



Perforation Record

| | | | |
|--|------------------|--|-----------------------|
| Company Strategic Oil & Gas Ltd. | | Strategic Oil & Gas Ltd. | |
| | | STRATEGIC EL AL SWEDE | J-37 60-10N 117-30W |
| Well Swede | | STRATEGIC EL AL SWEDE | J-37 60-10N 117-30W |
| Field Swede | | Swede | Northwest Territories |
| Province Northwest Territories | | Northwest Territories | |
| Unique Well Identifier: 300J376010117300 | | Canadian Well Identifier: 300J376010117300 | |
| Surface Location: J-37 LSD. 60 SEC. 10 TWP. 117 RGE. 30 W. | | Well Licence# 1751 | |
| Date | January 20, 2023 | Perforated Intervals | |
| Run Number | One | Gun Type | ERHSC |
| Depth - Driller (m) | 1575.00 | SPM | 17 |
| Depth - Logger (m) | Not Tagged | Phasing | 60° |
| Bottom Logged Interval (m) | 507.30 | Size (mm) | 86.00 |
| Top Logged Interval (m) | 436.00 | From (m) | To (m) |
| Fluid Type | Water | From (m) | To (m) |
| Level (m) | Full | From (m) | To (m) |
| Wellhead Pressure | 0.00 | From (m) | To (m) |
| Max. Recorded Temp. | N/A | From (m) | To (m) |
| Estimated Cement Top (m) | N/A | From (m) | To (m) |
| Equipment Number | 02 | Casing Record | |
| Unit No. / Location | 3002 | Size (mm) | Weight (kg/m) |
| Recorded By | B. Williams | 244.50 | 53.57 |
| Witnessed By | M. Young | 177.80 | 29.76 |
| Services | | Surface | 393.00 |
| Tubing Record | | 1252.00 | 1575.00 |
| Bridge Plug | Type | Depth (m) | |
| Packer | | | |
| Retainer | | | Other Services |
| Junk Basket | | | |
| Gauge Ring | | | |

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Correlated to: Titanium Energy Services.

Date: Jan 18, 2023

Log Type: RCB Main @ 0mPa

Service Order# 23-0024-20

Remarks: - Penshift On CCL Curve Indicates Firing Depth.
-Center Of CCL To Top Shot= 1.20m.

Thank you for using Titanium Energy Services



CCL TO TOP SHOT= 1.20m

CARRIER DATA:

Owen Oil Tool 86mm 17 SPM 60°

SHOT LENGTH= 1.00m

CHARGE DATA:

25gr Good Hole

DEAD TOOL= 0.30m

INTERVAL(S):

REMARKS:

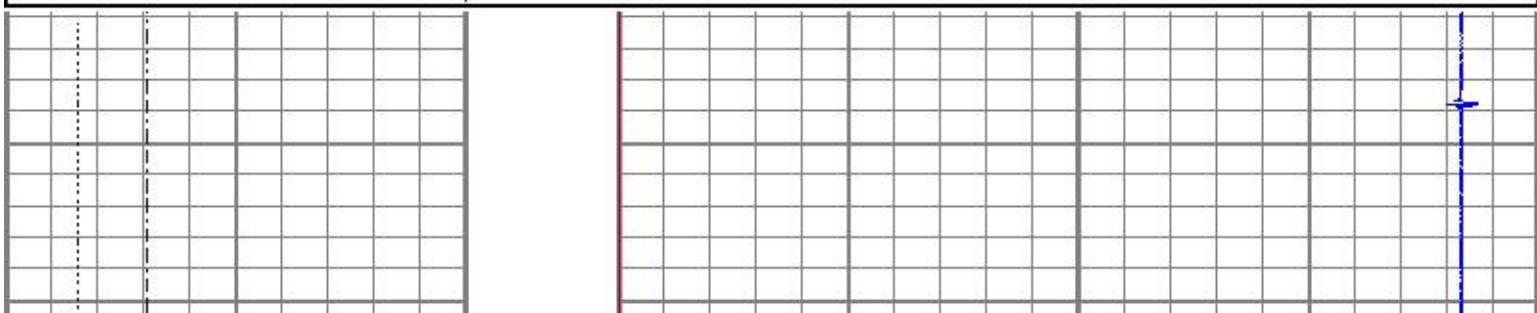


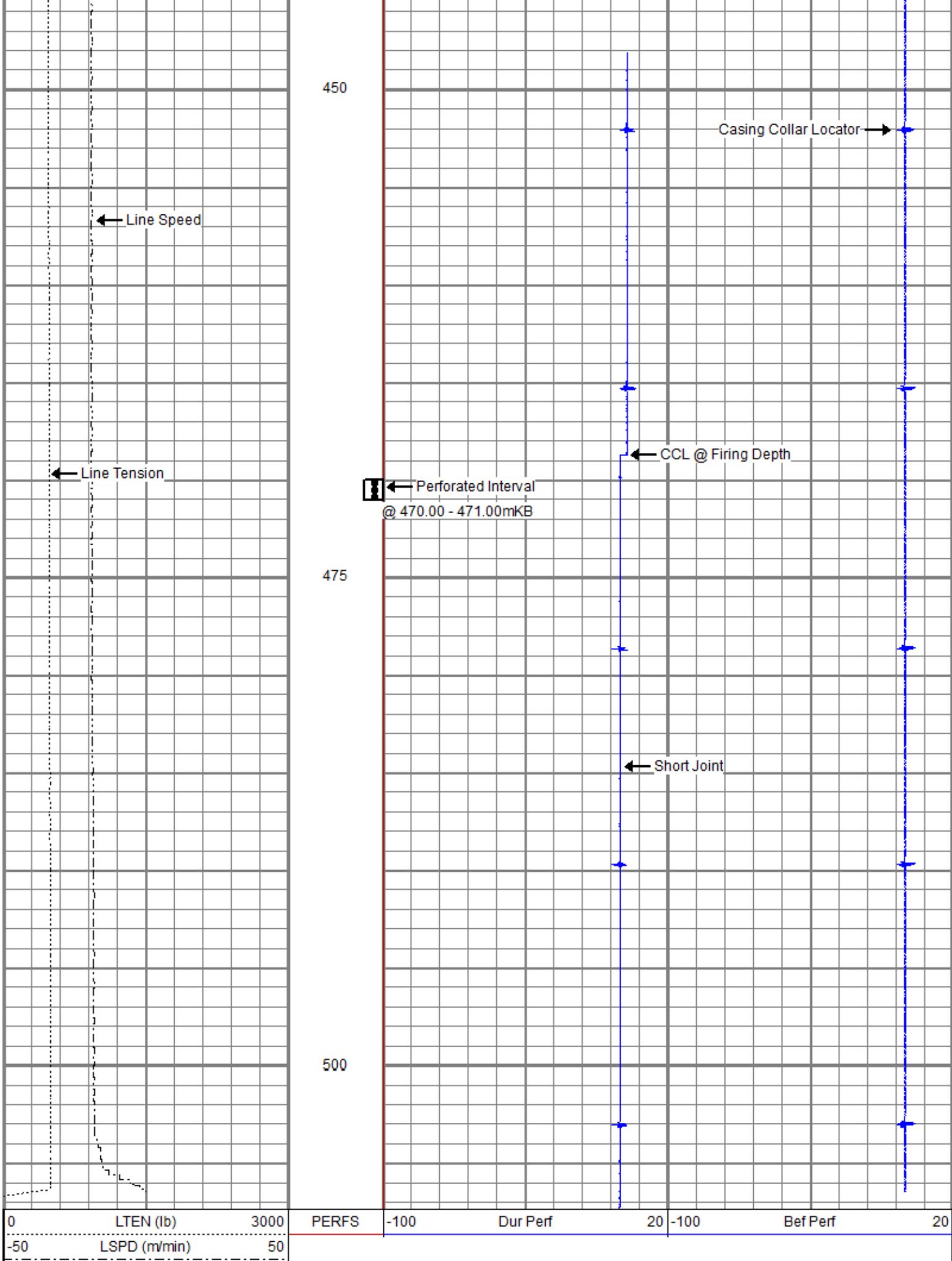
Perforation Record

@ 470.00 - 471.00m KB

Database File elm_nwt\elmj-37 perf jan 20 2023\wl-1751_300j376010117300_elm_perf_jan 20 2023.db
Dataset Pathname pass1
Presentation Format ccl_vertical
Dataset Creation Fri Jan 20 16:49:25 2023
Charted by Depth in Meters scaled 1:240

| 0 | LTEN (lb) | 3000 | PERFS | -100 | Dur Perf | 20 | -100 | Bef Perf | 20 |
|-----|--------------|------|-------|------|----------|----|------|----------|----|
| -50 | LSPD (m/min) | 50 | | | | | | | |





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Well STRATEGIC EL AL SWEDE
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Field Swede
Province Northwest Territories