



Alvarez & Marsal Canada Inc.
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April 10, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320, Yellowknife, NT X1A 2L9
Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report – Cameron B-08 – OA-2018-003-SOG

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties
and not in its personal or corporate capacity**

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

April 10, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report – Cameron B-08 (ACW-2023-SOG-B-08-WID 1732)

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Photographs from cut and cap operation.

This well requires gas migration testing in the frost-free months of 2023 before it can be considered “abandoned”. ELM and Alvarez & Marsal will organize the gas migration testing and inform OROGO as required. Once gas migration testing has been successfully completed, a Change of Well Status form will be submitted.

Should you have any questions or require further information, please contact the undersigned at christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	Strategic et al Cameron B-08	Operator	Strategic Oil & Gas Ltd
Well Type	Exploratory Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	1732	Current Well Status	Suspended

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	<u>NWT-OL-2014-007</u>	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	<u>Production Licence 14</u>	Approval to Alter Condition of Well	ACW - 2023-SOG-B-08-WID 1732

LOCATION INFORMATION

Coordinates Datum: NAD27 (if Other, please specify _____)

Surface	Lat 60° 7' 6"	Long 117° 30' 46"
Bottom Hole	Lat 60° 7' 6"	Long 117° 30' 46"

Region: South Sl^e Unit B Section 8 Grid 60-10N 117-30W

ACTIVITY INFORMATION

Target Formation(s)	Keg River / Sulphur PT	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	789.9 m	Ground Level / Seafloor	786.2 m
Spud/Re-entry Date	6 days	Total Depth	1560 m KB
Rig Release Date	February 20, 2023	Total Vertical Depth	1560 m KB

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)
244.5	53.57	J-55	391.7	23.56
139.7	20.83	J-55	1560	52.73



PLUGGING PROGRAM					
Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)	
Bridge	1461.1-1501.1	No	1501.1	0.5	
Bridge	1355.0-1395.0	No	1395.0	0.5	
Bridge	1302.0-1342.0	Select	1342.0	0.5	
Select	-	Select			

PERFORATION					
Interval (m KB)	Comments				
1512-1521.5	Keg River - Abandoned				
1403.3-1421.0	Sulphur Point - Abandoned				
1353.5-1360.5	Slave Point - Previously cement squeezed, now abandoned				
-					

OTHER					
Lost Circulation/Overpressure Zones					
Equipment Left on Site (Describe)	None				
Provision for Re-entry (Describe and attach sketch)	Vented cap 2.1 meters below ground level				
Other Downhole Completion/Suspension					
Additional Comments	Well requires gas migration testing in the frost free months of 2023 to be considered "abandoned"				

<i>"I certify that the information provided on this form is true and correct"</i>					
Name	Duncan MacRae		Phone	(403)538-7514Ext	
Title	Vice President		E-Mail	dmacrae@alvarezandmarsal.com	
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property				
Signature	 <i>Responsible Officer of Company</i>		Date	April 11, 2023	

NOTE: This sheet is protected. Unprotect the sheet to make changes and protect once complete.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE:	January 3, 2023
UWI:	300/B-08 60-10N 117-30W	Report #:	1
PROJECT MANAGER:	Christopher Gagnon	AFE #:	

Proj # / AFE / Job Number:	STRA050	AFE Amount:	\$263,082.75	\$203,593.32
Project Descriptor: Well Abandonments				

Cost Coding	Surface Location	60.118650, -117.514000	AREA	Cameron Hills NWT
	License	1732		

EXECUTIVE SUMMARY:

NWT App: ACW-2023-SOG-B-08-WID 1732

Day 1: Rigged up service rig, pressure tested class III BOP stack, cut hole in the tubing with the slickline unit, unset packer and pulled 43 joints of tubing from the well.

Day 2: Pulled bottom packer from the well, ran in with extended on-off tool and latched onto the bottom packer, unset and started out of the well. Encountered wet tubing, moved in slickline unit and pulled FSG plug. Secured the well.

Day 3: Pulled the production packer from the well, ran in with casing scraper, pulled scraper and ran in the well with bridge plug complete with the Baker tool and packer, set, pressure tested plug and pulled the packer from the well.

Day 4: Ran in the well with tubing, parked above bridge plug and circulated 0.5 m³ of cement on top of bridge plug. Made up HM tool complete with 139.7 mm bridge plug, ran in the well and set plug at 1395.0 mKB. Circulated 0.5 m³ of cement on top of bridge plug. Pulled 30 joints and secured the well.

Day 5: Continued to pull tubing from the well and rebuilt HM setting gear, ran in the well with HM tool and bridge plug on tubing, set plug above the Slave point and pressure tested. Released from the bridge plug, circulated and balanced cement on bridge plug. Pulled the tubing from the well. Filled the well with fresh water and rigged in wireline unit. Completed RCBL-CCL-GR log to plug back and pressure test out of the well.

Day 7: No bubbles on vent conduct cut and cap on well. Well cut 2.1 meters below existing ground level.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 15, 2023	
UWI:	300/B-08 60-10N 117-30W		Report #:	1	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$263,082.75	% of AFE spent:	15%
Previous Costs to Date:	\$0.00	Current Days Costs:	\$38,354.01	Total Cost to Date:	\$38,354.01
OPERATIONS SUMMARY:	Rigged up service rig, pressure tested class III BOP stack, cut hole in the tubing with the slickline unit, unset packer and pulled 43 joints of tubing from the well.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,475.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,475.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	60.00		23021502ELM	Triumph Well Servicing	\$11,791.00		\$11,791.00
Boiler	14.00		106230	Miktye Trucking	\$2,145.00		\$2,145.00
Air Hand	12.00		J000047220220	Fire Master	\$1,113.25		\$1,113.25
Testers	24.00		20747	Stack Production Testing	\$3,139.76		\$3,139.76
Vacuum Truck No charge	0.00		110203	Miktye Trucking	\$1,000.00		\$1,000.00
Slickline	8.00		0027-00166	Maverick Speciality Services	\$5,290.00		\$5,290.00
Slickline standby (4 days)	N/A		0027-00162 +	Maverick Speciality Services	\$12,400.00		\$12,400.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	118.00				SUBTOTAL		\$36,879.01
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$36,879.01

To add a line in text box use "alt enter"

Time	Well Abandonments
06:00	Traveled to subject location. -35 no wind
06:30	Arrived on worksite complete LEL sweeps, completed visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Some of the topics were, installing BOP's, overhead loads, swing hazards, tripping tubing, line of fire, moving equipment on location, use spotters, icy surfaces, and trip hazards.
07:00	Recorded pressures SICP vacuum kPa; SITP - 0 kPa.
07:15	Rigged in service rig and support equipment, spotted rigged in boiler, testers and flameless heater.
10:00	Stump tested blind rams, check valve, manifold, surface lines and safety valve to 1.4 MPa low and 21.0 Mpa high and held each pressure test for 15-minutes. Removed the wellhead installed pup joint and safety valve. Checked the lag screws. Took extra time due to 12 seized bolts and 3 seized lag bolts.
12:30	Installed class III BOP stack, pressure tested pipe rams to 1.4 MPa low and 21.0 MPa high and held for 15-minutes. Pressure tested annular bag to 1.4 MPa low and 7.0 MPa and held pressure for 15-minutes.
13:45	Moved in Maverick slickline unit, held pre-job safety meeting, issued safe work permit, reviewed emergency response plan and built hazard assessment. Spotted wireline truck and made up 76.0 mm lubricator, flow-tee, pack-off head, and BOP, hoisted and tied into the tubing. Pressure tested the lubricator to 7.0 MPa and bled off the pressure. Opened the master valve and ran in the well with 58.4 mm gauge ring, tagged the permanent plug at 1385.0 mKB. Pulled out of the well, made up a 73.0 mm mechanical knife, pressure tested the lubricator to 7.0 MPa with water. Ran in the well and cut hole in the tubing. Tubing went on slight blow. Pulled knife from the well and released slickline unit to base.
15:30	Tied pump line onto tubing and pressure tested the annulus through the hole to 7.0 MPa and held for 10-minutes. Bled off pressure.
16:00	Held tailgate with tool hand, issued safe work permit, reviewed emergency response plan, and completed hazard assessment. Attempted to unset packer several times, the packer is skidding up hole, spudded down several times and turned to the right and hoisted. Packer eventually came free. Allowed packer to relax for 15-minutes.
17:30	Rigged in slips and tubing tongs, started out of the well with tubing, casing started to flow due to swabbing with the packer. Pumped 4.0 m3 down the tubing and 6.0 m3 down the casing and shut in the well for night. Pulled 43-joints total.
19:00	Secured the well for the night. Winterized and fueled equipment.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 16, 2023	
UWI:	300/B-08 60-10N 117-30W		Report #:	2	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$263,082.75	% of AFE spent:	24%
Previous Costs to Date:	\$38,354.01	Current Days Costs:	\$25,264.50	Total Cost to Date:	\$63,618.51
OPERATIONS SUMMARY:	Pulled bottom packer from the well, ran in with extended on-off tool and latched onto the bottom packer, unset and started out of the well. Encountered wet tubing, moved in slickline unit and pulled FSG plug. Secured the well.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,475.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,475.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	60.00		23021602ELM	Triumph Well Servicing	\$12,117.00		\$12,117.00
Boiler	14.00		106232	Miktye Trucking	\$2,475.00		\$2,475.00
Air Hand	12.00		J000047220220	Fire Master	\$1,062.50		\$1,062.50
Testers	24.00		20862	Stack Production Testing	\$3,050.00		\$3,050.00
Slickline	8.00		0027-00169	Maverick Speciality Services	\$3,085.00		\$3,085.00
Vacuum Truck	5.00		110204	Miktye Trucking	\$2,000.00		\$2,000.00
							\$0.00
MAN HOURS TOTAL	123.00				SUBTOTAL		\$23,789.50
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$23,789.50

To add a line in text box use "alt enter"

Time	Well Abandonments
06:00	Traveled to subject location. -35 no wind
06:30	Arrived on worksite complete LEL sweeps, completed visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Some of the topics were, overhead loads, swing hazards, house keeping, line of fire, moving equipment on location, use spotters, icy surfaces, and trip hazards.
07:00	Recorded pressures SICP 3000 kPa; SITP - 200 kPa. Collected H2s sample of 0 %.
07:15	Made up lines and circulated pump with warm water.
08:00	Rigged up pumplines to tubing and casing and balled head, 7.0 m3 down casing and 3.0 m3 tubing. Well is on slight vacuum, started to pull the tubing from the well, pulled 23-joint (66 total) and well started to spit water out of the annulus, shut in well and recorded pressures. SICP - 300 kPa; SITP - TSTM. Bulletheaded 5.0 m3 down the annulus and 2.0 m3 down the tubing. The well went on slight vacuum. Continued to pull tubing from the well, pulled 2-joints and well started to spit fluid out of the annulus. SICP - TSTM; SITP - TSTM. The packer is swabbing fluid casing it to spit out the annulus. Opened well down the pump line and monitored at the rig tank for 30 minutes. Well is dead. Pulled tubing from well and stood in the tubing boards. Laid out packer, pups and the blast joints, stood the 8-joints below the blast joints in the tubing boards.
14:30	Monitored the well and it is staying dead
15:00	Made up extended neck on-off tool and ran in then well on 73.0 mm tubing, ran in the well with 155-joints of tubing, pumped 10.0 m3 of fresh water down the annulus, ran in with joint-156 and tagged the existing Cardium QDG packer at 1503.20, observed the on-off J onto the packer, hoisted to 20 dAN to ensure we had a good latch. Unset the packer, packer skidded up hole several times, spudded down and put right hand torque into the tubing string, packer released and allowed packer to relax for 15-minutes.
15:30	Pulled out of the well with 22-joints of tubing and started to pull wet, secured the well.
17:00	Moved in Maverick slickline unit, held pre-job safety meeting, issued safe work permit, reviewed emergency response plan and built hazard assessment. Spotted and rigged in truck.
17:30	Ran in the well with 63.5 mm JDC pulling tool, tag and latch onto prong at 1202.0 mKB. Pulled the prong from the well. Ran in the well with the JDC pulling, complete with AC probe to 1202.0 mKB, latch onto 57.15 mm FSG plug body and jarred three times and spudded, plug went down to the "R" nipple and sheered off. Suspect the AC probe swiveled the wrong way. Pulled out of fluid at 400 meters. Pulled JDC tool from the well, repinned and reran with extended B probe to 1207.0 mKB. Latched on to FSG body and pulled from the well. Rigged out slickline truck and equipment.
20:30	Secured well. Winterized and fueled equipment.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 17, 2023	
UWI:	300/B-08 60-10N 117-30W		Report #:	3	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$263,082.75	% of AFE spent:	32%
Previous Costs to Date:	\$63,618.51	Current Days Costs:	\$20,936.00	Total Cost to Date:	\$84,554.51
OPERATIONS SUMMARY:	Pulled the production packer from the well, ran in with casing scraper, pulled scraper and ran in the well with bridge plug complete with the Baker tool and packer, set, pressure tested plug and pulled the packer from the well.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,475.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,475.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	65.00		23021602ELM	Triumph Well Servicing	\$11,276.00		\$11,276.00
Boiler	14.00		106231	Miktye Trucking	\$2,145.00		\$2,145.00
Air Hand	12.00		J000047220220	Fire Master	\$990.00		\$990.00
Testers	24.00		20862	Stack Production Testing	\$3,050.00		\$3,050.00
Vacuum Truck	10.00		110205	Miktye Trucking	\$2,000.00		\$2,000.00
							\$0.00
MAN HOURS TOTAL	125.00				SUBTOTAL	\$19,461.00	
					Management Fee:	\$0.00	
					THIRD PARTY TOTAL	\$19,461.00	

To add a line in text box use "alt enter"

Time	Well Abandonments
06:00	Traveled to subject location. -35 no wind
06:30	Arrived on worksite complete LEL sweeps, completed visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Some of the topics were, overhead loads, swing hazards, line of fire, moving equipment on location, use spotters, icy surfaces, and trip hazards.
07:00	Recorded pressures SICP 800 kPa; SITP - 550 kPa. Collected H2s sample of 0 %.
07:15	Tied in Stack testers and bled off gas head to the testers. well bled to zero, monitored for 15-minutes.
08:00	Continued to pulling 144 - joints of 73.0 mm tubing from the well, broke out extended neck on-off tool and laid out on the ground. Packer elements are swollen but overall packer seems to be in decent condition.
10:00	Ran in the well with 139.7 mm 360 degree casing scraper complete with 120.65 mm drill bit, ran in well to 1508.0 meters on 156-joints of 73.0 mm tubing, triple scraped sulphur Point perforations. Pulled casing scraper from the wellbore.
14:00	Made up 139.7 mm 10K Kappa permanent bridge plug onto Baker tool, complete with 139.7 mm double grip test packer and 1.8 m pup, ran in the well on 73.0 mm tubing, parked bridge plug at 1501.15 mKB.
16:00	Warmed up pump and pump manifold, heated and connected surface line to the tubing, filled tubing with 4.5 m3 of fresh water, pressurized up to 7.0 MPa on the tubing and activated bridge plug. Hoisted tubing and set packer, filled tubing with 2.0 m3 and pressure tested bridge plug to 7.0 MPa. Monitored pressure for 15-minutes, good test. Unset packer and allowed to relax for 10-minutes.
17:00	Pulled 156-joints of tubing from the well and stood in the tubing boards. Inspected and laid out packer on the ground. Looks good.
	Winterized and fueled equipment.
19:00	SDFN



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 18, 2023	
UWI:	300/B-08 60-10N 117-30W		Report #:	4	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$263,082.75	% of AFE spent:	40%
Previous Costs to Date:	\$84,554.51	Current Days Costs:	\$21,698.50	Total Cost to Date:	\$106,253.01
OPERATIONS SUMMARY:	Ran in the well with tubing, parked above bridge plug and circulated 0.5 m3 of cement on top of bridge plug. Made up HM tool complete with 139.7 mm bridge plug, ran in the well and set plug at 1395.0 mKB. Circulated 0.5 m3 of cement on top of bridge plug. Pulled 30 joints and secured the well.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,475.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,475.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	62.50		23021802ELM	Triumph Well Servicing	\$11,791.00		\$11,791.00
Boiler	14.00		106232	Miktye Trucking	\$2,392.50		\$2,392.50
Air Hand	12.00		J000047220220	Fire Master	\$990.00		\$990.00
Testers	24.00		20966	Stack Production Testing	\$3,050.00		\$3,050.00
Vacuum Truck	10.00		110206	Miktye Trucking	\$2,000.00		\$2,000.00
							\$0.00
MAN HOURS TOTAL	122.50				SUBTOTAL		\$20,223.50
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$20,223.50

To add a line in text box use "alt enter"

Time	Well Abandonments
06:00	Traveled to subject location. -36 no wind
06:30	Arrived on worksite complete LEL sweeps, completed visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, tripping tubing, line of fire, working with multiple services, moving equipment on location, use spotters, icy surfaces, and trip hazards.
07:00	Recorded pressures SICP 500 kPa; Collected H2s sample of 0 %.
07:15	Mixed up 0.5 m3 of 1900 m/kg cement slurry, transferred over to the tubing from the barrels. Tied pumplines into tubing and annulus, pumped 3.7 m3 down the tubing, hold 2000 kPa back pressure on the casing. Stopped the pump and observed a slight vacuum on the tubing to confirm the cement plug is balanced. Cement top is at 1461.15 mKB.
13:00	Made up 139.7 mm HM tool complete with 10K Kappa bridge plug, ran in the well on 145-joints and 2-pups and parked the plug at 1395.0 mKB. Pumped 4.2 m3 of fresh water and pressured up to 12.0 MPa activating the bridge plug. Hoisted tubing string to 10-dAN overstring weight to break slips and pack-off the element. Lowered tubing string to neutral. Filled annulus with 3.0 m3 of fresh water and pressured the bridge plug to 7.0 MPa and held for 15-minutes. Rotated the tubing string to the right 10-turns and released for the bridge plug.
16:00	Mixed up 0.5 m3 of 1900 m/kg cement slurry, transferred over to the tubing from the barrels. Tied pumplines into tubing and annulus, pumped 3.7 m3 down the tubing, hold 2000 kPa back pressure on the casing. Stopped the pump and observed a slight vacuum on the tubing to confirm the cement plug is balanced. Cement top is at 1355.0 mKB.
18:00	Pulled the first 10-joints really slow and continued to pull an additional 30-joints. Secured the well for the night.
19:30	SDFN



CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 19, 2023	
UWI:	300/B-08 60-10N 117-30W		Report #:	5	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$263,082.75	% of AFE spent:	52%
Previous Costs to Date:	\$106,253.01	Current Days Costs:	\$31,084.00	Total Cost to Date:	\$137,337.01
OPERATIONS SUMMARY:	Continued to pull tubing from the well and rebuilt HM setting gear, ran in the well with HM tool and bridge plug on tubing, set plug above the Slave point and pressure tested. Released from the bridge plug, circulated and balanced cement on bridge plug. Pulled the tubing from the well. Filled the well with fresh water and rigged in wireline unit. Completed RCBL-CCL-GR log to plug back and pressure pass out of the well.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,475.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,475.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	60.00		23021902ELM	Triumph Well Servicing	\$12,819.00		\$12,819.00
Boiler	14.00		106233	Miktye Trucking	\$2,475.00		\$2,475.00
Air Hand	12.00		J000047220220	Fire Master	\$990.00		\$990.00
Testers	24.00		20863	Stack Production Testing	\$3,050.00		\$3,050.00
Vacuum Truck	10.00		110207	Miktye Trucking	\$2,000.00		\$2,000.00
Wireline	10.00		23-0194-09	Titanium Wireline	\$8,275.00		\$8,275.00
MAN HOURS TOTAL	130.00				SUBTOTAL		\$29,609.00
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$29,609.00

To add a line in text box use "alt enter"

Time	Well Abandonments
06:00	Traveled to subject location. -36 no wind
06:30	Arrived on worksite complete LEL sweeps, completed visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, wirelining, working with multiple services, line of fire, moving equipment on location, use spotters, Icy surfaces, and trip hazards.
07:00	Recorded pressures SICP 0 kPa, SITP - 0 kPa.
07:15	Pulled out of the well with 115-joints of 73.0 mm tubing and stood in the tubing boards. Laid out HM tool and rebuilt. Made up 139.7 mm HM setting tool onto the bottom of the tubing and ran in the well with 140-joints and 1.85 m pup, parked center element at 1342.0 mKB. Sucked back on annulus on the way in the well. Filled the tubing with 4.0 m3 of fresh water and activated bridge plug, hoisted the tubing string, broke slips and pulled 10.0 dAN overstring to pack-off head the 10K Kappa permanent bridge plug. Pressure tested annulus to 7.0 MPa and held for 15-minutes. The cement top is at 1302.0 mKB.
13:00	Rotated 10-turns to the right and released from the bridge plug. Picked up 0.5 m, mixed up 0.5 m3 of 1900 m/kg of cement slurry and transferred to the tubing, tied pump lines into the tubing and annulus, pumped cement down the tubing, followed by 3.6 m3 of fresh water. Pulled the first 10-joints slowly and continued out of the well, laying out the first 80-joints and standing the last 60-joints of tubing. Laid out and rebuilt HM tool.
16:30	Moved on the wireline unit, held pre-job safety meeting, issued safe work permit and built hazard assessment. Rigged in RCBL-CCL-GR and run in the well, logging on the way down to 1290.0 mKB, conducted a 7.0 MPa pressure pass on the way out of the well. Rigged out the wireliners and released them to camp.
20:30	Winterized and fueled equipment. Secured the well.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 20, 2023	
UWI:	300/B-08 60-10N 117-30W		Report #:	6	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$263,082.75	% of AFE spent:	75%
Previous Costs to Date:	\$137,337.01	Current Days Costs:	\$60,310.81	Total Cost to Date:	\$197,647.82
OPERATIONS SUMMARY:	Ran and pulled 60-joints of 73.0 mm tubing. Received permission to rig out at 13:30. Stripped off class III BOP's and installed wellhead. Rigged out service rig and support equipment and prepared for February 21 rig move to N-28 wellsite.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,475.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,475.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	50.00		23022002ELM	Triumph Well Servicing	\$11,249.00	✓	\$11,249.00
Boiler	8.00		106234	Miktye Trucking	\$4,867.50	✓	\$4,867.50
Air Hand	8.00		J000047220220	Fire Master	\$1,515.00		\$1,515.00
Testers	16.00		20864	Stack Production Testing	\$4,450.00		\$4,450.00
Vacuum Truck	N/A		110208	Miktye Trucking	\$3,120.00		\$3,120.00
Road Radio (Monthly Rental)			7006284	Red Rabbit	\$196.00		\$196.00
Fuel for equipment (heater and light tower)			100025	Bluewave	\$4,759.86		\$4,759.86
Light tower			75309	Pinnacle	\$1,287.80		\$1,287.80
Heater			INV2404	Conley Max	\$12,750.00		\$12,750.00
Bridge plug setting tools and cement			INV0056204	Tryton	\$12,040.65		\$12,040.65
Twister			2962	Vicon ent.	\$2,600.00		\$2,600.00
MAN HOURS TOTAL	82.00				SUBTOTAL		\$58,835.81
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$58,835.81

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Traveled to subject location. -36 no wind
07:30	Arrived on worksite complete LEL sweeps, completed visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, wire lining, working with multiple services, line of fire, moving equipment on location, use spotters, icy surfaces, rigging out equipment, and trip hazards.
08:00	Recorded pressures SICP 0 kPa, SITP - 0 kPa.
08:15	Tied in surface line to the casing and warmed up with steam, sucked back on surface line, ran in the well with 60-joints of tubing. Pulled and laid out 60-joints of 73.0 mm tubing on the ground.
13:30	Received notification that RCBL log was analyzed and deemed satisfactory.
13:35	Rigged out work floor and BOP stack. Installed wellhead top section and tighten down bolts. Rigged out the service rig and related equipment.
17:15	Completed post wellsite inspection, ensuring any possible staining and debris is cleaned up. Prepare equipment for rig move to N-23 tomorrow morning.
17:30	Winterized and fueled equipment. SDFN. 65m3 of fresh water to the well. WELL IS READY TO CUT AND CAP

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 13, 2023	
UWI:	300/B-08 60-10N 117-30W		Report #:	7	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$263,082.75	% of AFE spent:	77%
Previous Costs to Date:	\$197,647.82	Current Days Costs:	\$5,945.50	Total Cost to Date:	\$203,593.32
OPERATIONS SUMMARY:	No bubbles on vent conduct cut and cap on well. Well cut 2.1 meters below existing ground level.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.33	day	\$1,200.00	Scott Simpson		\$396.00
Mileage (Minimum Charge)	0.33	Day	\$150.00	Scott Simpson		\$49.50
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$445.50
					Management Fee:	\$0.00
					ELM TOTAL	\$445.50

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Jet cutter				Innovative	\$4,000.00	✓	\$4,000.00
Hydro vac				Innovative	\$1,500.00	✓	\$1,500.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	0.00				SUBTOTAL		\$5,500.00
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$5,500.00

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Time	Well Abandonments
10:30	Held pre job safety meeting with Innovative cut crew and Sierra vac driver. Discussed daily hazards and operation for cutting and capping wells. Lots of uneven lease conditions working in very cold weather conditions. Use buddy system take necessary breaks.
11:00	Sweep location for LELs installed bubble tester into surface vent monitored for 10 minutes no bubbles on vent. Confirmed wellhead coordinates 60.1180, -117.5140.
12:30	Removed top section of wellhead. Proceed to cutting wellhead installed cutting tool into wellhead. Daylighted around wellhead 16 inch conductor barrel 0.5 meters below surface. Set jet pressure made one full rotation with cutter. Rigged out cutting tools.
13:00	Pulled up and removed wellhead and conductor barrel. Measured and confirmed well was cut off 2.1 meters below existing ground level. Installed vented cap with well LSD and license number on it. Back filled hole with back hoe. Dug hole with hydro vac 1 meter north of wellhead installed lease sign cemented sign post 1 meter in the ground sign facing north. Loaded all old wellhead components cleaned up around location. Prepared to move. Moved to E-07



FINAL WELL DIAGRAM

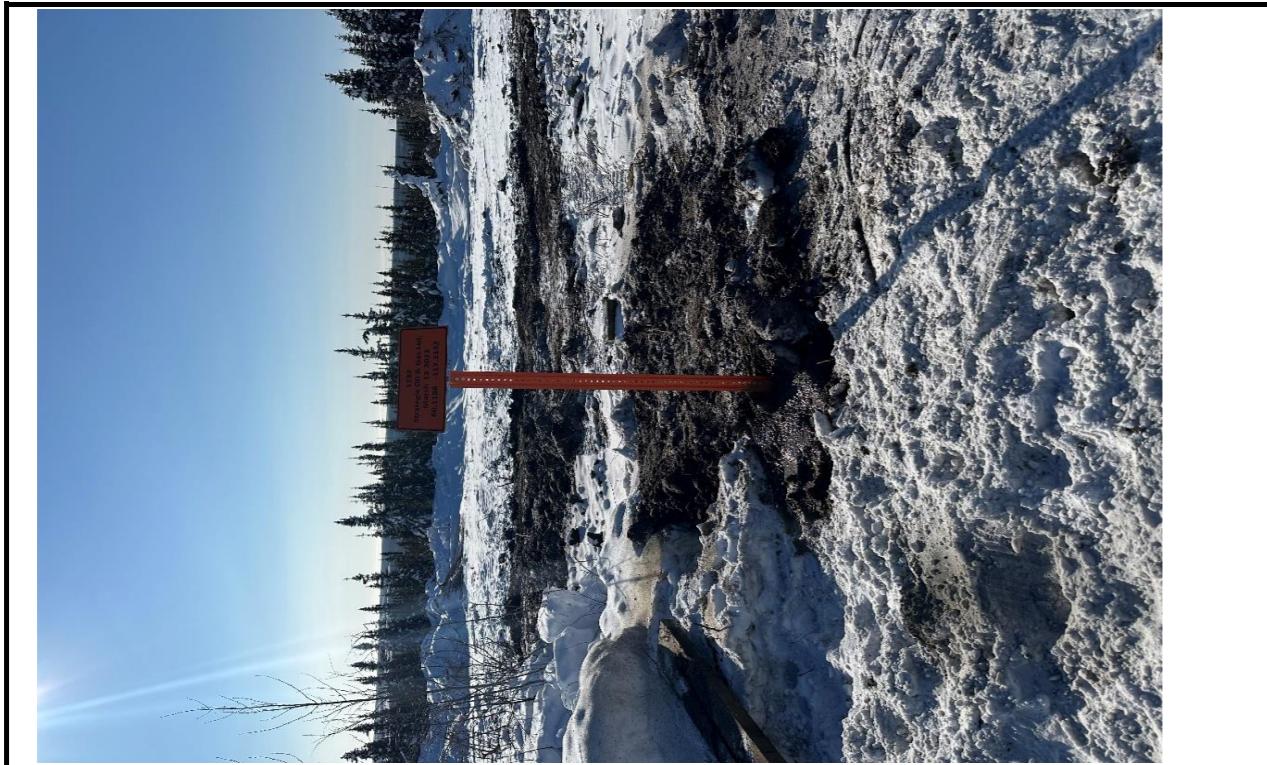
CAMERON B-08



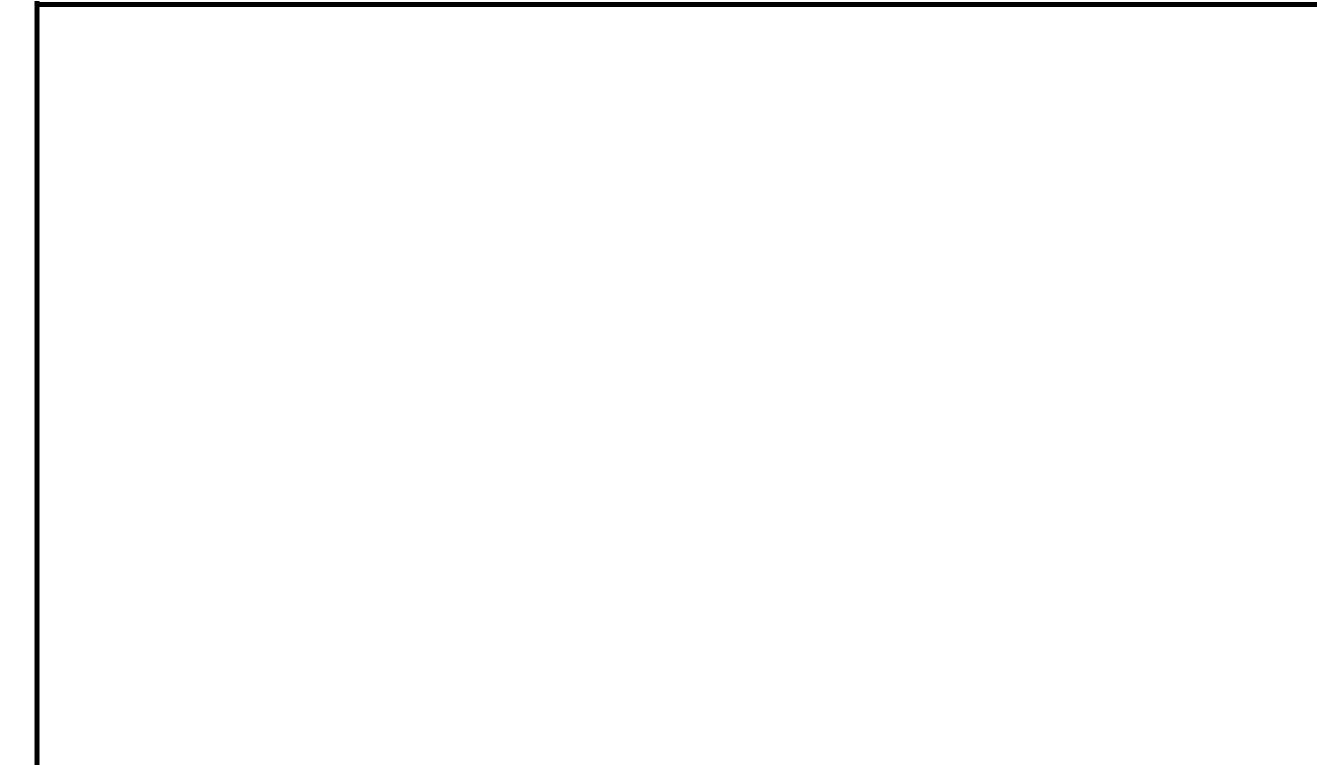
B-08 Wellhead



Vented cap



Sign placed on north side of the wellhead and facing north



Insert Comment