



Alvarez & Marsal Canada Inc.
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April 5, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320, Yellowknife, NT X1A 2L9
Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report – Cameron H-58 – OA-2018-003-SOG

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties
and not in its personal or corporate capacity**

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

April 5, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report – Cameron H-58 (ACW-2023-SOG-H-58-WID 1975)

ELM Inc, acting on behalf of Alverez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Photographs from cut and cap operation.
5. Plug setting log (sent as a separate attachment)
6. Perforating log (sent as a separate attachment)

This well requires gas migration testing in the frost-free months of 2023 before it can be considered “abandoned”. ELM and Alverez & Marsal will organize the gas migration testing and inform OROGO as required. Once gas migration testing has been successfully completed, a Change of Well Status form will be submitted.

Should you have any questions or require further information, please contact the undersigned at
christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alverez & Marsal Canada Inc

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	Strategic et al Cameron	Operator	Strategic Oil & Gas Ltd
Well Type	Development Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	1975	Current Well Status	Suspended

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	<u>NWT-OL-2014-007</u>	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	<u>Production Licence 18</u>	Approval to Alter Condition of Well	ACW - 2023-SOG-H-58-WID
			1975

LOCATION INFORMATION

Coordinates Datum: NAD27 (if Other, please specify _____)

Surface	Lat 60° 7' 27"	Long 117° 39' 45"
Bottom Hole	Lat 60° 7' 39"	Long 117° 39' 38"

Region: South Sl^e Unit H Section 58 Grid 60-10N 117-30W

ACTIVITY INFORMATION

Target Formation(s)	Keg River / Sulphur PT	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	733.1 m	Ground Level / Seafloor	728.4 m
Spud/Re-entry Date	12 days	Total Depth	1562 m KB
Rig Release Date	March 2, 2023	Total Vertical Depth	1543.9 m KB

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)
219.1	35.72	K-55	426	28.1
139.7	23.07	J-55	1562	37.5



PLUGGING PROGRAM				
Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)
Bridge	1477.9-1498	No	1498	0.25
Bridge	1372.9-1393	No	1393	0.25
Cement	457.45-521	Yes	457.45	1.0
Select	-	Select		

PERFORATION	
Interval (m KB)	Comments
1507-1519.5	Keg River - Abandoned
1403-1419	Sulphur Point - Abandoned
505-506	Remedial Perforation - Squeezed 0.211 m ³ into formation
-	

OTHER	
Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	None
Provision for Re-entry (Describe and attach sketch)	Vented Cap 2.1 meters below ground level
Other Downhole Completion/Suspension	
Additional Comments	Well requires gas migration testing in the frost free months of 2023 to be considered "abandoned"

<i>"I certify that the information provided on this form is true and correct"</i>			
Name	Duncan MacRae	Phone	(403)538-7514Ext
Title	Vice President	E-Mail	dmacrae@alvarezandmarsal.com
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property		
Signature	 <i>Responsible Officer of Company</i>		
	Date	April 5, 2023	

NOTE: This sheet is protected. Unprotect the sheet to make changes and protect once complete.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE:	January 16, 2023	
UWI:	300/H-58 60-10N 117-30W	Report #:	1	
PROJECT MANAGER:	Christopher Gagnon	AFE #:		
Proj # / AFE / Job Number:	STRA050	AFE Amount:	\$192,285.45	
Project Descriptor:	Well Abandonments		\$309,164.50	
Cost Coding	Surface Location	60.125120, -117.662000	AREA	Cameron Hills NWT
	License	1975		

EXECUTIVE SUMMARY:

NWT App: (ACW-2023-SOG-H-58-WID1975)

Day 1: Move to location, rig up equipment and Shut down

Day 2: Check and test for pressure and H2S Break down flow lines and wellhead. Install BOP's Rig in the work floor. Rig in slick line, Pull the tbg plug, Flush tbg with 25m3 of H2S Scavenged fluid. Shut down

Day 3: Tool hand unset the first packer, pumped 27m³ of fresh water, POOH with BHA, RIH with retrieving tool. Latch onto packer, POOH trickle while pulling out of the hole, Leave 30 joints in the hole over night for a kill string.

Day 4: Well Killing operations

Day 5: Kill the well and pull out of the hole with the equipment, Shut down for the night wait on wireliners

Day 6: Wireline set a BP, Well is dead. RIH with double grip packer, pressure test BP, POOH, RIH with dump bailer, Dump cement on BP, POOH.

Day 7: POOH with tbg and dump bailer, RIH with BP set and test, Spot cement plug above BP, POOH. SDFN

Day 8: Move in wireline RIH with CBL and Pressure pass on the way up.

Day 9: Wait on Orego's direction, Slowly rig out equipment. And move to next location stand the rig.

Day 10: Move to loc, Rig up equipment, Move in wireline, perf 505 - 506mKB, establish feed rate of 50L/min @ 7mPa, RIH open ended, rig in cementers and balance a 1m³ plug over the perfs, POOH with tbg, Fill the hole and squeeze 280L into formation. cap the well and SDFN

Day 11: Checked the remaining pressure on the casing was 2550kPa, Pressure test the hole to 7mPa for 15 mins, RIH and tagged cement top with 3 daN string weight @ 457.45mKB, POOH lay down tbg, Wait on orders

Day 12: Wait on orders, Rig out service rig and related equipment and move equipment to L40 and spot for the night.

Day 13 :No bubbles on surface vent. Conduct cut and cap on well. Well cut 2.1 meters below existing ground level

Day 14: Pulled conductor barrel. Backfilled hole.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 7, 2023	
UWI:	300/H-58 60-10N 117-30W		Report #:	1	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$192,285.45	% of AFE spent:	6%
Previous Costs to Date:	\$0.00	Current Days Costs:	\$10,974.03	Total Cost to Date:	\$10,974.03
OPERATIONS SUMMARY:	Move to location, Rig up equipment and shut down.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.00	day	\$1,200.00		Mike Young	\$0.00
Mileage (Minimum Charge)	0.00	Day	\$150.00			\$0.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$0.00
					Management Fee:	\$0.00
					ELM TOTAL	\$0.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	30.00		7376	Roll'n Oilfield Industries	\$6,733.70		\$6,733.70
Boiler	6.00		1227343	Energetic	\$1,430.00		\$1,430.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand			46860203	Fire master	\$265.00	✓	\$265.00
P tank/hands	12.00		15228	Proflo	\$2,545.33		\$2,545.33
							\$0.00
MAN HOURS TOTAL	48.00				SUBTOTAL	\$10,974.03	
					Management Fee	\$0.00	
					THIRD PARTY TOTAL	\$10,974.03	

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Time	Well Abandonments
13:00	Move to location.
14:00	Conduct a walk around lease and equipment inspection.
14:30	Move in and space out equipment
14:45	Hold a tail gate safety meeting and hazard assessment meeting. The topics discussed were rigging up operations, Moving and spotting equipment on the lease using spotters, H2S focus on rigging up. do not open wellhead.
15:30	Rig up the service rig and related equipment to Orego, Elm Inc OH&S specs.
16:30	Rig in the pump and tank, tank heater, accumulator shack, P-tank with flare stack, air trailer and boiler. Shovel snow away from wellhead area expose cut off piles.
17:00	Dismantle the surface casing vent assembly and ensure it is not plugged. Install a bubble tester to the vent assembly by attaching a 15mm clear hose that's 0.35m long to the vent assembly, Submerge 25mm of the end of the hose into windshield washer fluid and monitor for 10 minutes. No bubbles.
18:00	fuel equipment and shut down for the night, debrief with the crew about the day and plan for tomorrow.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 8, 2023	
UWI:	300/H-58 60-10N 117-30W		Report #:	2	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$192,285.45	% of AFE spent:	21%
Previous Costs to Date:	\$10,974.03	Current Days Costs:	\$29,785.96	Total Cost to Date:	\$40,759.99
OPERATIONS SUMMARY:	Check and test for pressure and H ₂ S Break down flow lines and wellhead. Install BOP's Rig in the work floor. Rig in slick line, Pull the tbg plug, Flush tbg with 25m3 of H ₂ S Scavenged fluid. Shut down				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	60.00		7377	Roll'n Oilfield Industries	\$12,040.63		\$12,040.63
Boiler	12.00		1227344	Energetic	\$2,510.00		\$2,510.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand			46860203	Fire master	\$265.00	✓	\$265.00
P tank/hands	24.00		15228	Proflo	\$2,545.33		\$2,545.33
Slick line pulling plug			159	Maverick	\$4,875.00		\$4,875.00
Slick line standby			157 & 158	Maverick	\$6,200.00		\$6,200.00
MAN HOURS TOTAL	96.00				SUBTOTAL	\$28,435.96	
					Management Fee:	\$0.00	
					THIRD PARTY TOTAL	\$28,435.96	

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were H ₂ S in the piping was detected by the decom crew and test the connections under air before breaking any connection and bleed off any trapped pressure. Everyone needs to wear the personal H ₂ S monitors and rig in the air trailer.
07:30	Conduct a walk around lease and equipment inspection. Check the bubble tester for bubbles. No bubbles. Function test the E-kills and crown saver. Dawn a SCBA to check well pressures and bleed off any trapped pressure. Using the 4 head LEL monitor test for H ₂ S. There is no H ₂ S detected in or around the wellhead area. No trapped pressure.
08:00	Break down the flow lines and casing lines Everything is rusted and corroded Bolts are seized and are a challenge to remove. The wellhead bolts are worst and needed to cut some of them off. Remove the wellhead. Install a landing joint and stabbing valve. Work on backing out the lag bolts, We were able to get 3 of them out and the next three broke off. Replace the hold downs by salvaging them from another well that was abandoned and ready for cut and cap.
14:00	Stump test the Blinds, Pipes, working spool, stabbing valve to 1.4mPa and 14mPa for 10 minutes on each stage and element. Held good. Install the bops on the wellhead Rig in the pump line to pressure test the annular and R-46 ring seal to 1.4mPa and 7 mPa for 10 minutes on each stage.
17:00	Rig in the work floor and tbg handling equipment. Hold a pre job safety meeting with the slick line crew and the topics discussed were job scope for the day, Spotting equipment, ERP and orientations Rig in Slick line unit. RIH with 47mm gauge ring to 1422mGL. POOH. RIH with prong pulling tool, RIH and latch on and pull the prong, POOH and RIH with same tool to latch onto the plug body. Retrieve the plug body all from 1422mGL.
18:00	Run back in the hole with the prong pulling tool on slick line and was able to get through to 1495mKB. Out the bottom of the tbg. POOH. Rig out slick line unit.
19:00	Rig in the pump line. Pump 25m ³ of 1% H ₂ S scavenged fresh water down the tubing. Pumped at 600L/min 5mPa pump pressure.
19:30	Drain and winterize the pump and lines. Secure and night cap the wellhead.
20:00	Fuel equipment. Debrief with the crew about the day, and plan for pulling out of the hole in the morning.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 9, 2023	
UWI:	300/H-58 60-10N 117-30W		Report #:	3	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$192,285.45	% of AFE spent:	32%
Previous Costs to Date:	\$40,759.99	Current Days Costs:	\$21,351.73	Total Cost to Date:	\$62,111.72
OPERATIONS SUMMARY:	Tool hand unset the first packer, pumped 27m³ of fresh water, POOH with BHA, RIH with retrieving tool. Latch onto packer, POOH trickle while pulling out of the hole, Leave 30 joints in the hole over night for a kill string.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	60.00		7378	Roll'n Oilfield Industries	\$14,751.40		\$14,751.40
Boiler	12.00		1227345	Energetic	\$2,440.00		\$2,440.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand			46860203	Fire master	\$265.00	✓	\$265.00
P tank/hands	24.00		15228	Proflo	\$2,545.33		\$2,545.33
MAN HOURS TOTAL	96.00				SUBTOTAL		\$20,001.73
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$20,001.73

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were Unsetting the packer, Killing the well, tripping equipment in and out of the hole. Visit with the Land and enviro members.
07:30	Conduct a walk around lease and equipment inspection. Function test the crown saver, E-kills. Check the bubble tester for bubbles, No bubbles. check pressures. SICP 100kPa, SITP 960kPa. Bleed the pressure off to the testers. Bleed off a total of $0.3e^3 10m^3$ to the flair stack. Well bled down to 0 kPa. Function test the BOP's
08:30	Pull and unset the packer by picking on tbg string to string weight @ 9daN Rotate the tbg to the right 8 rotations to release the packer.
09:00	Rig in the pump truck to flush the casing with 27m³ of 1% H ₂ S scavenged water. Pump down at 500L/min with 4mPa pump pressure.
10:00	Pull out of the hole with the production string as follows; 142 - 73mm tbg jts, 1- 73mm sliding sleeve assembly. 1- 73mm tbg jt, 1- profile nipple, 1- 139.7mm double grip packer, 1- 73mm blast jt, 6 73mm tbg jts, 1- 73mm blast jt, 1- 73mm sliding sleeve assembly. 7, 73mm tbg jts, 1- profile nipple, 1- 73mm pup joint, 1- 73mm on/off skirt.
13:00	the blast joints and packer appeared to be in fair condition.
13:30	We were visited by the Department of Lands Norm and Jada. inspected the lease and took pictures of drip trays under the equipment.
15:30	Make up and RIH with retrieving on/off skirt on 73mm tbg string.
16:00	RIH and tag the on/off slick joint @ 1495mKB, got a positive latch on the down hole tools.
	Work the tbg up to 10 daN over string, Rotate tbg to the right and can only get 1/4 turn, Rotate to the left and came off the on/off tool. Latch back on Pull 10daN over and hold it for a couple minutes. Lower it back down and set string weight on the packer, Pick up and pull 15 daN over string and the packer released nicely.
17:30	Start trickling water down the caising at 50L/min. Pull out of the hole with the tbg string.
18:00	well kicked up a slug of water. Hold a BOP drill and shut the well in for the night.
	Stop with 33 joints left in the hole to leave a kill string in the hole for the night.
	Drain and winterize the pump and lines. Fuel equipment and debrief with the crew



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 10, 2023	
UWI:	300/H-58 60-10N 117-30W		Report #:	4	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$192,285.45	% of AFE spent:	46%
Previous Costs to Date:	\$62,111.72	Current Days Costs:	\$25,551.18	Total Cost to Date:	\$87,662.90
OPERATIONS SUMMARY:	Well killing procedures.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	60.00		7379	Roll'n Oilfield Industries	\$15,393.85		\$15,393.85
Boiler	12.00		1227346	Energetic	\$2,580.00	✓	\$2,580.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand			46860203	Fire master	\$265.00	✓	\$265.00
P tank/hands	24.00		15228	Proflo	\$2,545.33		\$2,545.33
picker to hotshot cement and tools			46537	Caliber Energy	\$3,417.00		\$3,417.00
MAN HOURS TOTAL	96.00				SUBTOTAL		\$24,201.18
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$24,201.18

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were job scope for the day, Killing the well, tripping tubing weather conditions and driving conditions.
07:30	Conduct a walk around lease and equipment inspection. SICP 5.8 MPa SICP 6.2 MPa. Function test the crown saver and e-kills. Bleed the gas head off to the P-tank, Flared off 0.1e ³ m ³ before the well started lifting fluid. Shut in the well. Rig up to bullhead water down the well. Pump down the tbg at 150L/min at 10mPa. Casing pressure is up to 6 MPa. Pumped 3m ³ and the pump pressure did not improve. Open the casing to the rig tank holding 5 MPa. pumped another 3m ³ and the pump pressure did not decrease. Stop the pump and reverse circulate to kill the well. Pump pressure is @ 4 MPa @ 300L/min while holding 6 MPa back pressure. Pumped 5m ³ . Shut in the tubing and continue to pump down the casing @ 300L/min, Pumped 10m ³ . Stop the pump. Both pressures are equal @ 3.9 MPa. Pumped all the fluid on location. Leave the well shut in while during lunch
13:00	After lunch the tbg was dead and the casing had a 140kPa gas head on it. Bleed off the gas head. Well stayed dead for 20 minutes. while waiting for refill of kill fluid.
13:30	Tank truck arrived with more water The well pressure is up to 2 MPa Kill the well by pumping down the casing @ 400L/min @ 3 MPa holding 2 MPa back pressure on the tubing. Pumped 5m ³ . Shut in the tubing. bullhead 6m ³ down the casing @ 3 MPa. shut down and wait for the pressure to decrease, Pressure decreased from 4 MPa to 0.5 MPa in 15 minutes and doesn't seem to be dropping anymore. Bleed the pressure off, tubing is dead casing is still flowing. Still wouldn't die, Pump 10m ³ down the casing at 4 MPa. stop the pump and bleed the pressure down and was able to get the casing pressure down to 0 kPa but still flowing. Tubing is also flowing. Pump 1.5m ³ down the tbg, pump 4m ³ down the casing. Bleed off pressures. casing is still flowing and will not die.
19:30	Drain and winterize pump and lines, Secure and night cap the well head.
20:00	pumped a total of 54m ³ of fresh water today during well killing procedures.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 11, 2023	
UWI:	300/H-58 60-10N 117-30W		Report #:	5	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$192,285.45	% of AFE spent:	53%
Previous Costs to Date:	\$87,662.90	Current Days Costs:	\$14,106.93	Total Cost to Date:	\$101,769.83
OPERATIONS SUMMARY:	Kill the well and pull out of the hole with the equipment, Shut down for the night wait on wireliners				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	60.00		7675	Roll'n Oilfield Industries	\$7,716.60		\$7,716.60
Boiler	12.00		1227348	Energetic	\$2,230.00	✓	\$2,230.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand			46860203	Fire master	\$265.00	✓	\$265.00
P tank/hands	24.00		15228	Proflo	\$2,545.33		\$2,545.33
MAN HOURS TOTAL	96.00				SUBTOTAL		\$12,756.93
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$12,756.93

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting the topics discussed were well killing procedures. Pulling out of the hole and rigging in wireline to RIH with BP. Laying down the bottom 10 joints.
07:30	Conduct a walk around lease and equipment inspection. SICP 5500kPa and SITP 6400kPa. Function test the crown saver, E-kills.
08:00	Rig in the pump line to pump 1.7m ³ of 1100kg/m ³ KCL water down the tubing. Pump 4m ³ down the casing, Bleed the tbg off while pumping down the casing. tbg died. Casing bleed down to 0 kPa,
09:00	Rig up to trickle down at 75L/min the casing while pulling tbg out. the casing started to flow with only 4 joints left in the hole. BOP drill the well. Tubing remained dead, casing is flowing too fast to pull pipe.
10:00	Pump 2m ³ down the casing Stop and the tbg started to flow. Pump 1m ³ down the tubing, Pump 4m ³ down the casing, Tubing died. Casing died. Increase the trickle to 150L/min
11:30	Pull the remaining string out of the hole Recovered the packer 1- pup joint below the packer with a X profile nipple and plug in place.
12:00	Stop the pump. Secure and night cap the wellhead. Drain and winterize the pump and lines.
13:00	Note with the well shut in for 30 minutes the casing pressure built up to 2.1mPa. Debrief with the crew
14:00	Fuel equipment.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 12, 2023	
UWI:	300/H-58 60-10N 117-30W		Report #:	6	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$192,285.45	% of AFE spent:	66%
Previous Costs to Date:	\$101,769.83	Current Days Costs:	\$25,784.41	Total Cost to Date:	\$127,554.24
OPERATIONS SUMMARY:	Wireline set a BP, Well is dead. RIH with double grip packer, pressure test BP, POOH, RIH with dump bailer, Dump cement on BP, POOH.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	65.00		7676	Roll'n Oilfield Industries	\$13,792.08		\$13,792.08
Boiler	14.00		1227349	Energetic	\$2,580.00	✓	\$2,580.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand			46860203	Fire master	\$265.00	✓	\$265.00
P tank/hands	26.00		15228	Proflo	\$2,545.33		\$2,545.33
Wireline set BP	8.00		23-0149-04	Titanium Wireline	\$5,252.00		\$5,252.00
MAN HOURS TOTAL	113.00				SUBTOTAL		\$24,434.41
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$24,434.41

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were Rigging in wirelines, well killing, overhead loads, pinch points and swing paths Keeping out of the line of fire. Mixing cement.
07:30	Conduct a walk around lease and equipment inspection. SICP 160kPa. Function test the crown saver, E-kills.
08:00	Rig in wireline unit. Hold a pre job tail gate safety meeting. The topics discussed were equalizing the pressure above and below the BOP's before opening the BOP. shutting down all signal transmitting devices and moving vehicles off the lease while arming the tools. Arm the setting tool, Make up the lube and equalize the pressure by attaching a hose from the casing to the lube. Gently open the valve and pressure up the lube. Open the blind rams and RIH with BP and setting tool on wireline.
10:30	Log into position using the casing collars identified in the program. Set the BP @ 1498mKB. Tag with the setting tool, Bleed off the well pressure to the testers. Pull out of the hole with wireline, Rig out wireline equipment.
11:00	Make up and RIH with double grip packer on 73mm tbg, Tally tbg in the hole and set the packer @ 1400mKB. by rotating tbg to the right 1/4 turn while lowering tbg until it takes weight, Pack off the packer by picking up and pulling 10 daN over string.
13:30	Pressure test the bridge plug to 7 mPa by pumping down the tbg and holding for 15 minutes. 0 bleed off. Passed. Bleed the pressure off, Unset the packer by lowering tbg down onto the packer, rotate tbg to the right 1/4 turn while picking up on tbg for 1m.
14:00	Pull and stand tbg in the derrick. Lay down the packer.
16:30	Make up the dump bailer on the bottom of the tbg, RIH with 8 joints. Batch up 250L of glass G oilwell cement mixed @ 1900kg/m ³ . Pour the cement into the tbg. Install a perforated sub in the tbg, Continue running in the hole with the tbg string Tag the Bridge plug at 1498mKB to release the cement on top of the plug leaving cement
19:00	top @ 1478mKB. Pull slowly out of the cement. Lay down 16 joints.
19:30	Secure and night cap the wellhead. Drain and winterize the pump and lines. Fuel equipment.
20:00	Debrief with the crew about the day.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 13, 2023	
UWI:	300/H-58 60-10N 117-30W		Report #:	7	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$192,285.45	% of AFE spent:	78%
Previous Costs to Date:	\$127,554.24	Current Days Costs:	\$22,022.73	Total Cost to Date:	\$149,576.97
OPERATIONS SUMMARY:	POOH with tbg and dump bailer, RIH with BP set and test, Spot cement plug above BP, POOH. SDFN				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	60.00		7677	Roll'n Oilfield Industries	\$11,782.40		\$11,782.40
Boiler	12.00		1227350	Energetic	\$2,440.00	✓	\$2,440.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand			46860203	Fire master	\$265.00	✓	\$265.00
P tank/hands	26.00		15228	Proflo	\$2,545.33		\$2,545.33
kill fluid			73786	eldons	\$3,640.00		\$3,640.00
MAN HOURS TOTAL	98.00				SUBTOTAL		\$20,672.73
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$20,672.73

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Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were job scope for the day, weather conditions, driving conditions, heating BOP's, mixing cement and wireline operations.
07:30	Conduct a walk around lease and equipment inspection. SICP vac, SITP 0 kPa, Function test the crown saver, E-kills and BOP's. Pull and stand tubing out of the hole into the derrick.
10:00	Make up and run in the hole with the 139.7mm permanent bridge plug on HM setting tool and 73mm tbg,
12:00	Space out the Bridge plug and set @ 1393mKB by filling tbg with 4.1m ³ of fresh water and pressuring up to 14mpa to activate the setting tool. Pull 10 daN over string weight to pack off the element and hold for 5 minutes. Lower tbg down and set string weight (9daN) on the Bridge plug. Rig in the pump line to fill casing with 4.8m ³ of fresh water to pressure test the hole to 7 mPa and hold for 15 minutes. Held solid. Bleed the pressure off. Rotate the tubing to the right 6 rotations to release the setting tool from the BP. Reverse circulate the well over to clean fresh water, Pumped a total of 18m ³ .
13:30	Batch up 250L of oilwell class G cement at 1900kg/m ³ . Pour slurry in to the tbg and rig in the pump line to balance the plug over the BP by forward circulating 4m ³
14:30	Pull and stand 63 joints of tubing, and
15:00	Lay down the remaining 80 joints of tbg. and the setting tool.
17:00	Drain and winterize the pump and lines. Fuel equipment.
18:00	Debrief with the crew about the day.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 14, 2023	
UWI:	300/H-58 60-10N 117-30W		Report #:	8	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$192,285.45	% of AFE spent:	89%
Previous Costs to Date:	\$149,576.97	Current Days Costs:	\$22,228.93	Total Cost to Date:	\$171,805.90
OPERATIONS SUMMARY:	Move in wireline RIH with CBL and Pressure pass on the way up.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	40.00		7678	Roll'n Oilfield Industries	\$7,716.60		\$7,716.60
Boiler	10.00		1226601	Energetic	\$2,370.00		\$2,370.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand			46860203	Fire master	\$265.00	✓	\$265.00
P tank/hands	16.00		15228	Proflo	\$2,545.33		\$2,545.33
CBL	6.00		23-0194-01	Titanium	\$7,982.00		\$7,982.00
MAN HOURS TOTAL	72.00				SUBTOTAL	\$20,878.93	
					Management Fee	\$0.00	
					THIRD PARTY TOTAL	\$20,878.93	

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Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were rigging in wireliners, keeping away from the rig floor while running wireline.
07:30	Conduct a walk around lease and equipment inspection. SICP 0 kPa, Function test the crown safer, E-kills and BOP's.
09:00	Wait on wireline unit to arrive
09:30	Hold a tail gate safety meeting with the wireline crew. Topics discussed were running CBL.
10:00	Move in and rig up wireline unit. Make up and RIH with CBL down to 1390mKB and pressure pass up to surface.
12:30	Rig out wireline unit.
13:00	Secure and night cap the well. Drain and winterize the pump and lines. Fuel equipment.
14:30	Debrief with crew about the day and wait on results.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 15, 2023	
UWI:	300/H-58 60-10N 117-30W		Report #:	9	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$192,285.45	% of AFE spent:	102%
Previous Costs to Date:	\$171,805.90	Current Days Costs:	\$24,359.36	Total Cost to Date:	\$196,165.26
OPERATIONS SUMMARY:	Wait on Orog's direction, Slowly rig out equipment. And move to next location stand the rig.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	50.00		7679	Roll'n Oilfield Industries	\$7,506.28		\$7,506.28
Boiler	12.00		1226602	Energetic	\$2,580.00		\$2,580.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle	\$2,491.00	✓	\$2,491.00
Communications			Est	Red Rabbit		✓	\$0.00
Potty and garbage bin delivery			Est	L&P	\$759.00	✓	\$759.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Air hand			46860203	Fire master	\$265.00	✓	\$265.00
P tank/hands	20.00		15228	Proflo	\$2,545.36		\$2,545.36
bridge plugs cement tool hand			56066	calibur/Tryton	\$6,862.72		\$6,862.72
MAN HOURS TOTAL	82.00				SUBTOTAL		\$23,009.36
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$23,009.36

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Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were working in cold temps, rigging equipment out, cleaning out the rig tank. Moving to the next lease,
07:30	Conduct a walk around lease and equipment inspection Function test the crown saver E-kills, and BOP's SICP 0 kPa.
10:30	Waiting on Orog's plan.
11:00	Start rigging out equipment while waiting. Rig out the pump and tank, Move the tank to the next location. Spot Move the test vessel and flair stack to the next location.
13:00	Rig out the accumulator shack, Remove BOP's.
14:30	Lay down tbg from the derrick,
15:00	Rig out the service rig and related equipment.
16:00	Move the remaining equipment to the next location.
17:00	Clean up the lease and equipment,
	All production equipment remains on the lease, 147- 73mm tbg joints, 2 double grip packers, 4 pup joints. wellhead riser all still remains on location.
	NOTE: Received notification from OROGO late in the evening that they were having issues with their email system, and that this well requires further work.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	February 28, 2023
UWI:	300/H-58 60-10N 117-30W	Report #:	10
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$192,285.45
Previous Costs to Date:	\$196,165.26	Current Days Costs:	\$71,884.74
		Total Cost to Date:	\$268,050.00
OPERATIONS SUMMARY:	Move to loc, Rig up equipment, Move in wireline, perf 505 - 506mKB, establish feed rate of 50L/min @ 7mPa, RIH open ended, rig in cementers and balance a 1m ³ plug over the perfs, POOH with tbg, Fill the hole and squeeze 280L into formation, cap the well and SDFN		

SUPERVISION CHARGES

Add new line to ELM CHARGES

Service Provided	Number of units	Unit	Rate	Resource Name	Site Supervisor	Amount
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						Subtotal: \$1,350.00
					Management Fee:	\$0.00
					ELM Total:	\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

Service Provided	Man Hours	PO#	Ticket #	Contractor	Subtotal	Est.	Amount
Single Service rig	70.00	Scope Change	7289	Roll'n Oilfield Industries	\$15,299.98		\$15,299.98
Boiler	16.00	Scope Change	1226617	Energetic	\$2,860.00		\$2,860.00
Testers	24.00	Scope Change	15234	Proflo	\$2,565.00		\$2,565.00
Air hand		Scope Change	Est	Firemaster			\$0.00
Rentals, Heater,			Est	Conley Max	\$12,750.00	✓	\$12,750.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Testers		Scope Change	15233	Proflo	\$3,580.00	✓	\$3,580.00
Communications			Est	Red Rabbit		✓	\$0.00
Cementers	50.00	Scope Change	46731	Caliber	\$18,519.13		\$18,519.13
Perforating	6.00	Scope Change	23024709	Titaimun Wireline	\$5,278.00		\$5,278.00
Fuel for Equipment (heaters and light tower)			100025	Bluewave	\$9,682.63		\$9,682.63
MAN HOURS TOTAL					SUBTOTAL		\$70,534.74
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$70,534.74

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting with the crew, the topics discussed were moving, spotting, spacing equipment, Rigging up wirelining, cementing, picking up tubing.
07:30	Conduct a walk around lease and equipment inspection, Roll up extention cords, move equipment to location.
08:30	Arrive on location, Spot equipment. Conduct a walk around inspection, The excavator left uneven ground near the wellhead, Use a pick axe and shovel to level off the ground.
09:30	Rig up the service rig and related equipment. Install a bubble tester assembly to the vent to conduct a bubble test on the vent. No bubbles present in 10 minutes. Remove the well head. Install, function test and pressure test the BOP's to 1.4mPa and 7 mPa on eachg stage and element. Rig in the work floor and tubing handling equipment.
10:30	Wait on wireliners to arrive.
11:30	Wire Line arrived, Hold a tail gate safety meeting, the topics discussed were rigging in wireline, arming the perf gun, shutting down wireless devices, blocking the road from traffic entering.
12:00	Rig in wireline. Arm the 1m 86mm ERHHC owen carrier @ 17 SPM loaded with 25Gr GH charges and 60° phasing. RIH and use the Titatinium RCBL log dated Feb 14, 23 to correlate the gun to perforate at 505mKB to 506mKB . Fire the gun, POOH and confirm all shots fired, Rig out and release wireline. Rig in pump line to establish feed rate. Pump and lines froze up as soon as the water filled the line. Stop and thaw the line and pump.
15:00	Establish feed rate, 50L/min @ 7 mPa , Increased the pump rate to 80L/min and the pressure increased to 10 mPa. Stop the pump, the pressure bleed down to 0 kPa in 2 minutes. Suck back on the line and tied the steam hose into the line to prevent further freezing.
15:30	RIH with open ended tubing and park the tbg bottom @ 521mKB .
19:15	Rig in cementers, Hold a tail gate safety meeting. the topics discussed were cementing operations, keeping out of the pressure zone, windy cold temps, working late and pulling tubing. Pressure test surface equipment to 21mPa. Break circulation with 0.5m ³ .
19:30	Prehydrate mix water, and batch Mix (1.2ton) 1m³ of HSL cement + 0.8% CDFL + 3% CaCl² mixed @ 1800kg/m³
19:40	pump the 1m ³ of slurry down the tubing, Displace with 1.2m ³ of fresh water.
20:00	Pull 10 joints slowly, Pull and stand tubing in the derrick.
21:05	Rig in the cementers to the working spool valve. Top up the well with 0.61m ³ of water.
21:10	Squeeze 110L of slurry into formation at 50L/min to 7mPa. Stop the pump hesitate
21:20	Start the pump at 50L/min squeezed 50L and stopped at 8500kPa. Stop and allow the pressure to come down to 5100kPa
21:35	Start the pump at 50L/min squeezed 40L and stopped at 8500kPa. Stop and allow the pressure to come down to 5100kPa
21:45	Start the pump at 50L/min squeezed 40L and stopped at 8500kPa. Stop and allow the pressure to come down to 5100kPa
21:55	Start the pump at 50L/min squeezed 40L and stopped at 8500kPa.
22:00	Stop and shut in the well ran out of working time. Rig out cementers
22:45	Release cementers Squeezed total of 280L of cement into formation the expected cement top is at 429mMD

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 1, 2023	
UWI:	300/H-58 60-10N 117-30W		Report #:	11	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$192,285.45	% of AFE spent:	147%
Previous Costs to Date:	\$268,050.00	Current Days Costs:	\$13,966.60	Total Cost to Date:	\$282,016.60
OPERATIONS SUMMARY:	Checked the remaining pressure on the casing was 2550kPa, Pressure test the hole to 7mPa for 15 mins, RIH and tagged cement top with 3 daN string weight @ 457.45mKB, POOH lay down tbg, Wait on orders				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	40.00	Scope Change	7290	Roll'n Oilfield Industries	\$7,466.60		\$7,466.60
Boiler	8.00	Scope Change	1226618	Energetic	\$2,230.00		\$2,230.00
Testers	16.00	Scope Change	15234	Proflo	\$2,565.00		\$2,565.00
Air hand		Scope Change	Est	Firemaster	\$265.00		\$265.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
							\$0.00
MAN HOURS TOTAL	64.00				SUBTOTAL		\$12,616.60
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$12,616.60

To add a line in text box use "alt enter"

Time	Well Abandonments
11:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were frozen pressure, no smoking indoors at camp, moving to the next location. Rigging out equipment, reviewed the Near miss of a pinched finger.
11:30	Conduct a walk around lease and equipment inspection. SICP 2550kPa, Check the bubble tester for bubbles. No bubbles.
12:00	Preheat and rig in the pump line to pressure test the hole to 7mPa. Pressure up and hold 7mPa for 10 minutes. Held solid. Bleed the pressure off. Rig in the trash pump to the casing to suck back on the tubing displacement while tripping in the hole.
13:00	RIH with 73mm tbg, Tagged solid at 457.45mKB. Tagged with 3 daN string weight.
14:00	Lay down the tbg from the derrick. Lay down the tbg string as we pulled out of the hole. Top up the hole with 500L of fresh water.
15:00	Wait on orders
17:00	Winterize equipment and fuel up SDFN



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 2, 2023	
UWI:	300/H-58 60-10N 117-30W		Report #:	12	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$192,285.45	% of AFE spent:	157%
Previous Costs to Date:	\$282,016.60	Current Days Costs:	\$20,702.40	Total Cost to Date:	\$302,719.00
OPERATIONS SUMMARY:	Wait on orders, Rig out service rig and related equipment and move equipment to L40 and spot for the night.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	60.00	Scope Change	7291	Roll'n Oilfield Industries	\$13,817.40		\$13,817.40
Boiler	12.00	Scope Change	1226619	Energetic	\$2,615.00		\$2,615.00
Testers	24.00	Scope Change	15234	Proflo	\$2,565.00		\$2,565.00
Air hand		Scope Change	Est	Firemaster	\$265.00		\$265.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
							\$0.00
MAN HOURS TOTAL	96.00				SUBTOTAL		\$19,352.40
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$19,352.40

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Arrive on location. Wait on instruction
12:30	Received the ok to rig out
13:00	Hold a pre job safety meeting and hazard assessment meeting with the crew about rigging equipment out, Moving equipment in slippery roads, the order of the equipment being moved and leaving the lease clean
13:30	Conduct a walk around lease and equipment inspection. Function test E-kills and crown saver. Rig out the pump and tank, Rig out the accumulator shack, Rig out the work floor and tbg handling equipment, Remove the BOP's, Install the wellhead. Rig out the service rig, Clean up the lease and equipment.
17:00	Move equipment to L40
18:00	Clean up the lease and equipment.
	Well is ready for cut and cap, The wellhead riser and tubing string remains on the lease.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 10, 2023	
UWI:	300/H-58 60-10N 117-30W		Report #:	13	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$192,285.45	% of AFE spent:	161%
Previous Costs to Date:	\$302,719.00	Current Days Costs:	\$6,445.50	Total Cost to Date:	\$309,164.50
OPERATIONS SUMMARY:	No bubbles on surface vent. Conduct cut and cap on well. Well cut 2.1 meters below existing ground level				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.33	day	\$1,200.00		Scott Simpson	\$396.00
Mileage (Minimum Charge)	0.33	Day	\$150.00			\$49.50
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$445.50
						Management Fee:
						\$0.00
						ELM TOTAL
						\$445.50

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Jet cutter				Innovative	\$4,500.00	✓	\$4,500.00
Hydro vac				Innovative	\$1,500.00	✓	\$1,500.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	0.00				SUBTOTAL		\$6,000.00
					Management Fee		\$0.00
							THIRD PARTY TOTAL
							\$6,000.00

To add a line in text box use "alt enter"

Time	Well Abandonments
15:00	Held pre job safety meeting with Innovative cut crew and Sierra vac driver. Reviewed ELM safe work permit and ERP. Stars site number 4319. Discussed daily operations and hazards. Lots of moving equipment heavy lifting when installing cutting tool into wellhead. Be sure we use 2 people to lift tool into and out of wellhead.
15:30	Sweep location for LELs installed bubble tester into vent monitored surface vent for 10 minutes no bubbles on vent. Confirmed wellhead coordinates 60.1234,-117.6640
16:00	Proced to cutting wellhead. Installed cutting tool into wellhead. Daylight around outside of wellhead found 16 inch conductor barrel. No cement in conductor barrel. Set jet pressure and made one full rotation with cutter.
17:30	Pulled up and removed wellhead conductor barrel did not come out. Dug around wellhead to cut conductor barrel off with external cutter. While digging with back hoe hydraulic line started leaking. Cleaned up the drips on the ground. Wait on mechanic. Installed vented cap with well LSD and license number on it.
19:30	SDFN

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 11, 2023	
UWI:	300/H-58 60-10N 117-30W		Report #:	14	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$192,285.45	% of AFE spent:	161%
Previous Costs to Date:	\$309,164.50	Current Days Costs:	\$0.00	Total Cost to Date:	\$309,164.50
OPERATIONS SUMMARY:	Pulled conductor barrel. Backfilled hole.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.00	day	\$1,200.00		Scott Simpson	\$0.00
Mileage (Minimum Charge)	0.00	Day	\$150.00			\$0.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$0.00
					Management Fee:	\$0.00
					ELM TOTAL	\$0.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	0.00				SUBTOTAL		\$0.00
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$0.00

To add a line in text box use "alt enter"

Time	Well Abandonments
12:30:00 PM	Mechanic finished replacing hydraulic hose. Held pre job safety meeting with hoe operator. Reviewed ELM safe work permit and ERP. Discussed daily operations and hazzards.
1:00	Pulled the conductor barrel out. Back filled the hole.
1:30	Operations complete.
	NOTE: No ticket from innovative for this day.



FINAL WELL DIAGRAM

GL:		728.4		GENERAL DETAILS				REV #		1.0			
				WELL NAME:	Strategic et al Cameron H-58			FIELD:	Cameron Hills				
				UWI:	300/H58 60-10N 117-30W			LICENSE:	1975				
				SURFACE:				LATITUDE:	60°7'27"				
				COMPANY:	Strategic Oil And Gas Ltd			DRAWN BY:	C. Gagnon		DATE:	04 Apr 2023	
				DEVIATION:	Vertical			WELL STATUS:	Suspended				
ELEVATIONS & DEPTHS													
		KB (mKB)	GL (m)	KB-SCF (m)	KB-GR (m)	BGWP (mKB)	PBTD (mKB)	TD (mKB)	TVD (mKB)				
		733.1	728.4		4.70	600.00		1562	1562				
CASING STRINGS													
		STRING	SIZE (mm)	WEIGHT (kg/m)	GRADE	CPLG	DRIFT I.D. (mm)	SHOE DEPTH (mKB)					
		Surface:	219.1	35.72	K-55			426					
		Intermediate:											
		Production:	139.7	23.07	J-55			1562					
		Liner:											
		Open Hole:											
CEMENTING													
		STRING	DETAIL			Returns (m³)	Log Cmt Top (mKB)	Calc'd Top (mKB)					
		Surface:	37 T 0-1-0 'G' + 2% CaCl2			8 CRET							
		Production:	23 T Fill Lite 2-125 + 0.6% R3 + 3% A9 13 T 0-1-0 'G' + 0.1% R3 + 0.4% FL77			1.5 CRET							
COMPLETION DATA													
		DESCRIPTION	DEPTH (mKB)			STATUS							
		Cement Plug	457.45 - 521.00										
		Squeezed 210 L cement into formation at 8.5 Mpa											
		Remedial Perforations	505.0 - 506.0			Cement Squeezed							
		Permanent Bridge Plug w/ Cement	1372.9 - 1393.0										
SULPHUR POINT		1403 - 1405	Sulphur Point Perforations			Abandoned							
		1412 - 1415	Sulphur Point Perforations			Abandoned							
		1416 - 1419	Sulphur Point Perforations			Abandoned							
		1477.9 - 1498.0	Permanent Bridge Plug w/ Cement			Abandoned							
		1507 - 1508	Keg River Perforations			Abandoned							
		1510.0	WR Bridge Plug			Abandoned							
		1511 - 1512	Keg River Perforations			Abandoned							
		1513 - 1515	Keg River Perforations			Abandoned							
		1517 - 1519.5	Keg River Perforations			Abandoned							
PRODUCTION CSG													
		LANDOWNER		LANDOWNER #		OCCUPANT		OCCUPANT #					
								Sign Off					

CAMERON H-58



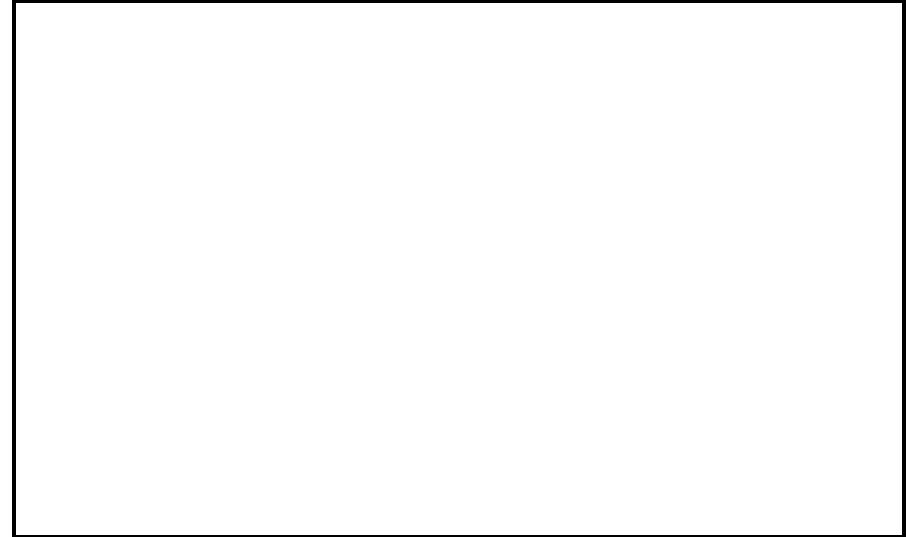
H-58 Wellhead



Vented cap



Sign placed on north side of the wellhead and facing north



Insert Comment