 5)	25.00		None	Proflo	\$0.00		\$0.00
Air hand	12.50		2195	Firemaster	\$990.00		\$990.00
Rentals, Heater,			Est	Conley Max	\$0.00	✓	\$0.00
Rentals Light tower			Est	Pinnacle	\$0.00	✓	\$0.00
Tool hand	10.00		CS0055349	Caliber	\$0.00	✓	\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	124.00				SUBTOTAL		\$15,418.50
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$15,418.50

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Held a pre job safety meeting and hazard assessment meeting. The topics discussed were job scope for the day, Changing equipment over heating wellhead and tank, Boiler steam, training the green guy,
07:30	Conduct a walk around lease and equipment inspection, LEL sweep the work area. BOP temp is -5°C, Warm up the BOP's Check SICP vac, SITP vac
07:45	Conduct a man down drill. Had a safety meeting to review and improve.
08:00	Function test the BOP's Close and open pipe rams, Close Bag, starting pressure 20,000kPa, final pressure 17,000kPa. Function test the crown saver and e-kills.
08:15	Bubble test the surface casing vent by installing a 13mm clear hose by 0.4m long, Submerse 25mm of the end of the hose into fresh water in a bottle. No bubbles in 10 minutes.
	Change tbg elevators and slips to 73mm. Pick and Run in the hole with 10- 73mm tbg joints to tag the Bridge plug at 1356mKB with 6 daN of weight. Pull up 1 meter.
08:30	Set packer @ 1295mKB by rotating tbg to the right while lowering tbg until it holds string weight 7.5daN. Pull up to Neutral.
	Rig in the pressure lines to fill tbg with 1.5m ³ of 2% scavenged fresh water. Pressure test to 7 mPa for 10 minutes. held solid. Bleed the pressure off.
09:30	Unset the packer by lowering pipe down to compression, Rotate tbg to the right while pulling up on tbg pulled 12 daN tension to release the packer. Allow the fluid to equalize.
10:00	Batch up 500L of class "G" cement at 1900kG/m ³ and pour into the tbg tubing. Rig in the pump line to balance the plug down into the top of the Bridge plug @ 1356mKB leaving the cement top @ 1316mKB. Pumped 2.2m ³ of water at 150L/min. Stop the pump. Pull and lay down 10- 73mm tbg joints, Change the elevators back over to 60.3mm
11:30	Rig in the pump lines to backwash 3m ³ by pumping fresh water down the casing and up the tbg at 350L/min. Stop the pump.
	Pull out of the hole stand tbg in the derrick. Lay down the packer.
	Hold BOP drill while pulling out of the hole had safety meeting on the drill.
14:00	Pick up and RIH with 139.7mm Permanent drillable bridge plug on HM setting tool. 1- 60.3mm pup joint, 1- MCL, 60.3mm tubing to surface.
17:00	Locate casing collars at 1269 and 1281.5mKB confirmed locations. Spot and set the BP @ 1274mKB by filling the tbg with 2.5m ³ of clean fresh water and pressure up to 12,000kPa. Pick up on tbg string to pack off the BP element. Pulled 10 daN over string weight (17daN total tension) hold for a few minutes. Lower tbg down and set string weight (7daN) on the BP. Rig in the pump line to fill the casing with 2m ³ of clean fresh water to pressure test the hole to and BP to 7 mPa for 10 minutes. Held solid. Bleed the pressure off. Pull 2 daN over string, Use the tongs to rotate tubing to the right 6 rotations to release the Setting tool from the bridge plug.
18:00	Batch up 500L of class "G" cement at 1900kG/m ³ and pour into the tbg tubing while using the pump to suck back on the casing. Rig in the pump line to balance the plug down into the top of the bridge plug @ 1274mKB leaving cement top @ 1234mKB. Pumped 2m ³ of water at 150L/min. Stop the pump. Pull and lay down 10 joints.
19:00	Rig in the pump lines to reverse circulate 18m ³ of clean fresh water from the tank truck at 600L/min Stop the pump.
19:30	Pull and stand 5 more joints to allow the fluid level in the wellbore to drop below surface.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 10, 2023	
UWI:	300/N-06 60-10N 117-30W		Report #:	4	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$177,884.70	% of AFE spent:	50%
Previous Costs to Date:	\$63,891.89	Current Days Costs:	\$25,555.00	Total Cost to Date:	\$89,446.89
OPERATIONS SUMMARY:	POOH with tbg string, Top up the well, Rig in wire RIH with CBL Shut the rig down and send logs to Elmdownhole for review.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Meals (Non Camp)	0.00	Day	\$55.00			\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	42.50		6985	Roll'n Oilfield Industries	\$7,605.00		\$7,605.00
Boiler	9.00		1227412	Energetic	\$2,300.00		\$2,300.00
Testers (final ticket on day 5)	16.00		None	Proflo	\$0.00		\$0.00
Air hand	8.00		2196	Firemaster	\$1,010.00		\$1,010.00
Rentals, Heater,			Est	Conley Max	\$0.00	✓	\$0.00
Rentals Light tower			Est	Pinnacle	\$0.00	✓	\$0.00
Wireline CBL	12.00		23-0024-08	Titanium	\$4,056.00		\$4,056.00
Rental equipment			IN0055283	Tryton Tool	\$9,234.00		\$9,234.00
							\$0.00
MAN HOURS TOTAL	87.50				SUBTOTAL		\$24,205.00
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$24,205.00

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold pre job safety meeting and hazard assessment meeting. The topics discussed were Laying down tubing, Wire line operations, Moving equipment over rough roads, spotting equipment.
07:30	Conduct a walk around lease and equipment inspection. Function test the crown saver, E-kills. SICP & SITP 0 kPa. Function test the annular, and pipe rams.
08:00	Pull out of the hole with the tbg string. with 10 joints left in the hole. Break forward circulation to top up the hole and took 1m³ to fill. continue pulling pipe.
10:30	Slip and cut drill line.
12:00	Hold a pre job safety meeting and site specific orientation with the wire line crew. Reviewed the job scope, wire line hazards and working on high rig floor.
12:30	Rig in wire line unit. Make up and RIH with Cement Bond Log Tool Run HSOV to 1224mKB, Log on the way out of the hole.
16:00	Rig out wire line unit.
16:30	Send logs to Elm Downhole for review.
17:00	Secure and night cap the wellhead. Drain and winterize the equipment.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 11, 2023	
UWI:	300/N-06 60-10N 117-30W		Report #:	5	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$177,884.70	% of AFE spent:	64%
Previous Costs to Date:	\$89,446.89	Current Days Costs:	\$24,352.74	Total Cost to Date:	\$113,799.63
OPERATIONS SUMMARY:	Lay down tbg, Rig out the service rig and related equipment. Full production package and tubing string remains on location. Well is ready for cut and cap.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Meals (Non Camp)	0.00	Day	\$55.00			\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	40.00		6986	Roll'n Oilfield Industries	\$7,097.00		\$7,097.00
Boiler	8.00		1227413	Energetic	\$0.00		\$0.00
Testers	16.00		15695	Proflo	\$12,405.00		\$12,405.00
Air hand	8.00		2197	Firemaster	\$1,020.00		\$1,020.00
Rentals, Heater,			Est	Conley Max	\$0.00	✓	\$0.00
Rentals Light tower			Est	Pinnacle	\$0.00	✓	\$0.00
Fuel for water tank heaters			44926641-8	Bluewave	\$2,480.74		\$2,480.74
							\$0.00
MAN HOURS TOTAL	72.00				SUBTOTAL		\$23,002.74
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$23,002.74

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were Laying down pipe, Rigging out, Driving to next location rough roads, Securing your load before driving, Mind the road building crew.
08:00	Conduct a walk around lease and equipment inspection. Check the bubble tester for bubbles, No bubbles. Lay down tbg, Rig out the tbg handling equipment. Rig out the work floor, Remove the BOP's Install and paint the wellhead orange.
10:00	Rig out the accumulator shack, Rig out the pump and tank, Rig out the flair stack and testers, Rig out air trailer, Rig out the service rig.
12:00	Secure loads on all equipment. Scout the roads to the next locations.
	Well is ready for cut and cap. Well head and well sign is painted orange full well production package remains on location, Flair stack, communications tower, separator shack, Metering shack, Above ground flow line, pop tank well head riser, 131- 60.3mm tubing string, 14- 73mm work tubing string, pipe line riser all remains on location.
	NOTE: all production equipment was removed from location by decommissioning team between January 14 and March 8th. Tubing was removed by buyer as well.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 14, 2023	
UWI:	300/N-06 60-10N 117-30W		Report #:	6	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$177,884.70	% of AFE spent:	80%
Previous Costs to Date:	\$113,799.63	Current Days Costs:	\$28,936.93	Total Cost to Date:	\$142,736.56
OPERATIONS SUMMARY:	No bubbles on surface vent. Conduct cut and cap on well. Well cut 2.2 meters below existing ground level.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.33	day	\$1,200.00		Scott Simpson	\$396.00
Mileage (Minimum Charge)	0.33	Day	\$150.00			\$49.50
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$445.50
					Management Fee:	\$0.00
					ELM TOTAL	\$445.50

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Jet cutter				Innovative	\$4,500.00	✓	\$4,500.00
Hydro vac				Innovative	\$1,500.00	✓	\$1,500.00
Fuel for heaters and generators			51283	Bluewave	\$22,491.43		\$22,491.43
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	0.00				SUBTOTAL		\$28,491.43
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$28,491.43

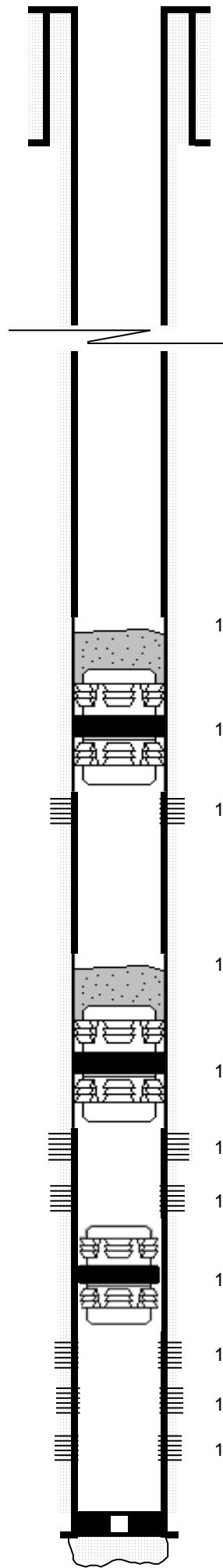
To add a line in text box use "alt enter"

Time	Well Abandonments
11:00	Held pre job safety meeting with Innovative cut crew and Sierra vac driver. Discussed daily hazards and operations for cutting and capping wells. Lots of uneven lease conditions working in very cold weather conditions. Use buddy system take necessary breaks.
11:30	Sweep location for LELs installed bubble tester into surface vent monitored for 10 minutes no bubbles on vent. Confirmed wellhead coordinates 60.0971 , -117.5218
12:00	Removed top section of wellhead. Proceed to cutting wellhead installed cutting tool into wellhead. Daylighted around wellhead 16 inch conductor barrel 0.5 meters below surface. Set jet pressure made one full rotation with cutter. Rigged out cutting tools.
13:00	Pulled up and removed wellhead and conductor barrel. Measured and confirmed well was cut off 2.2 meters below existing ground level. Installed vented cap with well LSD and license number on it. Back filled hole with back hoe. Dug hole with hydro vac 1 meter north of wellhead installed lease sign cemented sign post 1 meter in the ground sign facing north. Loaded all old wellhead components cleaned up around location. Prepared to move. Moved to C-16

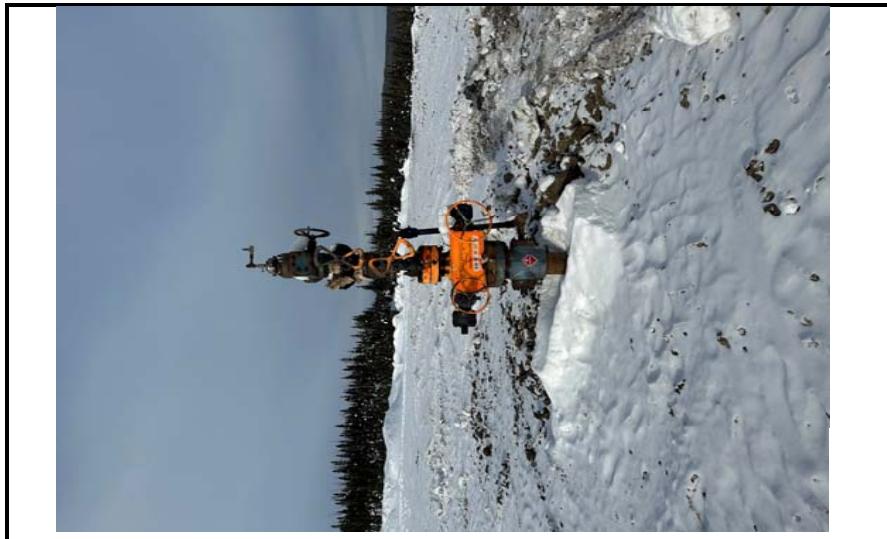


FINAL WELL DIAGRAM

ALL DEPTHS ARE mKB



CAMERON N-06



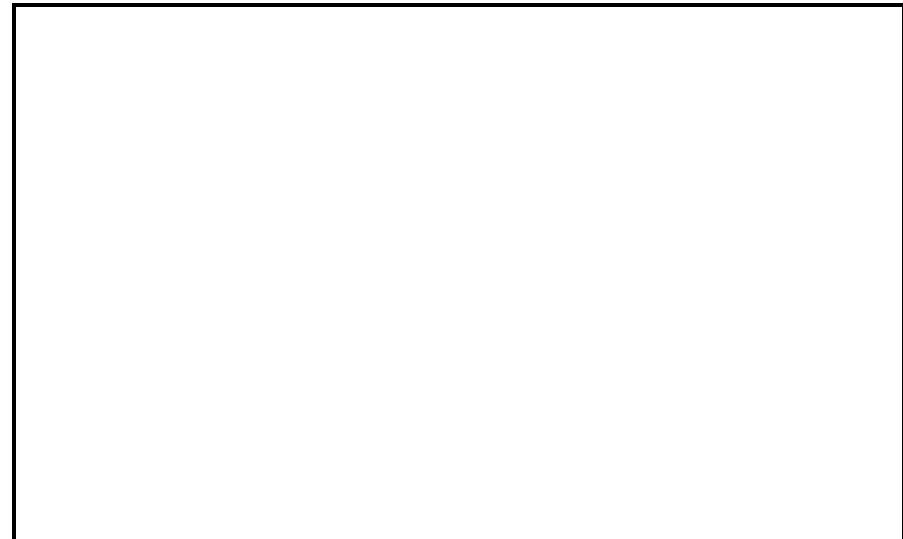
N-06 Wellhead



Vented cap



Sign placed on north side of the wellhead and facing north



Insert Comment