Alvarez & Marsal Canada Inc.
Bow Valley Square 4
Suite 1110, 250 - 6th Avenue SW
Calgary, Alberta T2P 3H7
Phone: +1 403 538 7555
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April 6, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320, Yellowknife, NT X1A 2L9
Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report – Cameron A-68 – OA-2018-003-SOG

As you are aware, on January 28, 2020 (the "**Receivership Date**"), the Court of Queen's Bench of Alberta (the "**Court**") granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the "**NWT Receiver**") was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, "**Strategic**" or the "**Company**") situated in the Northwest Territories (the "**NWT Property**"). For further information on the Receivership proceedings, please visit the NWT Receiver's website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (**"ELM**") entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations ("**OROGO**").

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

Alvarez & Marsal Canada Inc., in its capacity as Receiver of
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.'s NWT Properties
and not it its personal or corporate capacity

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

ELM Inc
Bow Valley Square II
Suite 1000, 205 – 5th Ave SW
Calgary AB, T2P 2V7

April 6, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report – Cameron A-68 (ACW-2021-SOG-A-68-WID 1746)

ELM Inc, acting on behalf of Alverez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Photographs from cut and cap operation.

The change of well status form will be sent as a separate attachment.

Should you have any questions or require further information, please contact the undersigned at christopher@elminc.ca

Sincerely,

Christopher Gagnon

Digitally signed by Christopher Gagnon
DN: cn=Christopher Gagnon, o=Elm Inc, ou=Downhole, email=Christopher@elminc.ca, c=CA
Date: 2023.04.06 15:13:26 -06'00'

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alverez & Marsal Canada Inc

Version: July 15, 2020

NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	Strategic et al Cameron A-68	Operator	Strategic Oil & Gas Ltd
Well Type	Exploratory Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	1746	Current Well Status	Abandoned

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	NWT-OL-2014-007	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	Production Licence 22	Approval to Alter Condition of Well	ACW - 2021-SOG-A-68-WID 1746

LOCATION INFORMATION

Coordinates Datum: NAD27 (if Other, please specify _____)

Surface	Lat	60 ° 7 ‘ 5.9 “	Long	117 ° 26 ‘ 17.1 “
Bottom Hole	Lat	60 ° 7 ‘ 5 “	Long	117 ° 26 ‘ 17 “

Region: South Sla Unit A Section 68 Grid 60-10N 117-15W

ACTIVITY INFORMATION

Target Formation(s)	Multiple (see diagram)	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	746.1 m	Ground Level / Seafloor	742.2 m
Spud/Re-entry Date	5 days	Total Depth	1557.0 m KB
Rig Release Date	January 17, 2023	Total Vertical Depth	1557.0 m KB

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m^3)
244.5	53.57	J-55	393.5	22.8
139.7	23.07	IK-55	1556.7	102.15

OROGO
NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m^3)
Bridge	1261.0-1301.2	No	1301.2	0.5
Select	-	Select		
Select	-	Select		
Select	-	Select		

PERFORATION

Interval (m KB)	Comments
1304-1307	Slave Point - Abandoned
-	
-	
-	

OTHER

Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	None
Provision for Re-entry (Describe and attach sketch)	Vented cap 2.1 meters below ground level
Other Downhole Completion/Suspension	Previously Abandoned zones in Sulphur Point, Muskeg, and Keg River. Refer to diagram.
Additional Comments	

"I certify that the information provided on this form is true and correct"

Name	Duncan MacRae	Phone	(403)538-7514Ext
Title	Vice President	E-Mail	dmacrae@alvarezandmarsal.com
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property		
Signature		Date	April 6, 2023

Responsible Officer of Company

NOTE: This sheet is protected. Unprotect the sheet to make changes and protect once complete.

DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	**DATE:**	January 13, 2023
UWI:	300/A-68 60-10N 117-15W	**Report #:**	1
PROJECT MANAGER:	Christopher Gagnon	**AFE #:**	

Proj # / AFE / Job Number:	STRA050	**AFE Amount:**	$216,814.50	**$188,769.43**
Project Descriptor:	**Well Abandonments**			

Cost Coding	Surface Location	60.118329, -117.439441	**AREA**	Cameron Hills NWT
	License	1746		

EXECUTIVE SUMMARY:

NWT App: ACW-2021-SOG-A-68-WID1746

Day 1: Move in WSK Well Servicing rig #4, attempt to pull A-pack off, got stuck. Fish out tool string, pull A-pack off and bottom set plug, unset packer assembly.
Day 2: Pull out fish and Tbg plugs, unset packer, pull Tbg, make up run in hole BP, SCVF test 0 bubbles in 10 minutes. Well bore ready to down hole abandon, Radial Cement Bond Log
Day 3: Set PBP, complete Down Hole Abandonment, complete Radial Cement Bond Log, send logs to city for Interpretation. Wait on orders from the office

Day 4: Orders were communicated with field, well bore is complete, no remedial cementing required. Complete rigging out clean up location.

Day 5: Complete rigging out clean up location. Wellbore ready for cut/cap.

Day 6: No bubbles on surface vent. Conduct cut and cap on well. Well cut 2.1 meters below existing ground level.

DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		**DATE :**	January 13, 2023	
UWI:	**300/A-68 60-10N 117-15W**		**Report #:**	1	
PROJECT MANAGER:	Christopher Gagnon		**AFE #:**		
PROJECT NUMBER:	STRA050	**AFE Amount:**	$216,814.50	**% of AFE spent:**	22%
Previous Costs to Date:	**$0.00**	**Current Days Costs:**	**$48,769.00**	**Total Cost to Date:**	**$48,769.00**
OPERATIONS SUMMARY:	Move in rig up WSK Well Servicing Rig #4 and all support equipment, equalized A-pack off plug, tool string kicked up hole, stuck on wire, fishing out tool string.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	$1,200.00		Warren Watson	$1,200.00
Mileage (Minimum Charge)	1.00	Day	$150.00			$150.00
						$0.00
						$0.00
						$0.00
					SUBTOTAL	$1,350.00
					Management Fee:	$0.00
					ELM TOTAL	**$1,350.00**

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	11.50		SR4-870	WSK Well Servicing	$16,857.00		$16,857.00
Production Testers			15861	Proflo	$2,570.00		$2,570.00
Air Hand			H2S00004829	Firemaster	$1,020.00		$1,020.00
Flameless heater				Conley Max	$450.00	✓	$450.00
Light Tower				Pinnacle	$125.00	✓	$125.00
Trucking	11.00		15388	Radar Hotshot	$4,825.00		$4,825.00
Slick Line			0027-00132	Maverick Specialties	$5,567.00		$5,567.00
Slick Line (Stand By Jan 9, 2023)			0027-00128	Maverick Specialties	$3,100.00		$3,100.00
Slick Line (Stand By Jan 10, 2023)			0027-00129	Maverick Specialties	$3,100.00		$3,100.00
Slick Line (Stand By Jan 11, 2023)			0027-00130	Maverick Specialties	$3,100.00		$3,100.00
Slick Line (Stand By Jan 12, 2023)			0027-00131	Maverick Specialties	$3,100.00		$3,100.00
Water Truck			69337	Elite Vac & Steam	$3,605.00		$3,605.00
MAN HOURS TOTAL	**22.50**				**SUBTOTAL**		$47,419.00
					Management Fee		$0.00
					THIRD PARTY TOTAL		**$47,419.00**

To add a line in text box use "alt enter"

Time	Well Abandonments
8:00:00 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease deficiencies, Weather Cloudy, Light Breeze - 14 C x
08:30 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, Air Hand Picker and swamper personal discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven ground
09:00 AM	around well head. Spotted matting around well head, (stand rig on and Tbg on) Note: very high well head construction had built a Ice/snow ramp up to well head, ramp was a bit soft decision was to spot matting on ramp to stabilize rig. Moved in spotted and spaced out service rig and all support equipment to all OROGO, ELM space out regulations, stood rig functioned E-kill, crown saver (all good). Wrapped well head with tarp and started steaming well head.
10:30 AM	SICP - Dead, SITP TSTM sample for H2S 0% H2S. Rigged in high pressure pump line to BOP stump, filled and completed sump test on BOP stack, 1400 kPa(Low), 21000 kPa(high) on blind rams, held test on low/high for 10 minutes(solid test) rigged in test pup joint with tightened in 73.0 mm stabbing valve, closed pipe rams filled and completed pressure test on tubing rams/stabbing valve 1400 kPa(low), 21000 kPa(high), held test on low/high for 10 minutes(solid test), closed annular test 1400 kPa (low), 7000 kPa(high) on annular bag assembly (solid test) Rig out flowing top section and lay down, rigged and tightened down BOP stack, well head ring test was performed 1400 kPa(low), 21000 kPa high (solid test), rigged in work floor, Tbg tongs and Tbg slips. Moved in spotted slick Line unit, held tail gate meeting with all personal on location, discussed following: muster points, pinch points, stay clear of under work floor when
14:30 PM	working above, Icy working conditions, high floor, beware of your surroundings, 3 point contact when lifting heavy equipment onto the floor.
14:45 PM	Rig in 73.0 mm slick line adaptor flange, to full opening gate master valve Rig in lubricator (C/W slick line tool string 59.61 mm gauge ring), tightened down lubricator, rigged in high pressure pump line to closed valve, pressured up to 1000 kPa no leaks, open fluid valve and 73.0 mm Tbg gate valve, pressured up Tbg to 5000 kPa, ran in hole and tagged top of plug assembly 88.0 mCF Pulled to surface gauge ring assembly shut in master leaving 5000 kPa on Tbg, bleed off lubricator, rigged out lubricator and laid down gauge ring assembly Rig in lubricator (C/W slick line tool string slip stop pulling tool assembly), filled and pressured up lubricator to 5000 kPa, opened master valve, ran in hole tagged top of slip stop assembly, pulled slip stop assembly free, pulled to surface, shut in master leaving 5000 kPa on Tbg, bleed of lubricator and laid down slip stop pulling tool and slip stop tool assembly. Rig in lubricator (C/W slick line tool string A-Pack off equalizing tool assembly), filled and pressured up lubricator to 5000 kPa, opened master valve, increased pressure to 9000 kPa(well bore wouldn't maintain 9,000 kPa, kept bleeding back down to 5000 kPa), decision at this point was to run in and attempt to equalize A-pack off ran in hole tagged top of A-pack off tool assembly spanged on equalizing tool assembly, monitoring Tbg pressure, pressure dropped from 5000 kPa to 2000 kPa, started pulling out of hole and line jumped (plug let go and pushed up hole), tool string stuck @ 28.0 m from surface attempted to work tool string free with no avail, decision was to pull on wire and break wire off tool string and attempt to fish out tool string. Broke off tool string, estimated leaving approx. 5.0 m line on top of tool (well bore equalized and maintaining static pressure) Shut in Tbg lay down lubricator, rig in new tool string and retie new cable head, rig in lubricator (C/W slick line tool string, 44.45 mm blind box assembly) Ran in hole tagged top of stuck fish and banged back down to top of A-plug, setting depth, pulled out of hole shut in master valve and laid down blind box assembly Rig in lubricator (C/W slick line tool string, 44.45 mm 3-leg alligator grab assembly), run in hole tag top of fish, latch onto tool string and pull out to 68 mCF, tool kept slipping off, pulled to surface and laid down alligator grab Rig in lubricator (C/W slick line tool string, 44.45 mm 2-leg alligator grab assembly), run in hole tag top of fish, latch onto tool string and pull on fish, tool kept slipping off, pulled to surface and laid down alligator grab.
18:30 PM	Shut in Tbg master valve, capped up BOP stack, laid down lubricator, made well safe for the night, drained lines, winterized equipment. SDFN Go forward plans for morning, fish out tool string assembly, pull set plug in bottom seating nipple, unset packer assembly.

DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		**DATE :**	January 14, 2023	
UWI:	**300/A-68 60-10N 117-15W**		**Report #:**	2	
PROJECT MANAGER:	Christopher Gagnon		**AFE #:**		
PROJECT NUMBER:	STRA050	**AFE Amount:**	$216,814.50	**% of AFE spent:**	36%
Previous Costs to Date:	**$48,769.00**	**Current Days Costs:**	**$29,414.50**	**Total Cost to Date:**	**$78,183.50**
OPERATIONS SUMMARY:	Start and warm up equipment, run in hole and fish out tool string, pull and lay down A-Pack off plug, pull remaining down hole tools, unset packer and pull Tbg, make up run in hole 139.7 mm BP and HM setting tool.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	$1,200.00		Warren Watson	$1,200.00
Mileage (Minimum Charge)	1.00	Day	$150.00			$150.00
						$0.00
						$0.00
						$0.00
					SUBTOTAL	$1,350.00
					Management Fee:	$0.00
					ELM TOTAL	**$1,350.00**

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	11.50		SR4-871	WSK Well Servicing	$16,397.50		$16,397.50
Production Testers			15862	Proflo	$2,470.00		$2,470.00
H2S Air Hand			H2S00004830	Firemaster	$1,020.00		$1,020.00
Water Truck			69338	Elite Vac&Steam	$3,530.00		$3,530.00
Flameless Heater				Conley Max	$450.00	✓	$450.00
Light Tower				Pinnacle	$125.00	✓	$125.00
Slick Line			0027-00133	Maverick Specialities	$4,072.00		$4,072.00
							$0.00
							$0.00
MAN HOURS TOTAL	**11.50**					**SUBTOTAL**	$28,064.50
						Management Fee	$0.00
						THIRD PARTY TOTAL	**$28,064.50**

To add a line in text box use "alt enter"

Time	Well Abandonments
06:30 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease deficiencies, Weather Clear, Calm, Snow - 11 C
07:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, Air Hand, slick line unit personal discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven
07:30 AM	ground around well head, stay clear from under slick line at all times. SICP - TSTM, SITP TSTM sample for H2S 0% H2S, SCVF test 0 bubbles in 10 minutes. Function E-kill and Crown saver (all good) Rig in lubricator (C/W slick line tool string, 44.45 mm blind box assembly), run in hole monitoring weight, tagged top of fish 73.0 mCF, tapped fish back down to 83.0 mCF, original depth of A-Pack off plug, pulled to surface, shut in master valve, laid down 44.44 mm blind box assembly. Rig in lubricator (C/W slick line tool string, 44.45 mm 3-leg alligator grab), run in hole monitoring weight, tagged top of fish 83.0 mCF, pulled up on fish, pulled over 3 times, but would just slip off, pulled to surface, shut in master valve, laid down 3-leg alligator grab. Rig in lubricator (C/W slick line tool string, 50.8 mm RB pulling tool), run in hole monitoring weight, tagged top of fish 83.0 mCF, good latch, pulled up on fish, pulled and skidded tool fish to surface(work string through each coupling), shut in master valve, laid down fish tool string equalizing bar and 5-6 m twisted up broken slick line.(we feel we got most of the slick line out of well bore). Rig in lubricator (C/W slick line tool string, 44.45 mm 3-leg alligator grab), run in hole monitoring weight, tagged top of A-Pack off tool, worked tool 10m above to top of A-pack off 2-3 times(to ensure no parts of broken wire left in wellbore) pulled to surface, shut in master valve, laid down 3-leg alligator grab.(no wire in alligator grab) Rig in lubricator (C/W slick line tool string, 63.5 MM RB pulling tool), run in hole monitoring weight, tagged top of A-Pack off plug 87.5 mCF, ensure have a good latch, jar free and pull out of well bore (element was badly damaged). Rig in lubricator (C/W slick line tool string, 63.5 MM RB pulling tool), run in hole monitoring weight, tagged top prong 1262.0 mCF, ensure have a good latch, jar free and pull out of well bore, lay down plug prong assembly. Rig in lubricator (C/W slick line tool string, 63.5 MM RB pulling tool C/W AC probe), run in hole monitoring weight, tagged top of FSG plug body 1262.0 mCF, ensure have a good latch, jar free and pull out of well bore, lay down FSG plug body.
11:30 AM	Lay down slick line lubricator and adaptor pin and slick line BOP, clean up location and released slick line unit. SITP-1000 kPa, SICP-TSTM, rigged in high pressure pump line filled and bull headed 4.0 m3 @ 200 L/min kill Tbg pressure. Rigged full opening master valve, rigged in stabbing valve, picked up on Tbg and unset Packer assembly, let stand for 20 minutes (let wellbore equalize) Pulled and stood following equipment:(pumped 120 L down casing every 10 stands out) 177.8 mm x 73.0 mm Tbg hanger, 1-73.0 mm Jt Tbg (C/W regular couplings), 73.0 mm x 3.10 m PJ, 134-73.0 mm Jts Tbg, 139.7 mm x 73.0 mm packer (C/W On/Off assembly), 1-73.0 mm Jt Tbg, 73.0 mm XN seating nipple, 73.0 mm re-entry guide. (all Tbg looked in good shape) Note; completed BOP drill on pull out, completed the drill in 1 minute 15 seconds, well bore shut in safely and all location personal back to muster point "A" Make up following equipment and run in hole: 139.7 mm x 10 K steel permanent Bridge Plug, HM setting tool, 60.3 mm x 73.0 mm XO, 73.0 mm x 3.10 m pup joint, 135-73.0 mm Jts Tbg (C/W regular couplings), 73.0 mm x 1.81 m PJ, 1-73.0 mm Jt Tbg (C/W regular couplings) Land Tbg in slips **BP @ 1301.23 mKB**, close pipe rams.
18:30 PM	Drain all lines, winterize equipment, cap up BOP stack. SDFN Go forward plans for tomorrow, complete setting PBP, complete downhole abandonment, pull and lay out partial Tbg, stand remaining, RCBL from cement to surface.

DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		**DATE :**	January 15, 2023	
UWI:	**300/A-68 60-10N 117-15W**		**Report #:**	3	
PROJECT MANAGER:	Christopher Gagnon		**AFE #:**		
PROJECT NUMBER:	STRA050	**AFE Amount:**	$216,814.50	**% of AFE spent:**	52%
Previous Costs to Date:	**$78,183.50**	**Current Days Costs:**	**$34,656.62**	**Total Cost to Date:**	**$112,840.12**
OPERATIONS SUMMARY:	Start and warm up equipment, set PBP, complete down hole abandonment, complete pressure pass RCBL, SDFN				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	$1,200.00		Warren Watson	$1,200.00
Mileage (Minimum Charge)	1.00	Day	$150.00			$150.00
						$0.00
						$0.00
						$0.00
					SUBTOTAL	$1,350.00
					Management Fee:	$0.00
					ELM TOTAL	**$1,350.00**

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	10.50		SR4-872	WSK Well Servicing	$15,217.50		$15,217.50
Production Testers			15863	Proflo	$2,470.00		$2,470.00
H2S Air Hand			H2S00004831	Firemaster	$1,020.00		$1,020.00
Flameless Heaters				Conley Max	$450.00	✓	$450.00
Light Tower				Pinnacle	$125.00	✓	$125.00
Water Truck			69339	Elite Vac & Steam	$3,605.00		$3,605.00
Eline Unit			23-0024-15	Titanium	$8,060.00		$8,060.00
Bridge plug and cement			CS0055508	Tryton	$2,359.12		$2,359.12
							$0.00
MAN HOURS TOTAL	**10.50**					**SUBTOTAL**	$33,306.62
						Management Fee	$0.00
						THIRD PARTY TOTAL	**$33,306.62**

To add a line in text box use "alt enter"

Time	Well Abandonments
06:30 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease defficiencies, Weather Cloudy, Calm - 9 C
07:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, Air Hand, personal discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven
07:30 AM	ground around well head. SICP - Dead, SITP TSTM sample for H2S 0% H2S, SCVF test 0 bubbles in 10 minutes. Start and warm up equipment, function E-kill and Crown saver (all good) Tbg landed in slips BP landed **@ 1301.23 mKB,** rig in high pressure pump line, filled and pressured up Tbg to 15000 kPa set plug (3.96 m3), pulled 10000 daN over string wieght and relaxed to 0 wieght 3 times (ensure plug was set) ***PBP set @ 1301.23 (CE) mKB.*** Rigged high pressure line off Tbg, closed Tbg rams, rigged high pressure pump line into Csg filled and pressured up Csg to 7000 kPa (Held solid for 15 minutes)(TSTM fluid to fill Csg), bled off Csg pressure, picked up to above string wieght, rotated off setting tool. Pulled out 1.0 m landed Tbg in slips rigged in high pressure pump line and return established forward circulation, circulated full well bore over to fresh water. Blended up 500 L of class "G" cement, circulated cement to bottom of Tbg (3.46 m3) water, shut down pump, pulled and layed out 2-73.0 mm Jts Tbg, 1-73.0 mm x 2.44 m PJ, rigged in high pressure and return line and reverse circulated 1.3 Tbg volumes, shut down circulation rigged out, pump lines. Pulled and laid out 56- Jts Tbg (C/W regular couplings), pulled and stood 70-73.0 mm Jts Tbg (C/W regular couplings), 73.0 mm x 3.10 m PJ, HM setting tool.
12:30 PM	Moved in spotted E-Line unit, held tail gate meeting with all personal on location, discussed following: muster points, pinch points, stay clear of under work floor when working above, Icy working conditions, high floor, beaware of your surroundings, 3 point contact when lifting heavy equipment onto the floor, very uneven ground around
13:00 PM	well head. Make up run in hole tagged fluid level 30 m from surface. Completed high speed log running into wellbore (very poor cement close to surface casing shoe) Note: decision was made to log 7000 kPa pressure pass from above soft cement - Surface. Rigged in high pressure pump line, including choke and return line, start pump, set choke to 7000 kPa, started pulling Radial Cement Bond log pressure pass Pulled 60 meter repeat pass, loged from 1251.0 mKB - Surface Cement bond looked good from PB to 790 mKB, from there to surface casing shoe very pachy, good/poor bond in spots (field interpretation only), emailed logs to ELM and Titanium office for interpretation. Bleed off presure pull and lay down RCBL tool string, rig out E-line unit, clean up location and release E-line unit. Bull plug 3-Jts Tbg run in wellbore, lower fluid level (ensure well head will not freeze tonight)
17:30 PM	Drain water lines, winterize equipment, cap up BOP, make safe for the night. Go forward plans for tomorrow, wait on orders

DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		**DATE :**	January 16, 2023	
UWI:	**300/A-68 60-10N 117-15W**		**Report #:**	4	
PROJECT MANAGER:	Christopher Gagnon		**AFE #:**		
PROJECT NUMBER:	STRA050	**AFE Amount:**	$216,814.50	**% of AFE spent:**	65%
Previous Costs to Date:	**$112,840.12**	**Current Days Costs:**	**$27,029.00**	**Total Cost to Date:**	**$139,869.12**
OPERATIONS SUMMARY:	Wait on orders, decision was made, no further remedial cement work required on well bore, rig out some equipment SDFN.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	$1,200.00		Warren Watson	$1,200.00
Mileage (Minimum Charge)	1.00	Day	$150.00			$150.00
						$0.00
						$0.00
						$0.00
					SUBTOTAL	$1,350.00
					Management Fee:	$0.00
					ELM TOTAL	**$1,350.00**

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service Rig	10.00		SR4-873	WSK Well Servicing	$15,057.00		$15,057.00
Production Testers			15864	Proflo	$2,395.00		$2,395.00
H2S Air Hand			H2S00004832	Firemaster	$1,020.00		$1,020.00
Water Truck			69340	Elite Vac & Steam	$3,680.00		$3,680.00
Rental Equipment			16566	Radar Hotshots	$2,070.00		$2,070.00
Communications			7005996	Red Rabbit Com.	$900.00		$900.00
Communications			7005998	Red Rabbit Com.	$107.00		$107.00
Communications			7005997	Red Rabbit Com.	$450.00		$450.00
MAN HOURS TOTAL	**10.00**					**SUBTOTAL**	$25,679.00
						Management Fee	$0.00
						THIRD PARTY TOTAL	**$25,679.00**

To add a line in text box use "alt enter"

Time	Well Abandonments
9:00:00 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease defficiencies, Weather Cloudy, Calm - 8 C Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, Air Hand, personal discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven
09:30 AM	ground around well head. SICP - Dead, SCVF test 0 bubbles in 10 minutes. Start and warm up equipment, function E-kill and Crown saver (all good) Wait on Orders from ELM office
15:30 PM	Contacted office and decison was made, no further remedial work will be required on well bore. Winched and laid out Tbg stood in derrick 70-73.0 mm Jts Tbg Shut down boiler for night and picked up all steam lines
17:30 PM	Winterize all equipment SDFN Go forward plans for tomorrow, complete rigging out rig and all support equipment, clean up location and move service rig and equipment over to 300/I74 60-10N 117-15W, spot equipment.

DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		**DATE :**	January 17, 2023	
UWI:	**300/A-68 60-10N 117-15W**		**Report #:**	5	
PROJECT MANAGER:	Christopher Gagnon		**AFE #:**		
PROJECT NUMBER:	STRA050	**AFE Amount:**	$216,814.50	**% of AFE spent:**	76%
Previous Costs to Date:	**$139,869.12**	**Current Days Costs:**	**$25,865.63**	**Total Cost to Date:**	**$165,734.75**
OPERATIONS SUMMARY:	Complete rigging out rig and all support equipment, cleaned up location and moved equipment to 300/I74 60-10N 117-15W				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.00	day	$1,200.00		Warren Watson	$0.00
Mileage (Minimum Charge)	0.00	Day	$150.00			$0.00
						$0.00
						$0.00
						$0.00
					SUBTOTAL	$0.00
					Management Fee:	$0.00
					ELM TOTAL	**$0.00**

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Rig Mat Rentals			16621	Radar Hotshots	$1,200.00		$1,200.00
Deliver cement and tools to battery			46330	Caliber	$4,100.63		$4,100.63
Rental of tanks and related equipment			GP532374	Total Oilfield Rentals	$20,565.00		$20,565.00
							$0.00
							$0.00
							$0.00
MAN HOURS TOTAL	**0.00**					**SUBTOTAL**	$25,865.63
						Management Fee	$0.00
						THIRD PARTY TOTAL	**$25,865.63**

To add a line in text box use "alt enter"

Time	Well Abandonments
6:30:00 AM	Arrived on location bump test and sweep location with 4 head lel monitor, recorded spills and other lease defficiencies, Weather Cloudy, Calm - 7 C
07:00 AM	Held Safety and Operational meeting with WSK Rig Crew, Proflo testing, Air Hand, personal discussed following: Slips, trips and falls, (watered froze in location)boot cleats/studs required, uneven location, spotters when backing up, pinch points, hand and body placement, cold working conditions, very slippery around well head, possible muddy location(depending on temperature). Stay hydrated, good visual of spotter when backing up, working over head, swing paths, muster points, High pressure lines, chemical (H2S scavenger), very uneven
07:30 AM	ground around well head. Started and warmed up equipment. SICP - Dead Rigged out BOP stack and laid down, rigged in flowing style well head and tightened down.
10:00 AM	Rigged out all equipment, cleaned up lcoation and moved service rig and support equipment over to 300/I74 60-10N 117-15W Down hole abandonment complete Wellbore ready for cut/cap

DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		**DATE :**	March 13, 2023	
UWI:	**300/A-68 60-10N 117-15W**		**Report #:**	6	
PROJECT MANAGER:	Christopher Gagnon		**AFE #:**		
PROJECT NUMBER:	STRA050	**AFE Amount:**	$216,814.50	**% of AFE spent:**	87%
Previous Costs to Date:	**$165,734.75**	**Current Days Costs:**	**$23,034.68**	**Total Cost to Date:**	**$188,769.43**
OPERATIONS SUMMARY:	No bubbles on surface vent. Conduct cut and cap on well. Well cut 2.1 meters below existing ground level.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.33	day	$1,200.00		Scott Simpson	$396.00
Mileage (Minimum Charge)	0.33	Day	$150.00			$49.50
						$0.00
						$0.00
						$0.00
					SUBTOTAL	$445.50
					Management Fee:	$0.00
					ELM TOTAL	**$445.50**

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Jet Cutter				Innovative	$4,500.00	✓	$4,500.00
Hydro vac				Innovative	$1,500.00	✓	$1,500.00
Fuel for heater / light towers			51282	Bluewave	$16,589.18		$16,589.18
							$0.00
							$0.00
							$0.00
MAN HOURS TOTAL	**0.00**				**SUBTOTAL**		$22,589.18
					Management Fee		$0.00
					THIRD PARTY TOTAL		**$22,589.18**

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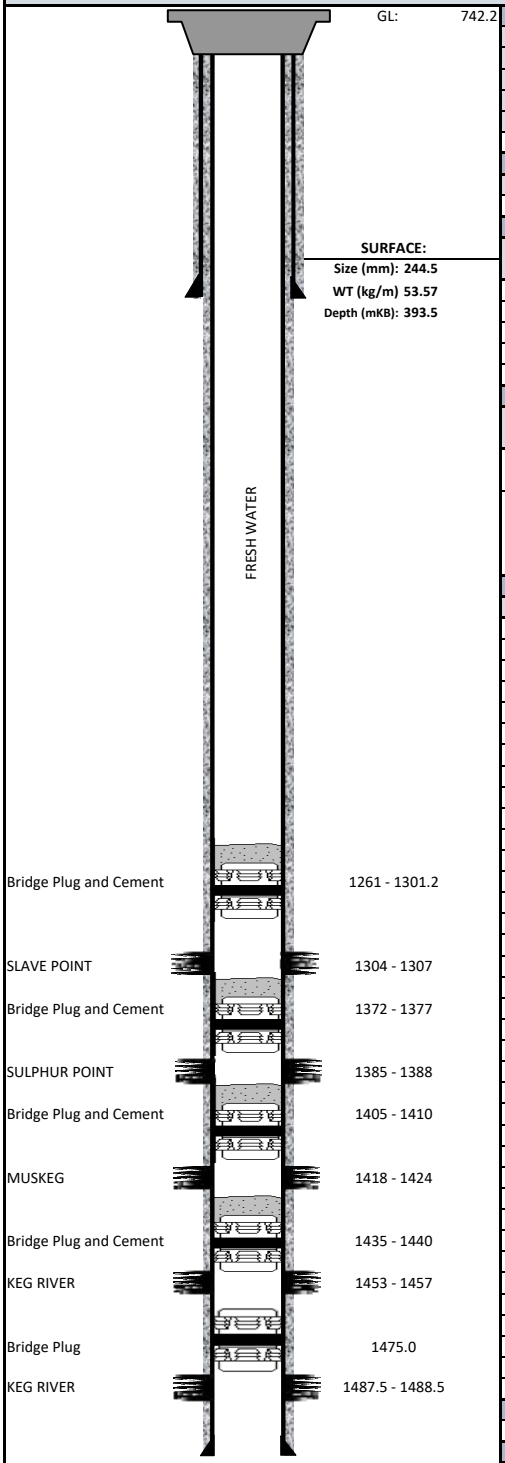
Time	Well Abandonments
7:30	Move to site A-68. Held pre job safety meeting with Innovative cut crew and Sierra vac driver. Reviewed ELM ERP and safe work permit. Stars site number 4319 Discussed daily hazards and operations. Working in cold weather conditions snow covered lease conditions watch for ruts be sure 2 guys are installing cutting tool in to wellbore.
08:00	Sweep location for LELs installed bubbles tester into surface casing vent. Monitored for 10 minutes no bubbles on surface vent. Confirmed wellhead coordinates A-68 60.1184, -117.4395.
08:30	Removed top section of wellhead. Proceed to cutting well. Daylighted around the outside of the wellhead seen 16 inch conductor barrel just below surface. Set jet pressure made one full rotation with cutter. Rigged out cutting tools.
10:00	Pulled up and removed wellhead and conductor barrel. Measured and confirmed well was cut off 2.1 meters below ground level. Installed vented cap into casing with well LSD and license number on it. Back fill hole with back hoe. Dug hole with hydro vac 1 meters north of cut off wellhead installed lease sign cemented sign post in the ground 1 meter sign facing north. Loaded all old wellhead components prepared to move to B-08

FINAL WELL DIAGRAM



PBTD = -
TD = 1557.00
TVD = 1557.00

GENERAL DETAILS — REV # 1.0

WELL NAME:	Strategic et al Cameron A-68	FIELD:	Cameron Hills		
UWI:	300/A68 60-10N 117-15W	LICENSE:	1746		
SURFACE:		LATITUDE:	60.7.6	LONGITUDE:	-117.26.22
COMPANY:	Strategic Oil And Gas Ltd	DRAWN BY:	M. Ryan	DATE:	06 Apr 2023

DEVIATION:	WELL STATUS:
Vertical	Abandoned

ELEVATIONS & DEPTHS

KB (mKB)	GL (m)	KB-SCF (m)	KB-GR (m)	BGWP (mKB)	PBTD (mKB)	TD (mKB)	TVD (mKB)
746.2	742.2	3.70	4.00	600.00		1557	1557

CASING STRINGS

STRING	SIZE (mm)	WEIGHT (kg/m)	GRADE	CPLG	DRIFT I.D. (mm)	SHOE DEPTH (mKB)
Surface:	244.5	53.57	J-55			393.5
Intermediate:						
Production:	139.7	23.07	IK-55			1556.7
Liner:						
Open Hole:						

CEMENTING

STRING	DETAIL	Returns (m^3)	Log Cmt Top (mKB)	Calc'd Top (mKB)
Surface:	30T 0-1-0 'G' + 2% CaCl2	Good		
Production:	15T 0-1-0 'G' + 0.8% NFL3 + 0.1% SPC12000 75T 0-1-8 + 0.75% T10	NONE	385 +/- Jan 15, 2023	

COMPLETION DATA

DESCRIPTION	DEPTH (mKB)	STATUS
Keg River	1487.5 - 1488.5	Abandoned
Bridge Plug	1475	
Keg River	1453 - 1457	Abandoned
Bridge Plug and Cement	1435 - 1440	
Muskeg	1418 - 1424	Abandoned
Bridge Plug and Cement	1405 - 1410	
Sulphur Point	1385 - 1388	Abandoned
Bridge Plug and Cement	1372 - 1377	
Slave Point	1304 - 1307	Abandoned
Bridge Plug and Cement	1261 - 1301.2	
Cut and Cap March 13, 2023	2.1 mGL	

LANDOWNER	LANDOWNER #	OCCUPANT	OCCUPANT #

DIRECTIONS:

Sign Off

REMARKS:

ELM Inc.
Bow Valley Square II
Suite 1000, 205 - 5 Avenue SW
Calgary, AB T2P 2V7

CAMERON A-68

A-68 Wellhead

Vented cap

Sign placed on north side of the wellhead and facing north

Insert Comment