



April 5, 2023

Office of the Regulator of Oil and Gas Operations

PO Box 1320, Yellowknife, NT X1A 2L9

Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report – Cameron N-28 – OA-2018-003-SOG

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties
and not in its personal or corporate capacity**

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

April 5, 2023

Office of the Regulator of Oil and Gas Operations

PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report – Cameron N-28 (ACW-2021-SOG-N-28-WID 1753)

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Photographs from cut and cap operation.

The change of well status form will be sent as a separate attachment.

Should you have any questions or require further information, please contact the undersigned at christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	Strategic et al Cameron N-28	Operator	Strategic Oil & Gas Ltd
Well Type	Exploratory Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	1753	Current Well Status	Abandoned

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	NWT-OL-2014-007	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	Production Licence 14	Approval to Alter Condition of Well	ACW - 2021-SOG-N-28-WID 1753

LOCATION INFORMATION

Coordinates Datum: NAD27 (if Other, please specify _____)

Surface	Lat 60 ° 7 ' 59 "	Long 117 ° 35 ' 7 "
Bottom Hole	Lat 60 ° 7 ' 59 "	Long 117 ° 35 ' 7 "

Region: South Sl Unit N Section 28 Grid 60-10N 117-30W

ACTIVITY INFORMATION

Target Formation(s)	Multiple (see diagram)	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	764.1 m	Ground Level / Seafloor	760.1 m
Spud/Re-entry Date	12 days	Total Depth	1590.5 m KB
Rig Release Date	March 4, 2023	Total Vertical Depth	1590.5 m KB

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m³)
298.5	62.50	H-40	203.3	21.28
219.1	35.72	IK-55	834	32.65
139.7	23.07	IK-55	732 - 1590.5	57.24

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PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)
Bridge	1483.9-1504	No	1504	0.25
Bridge	1378.9-1399	No	1399	0.25
Bridge	1326.9-1347	No	1347	0.25
Cement	710-754	Yes	710	1.0

PERFORATION

Interval (m KB)	Comments
1511-1526	Keg River - Abandoned
1404.5-1420	Sulphur Point - Abandoned
1353-1361.5	Slave Point - Abandoned
-	


OTHER

Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	None
Provision for Re-entry (Describe and attach sketch)	Vented cap 2.1m below ground level
Other Downhole Completion/Suspension	Abandoned the liner top @ 732 mKB with a cement plug
Additional Comments	

"I certify that the information provided on this form is true and correct"

Name	Duncan MacRae	Phone	(403)538-7514Ext
Title	Vice President	E-Mail	dmacrae@alvarezandmarsal.com
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property		
Signature	 Responsible Officer of Company	Date	April 5, 2023

NOTE: This sheet is protected. Unprotect the sheet to make changes and protect once complete.

		DAILY REPORT	
CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE:	February 21, 2023
UWI:	300/N-28 60-10N 117-30W	Report #:	1
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
Proj # / AFE / Job Number:	STRA050	AFE Amount:	\$238,040.25
Project Descriptor:	Well Abandonments		
Cost Coding	Surface Location	60.133041, -117.586697	AREA
			Cameron Hills NWT
	License	1753	

EXECUTIVE SUMMARY:

NWT App: ACW-2021-SOG-N-28-WID 1753

Day 1: Move in service rig, measure out, spot and rigged up. Pressure tested and installed BOP stack. Rigged in slickline to pull plugs. Pulled PX plug from 1348.01 mKB and prong from 1377.26 mKB, attempted to pull the plug body from but got hung up in the sliding sleeve at 1365.24 mKB. Tried to run back down into the well but hanging up at surface. Secured the well for the night.

Day 2: Killed and flushed the well with warm water, rigged the slickerliners back in and pulled the PX plug body. Unset the packer and allowed it to relax. Pulled 40 joints. OROGO, Land and Water arrived and started inspections. Pulled 83 joints from the well.

Day 3: Killed the well. Pulled out the packer, made up on-off tool, ran in the well and latched, pulled the second packer and pulled from the well.

Day 4: Flared off gas head, flushed and kill the well with fresh inhibited water. Ran in the well with Cardium WR retrieving tool, latched on and slipped off several times. Ran in well with the second Cardium retrieving tool, latched on and also slipped off. Rigged into circulate, latched on and slipped off of the WR fish neck.

Day 5: Flared off gas. Killed and flushed the well. Ran in the well with 2-1/2" grapple, attempted to latch on, did not feel even a partial latch, pulled overshot from well, loaded cut lip overshot with 3-3/8"s grapple, ran in the well, attempted to latch on to WR, rotated and pumped during fishing operation.

Day 6: Ran in the well with a 4-1/2 saw tooth, BHA and tubing to surface, rigged in tubing swivel and circulated down to the WR plug.

Day 7: Ran in with WR retrieving tool, latched onto the first WR and pulled from the well. Ran in a second time and latched onto the second packer and jarred out the first 12 joints of tubing.

Day 8: Killed the well with 32.0 m³ of fresh water. Pulled the WR and retrieving tool from the well and laid out. Run in the well with scraper to 1510.0 mKB, pulled the scraper. Make up run in the well with bridge plug and set at 1504.0 mKB, set packer and pressure tested. Pulled part way out of the well. Secure the well for the night.

Day 9: Pulled out of the well with packer and setting gear. Made up the dump bailer, ran in the well with a dump bailer and dumped 15 m of cement onto the bridge plug. Pulled dump bailer, ran in the well with bridge plug packer and setting gear, Set bridge plug and pulled the tubing from the well. Secured the well for the night.

Day 10: Ran in the well with dump bailer and cement, pulled tubing. Ran in the well with bridge plug and circulated cement onto bridge plug and pulled the tubing. Rigged in logging truck and completed RCBL-CCL-GR log

Day 11: Ran in the well with 754.0 m of tubing, mixed up 1.0 m³ of cement slurry and balanced a cement plug from 754.0 mKB to 710.0 m across the liner hanger located at 732.0 mKB. Pulled tubing above the cement plug and secured the well for the night.

Day 12: Tag cement top, rig out and move to J04 location.

Day 13: No bubbles on surface vent. Conduct cut and cap on well. Well cut 2.1 meters below existing ground level.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	February 21, 2023
UWI:	300/N-28 60-10N 117-30W	Report #:	1
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$238,040.25
Previous Costs to Date:	\$0.00	Current Days Costs:	\$29,673.00
		% of AFE spent:	12%
		Total Cost to Date:	\$29,673.00

OPERATIONS SUMMARY: Move in service rig, measure out, spot and rigged up. Pressure tested and installed BOP stack. Rigged in slickline to pull plugs. Pulled PX plug from 1348.01 mKB and prong from 1377.26 mKB, attempted to pull the plug body from but got hung up in the sliding sleeve at 1365.24 mKB. Tried to run back down into the well but hanging up at surface. Secured the well for the night.

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	70.00		23022102ELM	Triumph Well	\$13,333.00		\$13,333.00
Boiler	14.00		106237	Miktye Trucking	\$2,393.00		\$2,393.00
Testers	12.00		21191	Stack Production	\$3,050.00		\$3,050.00
Air hand	12.00		H2S00004739	Fire Master	\$990.00		\$990.00
Slickline	20.00		0027-00174	Maverick	\$4,847.00		\$4,847.00
Haul 400 bbl	10.00		16041	Radar Trucking	\$3,585.00		\$3,585.00
MAN HOURS TOTAL					138.00		
						SUBTOTAL	\$28,198.00
						Management Fee	\$0.00
						THIRD PARTY TOTAL	\$28,198.00

To add a line in text box use "alt enter"

Time	Well Abandonments
06:30	Traveled to B-08 location, held pre-move safety meeting, serviced, and started equipment. -34 took extra time to warm up equipment, needed to heat up frozen axles on crew change unit.
08:30	Moved service rig and support equipment to wellsite, complete LEL sweeps, visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, wire lining, working with multiple services, line of fire, moving equipment on location, use spotters, icy surfaces, rigging out equipment, and trip hazards.
09:30	Recorded pressures SICP 0 kPa, SITP - 0 kPa.
09:45	Measured spacing, spotted service rig, pump truck and tank, crew change unit, boiler, light tower, flameless heater, air trailer, flare stack and test vessel. Rigged in the equipment. Spotted.
12:00	Warmed up BOP stack to working temperature. Stump tested blind rams, surface lines, manifold, spool and check valve to 1.4 low and 21.0 MPa high for 10-minutes each test. Pressure tested pipe rams to 1.4 MPa low and 21.0 MPa high and held for 10-minutes each test. Pressure tested annular to 1.4 low and 7.0 MPa and held solid pressure for 10-minutes.
13:30	Removed the top section of wellhead, installed pup joint and safety valve, stripped on BOP stack. Pressure tested the pipe rams to 1.4 MPa low and 21.0 MPa high and held for 10-minutes, pressure tested annular to 1.4 MPa low and 7.0 MPa and held for 10-minutes. Rigged in the work floor.
15:00	Moved in Maverick slick liners, held pre-job safety meeting, spotted truck, and rigged up 76.0 mm lubricator complete with flow-tee, BOP, pack-off, hoisted and tied into master valve on the tubing, rigged in the pump line and pressure tested lubricator and tubing to 12.0 MPa, bled off pressure and ran in the well with 59.4 mm gauge ring. Tagged the top of the PX plug at 1348.0 mKB, pulled gauge ring from the well, ran in the well with Otis RB tool, latched onto the prong and up jarred twice, sheared off and pulled tool from the well. Ran in the well with a Otis SB, latched onto the prong and pulled out of the well with the prong. Made up and ran in the well with Otis GS tool, fluid is still at surface, suspect that the sleeve is closed, latched onto the plug body, pulled 1500 lbs and jarred free and pulled PX plug from the well. Made up SB tool and ran into well to 1377.26 mKB and latched onto the prong, pulled prong from the well, made up GS tool and ran in the well, latched onto the plug body, jarred up and popped free from the nipple, continued to pull out of the well to 1365.25 mKB, pulled over, attempted to jar though sliding sleeve but sheared off. Suspect we open the sliding sleeve as now we have pressure to surface. Pulled out of the well to re-pin pulling tool, tried to run back down into the well with AC probe but it is hanging up at surface. Attempted to jar down for 30-minutes without success. Surface pressure is 2400 kPa and there is oil to surface. Secured the well for the night.
21:00	Winterized and fueled equipment.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	February 22, 2023
UWI:	300/N-28 60-10N 117-30W	Report #:	2
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$238,040.25
Previous Costs to Date:	\$29,673.00	% of AFE spent:	24%
		Current Days Costs:	\$26,315.00
		Total Cost to Date:	\$55,988.00

OPERATIONS SUMMARY: Killed and flushed the well with warm water, rigged the slickerliners back in and pulled the PX plug body. Unset the packer and allowed it to relax. Pulled 40 joints. OROGO, Land and Water arrived and started inspections. Pulled 83 joints from the well.

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	70.00		23022102ELM	Triumph Well	\$11,897.00		\$11,897.00
Boiler	14.00		110401	Miktye Trucking	\$2,475.00		\$2,475.00
Testers	12.00		21252	Stack Production	\$3,050.00		\$3,050.00
Air hand (Travel)	12.00		H2S00002641	Fire Master	\$1,997.00		\$1,997.00
Slickline	20.00		0027-00175	Maverick	\$2,891.00		\$2,891.00
Dish delivery and repair	10.00		9152	Red Rabbit	\$1,540.00		\$1,540.00
Air hand	12.00		H2S00004740	Fire Master	\$990.00		\$990.00
MAN HOURS TOTAL	150.00				SUBTOTAL		\$24,840.00
Management Fee							\$0.00
THIRD PARTY TOTAL							\$24,840.00

To add a line in text box use "alt enter"

Time	Well Abandonments
06:30	Traveled to location, serviced, and started equipment. -38 C, took extra time to warm up equipment.
07:00	Complete LEL sweeps, visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, wire lining, working with multiple services, line of fire, moving equipment on location, use spotters, icy surfaces, pumping, rigging out equipment, and trip hazards.
07:15	Recorded pressures SICP 0 kPa, SITP - 3900 kPa.
07:30	Moved in tank truck with 13.0 m3 of fresh water, off-loaded 2.0 m3 into the boiler. Moved tank truck to the pump, filled the surface lines and pressure tested to 10.0 MPa, opened master valve and pumped 11.0 m3 of clean 25 water down the tubing. Stopped pump and the well is on a slight vacuum.
09:30	Rigged in slickline unit 76.0 mm lubricator complete with flow-tee, BOP and pack-off head. Pressure tested connections to 7.0 MPa, ran in the well with 63.5 mm SB pulling tool, ran down to 1390.0 mCF, latched on to plug, pulled up to the sliding sleeve 58.67 mm "X" profile at 1365.24 mKB, jarred through, pulled through the other 2 nipple with no issues. Pulled PX plug body to surface. Rigged out slickline and released to base.
10:30	Unset packer and allowed to relax for 10-minutes and lowered back down so the on-off is over the slick joint on bottom packer. Rigged in pump truck and pumped 40.0 m3 of fresh inhibited water into the well. Started out with 73.0 mm tubing.
14:00	OROGO arrived and checked everyone's certification, spacing, air kills, well control equipment testers vessel and boiler. Held brief post inspection meeting with all participants, expressed concerns moving forward, alluded to ensuring boiler and flameless heaters are off the ground, regular inspections on SCBA packs. Otherwise, there were no issues. Land and water arrived on location and completed wellsite inspection. No issues or concerns raised.
17:00	Started out of the well with tubing, pulled 1-stand and well kicked up the tubing, well was secured in a timely manner and all on-site personal met at Muster point #1, head count was completed. Plan was made for well kill.
17:15	SICP - 20 kPa; SITP - 1000 kPa.
17:30	Tied in the testers line to the tubing. Pressure tested the line, purged vessel and lit the flare. Well bled down in 30-minutes to zero. Burned total of 2.0 e3m3 of gas. Monitored for an additional 15-minutes. Pumped 2.0 m3 of fresh water down the tubing and started pulling out with 73.0 mm tubing from the well. Pulled 83-joints of tubing.
20:00	Secured the well for the night. winterized and fuel equipment.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 23, 2023	
UWI:	300/N-28 60-10N 117-30W		Report #:	3	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$238,040.25	% of AFE spent:	34%
Previous Costs to Date:	\$55,988.00	Current Days Costs:	\$24,275.00	Total Cost to Date:	\$80,263.00
OPERATIONS SUMMARY:	Killed the well. Pulled out the packer, made up on-off tool, ran in the well and latched, pulled the second packer and pulled from the well.				

SUPERVISION CHARGES

[Add new line to ELM CHARGES](#)

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

THIRD PARTY CHARGES

[Add new line to THIRD PARTY CHARGES](#)

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	70.00		23022302ELM	Triumph Well	\$14,753.00		\$14,753.00
Boiler	14.00		110402	Miktye Trucking	\$2,475.00		\$2,475.00
Testers	12.00		1	Stack Production	\$3,050.00		\$3,050.00
Air hand (Travel)	12.00		H2S00004739	Fire Master	\$1,532.00		\$1,532.00
Air hand	12.00		H2S00004741	Fire Master	\$990.00		\$990.00
MAN HOURS TOTAL						120.00	
SUBTOTAL							\$22,800.00
Management Fee							\$0.00
THIRD PARTY TOTAL							\$22,800.00

To add a line in text box use "alt enter"

Time	Well Abandonments
06:30	Traveled to location, serviced, and started equipment. -39 took extra time to warm up equipment.
07:00	Complete LEL sweeps, visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, wire lining, working with multiple services, line of fire, moving equipment on location, use spotters, icy surfaces, pumping, rigging out equipment, and trip hazards.
07:30	Recorded pressures SICP 2800 kPa, SITP 2200 kPa. H2s 0
07:45	Rigged in testers and flared off the gas head. Flared off 0.35 e3m3 of gas and shut in the well. SITP - 0; SICP - 1000 kPa. Prepared rig pump to pump fresh water down the tubing, pumped 1.5 m3, tubing is on a vacuum, pumped 10.0 m3 down the annulus and set pump to trickle 100 liters per/min. The well is dead.
10:30	Continued to pull out of the well with 73.0 mm tubing, laid out 3.1 m pup, "X" nipple, 3-pups, 139.7 mm QDG packer, 1.2 m pup joint, 4-73 mm, L-80 blast joints, 1.9 m pup joint, sliding sleeve, 1-joint, 1.9 m pup, extended neck on-off tool with no-jay shoe.
13:00	Re-centered the rig over the well. Repaired the sheared pin in the tubing slips. Broke the pump line from the casing and steamed to warm up to ensure it's free from ice. Held tailgate meeting and discussed tripping in and latching onto the lower packer.
14:30	Pumped 9.0 m3 into the well to ensure the well is dead, continued to trickle fluid at 100 liters per/min, opened the blind rams and started in the well with on-off 1.8 m pup, "X" nipple and 145 joints of tubing, 1.8 m pup and 3.1 m pup. Installed safety valve, lowered the tubing and tagged top of the packer with the on-off. Latched on to the packer and pulled over to ensure we had a good latch. Unset the bottom packer and allowed it to relax for 10-minutes.
16:30	Pulled out of the well with 145-joints of 73.0 mm tubing "X" nipple, 1.8 m pup, on-off and packer. Laid out the BHA on the ground and secured the well.
19:00	Winterized and fueled the equipment.
19:30	SDFN
	Total flared gas 0.55 e3m3 Pumped 40.0 m3 of water



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	February 24, 2023
UWI:	300/N-28 60-10N 117-30W	Report #:	4
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$238,040.25
Previous Costs to Date:	\$80,263.00	% of AFE spent:	43%
		Current Days Costs:	\$22,846.42
		Total Cost to Date:	\$103,109.42

OPERATIONS SUMMARY: Flared off gas head, flushed and kill the well with fresh inhibited water. Ran in the well with the Cardium WR retrieving tool, latched on and slipped off several times. Ran in well with the second Cardium retrieving tool, latched on and also slipped off. Rigged into circulate, latched on and slipped off of the WR fish neck. Pulled and inspected retrieving tool and could not find any issues.

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	70.00		23022402ELM	Triumph Well	\$11,897.00		\$11,897.00
Boiler	14.00		110403	Miktye Trucking	\$2,474.00		\$2,474.00
Testers	12.00		21357	Stack Production	\$3,050.00		\$3,050.00
Air hand (Travel)	12.00		H2S00002643	Fire Master	\$1,895.00		\$1,895.00
Air hand	12.00		H2S00002645	Fire Master	\$990.00		\$990.00
Fuel for tank farm			4492664-24	Bluewave	\$1,065.42		\$1,065.42
MAN HOURS TOTAL						120.00	
SUBTOTAL							\$21,371.42
Management Fee							\$0.00
THIRD PARTY TOTAL							\$21,371.42

To add a line in text box use "alt enter"

Time	Well Abandonments
06:30	Traveled to location, serviced, and started equipment. -25 and windy.
07:00	Complete LEL sweeps, visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, wirelining, working with multiple services, line of fire, moving equipment on location, use spotters, icy surfaces, pumping, rigging out equipment, and trip hazards. Cover exposed skin and watch each other for frostbite.
07:15	Recorded pressures SICP 2000 kPa, SITP - N/A. H2s - 0
08:00	Moved in Energetic tank truck loaded with 29.0 m3 of fresh water and off-loaded into the rig tank. Warmed up manifold, lines and pump, pumped 5.0 m3 of fresh water down the wellbore. Well is dead, started to trickle down casing at 100 liters per/min and ran in the hole with the WR retrieving tool, 1.9 m pup, "X" nipple and 156-joints of tubing to surface. Tagged liner top at 732.0 mKB and rotated the tubing and dropped in. Tagged the top of the WR, lowered the tubing and equalize pressure, hoisted the tubing string, pulling 4.0 dAN overstring weight, tubing jumped and regained string weight. Wait 10-minutes and attempted to go past the WR was set and we can not go by, pulled up and pulled 0.5 dAN over the string weight and appears the retrieving tool is slipping off of WR.
13:00	Pulled 156-joints of tubing from the well and laid out the on-off tool. Inspected and could not find anything wrong with it. Traveled to the Calibre trailer and removed another on-off tool from a WR. Inspected and hauled over to the subject location.
16:30	Made up and ran in the well with the WR retrieving tool, 1.9 m pup, "X" nipple and 156-joints of tubing to surface. Tagged liner top at 732.0 mKB and rotated the tubing and dropped in. Tagged the top of the WR, lowered the tubing and equalize pressure, hoisted the tubing string, lowered down several times and the retrieving tool pulled off each time. Rigged in to pump down the tubing, pumped 3.0 m3 and started to lower down but not making any hole, spudded down several times with no hole gain. Stopped the pump and spudded down and pulled 1.0 dAN over string each time.
19:00	Pulled tubing from the well. Fueled and winterized equipment
19:30	SDFN. Flared gas 0.5 e3m3 Total - 1.25 e3m3 Water pumped 50 m3 Total - 160.0 m3



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	February 25, 2023
UWI:	300/N-28 60-10N 117-30W	Report #:	5
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$238,040.25
Previous Costs to Date:	\$103,109.42	Current Days Costs:	\$19,795.00
		% of AFE spent:	52%
		Total Cost to Date:	\$122,904.42

OPERATIONS SUMMARY: Flared off gas. Killed and flushed the well. Ran in the well with 2-1/2" grapple, attempted to latch on, did not feel even a partial latch, pulled overshot from well, loaded cut lip overshot with 3-3/8"s grapple, ran in the well, attempted to latch on to WR, rotated and pumped during fishing operation.

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	70.00	Scope Change	23022502ELM	Triumph Well	\$10,354.00		\$10,354.00
Boiler	14.00	Scope Change	110404	Miktye Trucking	\$2,228.00	✓	\$2,228.00
Testers	12.00	Scope Change	21405	Stack Production	\$3,050.00		\$3,050.00
Air hand (Travel)	12.00		H2S00002644	Fire Master	\$1,698.00		\$1,698.00
Air hand		Scope Change	H2S00002646	Fire Master	\$990.00		\$990.00
							\$0.00
MAN HOURS TOTAL					108.00	SUBTOTAL	\$18,320.00
						Management Fee	\$0.00
						THIRD PARTY TOTAL	\$18,320.00

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Time	Well Abandonments
06:30	Traveled to location, serviced, and started equipment. -22. Received 20 cm of snow overnight.
07:00	Complete LEL sweeps, visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, wire lining, working with multiple services, line of fire, moving equipment on location, use spotters, icy surfaces, pumping, rigging out equipment, and trip hazards. Cover exposed skin and watch each other for frostbite.
07:15	Recorded pressures SICP 1800 kPa, SITP - N/A. H2s - 0
	Released tool hand to High Level with Cardium WR. Tool hand sized overshot to 3-parts of the WR to fish, surface tested and hauled back overshot, bumper sub, jars and overshots.
09:30	Made up 2.5" grapple of short catch overshot, bumper sub, jars and 1.9 m pup and 156-joints of tubing to surface. Tagged the top of WR and attempted to latch on, lowered overshot down to WR, tagged in the same spot each time we tagged. Tagged and lightly spudded down onto the WR, hoisted and could not feel overshot latching onto anything. Pulled tubing and BHA from the well. We did tag the liner hanger again at 732.0 mKB, rotated in, after 4 attempts, tight going through and could feel the overshot chattering on way through. Once the overshot was out of the well, inspected and noticed vertical striations on overshot. No marks were observed up inside.
12:45	Made up 3-3/8s overshot complete with cut lip, 1.9 m pup, bumper sub and jars, "X" nipple and 156-joints to surface. Tagged bottom 1475.3 mKB at the same spot, worked tubing up and down and not making and hole. Headed up tubing swivel, kelly hose and tongs, lowered tubing into the well, rotating the tongs and pumping at 300 liters per/min, lowered tubing over fish and hoisted, could here pinging sounds but no hole gain and we have yet to have any circulation to surface throughout job. Hoisted tubing off the fish and started to rotate the tubing with the tongs, lowered tubing as the tongs are rotating to the right until the tongs torqued up. Stopped rotating and hoisted until we had 1-dAN over string and lowered the tubing quickly, hoping to increase bite with no success. Attempted same process 6-times without success. When quickly lowering the tubing, it feels like we are hitting something hard. Throughout the process we gained 10 cm of hole. Stopped pump and rigged out the tubing swivel and pulled the tubing from the well. Laid out and inspected the BHA and overshot.
18:30	Secure the well. Winterized and fueled the equipment.
	Flared gas 0.45 e3m3 Total - 1.70 e3m3
	Water pumped 60 m3 Total - 210.0 m3



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 26, 2023	
UWI:	300/N-28 60-10N 117-30W		Report #:	6	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$238,040.25	% of AFE spent:	60%
Previous Costs to Date:	\$122,904.42	Current Days Costs:	\$20,484.00	Total Cost to Date:	\$143,388.42

OPERATIONS SUMMARY: Ran in the well with a 4-1/2 saw tooth, BHA and tubing to surface, rigged in tubing swivel and circulated down to the WR plug.

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	70.00	Scope Change	23022602ELM	Triumph Well	\$12,411.00	✓	\$12,411.00
Boiler	14.00	Scope Change	110405	Miktye Trucking	\$2,558.00	✓	\$2,558.00
Testers	12.00	Scope Change	21514	Stack Production	\$3,050.00	✓	\$3,050.00
Air hand	12.00	Scope Change	H2S00002647	Fire Master	\$990.00	✓	\$990.00
						✓	\$0.00
							\$0.00
MAN HOURS TOTAL					108.00	SUBTOTAL	\$19,009.00
						Management Fee	\$0.00
						THIRD PARTY TOTAL	\$19,009.00

To add a line in text box use "alt enter"

Time	Well Abandonments
06:30	Traveled to location, serviced, and started equipment. -24.
07:00	Complete LEL sweeps, visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, wirelining, working with multiple services, line of fire, moving equipment on location, use spotters, icy surfaces, pumping, tripping tubing, and trip hazards. Cover exposed skin and watch each other for frostbite. Rigged in to flare off gas and opened to the testers. Rigged in pump lines and circulated the rig pump.
07:30	Recorded pressures SICP 2200 kPa, SITP - N/A. H2s - 0
09:15	Tool hand arrived with mud motor and wash over shoe and saw tooth. Held tailgate meeting, and starting to put downhole tools together. The wash over mill threads do not fit into the drive bushing, different style of threads. Notified Calgary contact and discussed running the saw tooth as a second option.
12:00	Made up 4.5" saw tooth, drive shoe complete with extension, 60.3 mm IF sub to REG, REG to EUE, 1.8 m pup joint, "X" nipple and 156 joints of tubing to surface. Tagged liner hanger at 732.0 mKB, placed 0.5 dAN weight and rotated 1/2 turn to the right and it fell through.
14:00	Tagged PB at 1475.5 mKB with saw tooth and marked with chalk, hoisted up 1.0 meter, kicked in pump unit and 300 liters per/min and pumped down the tubing, once we caught 3.0 MPa pressure started to rotate the tongs to the right and lowering the tubing string attempting to make hole. Started lowering the tubing into the well and touched PB, tubing torqued up immediately, hoisted the tubing string and pulled 5.0 dAN over string weight before the tubing pulled free. Continued to rotate the tongs and lower the tubing very slowly, while pumping fresh water at 300 liters per/min, started to made a little hole after 5-minutes, then started to make quicker hole, making a total of 2.2 meters, hoisted the tubing and lowered back down and continued pumping, made connection and lowered tubing back down, tagging high, rotated back down to 1477.70 mKB much easier the second time. The tubing tongs were getting hot, stopped rotating for 20-minutes while they cooled down, increased pump rate to 500 liters per/minute, hoping to circulate the chicken grit into the Slave and Sulphur point zones. Kicked the tongs in again for 20-minutes and we did not gain any hole. Stopped rotating and increased pump rate to 500 liters per/min and cleaned up on top of the WR.
18:00	Broke down tubing swivel and kelly hose, ran in the well and re-tagged PB and no fill has fell back down on top of WR plug. Pulled out of the well with 156-joints of tubing and laid out XO's, drive sub, extension and sawtooth. Inspected the sawtooth. Winterized and fueled the equipment.
20:30	SDFN Flared gas today 0.40 e3m3 Total flared - 2.1 e3m3 Water today - 80 m3 Total water - 290.0 m3



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 27, 2023	
UWI:	300/N-28 60-10N 117-30W		Report #:	7	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$238,040.25	% of AFE spent:	69%
Previous Costs to Date:	\$143,388.42	Current Days Costs:	\$20,433.00	Total Cost to Date:	\$163,821.42

OPERATIONS SUMMARY: Ran in with WR retrieving tool, latched onto the first WR and pulled from the well. Ran in a second time and latched onto the second packer and jarred out the first 12 joints of tubing.

SUPERVISION CHARGES

[Add new line to ELM CHARGES](#)

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

THIRD PARTY CHARGES

[Add new line to THIRD PARTY CHARGES](#)

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	70.00	Scope Change	23022702ELM	Triumph Well	\$12,443.00		\$12,443.00
Boiler	14.00	Scope Change	110406	Miktye Trucking	\$2,475.00		\$2,475.00
Testers	12.00	Scope Change	21556	Stack Production	\$3,050.00		\$3,050.00
Air hand	12.00	Scope Change	H2S00002648	Fire Master	\$990.00		\$990.00
							\$0.00
							\$0.00
MAN HOURS TOTAL					108.00	SUBTOTAL	\$18,958.00
						Management Fee	\$0.00
						THIRD PARTY TOTAL	\$18,958.00

To add a line in text box use "alt enter"

Time	Well Abandonments
06:30	Traveled to location, serviced, and started equipment. -20 slight breeze
07:00	Complete LEL sweeps, visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, wirelining, working with multiple services, line of fire, moving equipment on location, use spotters, icy surfaces, pumping, tripping tubing, and trip hazards. Cover exposed skin and watch each other for frostbite.
07:30	Rigged in to flare off gas and opened to the testers. Rigged in pump lines and circulated the rig pump.
08:30	Recorded pressures SICP 1200 kPa, SITP - N/A. H2s - 0
08:45	Pumped 5.0 m3 of fresh water down the tubing, set pump to trickle 100 liters per/min and continued to trickle water throughout tripping and fishing operations. Made up 139.7 mm retrieving tool, 60.3 mm x 1.2 m pup, XO, bumper sub, jars, 73.0 mm x 1.9 m pup and 73.0 mm and 156-joints of tubing to surface. Tagged liner hanger on the way in the hole at 732.0 mKB, hoisted tubing and placed 0.5 dAN, turned to the right and feel through. Rigged in safety valve and tubing swivel, tied in the pump line, made up tubing joint and started pumping down the tubing at 300 liters per/min. Lowered the tubing while pumping, latched onto the WR, stopped the pump and hoisted the tubing. Sheared WR and hoisted 3-meters, lowered joint back down to ensure we went past original WR location. Broke off tubing swivel and safety valve. Started out of the well with tubing, laid out BHA and sheared WR.
13:00	Removed the WR from retrieving tool, rebuilt and made up on the bottom of BHA, run in the well as follows:139.7 mm Cardium retrieving tool, 60.3 mm x 1.2 m pup, XO, bumper sub, jars, 73.0 mm x 1.9 m pup and 73.0 mm and 76-joints of tubing, as tubing was getting orientated to run through the liner hanger the well kicked water up the tubing, lowered the tubing stand and secured the well with the safety valve.
14:30	Tied into the tubing and pumped 2.0 m3 down, pumped 3.0 m3 down the annulus and trickled at 200 liters per/min. Well is dead. Well is more difficult to keep dead, since pulling the upper WR plug. Continued pumping down the annulus at 200 liters per/min.
15:15	Continued to run in the well with retrieving tool and 156-joints of tubing. Hoisted and ran in the well with 2-joints and a pup off the ground. Lowered down and tagged PB. Headed up safety valve and tubing swivel, tied in kelly hose and pumped down the tubing at 300 liters per/min to clean any debris on top of WR plug, tagged 1.0 meter high, rotated through the top crust with saw tooth WR retrieving tool, stopped rotating and slowly lowered down over the plug. Picked up pump rate to 500 liters per/min and hovered over the fish neck. Once we were confident that all solids were circulated into the upper perforations, latched onto the WR. WR unset with 2-dAN over the string weight.
17:00	Broke out tubing swivel, safety valve and kelly hose, started to pull out of the well and pulled over after hoisting tubing 3-meters, fired jars and did not make any hole, continued cocking and pulling to 30-dAN and firing the jars, not making any hole, spudded down and freed the WR, started coming up and pulled over, continued the same process and started making slow hole after firing and spudded down with the bumper sub for 60-minutes we started to pull free. Pulled 1-joint and caught a casing collar, jarred for 15-minutes on the first coupler and 10-minutes on the second, laid down 10-joints of tubing, jarring on each collar. Once 10-joints were laid out the WR started to pull free.
18:30	Once we started to pull free the tubing kicked water, secured the well very quickly and pumped 2.0 m3 down the tubing. Continued to pump water down the annulus at 200 liters per/minute. Started pulling tubing again. Once WR was pulled into the 177.8 mm casing. Secured the well for the night.
19:30	Winterized and fueled equipment
20:30	SDFN Flared gas today 0.20 e3m3 Total flared - 2.3 e3m3 Water today - 80 m3 Total water - 370.0 m3



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 28, 2023	
UWI:	300/N-28 60-10N 117-30W		Report #:	8	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$238,040.25	% of AFE spent:	79%
Previous Costs to Date:	\$163,821.42	Current Days Costs:	\$23,233.00	Total Cost to Date:	\$187,054.42
OPERATIONS SUMMARY:	Killed the well with 32.0 m³ of fresh water. Pulled the WR and retrieving tool from the well and laid out. Run in the well with scraper to 1510.0 mKB, pulled the scraper. Make up run in the well with bridge plug and set at 1504.0 mKB, set packer and pressure tested. Pulled part way out of the well. Secure the well for the night.				

SUPERVISION CHARGES

[Add new line to ELM CHARGES](#)

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

THIRD PARTY CHARGES

[Add new line to THIRD PARTY CHARGES](#)

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	70.00	Scope Change	23022802ELM	Triumph Well	\$14,356.00		\$14,356.00
Boiler	14.00	Scope Change	110407	Miktye Trucking	\$2,310.00		\$2,310.00
Testers	12.00	Scope Change	21680	Stack Production	\$3,050.00		\$3,050.00
Air hand	12.00	Scope Change	H2S00002649	Fire Master	\$990.00		\$990.00
Light tower	N/A		75221	Pinnacle Services	\$1,052.00		\$1,052.00
							\$0.00
MAN HOURS TOTAL					108.00		
						SUBTOTAL	\$21,758.00
						Management Fee	\$0.00
						THIRD PARTY TOTAL	\$21,758.00

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Time	Well Abandonments
06:30	Traveled to location, serviced, and started equipment. -30 slight No wind
07:00	Complete LEL sweeps, visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, wire lining, working with multiple services, line of fire, moving equipment on location, use spotters, icy surfaces, pumping, tripping tubing, and trip hazards. Cover exposed skin and watch each other for frostbite.
07:30	Rigged in to flare off gas and opened to the testers. Rigged in pump lines and circulated the rig pump. Hauled in water throughout the day. Recorded pressures SICP 6600 kPa, SITP - 4400 kPa. H2s - 0
08:00	Open the casing to the testers and monitored the pressure, bleed off for 20-minutes, the pressure dropped from 6600 kPa to 6200 kPa. Shut in the well, pressured up pump line to 7.0 MPa and pumped 10.0 m3 down annulus well still wanting to push back fluid and hold a pressure of 3500 kPa, pumped an additional 10.0 m3 of fresh water and monitored pressure dropped down to 2.5 MPa, pumped 10.0 m3 more to a total of 30.0 m3 and annulus went on the slight vacuum, monitored for 10-minutes. Pumped 2.2 m3 down the tubing and well is totally dead. Continued pumping 200 liters per/min of fresh water down the annulus.
10:00	Latched onto the tubing and pulled out of the well with 64-joints of tubing complete with WR plug. Laid out the WR and retrieving tool on the ground. WR plug was in poor condition and had deep grooves across the drift ring.
11:00	Made up and ran in the well with 4-3/4 bit, 360 deg scraper, bit sub, bumper sub, jars, 1.8 m pup and 156-joints, scraped down to 1410.00 mKB, triple scrapped future bridge plug depths and pulled out of the well with BHA and scraper. Cracked connection and laid out on the ground. Continued to pump at 200 liters per/min throughout tripping scraper.
15:30	Made up 10K KAPPA 139.7 mm bridge plug, Baker setting tool, 3.1 m pup and 139.7 mm DG test packer, ran in the well on 73.0 mm tubing, tagged liner hanger at 732.0 mKB and rotated through with a pipe wrench very carefully. Continued in the well and a smooth reduced tripping speed. Ran in the well with 156-joints of tubing and parked bridge plug at 1504.0 mKB, pumped down 4.5 m3 of fresh water and increased pressure to 7.0 MPa, Baker tool activated setting the bridge plug, plug released from the tool and pressure bled to zero. Hoisted the tubing string up 1-meter and lowered tagging the bridge plug, placing 5-dAN compression. Lifted tubing up 2-meters, set packer and packed off, pulling 10-dAN tension. Filled the tubing with 0.6 m3 of fresh water, pressured tubing and bridge plug to 7.0 MPa and held for 15-minutes. Bled off pressure, unset the packer and pulled 74-joints of tubing. Secured the well for the night.
19:00	Winterized and fueled the equipment.
19:30	SDFN Flared gas today 0.20 e3m3 Total flared - 2.5 e3m3 Water today - 96 m3 Total water - 450.0 mKB



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	March 1, 2023
UWI:	300/N-28 60-10N 117-30W	Report #:	9
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$238,040.25
Previous Costs to Date:	\$187,054.42	Current Days Costs:	\$28,790.00
		% of AFE spent:	91%
		Total Cost to Date:	\$215,844.42

OPERATIONS SUMMARY: Pulled out of the well with packer and setting gear. Made up the dump bailer, ran in the well with a dump bailer and dumped 15 m of cement onto the bridge plug. Pulled dump bailer, ran in the well with bridge plug packer and setting gear, Set bridge plug and pulled the tubing from the well. Secured the well for the night.

SUPERVISION CHARGES

[Add new line to ELM CHARGES](#)

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

THIRD PARTY CHARGES

[Add new line to THIRD PARTY CHARGES](#)

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	70.00		23020103ELM	Triumph Well	\$14,250.00		\$14,250.00
Boiler	14.00		110408	Miktye Trucking	\$2,500.00		\$2,500.00
Testers	12.00		21729	Stack Production	\$3,050.00		\$3,050.00
Air hand	12.00		H2S00002651	Fire Master	\$990.00		\$990.00
Wireline	10.00		23-0287-02	Titanium Wireline	\$6,525.00		\$6,525.00
							\$0.00
MAN HOURS TOTAL							\$27,315.00
SUBTOTAL							\$27,315.00
Management Fee							\$0.00
THIRD PARTY TOTAL							\$27,315.00

To add a line in text box use "alt enter"

Time	Well Abandonments
06:30	Traveled to location, serviced, and started equipment. -24 slight No wind
07:00	Complete LEL sweeps, visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, wirelining, working with multiple services, line of fire, moving equipment on location, use spotters, icy surfaces, pumping, tripping tubing, and trip hazards. Cover exposed skin and watch each other for frostbite.
07:30	Rigged in to flare off gas and opened to the testers. Rigged in pump lines and circulated the rig pump. Hauled in water throughout the day. Recorded pressures SICP 2000 kPa, SITP - 1400 kPa. H2s - 0
08:00	Open the casing to the testers and monitored the pressure, bleed off for 20-minutes and shut in, prepared to pump down the casing with fresh water. Pumped down the annulus with 10.0 m3 and 2.5 m3 of fresh water down the tubing. Well is dead. Continued to trickle 100 liters per/min down the annulus.
09:00	Latched onto the tubing and pulled out of the well with tubing, packer and Baker setting gear.
13:00	Received notification from OROGO that we can dump bail cement. Made up dump bailer complete with 4-pins, ran in the well with 10-joints of tubing. Mixed up cement slurry and transferred the 1900 kg/m3 slurry to the tubing. Ran in the well, slowly lowered through the liner hanger, giving it a 1/4 turn to pop through, continued down to just above the bridge plug at 1504.0 mKB. Filled the tubing with 3.0 m3 of fresh water. Added the pup joint and tagged bridge plug. placing 20-meters of cement on plug. Cement top is at 1486.0 mKB. Pulled out of the well with dump bailer and laid out on the ground.
16:45	Made up 10K KAPPA 139.7 mm bridge plug, Baker setting tool. 3.1 m pup and 139.7 mm DG test packer, ran in the well on 73.0 mm tubing, tagged liner hanger at 732.0 mKB and rotated through with pipe wrench very carefully. Continued in the well and a smooth reduced tripping speed. Ran in the well with 147-joints of tubing and parked bridge plug at 1399.0 mKB, pumped down 4.2 m3 of fresh water and increased pressure to 7.0 MPa, Baker tool activated setting the bridge plug, plug released from the tool and pressure bled to zero. Hoisted the tubing string up 1-meter and lowered tagging the bridge plug, placing 5-dAN compression. Lifted tubing up 2-meters, set packer and packed off, pulling 10-dAN tension. Filled the tubing with 0.3 m3 of fresh water, pressured tubing and bridge plug to 7.0 MPa and held for 15-minutes. Bled off pressure, unset the packer. Attempted to circulate, unable to, all fluid still going into Slave Point perms. Pulled 174-joints of tubing. Secured the well for the night.
19:30	Winterized and fueled the equipment. SDFN Flared gas today 0.20 e3m3 Total flared - 2.7 e3m3 Water today - 54 m3 Total water - 500.0 m3



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	March 2, 2023
UWI:	300/N-28 60-10N 117-30W	Report #:	10
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$238,040.25
Previous Costs to Date:	\$215,844.42	% of AFE spent:	119%
		Current Days Costs:	\$66,506.00
		Total Cost to Date:	\$282,350.42

OPERATIONS SUMMARY: Ran in the well with dump bailer and cement, pulled tubing. Ran in the well with bridge plug and circulated cement onto bridge plug and pulled the tubing. Rigged in logging truck and completed RCBL-CCL-GR log

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	70.00		23030202ELM	Triumph Well	\$14,054.00	✓	\$14,054.00
Boiler	14.00		110409	Miktye Trucking	\$2,500.00		\$2,500.00
Testers	12.00		21795	Stack Production	\$3,050.00		\$3,050.00
Air hand	12.00		H2S00002652	Fire Master	\$990.00		\$990.00
Downhole tools (Plugs, packers, cement)	N/A		CS0056425	Tryton Tools	\$9,912.00		\$9,912.00
Wireline	10.00		23-0287-02	Titanium Wireline	\$9,525.00		\$9,525.00
Tool hand / tools (fishing)	12.00	Scope Change	N/A	Calibre	\$25,000.00	✓	\$25,000.00
MAN HOURS TOTAL					130.00		
SUBTOTAL							\$65,031.00
Management Fee							\$0.00
THIRD PARTY TOTAL							\$65,031.00

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Time	Well Abandonments
06:30	Traveled to location, serviced, and started equipment. -24 slight No wind
07:00	Complete LEL sweeps, visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, wirelining, working with multiple services, line of fire, moving equipment on location, use spotters, icy surfaces, pumping, tripping tubing, and trip hazards. Recorded pressures SICP - 0, SITP N/A H2s - 0
07:15	Made up dump bailer compete with 4-pins, ran in the well with 10-joints of tubing. Mixed up 15 sacks of cement to 1900 kg/m3 and transferred to the tubing. Continued in the well with tubing, parked tubing at 1390.0 mKB, pumped 3.0 m³ of fresh water into the tubing. Make up tubing joint and pup, tagged, sheared dump bailer and monitored tubing. Tubing went on a slight vacuum. Pulled the tubing from the well. Cement top at 1381.0 mKB
12:00	Made up 10K KAPPA 139.7 mm bridge plug, HM-setting tool. 3.1 m pup, ran in the well on 73.0 mm tubing, tagged liner hanger at 732.0 mKB and rotated through with pipe wrench very carefully. Continued in the well and a smooth reduced tripping speed. Ran in the well with 142-joints of tubing and parked bridge plug at 1347.0 mKB, pumped down 4 m³ of fresh water and increased pressure to 12.0 MPa, Plug activated. Hoisted the tubing string to 10-daN over string weight and packed off bridge plug, lowered back down to neutral. Filled the annulus with 2.0 m³ of fresh water, pressured tubing and bridge plug to 7.0 MPa and held for 15-minutes. Bled off pressure, rotated the tubing 10-turns to the right and released from the plug. Mixed 15-sacks of cement in mixing barrel to a weight of 1900 kg/m3 weight, transferred over to the tubing and rigged in the pump lines. Pumped 3.7 m of fresh water behind the cement and spotted on top of bridge plug, leaving cement top at 1329.0 mKB. Pulled out the first 5-joints slowly. 147-joints of tubing. Laid out 71-joints and stood 76 in the tubing boards.
16:00	Topped up the well with 2.0 m³ of fresh water.
16:30	Moved in Titanium Wireline unit complete with RCBL-CCL-GR. Issued safe work permit and held pre-job safety meeting. Built Titanium hazard assessment and spotted the wireline truck. Rigged in logging tool and ran main pass in the well. Pressured up the well to 7.0 MPa and conducted a pressure pass from 1325.0 mKB to cement top. Sent log to Calgary contact for review. Rigged out logging truck and released to camp.
20:30	SDFN Flared gas today 0.0 e³m³ Total flared - 2.7 e³m³ Water today - 12 m³ Total water - 532.0 m³



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 3, 2023	
UWI:	300/N-28 60-10N 117-30W		Report #:	11	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$238,040.25	% of AFE spent:	125%
Previous Costs to Date:	\$282,350.42	Current Days Costs:	\$16,329.41	Total Cost to Date:	\$298,679.83

OPERATIONS SUMMARY: Ran in the well with 754.0 m of tubing, mixed up 1.0 m³ of cement slurry and balanced a cement plug from 754.0 mKB to 710.0 m across the liner hanger located at 732.0 mKB. Pulled tubing above the cement plug and secured the well for the night.

SUPERVISION CHARGES

[Add new line to ELM CHARGES](#)

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

THIRD PARTY CHARGES

[Add new line to THIRD PARTY CHARGES](#)

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	75.00		23030302ELM	Triumph Well	\$9,108.00		\$9,108.00
Boiler	10.00		110410	Miktye Trucking	\$1,360.00		\$1,360.00
Testers	10.00		21796	Stack Production	\$1,750.00		\$1,750.00
Air hand	10.00		H2S00002653	Fire Master	\$990.00		\$990.00
Fuel for tank farm heaters			4492664-29	Bluewave	\$1,646.41		\$1,646.41
							\$0.00
MAN HOURS TOTAL					105.00	SUBTOTAL	\$14,854.41
						Management Fee	\$0.00
						THIRD PARTY TOTAL	\$14,854.41

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Time	Well Abandonments
07:30	Traveled to location, serviced, and started equipment. -24 slight breeze
08:00	Complete LEL sweeps, visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, wirelining, working with multiple services, line of fire, moving equipment on location, use spotters, icy surfaces, pumping, tripping tubing, and trip hazards.
08:30	Recorded pressures SICP - 0, SITP N/A H2s - 0
08:45	Made up pump lines, used steam to warm up surface lines, rig pump and BOP stack. Prepared to run in the well with 73.0 mm tubing once cement bond log is deemed satisfactory
11:00	Run in the well with 754.00 mKB of 73.0 mm tubing.
14:00	Mixed up 1.0 m3 of 1900 m/kg cement slurry, with the hole full of fresh water, transferred the cement to the tubing while sucking back with the pump truck. Once the full 1.0 m ³ was transferred to the tubing, pumped 1.8 m3 of fresh water down the tubing, holding 2000 kPa back pressure during balancing operation. Cement plug is from 754.0 mKB to 710.0 mKB
15:30	Pulled tubing to 710.0 mKB and back washed, recovered grey water to the rig tank. Pulled 22-joints and secure the well for night. Rig crew completed routine maintenance.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 4, 2023	
UWI:	300/N-28 60-10N 117-30W		Report #:	12	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$238,040.25	% of AFE spent:	134%
Previous Costs to Date:	\$298,679.83	Current Days Costs:	\$20,955.66	Total Cost to Date:	\$319,635.49

OPERATIONS SUMMARY: Tag cement top, rig out and move to J04 location.

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	40.00		23020103ELM	Triumph Well	\$8,800.00		\$8,800.00
Boiler	10.00		110410	Miktye Trucking	\$1,360.00		\$1,360.00
Testers	10.00		21796	Stack Production	\$3,050.00		\$3,050.00
Air hand	10.00		H2S00002654	Fire Master	\$415.00		\$415.00
Fuel for equipment (heaters and light tow			100025	Bluewave	\$5,855.66		\$5,855.66
							\$0.00
MAN HOURS TOTAL		70.00				SUBTOTAL	\$19,480.66
Management Fee							\$0.00
THIRD PARTY TOTAL							\$19,480.66

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Time	Well Abandonments
06:30	Traveled to location, serviced, and started equipment. -26 slight breeze
07:00	Complete LEL sweeps, visual wellsite inspection. Held pre-job safety meeting, reviewed safe work permits, fire and explosion. discussed emergency response and transportation plans. Topics included but not limited to, overhead loads, swing hazards, wirelining, working with multiple services, line of fire, moving equipment on location, use spotters, icy surfaces, pumping, tripping tubing, and trip hazards.
07:30	Recorded pressures SICP - 0, SITP N/A H2s - 0
07:45	Made up pump lines, used steam to warm up surface lines, rig pump and BOP stack.
08:00	Ran in the well with 73.0 mm tubing tagged cement top at 710.0 mKB. Pressure tested the cement plug and casing to 7.0 MPa and held for 15-minutes.
09:00	Pulled tubing from the well and laid out on the ground.
10:30	Stripped off class III BOP stack and installed the top section on top of the wellhead and bolted down.
12:00	Rigged out service rig and related equipment. Prepared to move to J4 location.
16:00	Moved to next well.
WELL IS READY TO CUT AND CAP	



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	March 11, 2023
UWI:	300/N-28 60-10N 117-30W	Report #:	13
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$238,040.25
Previous Costs to Date:	\$319,635.49	% of AFE spent:	137%
		Current Days Costs:	\$6,945.50
		Total Cost to Date:	\$326,580.99

OPERATIONS SUMMARY: No bubbles on surface vent. Conduct cut and cap on well. Well cut 2.1 meters below existing ground level.

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.33	day	\$1,200.00		Scott Simpson 825-522-3350	\$396.00
Mileage (Minimum Charge)	0.33	Day	\$150.00			\$49.50
						\$0.00
						\$0.00
						\$0.00
SUBTOTAL						\$445.50
Management Fee:						\$0.00
ELM TOTAL						\$445.50

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Jet cutter				Innovative	\$4,500.00	✓	\$4,500.00
Hydro vac				Innovative	\$2,000.00	✓	\$2,000.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL					0.00		
SUBTOTAL							\$6,500.00
Management Fee							\$0.00
THIRD PARTY TOTAL							\$6,500.00

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Time	Well Abandonments
7:30	Load potable water at camp. Move out to N-28 and spot equipment. Held pre job safety meeting with Innovative cut crew and Sierra vac driver. Reviewed ELM ERP and safe work permit. Discussed daily operations and hazards. Slippery uneven lease conditions, heavy lifting when removing top sections of wellhead.
08:00	Sweep location for LELs installed bubble tester into surface vent monitored for 10 minutes no bubbles on vent. Confirmed wellhead coordinates 60.133041,-117.586697
08:30	Removed top section of wellhead installed cutting tool into wellhead. Daylighted around wellhead with hydro vac exposed 16 inch conductor barrel. Set jet pressure made one full rotation with cutter.
10:00	Pulled up removed wellhead and conductor barrel. Measured and confirmed wellhead was cut off 2.1 meters below existing ground level. Installed vented cap in well with LSD and well license number on it. Dug out culvert from around wellhead. Dug hole with Hydro vac 1 meter north of well cemented sign post 1 meter in the ground sign facing north. Loaded all old wellhead components cleaned up around location. Prepared to move to J-37



CAMERON N-28



N-28 Wellhead



Vented cap



Sign placed on north side of the wellhead and facing north



Insert Comment