



April 5, 2023

**Office of the Regulator of Oil and Gas Operations**

PO Box 1320, Yellowknife, NT X1A 2L9

[Pauline\\_DeJong@gov.nt.ca](mailto:Pauline_DeJong@gov.nt.ca); [Mike\\_Martin@gov.nt.ca](mailto:Mike_Martin@gov.nt.ca); [orogo@gov.nt.ca](mailto:orogo@gov.nt.ca)

**RE: OROGO Final Operations Report – Cameron B-38 – OA-2018-003-SOG**

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: [www.alvarezandmarsal.com/sog](http://www.alvarezandmarsal.com/sog).

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at [dmacrae@alvarezandmarsal.com](mailto:dmacrae@alvarezandmarsal.com).

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of  
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties  
and not in its personal or corporate capacity**

cc: Christopher Gagnon [Christopher@elminc.ca](mailto:Christopher@elminc.ca)

*Encl.*

April 5, 2023

**Office of the Regulator of Oil and Gas Operations**

PO Box 1320  
Yellowknife NT, X1A 2L9

By Email: [orogo@gov.nt.ca](mailto:orogo@gov.nt.ca)

**RE: Final Operations Report – Cameron B-38 (ACW-2021-SOG-B-38-WID 2002)**

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Photographs from cut and cap operation.

The change of well status form will be sent as a separate attachment.

Should you have any questions or require further information, please contact the undersigned at [christopher@elminc.ca](mailto:christopher@elminc.ca)

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

## WELL TERMINATION RECORD

**INSTRUCTIONS:**

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to [orogo@gov.nt.ca](mailto:orogo@gov.nt.ca). If you wish to communicate with OROGO in hard copy, please do so using the courier address found at [www.orogo.gov.nt.ca](http://www.orogo.gov.nt.ca).

**WELL INFORMATION**

Well Name	Strategic et al Cameron B-38	Operator	Strategic Oil & Gas Ltd
Well Type	Development Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	2002	Current Well Status	Abandoned

**RELATED LICENCES AND AUTHORIZATIONS**

Operating Licence No.	NWT-OL-2014-007	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	Production Licence 14	Approval to Alter Condition of Well	ACW - 2021-SOG-B-38-WID 2002

**LOCATION INFORMATION**

**Coordinates** Datum: NAD83 (if Other, please specify \_\_\_\_\_)

Surface	Lat 60 ° 07 ' 13 "	Long 117 ° 36 ' 24 "
Bottom Hole	Lat 60 ° 07 ' 14 "	Long 117 ° 39 ' 51 "

Region: South Sl Unit B Section 38 Grid 60-10N 117-30W

**ACTIVITY INFORMATION**

Target Formation(s)	Keg River / Sulphur PT	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	729.9 m	Ground Level / Seafloor	725.3 m
Spud/Re-entry Date	6 days	Total Depth	1652 m KB
Rig Release Date	January 31, 2023	Total Vertical Depth	1477.1 m KB

**CASING AND CEMENTING PROGRAM**

	O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m³)
	219.1	35.72	J-55	431.0	24.3
	139.7	23.07	J-55	1515	46.5

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**PLUGGING PROGRAM**

Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m <sup>3</sup> )
Bridge	1594.8-1604.8	No	1604.8	0.124
Bridge	1499.8-1509.8	No	1509.8	0.124
Select	-	Select		
Select	-	Select		

**PERFORATION**

Interval (m KB)	Comments
1609.5-1613	Keg River - Previously Abandoned
1517.5-1525.5	Sulphur Point - Previously Abandoned
-	
-	


**OTHER**

Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	None
Provision for Re-entry (Describe and attach sketch)	Vented Cap 2.1 meters below ground level
Other Downhole Completion/Suspension	
Additional Comments	

***"I certify that the information provided on this form is true and correct"***

Name	Duncan MacRae	Phone	( 403)538-7514Ext
Title	Vice President	E-Mail	dmacrae@alvarezandmarsal.com
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property		
Signature	 Responsible Officer of Company	Date	April 5, 2023

**NOTE:** This sheet is protected. Unprotect the sheet to make changes and protect once complete.

 <div>DAILY REPORT</div>			
CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE:	January 26, 2023
UWI:	300/B-38 60-10N 117-30W	Report #:	1
PROJECT MANAGER:	Christopher Gagnon	AFE #:	

Proj # / AFE / Job Number:	STRA050	AFE Amount:	\$175,035.00	\$177,786.50
Project Descriptor:	Well Abandonments			

Cost Coding	Surface Location	60.120450, -117.606642	AREA	Cameron Hills NWT
	License	2002		

## EXECUTIVE SUMMARY:

### NWT App: AWC-2021-SOG-B-38-WID 2002

Day 1: Moved in and rigged up the service rig and support equipment.

Day 2: Rigged in snubbing unit and started drilling cement.

Day 3: Continued to drill out cement. Drilled out 12 cm of bridge plug.

Day 4: Drilled through the remainder of the permanent bridge plug. Pressure tested and ran in the well with 90 joints of tubing.

Day 5: Run remaining 60 joints of tubing, tagged BP and circulated well over with 26.0m3 of fresh water. Pulled tubing from the well and completed bond log.

Day 6: Rig out service rig and move to F-75

Day 7: No bubbles on surface vent. Conduct cut and cap on well. Well cut 2.1 meters below existing ground level.



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 26, 2023	
UWI:	300/B-38 60-10N 117-30W		Report #:	1	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$175,035.00	% of AFE spent:	9%
Previous Costs to Date:	\$0.00	Current Days Costs:	\$16,306.00	Total Cost to Date:	\$16,306.00
OPERATIONS SUMMARY:	Rig up service rig and related equipment				

## SUPERVISION CHARGES

[Add new line to ELM CHARGES](#)

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

## THIRD PARTY CHARGES

[Add new line to THIRD PARTY CHARGES](#)

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	50.00		23012602ELM	Triumph Well Servicing	\$8,811.00		\$8,811.00
Boiler	10.00		109089	Miktye Trucking	\$1,980.00		\$1,980.00
Air Hand	10.00		J000046830131	Fire Master	\$990.00		\$990.00
Testers	20.00		19624	Stack Production Testing	\$3,050.00		\$3,050.00
							\$0.00
							\$0.00
MAN HOURS TOTAL 90.00					SUBTOTAL		\$14,831.00
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$14,831.00

To add a line in text box use "alt enter"

Time	Well Abandonments
7:30	Traveled to wellsite, completed LEL sweeps and walked location, looking for hazards. The wellsite is slopes down from wellhead, making rigging in the service rig slightly more challenging.
8:00	Held pre-job safety meeting, issued safe work permits to all services, reviewed, posted emergency response plan and fire and explosion. Built hazard assessments, some of the topics included, use of spotters, good hand signals, communication, clear directions, use of 2-way radios, rig inspection, 3-point contact, house keeping and driving on ice roads.
08:30	Measured out distances for spotting equipment, spotted service rig, crew change unit, office shack, test vessel, flare, boiler, washrooms, matting, flameless heater, and light tower. Rigged in the equipment.
15:00	Land and water board arrived and let me know they completed inspection on G-21 and they were very pleased with the way the wellsite was left. They also completed inspection on B-38 with no issues.
15:15	Rig tank was cleaned out on G-21 by the vacuum truck, moved to subject well and rigged in tank and pump lines.
15:45	Stump tested class III BOP stack, pressure tested 73.0 mm pipe rams, surface lines, manifold, spool and safety valve to 1.4 MPa low and 21.0 MPa high for 10-minutes each test. Pressure tested the annulus to 7.0 MPa and held for 10-minutes. Pressure tested the blind rams to 1.4 MPa low and 21.0 MPa high and held for 10-minutes each test. Removed the 7-1/16 top section and installed 73.0 mm pup and safety valve. Stripped on BOP stack, pressure tested pipe rams to 1.4 MPa low and 21.0 MPa high and held for 10-minutes each test.
17:30	Secured the well for the night.



## DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 27, 2023	
UWI:	300/B-38 60-10N 117-30W		Report #:	2	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$175,035.00	% of AFE spent:	29%
Previous Costs to Date:	\$16,306.00	Current Days Costs:	\$34,123.00	Total Cost to Date:	\$50,429.00

**OPERATIONS SUMMARY:** Moved in tank truck offloaded water, moved in tubing and offloaded.

### SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

### THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	60.00		23012702ELM	Triumph Well Servicing	\$10,868.00		\$10,868.00
Boiler	15.00		109090	Miktye Trucking	\$2,970.00		\$2,970.00
Air Hand	12.00		J000046830131	Fire Master	\$1,350.00		\$1,350.00
Testers	24.00		19665	Stack Production Testing	\$3,050.00		\$3,050.00
Snubbers	45.00		TS-03-2607-13	Team Snubbing	\$11,170.00		\$11,170.00
Trucking tubing	16.00		15395	Radar Hotshot	\$3,240.00		\$3,240.00
MAN HOURS TOTAL		172.00					
SUBTOTAL							\$32,648.00
Management Fee							\$0.00
THIRD PARTY TOTAL							\$32,648.00

To add a line in text box use "alt enter"

Time	Well Abandonments
7:00	Traveled to wellsite, completed LEL sweeps and walked location, looking for hazards. The wellsite is slopes down from wellhead, making rigging in the service rig slightly more challenging.
07:30	Held pre-job safety meeting, issued safe work permits to all services, reviewed, posted emergency response plan and fire and explosion. Built hazard assessments, some of the topics included, use of spotters, good hand signals, communication, cold weather, use of 2-way radios, taglines, 3-point contact, walking on slippery surfaces.
08:00	Moved in 7.0 m3 of fresh water and offloaded in the rig tank. Finished tarping in BOP's.  Moved in picker truck and offloaded 140-joints of 73.0 mm tubing. Tallied tubing.
13:00	Moved in Team Snubbing, held pre-job safety meeting, issued safe work permit, built hazard assessment, discussed communication, spotters, overhead loads, swing hazards and proper hand signals. Reviewed emergency response and transportation plans.
13:30	Spotted and rigged in snubbing unit. Spotted Teams flameless heater and rigged in. Tarped in the snubbing unit and work area. Weather had dropped down to -27 with wind.
18:00	Ran in well with tubing hanger and pressure tested snubbers pipe rams to 1.4 low and 21.0 MPa and held for 10-minutes each test. Pressure tested snubbers annular to 1.4 MPa low and 10.0 MPa high and held for 10-minutes
18:30	Made up 120.7 mm tricone bit, XO sub, check valve, tubing joint and hoisted to the snubbing basket, installed check and second tubing joint, ran in well, tagged cement top at 6.0 mKB, broke forward circulation pumping at 300 liters per/min, 300 kPa pressure, rotating at 40 RPM and pushing down 1.5 dAN.
21:00	Made up 3rd joint, continued to pump at same rates, drilled down to 10 mKB, drilled through 4.0 meters of cement. Stopped pump and broke out joint, laid out and secured the well.
22:00	Fueled and winterized equipment.





## DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 28, 2023	
UWI:	300/B-38 60-10N 117-30W		Report #:	3	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$175,035.00	% of AFE spent:	50%
Previous Costs to Date:	\$50,429.00	Current Days Costs:	\$36,748.00	Total Cost to Date:	\$87,177.00

OPERATIONS SUMMARY: Started to drill out surface bridge plug with snubbers

### SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

### THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	60.00		23012802ELM	Triumph Well Servicing	\$14,382.00		\$14,382.00
Boiler	13.00		109091	Miktye Trucking	\$2,393.00		\$2,393.00
Air Hand	12.00		J000046830131	Fire Master	\$994.00		\$994.00
Testers	24.00		19700	Stack Production Testing	\$3,117.00		\$3,117.00
Snubbers	36.00		TS-03-2607-14	Team Snubbing	\$13,267.00		\$13,267.00
Light plant	N/A		74980	Pinnacle Services	\$1,120.00		\$1,120.00
MAN HOURS TOTAL					145.00	SUBTOTAL	\$35,273.00
						Management Fee	\$0.00
						THIRD PARTY TOTAL	\$35,273.00

To add a line in text box use "alt enter"

Time	Well Abandonments
07:30	Traveled to wellsite, completed LEL sweeps and walked location, looking for hazards.
08:00	Held pre-job safety meeting, issued safe work permits to all services, reviewed, posted emergency response plan and fire and explosion. Built hazard assessments, some of the topics included, dressing for cold weather, communication, working with steam, use of 2-way radios, taglines, 3-point contact and walking on icy surfaces.
08:30	Made up pump lines, attempted to push steam through lines but having issues with the boiler. Corrected boiler issue, chic stan, mission pump and tank manifold was froze on pump truck. Thaw out, heated pump lines, tied together and broke circulation to the rig tank. Heated up snubbers swivel and chicsan, hoisted and tied in. Ready to start drilling out cement at 10.0 mKB.
12:00	Started drilling out, rotating at 40 RPM and increased to 60 RPM, pumping at 350 liter per/min at 400 kPa pressure, drilled down to 21 mKB. Tagged bridge plug and continued drilling, increased bit speed to a max of 68 RPM, pumping at 350 liters per/min with 400 kPa pressure. We did not make any hole for 60-minutes but drilling started to pick up once we got past the 5 cm.
18:30	Made a total of 12 cm on the bridge plug.  Stopped pump and drained lines. Fueled and winterized equipment. Pulled 1-joint of tubing and laid out on the ground.
19:30	SDFN



## DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 29, 2023	
UWI:	300/B-38 60-10N 117-30W		Report #:	4	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$175,035.00	% of AFE spent:	67%
Previous Costs to Date:	\$87,177.00	Current Days Costs:	\$29,435.00	Total Cost to Date:	\$116,612.00

**OPERATIONS SUMMARY:** Drilled through the remainder of the permanent bridge plug. Pressure tested and ran in the well with 90 joints of tubing.

### SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

### THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	60.00		23012902ELM	Triumph Well Servicing	\$12,034.00		\$12,034.00
Boiler	13.00		109092	Miktye Trucking	\$2,393.00		\$2,393.00
Air Hand	12.00		J000046830131	Fire Master	\$990.00		\$990.00
Testers	24.00		19769	Stack Production Testing	\$3,050.00		\$3,050.00
Snubbers	21.00		TS-03-2607-15	Team Snubbing	\$7,493.00		\$7,493.00
Vacuum truck (standby)			108933	Miktye Trucking	\$2,000.00		\$2,000.00
MAN HOURS TOTAL		130.00			SUBTOTAL		\$27,960.00
						Management Fee	\$0.00
						THIRD PARTY TOTAL	\$27,960.00

To add a line in text box use "alt enter"

Time	Well Abandonments
06:30	Traveled to wellsite, completed LEL sweeps and walked location, looking for hazards.
07:00	Held pre-job safety meeting, reviewed emergency response plan and fire and explosion. Built hazard assessments, some of the topics included, dressing for cold weather, communication, working with steam, use of 2-way radios, taglines, 3-point contact and walking on icy surfaces.
07:30	Made up pump lines, attempted to push steam through lines but having issues with the boiler. Heated the pump lines, tied together and broke circulation to the rig tank. Heated up snubbers swivel and chicsan, hoisted and tied in. Ready to continue drilling out bridge plug at 21.0 mKB.
09:30	Lowered 2 dAN string weight on the bridge plug started drilling at 68 RPM, 400 liters per/min with 400 kPa pressure. Drilled through the bridge plug and forward circulated the well clean. Ran in well with 3-joints to ensure the plug had dropped to bottom. Laid out 6-joints of tubing and BHA.
12:00	Rigged out snubbing unit, broke pump lines so snubbers could exit location with unit, made up pump line, drain the second line. Used tee and check valve and tied the boiler into it to keep line warm when running in the well.
14:00	Spotted junk skid by the well, off-loaded slips and the tongs. Tallied, drifted and ran in the well with tubing. Extra time to remove protectors and working with a high work floor.
15:30	Ran in the well with 90 joints of tubing, pulled 5 joints to lower the water in the well. Secured the well for the night.
18:30	Drained pump and lines. Fueled and winterized equipment.
19:30	SDFN



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 30, 2023	
UWI:	300/B-38 60-10N 117-30W		Report #:	5	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$175,035.00	% of AFE spent:	84%
Previous Costs to Date:	\$116,612.00	Current Days Costs:	\$31,105.00	Total Cost to Date:	\$147,717.00

**OPERATIONS SUMMARY:** Run remaining 60 joints of tubing, tagged BP and circulated well over with 26.0m3 of fresh water. Pulled tubing from the well and completed bond log.

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	60.00		23013002ELM	Triumph Well Servicing	\$11,504.00		\$11,504.00
Boiler	13.00		109093	Miktye Trucking	\$2,551.00		\$2,551.00
Air Hand	12.00		J000046830131	Fire Master	\$990.00		\$990.00
Testers	24.00		19628	Stack Production Testing	\$3,050.00		\$3,050.00
Wireline truck	18.00		23-0024-34	Titanium Wireline	\$7,750.00		\$7,750.00
Vacuum truck (standby)	8.00		108933	Miktye Trucking	\$2,000.00		\$2,000.00
Disposal	N/A		000844-1	Secure Energy	\$1,785.00		\$1,785.00
MAN HOURS TOTAL					135.00	SUBTOTAL	\$29,630.00
						Management Fee	\$0.00
						THIRD PARTY TOTAL	\$29,630.00

To add a line in text box use "alt enter"

Time	Well Abandonments
06:15	Traveled to wellsite, completed LEL sweeps and walked location, looking for hazards.
06:30	Held pre-job safety meeting, reviewed emergency response plan and fire and explosion. Built hazard assessments, some of the topics included, dressing for cold weather, communication, working with steam, use of 2-way radios, taglines, 3-point contact and walking on icy surfaces.
07:00	Continued to run the well with 73.0 mm tubing, tagged PB, rigged in to circulate the well to fresh water.
09:30	Spotted tank truck, loaded with 26.0 m3 of fresh water, forward circulated the well over to fresh water returning to the rig tank. Recovered foamy inhibited water and turned fresh at 18.0 m3, continued pumping an additional 8 m3 of fresh water to the rig tank. Tank truck loaded and hauled to disposal. Closed in the tubing, tied in the casing and pressure tested the well to 7000 kPa for 15 minutes - held. Bled back the pressure.
11:30	Pulled out of the well with 147 joints of tubing and laid out on the ground.
13:30	Moved in the vacuum truck (on standby) and utilized to fill the casing up with clean fresh water 1.80 m3.
18:30	Spotted logging truck, held pre-job safety meeting, issued safe work permit, made up Titanium cement bond logging tool, ran in the well, completing log on the way in the well to PB. Logged up from 1416.30 mKB completing a pressure pass from 800.0 to 400.0 mKB. bled off pressure and rigged out the wireline unit. The bond log looks really good,
19:30	Drained, fueled, and winterized equipment.
	SDFN



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 31, 2023	
UWI:	300/B-38 60-10N 117-30W		Report #:	6	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$175,035.00	% of AFE spent:	98%
Previous Costs to Date:	\$147,717.00	Current Days Costs:	\$23,624.00	Total Cost to Date:	\$171,341.00

OPERATIONS SUMMARY: Rig out and move the service rig to F-75

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Shannon Cole	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
Office Trailer	1.00	Day	\$125.00			\$125.00
						\$0.00
						\$0.00
SUBTOTAL						\$1,475.00
Management Fee:						\$0.00
ELM TOTAL						\$1,475.00

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Service rig	55.00		23013102ELM	Triumph Well Servicing	\$9,840.00		\$9,840.00
Boiler	14.00		109094	Miktye Trucking	\$2,062.00		\$2,062.00
Air Hand	7.00		J000046830131	Fire Master	\$990.00		\$990.00
Testers	14.00		19964	Stack Production Testing	\$3,050.00		\$3,050.00
Rentals for snubbers	N/A		Feb-33	Delta Rental Service	\$2,655.00		\$2,655.00
Floats for drilling plugs	N/A		46511	Calibre Tools	\$3,552.00		\$3,552.00
							\$0.00
MAN HOURS TOTAL					90.00	SUBTOTAL	\$22,149.00
						Management Fee	\$0.00
						THIRD PARTY TOTAL	\$22,149.00

To add a line in text box use "alt enter"

Time	Well Abandonments
06:15	Traveled to wellsite, completed LEL sweeps and walked location, looking for hazards.
06:30	Held pre-job safety meeting, reviewed emergency response plan and fire and explosion. Built hazard assessments, some of the topics included, dressing for cold weather, communication, proper lifting techniques, use of 2-way radios, taglines, 3-point contact, use spotters when moving equipment, overhead loads and walking on icy surfaces.
07:00	Rigged out the tripping equipment and the work floor, stripped off class III BOP's and installed the 7-1/16 top section Rigged out the service rig and support equipment. Walked wellsite and ensure there are no stains or debris left behind.
14:00	Prepared to move to next F-75 location.
	<b>WELL IS READY TO CUT AND CAP</b>



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	March 11, 2023
UWI:	300/B-38 60-10N 117-30W	Report #:	7
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$175,035.00
Previous Costs to Date:	\$171,341.00	Current Days Costs:	\$6,445.50
		% of AFE spent:	102%
		Total Cost to Date:	\$177,786.50

**OPERATIONS SUMMARY:** No bubbles on surface vent. Conduct cut and cap on well. Well cut 2.1 meters below existing ground level.

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.33	day	\$1,200.00		Scott Simpson	\$396.00
Mileage (Minimum Charge)	0.33	Day	\$150.00			\$49.50
						\$0.00
						\$0.00
						\$0.00
SUBTOTAL						\$445.50
Management Fee:						\$0.00
ELM TOTAL						\$445.50

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Jet cutter				Innovative	\$4,500.00	✓	\$4,500.00
Hydro vac				Innovative	\$1,500.00	✓	\$1,500.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL					0.00		
SUBTOTAL							\$6,000.00
Management Fee							\$0.00
THIRD PARTY TOTAL							\$6,000.00

To add a line in text box use "alt enter"

Time	Well Abandonments
12:00	Held pre job safety meeting with Innovative cut and cap crew and Sierra vac driver. Reviewed Elm ERP and safe work permit. Discussed daily hazards and operations and hazards for cutting wells. Slippery lease conditions driving on ice roads to get to locations be sure we are maintaining radio communication
12:30	Sweep location for LELs installed bubble tester into surface vent monitored for 10 minutes no bubbles on surface vent. Confirmed Well coordinates 60.1200,-1176067
13:00	Remove top section of wellhead proceed to cutting wellhead. Installed cutting tools into well. Daylight around wellhead confirmed 16 inch conductor barrel. Set jet pressure made one full rotation with cutter.
16:00	Pulled up and removed wellhead and conductor barrel. Measured and confirmed well was cut off 2.1 meters below existing ground level. Installed vented cap with well LSD and license number on it. Back filled hole with backhoe. Dug hole with Hydro vac 1 meter north of wellhead installed lease sign cemented post 1 meter in the ground sign facing north. Cut truck had to go back to camp and load with potable water. Loaded all old wellhead components
17:30	Unloaded all wellheads at H-03 filled up cut truck with water emptied vac into tank.
20:00	SDFN

**WELL NAME:** Strategic et al Cameron B-38

PREPARED BY: Christopher Gagnon, ELM Inc | DATE: April 4, 2023

**ELEVATIONS (meters):** Licence #: 2002

TD	1,652.00	KB Elev.	729.90	KB to CF
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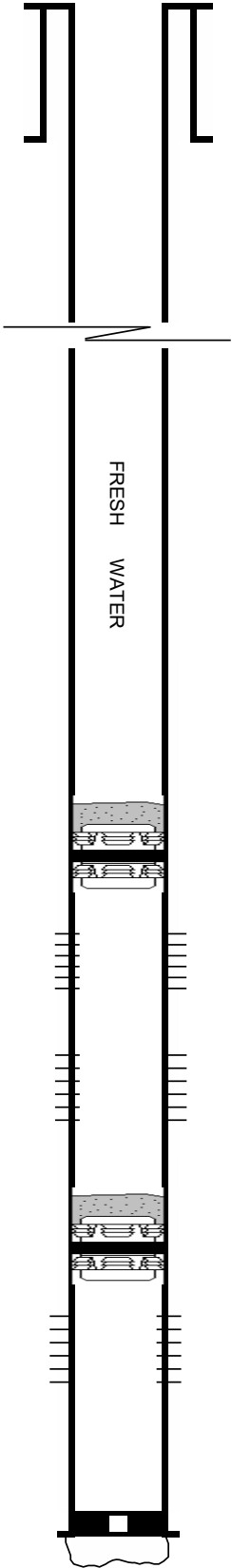
PBTD	1,500.00	Ground Elev.	725.30	KB to Ground	4.60
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CASING/TUBING	SIZE (mm)	WEIGHT (Kg/m)	GRADE	DEPTHS (m)
Surface	219.10	35.72	J-55	431.00
Production	139.70	23.07	J-55	1,651.50

ITEM	DESCRIPTION	LENGTH (m)	Top at (m KB)
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
		0.00	0.00
		0.00	0.00
	TALLY	0.00	
	KB TO TUBING HEAD	0.00	
	TUBING BOTTOM	0.00	


Keg River - 1609.5 to 1613.0 mKB
BP and cement - 1595.0 to 1605.0 mKB
Sulphur Point - 1522.5 to 1525.5 mKB
Sulphur Point - 1517.5 to 1519.0 mKB
BP and cement - 1500.0 to 1510.0 mKB

Well cut and capped March 11, 2023  
Cut depth 2.1 meters below ground level



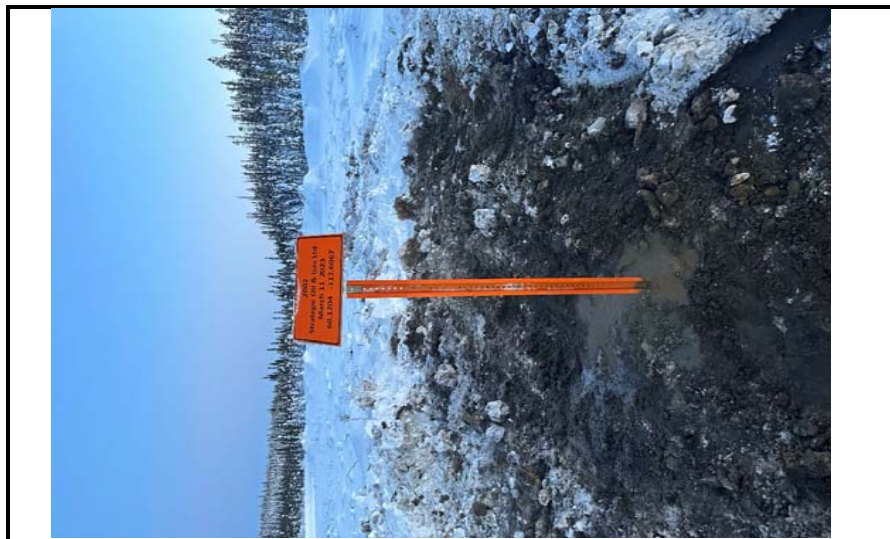
## CAMERON B-38



B-38 Wellhead



Vented cap



Sign placed on north side of the wellhead and facing north



Insert Comment