



Alvarez & Marsal Canada Inc.
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April 10, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320, Yellowknife, NT X1A 2L9
Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report – Cameron I74 – OA-2018-003-SOG

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties
and not in its personal or corporate capacity**

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

April 10, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report – Cameron I-74 (ACW-2022-SOG-I-74-WID 1792)

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Photographs from cut and cap operation.

The change of well status form will be sent as a separate attachment.

Should you have any questions or require further information, please contact the undersigned at
christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	Strategic et al Cameron I-74	Operator	Strategic Oil & Gas Ltd
Well Type	Development Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	1792	Current Well Status	Abandoned

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	<u>NWT-OL-2014-007</u>	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	<u>Production Licence 13</u>	Approval to Alter Condition of Well	ACW - 2022-SOG-I-74-WID 1792

LOCATION INFORMATION

Coordinates Datum: NAD83 (if Other, please specify _____)

Surface	Lat 60° 03' 35"	Long 117° 28' 19"
Bottom Hole	Lat 60° 03' 35"	Long 117° 28' 19"

Region: South Sl^e Unit I Section 74 Grid 60-10N 117-15W

ACTIVITY INFORMATION

Target Formation(s)	Sulphur PT / Slave PT	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	782.6 m	Ground Level / Seafloor	777.8 m
Spud/Re-entry Date	7 days	Total Depth	1644 m KB
Rig Release Date	January 23, 2023	Total Vertical Depth	1644 m KB

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)
244.5	53.6	J-55	396	22.8
177.8	34.2	LS-65	1644	39.9



PLUGGING PROGRAM				
Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)
Bridge	1372.0-1396.3	No	1396.3	0.5
Bridge	1321.8-1346.1	Select	1346.1	0.5
Select	-	Select		
Select	-	Select		

PERFORATION	
Interval (m KB)	Comments
1409-1423.9	Sulphur Point - Abandoned
1353.0-1369.0	Slave Point - Abandoned
-	
-	

OTHER	
Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	None
Provision for Re-entry (Describe and attach sketch)	Vented cap 2 meters below ground level
Other Downhole Completion/Suspension	
Additional Comments	Also cut and capped the pre set conductor for the never drilled or licensed 2I-74 well

<i>"I certify that the information provided on this form is true and correct"</i>			
Name	Duncan MacRae	Phone	(403)538-7514Ext
Title	Vice President	E-Mail	dmacrae@alvarezandmarsal.com
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property		
Signature	 <i>Responsible Officer of Company</i>		
	Date	April 11, 2023	

NOTE: This sheet is protected. Unprotect the sheet to make changes and protect once complete.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE:	January 17, 2023
UWI:	300/I-74 60-10N 117-15W	Report #:	1
PROJECT MANAGER:	Christopher Gagnon	AFE #:	

Proj # / AFE / Job Number:	STRA050	AFE Amount:	\$190,710.45	\$297,741.00
Project Descriptor: Well Abandonments				

Cost Coding	Surface Location	60.060110, -117.473410	AREA	Cameron Hills NWT
	License	1792		

EXECUTIVE SUMMARY:

NWT App: ACW-2022-SOG-I-74-WID1792

Day 1: Moved in service rig and support equipment spotted on side of location. **Set up matting and start abandonment.**

Day 2: Complete rigging up location, 1st attempt to pull Tbg plug, SCVF test 0 bubbles in 10 minutes. **Wellbore ready to unset packer assemblies**

Day 3: 2nd attempt to pull Tbg plug failed, decision was to cut hole in Tbg, NWT OROGO lease inspection, unset top packer laid out. **Complete lower abandonment.**

Day 4: Pull and lay out bottom packer assembly, set lower BP, packer pressure test (all good). **Complete lower/upper abandonment, prep wellbore for temp/RCBL log.**

Day 5: Completed lower/upper formation abandonments, pull Tbg, made ready for E-line logging. **Complete pulling Tbg, RCBL log wait on interpretation.**

Day 6: Completed pulling Tbg, rigged in E-line unit completed Radial Cement Bond Log, sent logging information away for interpretation. **Wellbore ready for Temp/CCL/GR log.**

Day 7: Completed Temp/CCL/Gr log, waiting on orders. **Wellbore ready for cut/cap.**

Day 8: Stand by while waiting on road crews to open next site

Day 9: Checked well for pressure 0kpa, thawed well, cut off well at 2m below ground, installed sign, capped well, backfilled. Well complete. Cut off conductor barrel on the south side of location at 2m below ground.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 17, 2023	
UWI:	300/I-74 60-10N 117-15W		Report #:	1	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$190,710.45	% of AFE spent:	19%
Previous Costs to Date:	\$0.00	Current Days Costs:	\$36,638.40	Total Cost to Date:	\$36,638.40
OPERATIONS SUMMARY:	Moved in service rig and support equipment, spotted on side of location, SDFN				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Warren Watson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig			SR4-874	WSK Well Servicing	\$20,437.00		\$20,437.00
Production Testers			15865	Proflo	\$2,570.00		\$2,570.00
Day 8: Stand by while waiting on road crew			H2S00004833	Firemaster	\$1,020.00		\$1,020.00
Day 9:			69341	Elite Vac & Steam	\$3,680.00		\$3,680.00
E-Line Unit (standby Jan 17, 2023)			23-0024-17	Titanium	\$4,940.00		\$4,940.00
Light tower rental			74851	Pinnacle	\$2,641.40		\$2,641.40
MAN HOURS TOTAL	0.00				SUBTOTAL	\$35,288.40	
					Management Fee	\$0.00	
					THIRD PARTY TOTAL	\$35,288.40	

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Time	Well Abandonments
11:00 AM	Moved all equipment onto location, spotted on side of location Plugged in all equipment SDFN Go forward plans for tomorrow, matting and ramp arriving @ 07:00 AM, will spot on well head and park rig on top of matting, due to high well head, unable to get rig floor to reach top of BOPs.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 18, 2023	
UWI:	300/I-74 60-10N 117-15W		Report #:	2	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$190,710.45	% of AFE spent:	47%
Previous Costs to Date:	\$36,638.40	Current Days Costs:	\$52,461.22	Total Cost to Date:	\$89,099.62
OPERATIONS SUMMARY:	Complete rigging in service rig and support equipment, Rig out well head, rig in BOP stack, rig slick line unit, attempted to pull Tbg plug.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Warren Watson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig			SR4-875	WSK Well Services	\$20,755.00		\$20,755.00
Production Testers			15866	Proflo	\$2,395.00		\$2,395.00
H2S Air Hand			H2S00004834	Firemaster	\$1,020.00		\$1,020.00
Water Truck			69342	Elite Vac & Steam	\$3,680.00		\$3,680.00
Trucking			15391	Radar Hotshot	\$12,965.00		\$12,965.00
Slick Line Unit			0027-00136	Maverick Specialties	\$4,059.00		\$4,059.00
Slick Line Unit			0027-00137	Maverick Specialties	\$4,360.00		\$4,360.00
Fuel for water tank heaters			44926641-10	Bluewave	\$1,877.22		\$1,877.22
MAN HOURS TOTAL		0.00			SUBTOTAL		\$51,111.22
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$51,111.22

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Time	Well Abandonments
6:30:00 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease defficiencies, Weather, Foggy Calm - 10 C
07:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, Air Hand Radar hotshot Picker,Swamper, Bed driver personal discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature).
07:30 AM	Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven ground around well head.
10:00AM	Spotted and stacked matting around well head, travelled to A68 and picked up remaining matting left on location Travalled back to location completed stacking matting to spot rig on and stabbing mats, installed rig ramp to move rig up on mats. (stacked mats 4 high, for rig, 3 high for stabbing)
11:30 AM	Moved in spotted and spaced out service rig and all suport equipment to all SOG, OROGO and ELM space out regulations, stood rig functioned E-kill, crown saver (all good).
15:00 PM	SICP - Dead, SITP TSTM sample for H2S 0% H2S.
	Rigged in high pressure pump line to BOP stump, filled and completed sump test on BOP stack, 1400 kPa(Low), 21000 kPa(high) on blind rams, held test on low/high for 10 minutes(solid test) rigged in test pup joint with tightened in 73.0 mm stabbing valve, closed pipe rams filled and completed pressure test on tubing rams/stabbing valve 1400 kPa(low), 21000 kPa(high), held test on low/high for 10 minutes(solid test), closed annular test 1400 kPa (low), 7000 kPa(high) on annular bag assembly (solid test)
	Rig out flowing top section and lay down, rigged and tightened down BOP stack, stainless steel ring gasket (5K studs where extremely tight took 1.5 Hrs to remove)
15:20 PM	well head ring test was performed 1400 kPa(low), 21000 kPa high (solid test)
	Moved in spotted slick Line unit, held tail gate meeting with all personal on location, discussed following: muster points, pinch points, stay clear of under work floor when working above, icy working conditions, high floor, beaware of your surroundings, 3 point contact when lifting heavy equipment onto the floor.
	Rig in 73.0 mm slick line adaptor flange, to full opening gate master valve
	Rig in lubricator (C/W slick line tool string, 63.5 mm JUC prong pulling tool), tightened down lubricator, rigged in high pressure pump line to closed valve, pressured up to 1000 kPa, no leaks, open fluid valve and 73.0 mm Tbg gate valve, pressured up Tbg to 5000 kPa (2.0 m3 to fill Tbg, Tbg pressure would not stabalize), ran in hole no tag @ 53.4 mCF.
	Continue running in hole, reached 500.0 m, bleed pressure off Tbg, rigged out high pressure pump line, continue running in hole monitoring line wieght.
	Tagged solid @ 1402.0 mCF, pulled up got good latch, jarred on tool assembly 5-6 times, tool let go, pulled out of hole to inspect tool string.
	Fluid level on pull out of hole was 250 m from surface.
	Tool sheared and let go of pronge
19:00 PM	Decision is to shut down for night and let Tbg equalize to minimize differential on pronge, to ease pulling the pronge.
	Completed tarping in rig floor, installed flameless heater line under tarp, drain all lines, winterized equipment
	Go forward plans for tomorrow, pull Tbg plug and lay down, unset and pull packer assemblies and lay down.
	SDFN.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 19, 2023	
UWI:	300/I-74 60-10N 117-15W		Report #:	3	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$190,710.45	% of AFE spent:	63%
Previous Costs to Date:	\$89,099.62	Current Days Costs:	\$30,304.50	Total Cost to Date:	\$119,404.12
OPERATIONS SUMMARY:	Start and warm up equipment, punch hole in Tbg, NWT Regulator OROGO arrived on location, inspected operations, no deficiencies or further actions required, unset and pulled top and bottom packers laid down, make run in hole lower BP/packer assembly.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	SITE SUPERVISOR	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Warren Watson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	EST.	AMOUNT
Service Rig	13.00		SR4-876	WSK Well Servicing	\$18,407.00		\$18,407.00
Production Testers			15867	Proflo	\$2,395.00		\$2,395.00
H2S Air Hand			H2S00004835	Firemaster	\$1,020.00		\$1,020.00
Water Truck			69343	Elite Vac & Steam	\$3,680.00		\$3,680.00
Slick Line Unit			0027-00138	Maverick Specialties	\$3,452.50		\$3,452.50
							\$0.00
MAN HOURS TOTAL	13.00				SUBTOTAL		\$28,954.50
					Management Fee:		\$0.00
					THIRD PARTY TOTAL		\$28,954.50

To add a line in text box use "alt enter"

Time	Well Abandonments
06:30 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease deficiencies, Weather, Clear, Light Breeze - 7 C
07:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, Maverick Specialties slickline personal discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature).
07:30 AM	Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven ground around well head, very high work floor, rig on matting, high egress points, very congested around well head, dark working conditions. Start and warm up equipment, functioned E-kill, crown saver (all good). SICP - Dead, SITP- 600 kPa sample for H2S 0% H2S, SCVF test 0 bubbles in 10 minutes. Rig in lubricator (C/W slick line tool string, 63.5 mm JUC prong pulling tool), tightened down lubricator, opened slowly and equalized with wellbore pressure, no leaks, ran in hole tagged fluid 290 mCF, continue running in hole tagged top of plug assembly 1402.0 mCF (2-3 tags to latch), got good latch, commence jarring on plug, jarred 5 times, over shot pulled free. Pulled to surface to inspect over shot, over shot sheared off prong assembly. Decision at this point was to cut hole in Tbg above set Tbg plug assembly. Rig in lubricator (C/W slick line tool string, 44.45 mm blind box assembly), tightened down lubricator, opened slowly and equalized with wellbore pressure, no leaks, ran in hole tagged fluid 290 mCF, continue running in hole tagged top of plug assembly 1402.0 mCF, pulled and laid down 44.45 mm blind box.
10:00 AM	Rig in lubricator (C/W slick line tool string, 73.0 mm mechanical Tbg perforating assembly), tightened down lubricator, opened slowly and equalized with wellbore pressure, no leaks, ran in hole tagged fluid 295 mCF, continue running in hole tagged top of plug assembly 1402.0 mCF, commence mechanical cutting procedure, pulled and fired jars 6 times (tubing pressure dropped), tool assembly pulled free, pulled to surface and inspected tool assembly (Tbg knife had activated) Capped up slick line lubricator rigged in high pressure pump line, open and commence pumping fluid @ 300 L/min 0 kPa pumped 5.0 m3 fresh water (Tbg volume 4.22 m3), tubing open, shut down pump, rigged out high pressure pump line. Rigged out slick line lubricator, BOPs and adapter assembly and lay down. Release slick line unit. Remove full opening Tbg master valve, rig in stabbing valve. Rig in high pressure pump line into Csg valve and open and start pumping, filled and pressurized up Csg to 7000 kPa, held for 10 minutes (solid test), bleed off pressure, rig out high pressure pump line.
10:30 AM	NWT office of the regulator (OROGO) personal arrived on location for inspection Mike Martin, Brandon Bradbury completed rig and location inspection, no deficiencies or further action required. BOP drill was completed to finish the inspection 2 minutes and 10 seconds to complete drill and gather at safe area.(down for 2 hours during inspection).
13:00 PM	NWT office of the regulator Land & Water Board (Norm McCowan, Jayda Robillard) arrived on location to inspect location, no deficiencies or further action required. Picked up on Tbg, unset packer assembly, pulled following equipment and stood Tbg: Pulled 177.8 mm x 73.0 mm Tbg hanger, 1-73.0 mm Jt Tbg (C/W regular couplings), 2.46, 2.44, 1.23, 0.93 m pup joints, 4-73.0 mm Jts Tbg (C/W regular couplings), 73.0 mm Baker F nipple assembly, 136-73.0 mm Jts Tbg (C/W regular couplings), 73.0 mm Baker F nipple assembly, 73.0 mm x 3.0 m pup Jt, Cardium On/Off assembly (C/W Baker F profile), 73.0 mm x 177.8 mm Cardium double grip packer assembly, 4-73.0 mm Jts Tbg (C/W regular coupling), 73.0 mm sliding sleeve (closed), 1-73.0 mm Jt Tbg (C/W regular coupling), 73.0 mm On/Off slick Jt (No J assembly). (Total Tbg Jts Pulled 150) Make up following equipment and run in hole: 73.0 mm On/Off assembly (C/W J lug assembly), 73.0 mm x 3.0 m PJ, 149-73.0 mm Jts Tbg, 4-73.0 mm x 3.10 m PJ, 1-73.0 mm Jt Tbg (C/W regular coupling), 2-73.0 mm x 2.44 m PJ, tagged top of set packer assembly, J onto packer, pulled and ensured set, unset packer assembly, let stand (elements relax), pulled and stood 7-73.0 mm Jts Tbg (Packer assembly above top perforations)
20:00 PM	Drained Lines, winterized equipment, capped up BOPs, made safe for the night. Go forward plans for morning, complete pulling packer assembly, make up run in hole 177.8 mm bit/scrapers assembly, below BP setting depth, make up run in hole and set lower BP and pressure test, start pulling Tbg



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 20, 2023	
UWI:	300/I-74 60-10N 117-15W		Report #:	4	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$190,710.45	% of AFE spent:	76%
Previous Costs to Date:	\$119,404.12	Current Days Costs:	\$26,252.50	Total Cost to Date:	\$145,656.62
OPERATIONS SUMMARY:	Start and warm up equipment, pull and lay down bottom packer assembly, set lower BP and pressure test, pull 20-Jts, SDFN				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Warren Watson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig			SR4-877	WSK Well Services	\$17,807.50		\$17,807.50
Production Testers			15868	Proflo	\$2,395.00		\$2,395.00
H2S Air Hand			H2S00004836	Firemaster	\$1,020.00		\$1,020.00
Water Truck			69344	Elite Vac & Steam	\$3,680.00		\$3,680.00
					\$0.00		\$0.00
					\$0.00		\$0.00
MAN HOURS TOTAL	0.00				SUBTOTAL		\$24,902.50
					Management Fee		\$0.00
							THIRD PARTY TOTAL
							\$24,902.50

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Time	Well Abandonments
6:30:00 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease defficiencies, Weather, Clear, Calm - 11 C
07:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, Calibre Oil Tools personal discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven ground around well head, very high work floor, rig on matting, high egress points, very congested around well head, dark working conditions.
07:30 AM	Start and warm up equipment, functioned E-kill, crown saver (all good). SICP - Vac, SITP- Vac kPa sample for H2S 0% H2S, SCVF test 0 bubbles in 10 minutes. Ensure safe working pressure, uncap BOP stack, latch onto Tbg continue pulling and standing 143- Jts Tbg (C/W regular couplings), 73.0 mm x 3.0 m PJ, 177.8 mm x 73.0 mm double grip packer assembly, 73.0 mm x 3.0 m PJ (pup joint has slick line cut), 73.0 mm Baker F nipple (plug in place), 73.0 mm re-entry guide.
10:00 AM	Make up following equipment run in hole: Torque to Spec. 177.8 mm Bit/Scraper (Bit 158.52 Drift), XO, 73.0 mm x 1.28 m PJ, 150-73.0 mm Jts Tbg (C/W regular couplings), make up 73.0 mm PJ at surface, scraped 2-3 times from 1400.0 - 1390.0 mKB (turning Tbg each time. Pull stand Tbg, lay out Casing Scraper).
15:30 PM	Make up run following equipment: (Torque to spec) 177.8 mm x 10 K Bridge plug (Steel), hydraulic setting tool, 73.0 mm X 3.09 m PJ, 177.8 mm x 73.0 mm double grip test packer, 73.0 mm x 1.87 m PJ, 150-73.0 mm Jts Tbg (C/W regular couplings), make up assorted lenght 73.0 mm PJ at surface. Land Tbg in slips, rig in high pressure pump line, fill and pressure up Tbg slowly to 8,000 kPa, set Bridge Plug CE @ 1396.25 mKB (Tallied Depth), 4.22 m3 to fill picked up off set Bridge Plug, pulled and set test packer @ 1386.66 mKB, rigged in high pressure pump line, filled and pressure tested between packer and bridge plug to 7000 kPa, (1.7 m3 to fill) held for 15 minutes (all good)
19:00 PM	Unset packer assembly, pull and stand 20-73.0 mm Jts Tbg (packer assembly above top perforations), SDFN Drain all lines, winterize equipment and cap up BOP and make safe for the night. Go forward plans for tomorrow, finish lower zonal abandonment, complete upper abandonment as per program.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	January 21, 2023
UWI:	300/I-74 60-10N 117-15W	Report #:	5
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$190,710.45
Previous Costs to Date:	\$145,656.62	% of AFE spent:	97%
OPERATIONS SUMMARY:	Start and warm up equipment, complete lower formation abandonment, complete upper formation abandonment, pull and stand 10 Jts Tbg SDFN	Current Days Costs:	\$39,545.38
		Total Cost to Date:	\$185,202.00

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	SITE SUPERVISOR	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Warren Watson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig			SR4-878	WSK Well Servicing	\$18,312.50		\$18,312.50
Production Testers			15869	Proflo	\$2,395.00		\$2,395.00
H2S Air Hand			H2S00004837	Firemaster	\$1,020.00		\$1,020.00
Water Truck			69345	Elite Vac & Steam	\$3,680.00		\$3,680.00
Down Hole Tools			CS0055618	Tryton Tools	\$12,787.88		\$12,787.88
							\$0.00
MAN HOURS TOTAL	0.00				SUBTOTAL		\$38,195.38
					Management Fee:		\$0.00
					THIRD PARTY TOTAL		\$38,195.38

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Time	Well Abandonments
06:30 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease defficiencies, Weather, Cloudy, Calm - 2 C
07:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, Calibre Oil Tools personal discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven ground around well head, very high work floor, rig on matting, high egress points, very congested around well head, dark working conditions, warmer weather, very icy on location.
07:30 AM	Start and warm up equipment, functioned E-kill, crown saver (all good). SICP - TSTM, SITP- dead kPa sample for H2S 0% H2S, SCVF test 0 bubbles in 10 minutes. Uncapped BOP stack, latched onto Tbg pulled and stood following equipment, 130-73.0 mm Jts Tbg (C/W regular couplings), 73.0 mm x 1.87 m PJ, 177.8 mm x 73.0 mm Double Grip test packer, 73.0 mm x 3.09 m PJ, Baker 20 hydraulic setting tool.
09:30 AM	Make up run in hole following equipment: 73.0 mm Dump Bailer assembly, 20 Jts bailer chamber, mixed 500 Liters class "G" cement and dumped into chamber, 73.0 mm circulation sub, 130-73.0 mm Jts Tbg (C/W regular couplings) to surface, added in various lenghts PJ to reach set Bridge Plug, tagged solid 2 times (let stand for 10 minutes), pulled and laid down all various lenghts PJ and 4 Jts Tbg, rigged in high pressure pump line into Tbg and forward bull headed 6.0 m3 to ensure Tbg was clean, pulled and stood remaining Tbg, laid down circulation sub and plug bailer assembly (bailer as clean). NOTE: Bailing was approved by Variation No.2
14:30 PM	Make up run in hole following assembly (Torque to Specs): 177.8 mm x 10K Bridge Plug (steel), HM setting tool, 2-73.0 mm PJ (1.81, 3.01 m) 142-73.0 mm Jts Tbg (C/W regular couplings), Tbg landed in slips BP landed @ 1346.14 mKB (tallied depth), rig in high pressure pump line, filled and pressured up Tbg to 15000 kPa set plug (4.07 m3), pulled 10000 daN over string wieght and relaxed to 0 wieght 3 times (ensure plug was set) PBP set @ 1346.14(CE) mKB . Rigged high pressure line off Tbg, closed Tbg rams, rigged high pressure pump line into Csg filled and pressured up Csg to 7000 kPa (Held solid for 15 minutes)(700 Liters fluid to fill Csg), bled off Csg pressure, picked up to above string wieght, rotated off setting tool. Pulled out 1.0 m landed Tbg in slips rigged in high pressure pump line and return established forward circulation, circulated full well bore over to fresh water. Blended up 500 L of class "G" cement, circulated cement to bottom of Tbg (3.56 m3) water, shut down pump, pulled and layed out 3-73.0 mm Jts Tbg, rigged in high pressure and return line and reverse circulated 1.3 Tbg volumes, shut down circulation rigged out, pump lines.
20:00 PM	Pulled and stood 10- Jts Tbg (C/W regular couplings). SDFN Go forward plans for tomorrow morning, complete pulling Tbg, move in wireline unit, complete RCBL from top of cement to surface.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 22, 2023	
UWI:	300/I-74 60-10N 117-15W		Report #:	6	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$190,710.45	% of AFE spent:	115%
Previous Costs to Date:	\$185,202.00	Current Days Costs:	\$33,687.50	Total Cost to Date:	\$218,889.50
OPERATIONS SUMMARY:	Start and warm up equipment, latch onto Tbg, pulled and stood, rig in E-line unit, complete Radial Cement Bond Log, SDFN				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Warren Watson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig			SR4-879	WSK Well Servicing	\$16,232.50		\$16,232.50
Production Testers			15870	Proflo	\$2,395.00		\$2,395.00
H2S Air Trailer			H2S00005100	Firemaster	\$1,970.00		\$1,970.00
Water Truck			69346	Elite Vac & Steam	\$3,680.00		\$3,680.00
E-line Unit			23-0024-23	Titanium	\$8,060.00		\$8,060.00
							\$0.00
MAN HOURS TOTAL	0.00				SUBTOTAL		\$32,337.50
					Management Fee		\$0.00
							THIRD PARTY TOTAL
							\$32,337.50

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Time	Well Abandonments
07:30 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease defficiencies, Weather, Clear, Light Breeze - 14 C
08:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, personal discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven ground around well head, very high work floor, rig on matting, high egress points, very congested around well head, dark working conditions, warmer weather, very icy on location.
08:30 AM	Start and warm up equipment, functioned E-kill, crown saver (all good). SICP - 0 kPa, SITP- 0 kPa sample for H2S 0% H2S, SCVF test 0 bubbles in 10 minutes.
09:00 AM	Uncapped BOP stack, latched onto Tbg pulled and stood following equipment, 142-73.0 mm Jts Tbg (C/W regular couplings), 73.0 mm x 3.01 m PJ, HM setting tool. Note: During pulling of Tbg, pulled 4-Jts Tbg and Tbg started to pull wet, attempted to pump down Tbg pressured up to 21000 kPa (solid), decision at this point was to bleed off and swab Tbg dry to rig tank. Approximately 20 Liters cement stuck in PJ (above setting tool) and setting tool.
13:30 AM	Moved in spotted E-Line unit, held tail gate meeting with all personal on location, discussed following: muster points, pinch points, stay clear of under work floor when working above, icy working conditions, high floor, beaware of your surroundings, 3 point contact when lifting heavy equipment onto the floor.
14:45 PM	Rig in adaptor flange, into top of BOP stack, closed blind rams, rigged in high pressure pump/return line, circulated wellbore full of fluid. Opened blind rams, rigged in and powered up Radial Cement Bond Log Tool/CCL/Gamma tool string (all good) Make up run in hole tagged fluid surface. Powered up tool and logged 0 kPa pressure from surface to 1300 mKB. Pulled 60 meter repeat pass on bottom. Rigged in high pressure pump line and pressured up well bore to 7000 kPa and logged high pressure pass from 1300 mKB to surface. Merged both logs together, put logs on depth to Surface Casing shoe. Pulled tool string to surface, shut in wellbore. Emailed log file to Calgary office.
19:00 PM	Drained lines, winterized equipment SDFN Go forward plans for tomorrow, complete temp log from surface to 1300 mKB, wait on RCBL log interpretation.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 23, 2023	
UWI:	300I-74 60-10N 117-15W		Report #:	7	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$190,710.45	% of AFE spent:	133%
Previous Costs to Date:	\$218,889.50	Current Days Costs:	\$34,595.00	Total Cost to Date:	\$253,484.50
OPERATIONS SUMMARY:	Start and warm up equipment, complete Temp/CCL/GR log, wait on orders, rig out service rig and equipment, release all equipment.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Warren Watson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig			SR4-880	WSK Well Servicing	\$14,885.00		\$14,885.00
Production testers			15871	Proflo	\$2,395.00		\$2,395.00
H2S air trailer			H2S00005101	Firemaster	\$655.00		\$655.00
Water Truck			69347	Elite Vac & Steam	\$3,605.00		\$3,605.00
E-Line Unit (transferred to GONA)			none	Titanium	\$0.00		\$0.00
Rig matting and ramp rentals			16569	Radar Hotshots	\$4,130.00		\$4,130.00
Water Truck			69348	Elite Vac & Steam	\$3,970.00		\$3,970.00
Move water tank and rental	12.00		16014	Radar Hotshots	\$3,605.00		\$3,605.00
MAN HOURS TOTAL	12.00				SUBTOTAL		\$33,245.00
					Management Fee:		\$0.00
					THIRD PARTY TOTAL		\$33,245.00

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Time	Well Abandonments
6:30:00 AM	Arrived on location bump test and sweep location with 4 head IEL monitor, recorded spills and other lease deficiencies, Weather, Cloudy, Light Snow - 7°C
07:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, Titanium E-Line personal discussed following: Slips, trips and falls, (watered froze in location) boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven ground around well head, very high work floor, rig on matting, high egress points, very congested around well head, dark working conditions, warmer weather, very icy on location, stay clear out from under E-line at all times.
07:30 AM	Start and warm up equipment, functioned E-kill, crown saver (all good). SICP - 0 kPa, SITP- 0 kPa sample for H2S 0% H2S, SCVF test 0 bubbles in 10 minutes.
08:00 AM	Start and warm up E-line unit Power up tool at surface and ensure tool is working and recording properly (good) Make up run in hole and log as per Geothermal Exploration logging program, recorded information, ensured logs on depth, pulled and laid down tool. Logged from 1301.7 - 97.0 mKB, corralled onto casing shoe depth.
10:30 AM	Rigged out, cleaned up location and released E-Line unit over to 300_G21 60-10N 117-30W
11:00 AM	Wait on orders, slip/cut drill line, maintenance on the equipment.
12:00 PM	Orders emailed through, OROGO approved no further remedial cementing action is required. Down Hole abandonment complete. Rigged out service rig and all support equipment, clean up location and spot off on side of location.
17:00 PM	Winterize all equipment, SDFN Go forward plans, turn wellbore over to decommissioning personal ready for Cut/Cap. NOTE: Wireline charges transferred to GONA062 morning report

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 24, 2023	
UWI:	300/I-74 60-10N 117-15W		Report #:	8	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$190,710.45	% of AFE spent:	150%
Previous Costs to Date:	\$253,484.50	Current Days Costs:	\$32,140.00	Total Cost to Date:	\$285,624.50
OPERATIONS SUMMARY:	Rig standby				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Warren Watson	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	50.00		SR4-881	WSK	\$18,345.00		\$18,345.00
Picker and Bed Truck	39.00		16008	Radar Hotshot	\$9,900.00		\$9,900.00
Testers	24.00		15872	ProFlo	\$2,545.00		\$2,545.00
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	113.00				SUBTOTAL		\$30,790.00
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$30,790.00

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Time	Well Abandonments
	Rig on stand by waiting for road crews to open next location.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 13, 2023	
UWI:	300/I-74 60-10N 117-15W		Report #:	9	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$190,710.45	% of AFE spent:	156%
Previous Costs to Date:	\$285,624.50	Current Days Costs:	\$12,116.50	Total Cost to Date:	\$297,741.00
OPERATIONS SUMMARY:	Checked well for pressure 0kpa, thawed well, cut off well at 2m below ground, installed sign, capped well, backfilled. Well complete. Cut off conductor barrel on the south side of location at 2m below ground.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.67	day	\$1,200.00		Don Sadoway	\$804.00
Mileage	250.00	km	\$1.25			\$312.50
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,116.50
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,116.50

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Jet cutter		includes mobilize		Innovative	\$8,000.00	✓	\$8,000.00
Hydro-vac		includes mobilize		Innovative	\$3,000.00	✓	\$3,000.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
	MAN HOURS TOTAL	0.00			SUBTOTAL		\$11,000.00
							Management Fee
							\$0.00
							THIRD PARTY TOTAL
							\$11,000.00

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Time	Well Abandonments
08:00	<p>08:00 Swept location of LEL and H2S. Moved in services to conduct cut and cap of the well. Held safety meeting and pre job discussion. Reviewed JSA and SOP for cut and cap of well. Issued safe work permit to cutting crew and hydro-vac. Medic reviewed ERP with crew and posted ERP.</p> <p>Rigged in services. Checked wellhead pressure. Casing - 0kpa. Installed bubble test equipment with 3/8 hose in 1" of water. No bubbles observed in 10 minutes.</p> <p>Innovative water jet cut through production and surface casing 2m meters down from surface grade. Had hydro-vac clean soil on one side of the well. Had to make 2 rotations with cutter to cut through 2 casings and 1 conductor pipe. Removed cut off wellhead. Installed casing cap assembly for production and surface casing with LSD & well licence number and was buried with top soil. Backfilled hole from wellhead removal. Had hydro-vac place a hole 1m north of well center to a depth of 1m. Installed wellsite post and sign facing north, and cemented into place.</p> <p>Note: No visible staining on location. No contamination observed around the wellhead.</p> <p>Note: 16" Conductor pipe was removed with wellhead.</p> <p>Pics were taken before and after and were sent with report.</p> <p>Note: There is a conductor barrel (for the never drilled or licenced 21-74 well) sticking 2m above the ground at 80m to the south of well center with a culvert cellar in place. Had crew cut off 2m of conductor pipe to allow a safe working height. Had crew cut off the conductor pipe at 2m below ground level. Placed a 18" plate over the top of the cut conductor. Removed the cellar culvert. Backfilled over the cap.</p> <p>Moved off location</p>
12:00	



FINAL WELL DIAGRAM

CAMERON I-74



I-74 Wellhead



Vented cap



Wellhead cut off and pulled out of ground



Sign placed on north side of the wellhead and facing north