



Alvarez & Marsal Canada Inc.
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April 3, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320, Yellowknife, NT X1A 2L9
Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report – Cameron L-40 – OA-2018-003-SOG

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties
and not in its personal or corporate capacity**

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

April 3, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report – Cameron L-40 (ACW-2023-SOG-L-40-WID 2045)

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Photographs from cut and cap operation.

This well requires gas migration testing in the frost-free months of 2023 before it can be considered “abandoned”. ELM and Alvarez & Marsal will organize the gas migration testing and inform OROGO as required. Once gas migration testing has been successfully completed, a Change of Well Status form will be submitted.

Should you have any questions or require further information, please contact the undersigned at christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	Strategic et al Cameron L-40	Operator	Strategic Oil & Gas Ltd
Well Type	Development Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	2045	Current Well Status	Suspended

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	<u>NWT-OL-2014-007</u>	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	<u>Production Licence 15</u>	Approval to Alter Condition of Well	ACW - 2023-SOG-L-40-WID2045

LOCATION INFORMATION

Coordinates Datum: NAD83 (if Other, please specify _____)

Surface	Lat 60 ° 9 ' 35 "	Long 117 ° 37 ' 15 "
Bottom Hole	Lat 60 ° 9 ' 40 "	Long 117 ° 37 ' 17 "

Region: South Sl^e Unit L Section 40 Grid 60-10N 117-30W

ACTIVITY INFORMATION

Target Formation(s)	Keg River / Sulphur PT	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	690.1 m	Ground Level / Seafloor	684.7 m
Spud/Re-entry Date	5 days	Total Depth	1463 m KB
Rig Release Date	March 7, 2023	Total Vertical Depth	1447.5 m KB

CASING AND CEMENTING PROGRAM

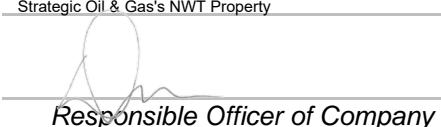
O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)	
219.1	35.72	J-55	425	24.3	
139.7	23.07	J-55	1453	38.1	



PLUGGING PROGRAM				
Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)
Bridge	1424.7-1444.8	No	1444.8	0.25
Bridge	1325.9-1346	No	1346	0.25
Select	-	Select		
Select	-	Select		

PERFORATION	
Interval (m KB)	Comments
1453-1463	Keg River open hole - Abandoned. Note there is a fish in the open hole
1358.0-1366.7	Sulphur Point - Abandoned
-	
-	

OTHER	
Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	None
Provision for Re-entry (Describe and attach sketch)	Vented cap 2.2 meters below ground level
Other Downhole Completion/Suspension	
Additional Comments	Well requires gas migration testing in the frost free months of 2023 to be considered "abandoned".

<i>"I certify that the information provided on this form is true and correct"</i>			
Name	Duncan MacRae	Phone	(403)538-7514Ext
Title	Vice President	E-Mail	dmacrae@alvarezandmarsal.com
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property		
Signature	 <i>Responsible Officer of Company</i>		
	Date	April 3, 2023	

NOTE: This sheet is protected. Unprotect the sheet to make changes and protect once complete.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE:	March 3, 2023
UWI:	300/L-40 60-10N 117-30W	Report #:	1
PROJECT MANAGER:	Christopher Gagnon	AFE #:	

Proj # / AFE / Job Number:	STRA050	AFE Amount:	\$136,689.00	\$182,252.84
Project Descriptor: Well Abandonments				

Cost Coding	Surface Location	60.160083, -117.622443	AREA	Cameron Hills NWT
	License	2045		

EXECUTIVE SUMMARY:

NWT App: ACW-2023-SOG-L-40-WID2045

Day 1: Rig up equipment, Pressure test the hole, install BOP's Rig in slick line, Pull tbg plug, Unset the packer. Pull tbg hanger. Tried to flush but couldn't. SDFN

Day 2: Pull tbg, Flush tbg and casing, POOH, RIH with casing scraper Scrape down to the BP @ 1444mKB, Pull 12 joints and shut down.

Day 3: POOH with scraper, RIH with packer, pressure test BP to 7mPa, POOH and RIH with open ended pipe, Circ cement down. POOH 12 jts.

Day 4: Pull out of the hole with pipe, RIH with BP set and pressure test. Circ cement down, POOH sideways, RIH with CBL, send the log in for review.

Day 5: Received the ok to rig out and move to next job, Rig out service rig and related equipment.

Day 6: No bubbles on surface vent. Conduct cut and cap on well. Well cut 2.2 meters below ground level



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 3, 2023	
UWI:	300/L-40 60-10N 117-30W		Report #:	1	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$136,689.00	% of AFE spent:	46%
Previous Costs to Date:	\$0.00	Current Days Costs:	\$63,492.95	Total Cost to Date:	\$63,492.95
OPERATIONS SUMMARY:	Rig up equipment, Pressure test the hole, install BOP's Rig in slick line, Pull tbg plug, Unset the packer. Pull tbg hanger. Tried to flush but couldn't. SDFN				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00		Mike Young	\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	55.00		7293	Roll'n Oilfield Industries	\$12,930.95		\$12,930.95
Boiler	12.00		1226620	Energetic	\$2,615.00		\$2,615.00
Testers	22.00		15235	Proflo	\$3,600.00		\$3,600.00
Air hand			2202	Firemaster	\$1,020.00		\$1,020.00
Rentals, Heater,			Est	Conley Max	\$425.00	✓	\$425.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
Mavrek Standby days 7 in total			7 days	Mavrek	\$21,700.00		\$21,700.00
Mavrek slick line job	6.00		27-00186	Mavrek	\$4,747.00		\$4,747.00
Haul in matting		Scope Change	16046	Radar Hotshots	\$14,695.00		\$14,695.00
MAN HOURS TOTAL	95.00				SUBTOTAL		\$62,142.95
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$62,142.95

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting with the crew, The topics discussed were rigging up equipment, working on a rig mat subfloor and extra height off the ground, Pressure testing pipe and casing, installing BOP's rigging in wireline to pull the tbg plugs, flushing tbg and casing.
07:30	Conduct a walk around lease and equipment inspection. SICP and SITP 0kPa, Install a bubble tester on the surface casing vent assembly using a 15mm hose 0.4m long. with 25mm of the end of the hose submerged in windshield washer fluid. watch bubble tester for 10 minutes, No bubbles present.
09:00	Rig up the service rig and related equipment. Function test the crown saver and E-kills. Preheat the wellhead using steam. Remove the wellhead bolts and were not too bad removing, Remove the wellhead. found that the tbg hanger was a sealed extended neck hanger. there was some trapped pressure between the sealing surface and wellhead cavity.
11:00	Install landing joint and stabbing valve. Install BOP's, Rig in the class III accumulator shack, function test the BOP's. Back out the tbg hanger hold downs. the hold downs were seized and a challenge to back out.
12:00	Rig in the work floor and tbg handling equipment.
13:00	Rig in pump lines to pressure test the tubing and casing to 7 mPa for 10 minutes each. Held good on both sides.
14:30	Move in and rig up Slick line. Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were working at heights and rotating equipment. Pick up and RIH with 1.80" gauge ring, RIH and tagged the tbg plug @ 1342mKB. Saw a little flicker @ 1333mKB the profile nipple. Make up and RIH with prong pulling tool. Latch onto the prong and had no trouble retrieving the prong. Run back in the hole to retrieve the plug body no troubles pulling. POOH rig out slick line
16:00	Unset the packer by holding right hand torque while pulling up on tbg string. Took a 3 tries to get the packer unset but was successful.
16:30	Pull and remove the tbg hanger. Rig in the pump lines to flush the casing and the tbg with fresh water.
17:00	Pumped 0.5m ³ of water and pressure up to 7 mPa on the tubing. bleed the pressure off. Rig in to the casing and pumped 1m ³ and pressured up to 7 mPa. Bleed the pressure off.
18:00	Secure and night cap the wellhead. Drain and winterize the pump and lines. Fuel equipment and SDFN.
	NOTE: Office to review Mavrek Charges

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 4, 2023	
UWI:	300/L-40 60-10N 117-30W		Report #:	2	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$136,689.00	% of AFE spent:	61%
Previous Costs to Date:	\$63,492.95	Current Days Costs:	\$19,942.40	Total Cost to Date:	\$83,435.35
OPERATIONS SUMMARY:	Pull tbg, Flush tbg and casing, POOH, RIH with casing scraper Scrape down to the BP @ 1444mKB, Pull 12 joints and shut down.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00		Mike Young	\$150.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$1,350.00
					Management Fee:	\$0.00
					ELM TOTAL	\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	55.00		7294	Roll'n Oilfield Industries	\$11,592.40		\$11,592.40
Boiler	12.00		1226621	Energetic	\$2,580.00		\$2,580.00
Testers	22.00		15235	Proflo	\$2,565.00		\$2,565.00
Air hand			2202	Firemaster	\$1,020.00		\$1,020.00
Rentals, Heater,			Est	Conley Max	\$425.00	✓	\$425.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
							\$0.00
MAN HOURS TOTAL	89.00				SUBTOTAL		\$18,592.40
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$18,592.40

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were keeping your mind on task, following instruction and program, communicating effectively. Reviewed the job scope for the day. Mentoring the green worker. Killing the well.
07:45	Conduct a walk around lease and equipment inspection. SICP 0 kPa, SITP 2200kPa. Function test the crown saver, E-kills. Check the bubble tester for bubbles. Bleed the pressure off to the testers and test for H2S well is sweet. Function test the BOP's
08:30	Pull tbg up and check if the packer is unset, Tubing moves but is pulling heavy. Pull and stand tubing, The casing is swabbing. Reciprocate the tubing 1 full joint at a time. Pulled 9 joints before we were able to pull string weight and stopped swabbing. Pull 1 more joint.
10:00	Pump 5m³ of fresh water down the tbg @ 300L/min @ 3mPa Stop and pump 15m³ down the casing at 300L/min at 5 mPa. Both tubing and casing flushed.
12:30	Continue pulling and standing tubing in the derrick. Pulled 138 - 60.3mm tbg jts, 1- 3m handling pup, 1- double grip packer with on/off tool and damaged elements, 2- 3 meter 60.3mm pup joints with no-go profile and re-entry guide. Tubing visually inspected good.
13:30	Make up and RIH with 4.87" tricone bit on a 139.7mm casing scraper. ran 138 jts of 60.3mm tbg.
17:30	Changed elevators and slips over to 73mm handling equipment.
18:00	Pick up and RIH with 73mm tbg scrape casing at 1360 to 1380mKB on the way down to tag the BP @ 1444mKB.
19:00	POOH and stand 73mm tbg in the derrick.
	Secure and night cap the well Winterize equipment and fuel.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 5, 2023	
UWI:	300/L-40 60-10N 117-30W		Report #:	3	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$136,689.00	% of AFE spent:	77%
Previous Costs to Date:	\$83,435.35	Current Days Costs:	\$21,707.08	Total Cost to Date:	\$105,142.43
OPERATIONS SUMMARY:	POOH with scraper, RIH with packer, pressure test BP to 7mPa, POOH and RIH with open ended pipe, Circ cement down. POOH 12 jts.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00	Mike Young		\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00	Mike Young		\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	70.00		7615	Roll'n Oilfield Industries	\$13,057.08		\$13,057.08
Boiler	14.00		1226622	Energetic	\$2,800.00		\$2,800.00
Testers	28.00		15235	Proflo	\$2,645.00		\$2,645.00
Air hand			2202	Firemaster	\$1,020.00		\$1,020.00
Rentals, Heater,			Est	Conley Max	\$425.00	✓	\$425.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
							\$0.00
MAN HOURS TOTAL	112.00				SUBTOTAL		\$20,357.08
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$20,357.08

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were Job scope for the day, tripping tubing today, redressing setting tools and mixing cement.
07:30	Conduct a walk around lease and equipment inspection. SICP 0 kPa, SITP on vac, The Conley Max heater was out when we got here, Called a tech to come and take a look at it and needs to be changed out. Rig in a steam heater to the BOP's to bring them up to temp, Retarp the BOP's in once the temp of the BOP's were up to 6°C function test BOP's Crown saver and E-kills.
09:00	Pull and stand tbg in the derrick. The Scraper and bit appear to be in good shape.
11:30	Make up and RIH with double grip packer
13:00	Set the packer @ 1372mKB by lowering tubing down while rotating tbg to the right until it takes string weight. Pull 10 daN over to pack off the element. Rig in the pump line to fill tbg with 2.3m³ of fresh water and pressure test from 1372mKB to the Bridge plug @ 1444mKB to 7 mPa. Hold for 10 minutes. Held solid. Bleed the pressure off. Unset the packer by lowering tbg down until the packer holds up string weight, Rotate tbg to the right 1/4 turn while picking up tbg string to unset. Pull up 1 m.
15:00	Pull out of the hole and stand tbg in the derrick. Lay down the packer.
17:00	Run in the hole with open ended tubing. Tag the bridge plug and pull up 0.5m
17:30	Batch up 250L of cement slurry mixed at 1900kg/m³. Rig in the pump lines to fill the hole with 12m³ of fresh water to break circulation. Stop the pump. Dump the 250L of fresh water down the tbg. Pump 2.9m³ down the tbg while trying to hold back pressure on the casing to balance the cement plug on top of the bridge plug.
18:30	Rig out pumping equipment, Drain and winterize the pump and lines.
19:30	Pull and lay down the 12 joints of 73mm tbg
20:30	Secure and night cap the well head. Fuel equipment

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 6, 2023	
UWI:	300/L-40 60-10N 117-30W		Report #:	4	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$136,689.00	% of AFE spent:	101%
Previous Costs to Date:	\$105,142.43	Current Days Costs:	\$33,298.75	Total Cost to Date:	\$138,441.18
OPERATIONS SUMMARY:	Pull out of the hole with pipe, RIH with BP set and pressure test. Circ cement down, POOH sideways, RIH with CBL, send the log in for review.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00		Mike Young	\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	75.00		7616	Roll'n Oilfield Industries	\$14,641.75		\$14,641.75
Boiler	16.00		1226623	Energetic	\$4,905.00		\$4,905.00
Testers	28.00		15235	Proflo	\$2,565.00		\$2,565.00
Air hand			2202	Firemaster	\$1,020.00		\$1,020.00
Rentals, Heater,			Est	Conley Max	\$425.00	✓	\$425.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
CBL Wireline	12.00		23-0287-06	Titainum	\$7,982.00		\$7,982.00
MAN HOURS TOTAL	131.00				SUBTOTAL		\$31,948.75
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$31,948.75

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were job scope for the day, warming equipment before function testing. Tripping tubing pressure testing the hole.
07:30	Conduct a walk around lease and equipment inspection. SICP 0 kPa SITP 0 kPa. Using the steam heater warm up the BOP stack, Function test E-kills, crown saver and BOP's. Check the bubble tester for bubbles. No bubbles.
09:00	Pull and stand tubing in the derrick.
11:30	Make up and RIH with 139.7mm bridge plug on HM setting tool and 60.3mm tbg.
14:00	RIH to set the BP at 1346mKB by filling tbg with 2.6m ³ of fresh water and pressuring up to 14mPa to activate the setting tool. Pick up on tbg string to pack off the element. Pull 10daN over string weight. Bleed the pressure off. Lower tbg down and set string weight (7daN) on the Bridge plug Pick up and hold 2 daN over string. Fill the casing with 5.5m ³ of fresh water to pressure test the BP and hole to 7 mPa for 15 minutes. Held solid. Bleed the pressure off. Rotate the tbg to the right 6 rotations to release the setting tool from the BP. Rig in the pump lines to forward circulate the well over to clean fresh water and remove the air bubble from the well. Stop the pump.
16:30	Batch up 250L of Oilwell cement at 1900kg/m ³ and pour it into the tubing while sucking back on the casing. Rig in the pump line to forward circulate 2.5m ³ of fresh water to balance the cement slurry over the bridge plug.
18:00	Pull and lay down the tbg string and setting tool
18:15	Rig in wireline unit. Hold a pre job safety meeting the topics discussed were working around wireline, working at heights while the hand rail is not present.
21:30	Make up and RIH with RBL tool and RIH logging CBL on the way down 1315mKB and pressure pass CBL on the way up to surface.
22:00	Rig out wireline,
22:30	Secure and night cap the wellhead, Drain and winterize the pump and lines. Fuel equipment
	Debrief with the crew about the day

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 7, 2023	
UWI:	300/L-40 60-10N 117-30W		Report #:	5	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$136,689.00	% of AFE spent:	129%
Previous Costs to Date:	\$138,441.18	Current Days Costs:	\$38,366.16	Total Cost to Date:	\$176,807.34
OPERATIONS SUMMARY:	Received the ok to rig out and move to next job, Rig out service rig and related equipment.				

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00		Mike Young	\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	40.00		7617	Roll'n Oilfield Industries	\$7,466.60		\$7,466.60
Boiler	8.00		1226624	Energetic	\$2,230.00		\$2,230.00
Testers	16.00		15235	Proflo	\$2,565.00		\$2,565.00
Air hand			2202	Firemaster	\$1,020.00		\$1,020.00
Rentals, Heater,			Est	Conley Max	\$425.00	✓	\$425.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
Tools			56561	Tryton tools	\$3,204.56		\$3,204.56
Retrieve rig mats	14.00	Scope Change	16049	Raydar trucking	\$10,330.00	✓	\$10,330.00
move pipe.		Scope Change	16119	Raydar trucking	\$6,075.00		\$6,075.00
rig mat rentals		Scope Change	16891	Raydar trucking	\$3,290.00		\$3,290.00
MAN HOURS TOTAL	78.00				SUBTOTAL		\$37,016.16
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$37,016.16

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Time	Well Abandonments
07:00	Wait on orders
15:00	Received the ok from Elm to rig out and move to M74. Called the crew in from camp.
16:00	Hold a pre job safety meeting and hazard assessment meeting. The topics were rigging equipment out, Moving equipment around the lease, getting off the rig mats.
16:30	Conduct a walk around lease and equipment inspection Function test the E-kills.
17:30	Rig out the pump lines, Rig out the accumulator shack. Rig out the P-tank and flair stack.
18:30	Remove the BOP's. Install the wellhead. Rig out the service rig Drive off the mats.
19:30	Winterize equipment
	The well is ready for cut and cap.
	138- 60.3mm tbgs jts 24- 73mm tbgs jts 3 pup joints, 1 packer, wellhead riser, 8- rig mats 8 - swamp mats 1- rig ramp remain on location. Scheduled to be moved to M74 staging area for Mar 9th



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 13, 2023
UWI:	300/L-40 60-10N 117-30W		Report #:	6
PROJECT MANAGER:	Christopher Gagnon		AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$136,689.00	% of AFE spent: 133%
Previous Costs to Date:	\$176,807.34	Current Days Costs:	\$5,445.50	Total Cost to Date: \$182,252.84
OPERATIONS SUMMARY:	No bubbles on surface vent. Conduct cut and cap on well. Well cut 2.2 meters below ground level			

SUPERVISION CHARGES

Add new line to ELM CHARGES

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

Service Provided	Man Hours	PO#	Ticket #	Contractor	Subtotal	Est.	Amount
Jet cutter				Innovative	\$3,500.00	✓	\$3,500.00
Hydro Vac				Innovative	\$1,500.00	✓	\$1,500.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	0.00				Subtotal		\$5,000.00
					Management Fee		\$0.00
					Third Party Total		\$5,000.00

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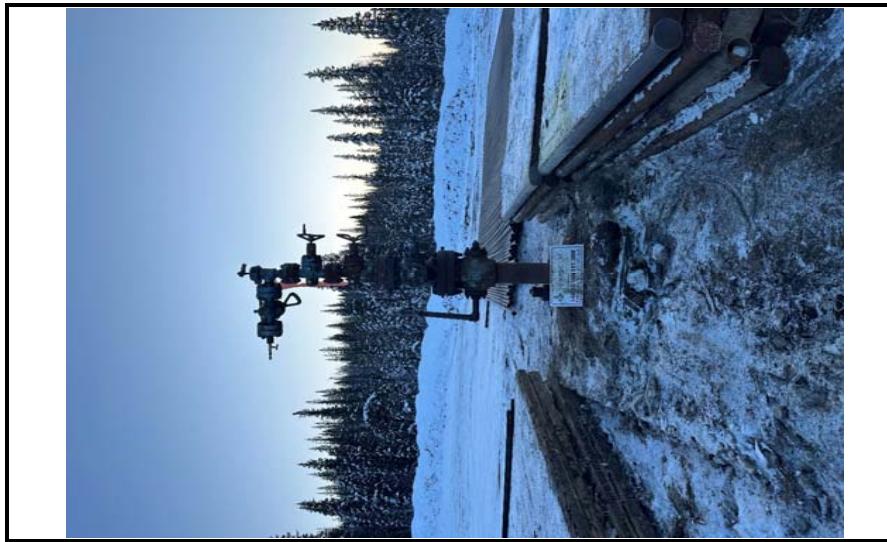
Time	Well Abandonments
7:00	Loaded cutting truck with fresh potable water from camp. Moved equipment to L-40 and spotted. Held pre job safety meeting with Innovative cutting crew and Sierra vac driver. Reviewed ELM safe work permit and ERP. Stars site number 4319. Discussed working in cold weather and lots of uneven lease conditions take necessary breaks and use the buddy system watch for frost bite.
08:30	Sweep location for LELs. Wellhead frozen at surface. Removed top section of wellhead and steamed down 3 meters with vac truck. Installed bubble tester into surface vent. Monitored for 10 minutes no bubbles. Confirmed wellhead coordinates 60.1600,-117.6220. Because of how far well was sticking out of ground had to externally cut wellhead before rigging in jet tool.
9:30	Proceed to cutting wellhead. Built and installed cutting tool into wellhead. Daylight around wellhead seen 16 inch conductor barrel at surface. Set jet pressure and made one full rotation with cutter.
10:30	Pulled up and removed wellhead and conductor barrel. Measured and confirmed well was cut off 2.2 meters below existing ground level. Installed vented cap with LSD and well license number. Vac hole 1 meter north of wellhead and installed wellhead sign with coordinates facing north and cemented post 1 meter in the ground. Loaded all old wellhead components. They will be taken to H-03. While on site bed truck was hauling mats away and picker was coming for tubing later today. Moved to C-50



FINAL WELL DIAGRAM

	GL: 684.7	GENERAL DETAILS							REV # 1.0		
		WELL NAME: Strategic et al Cameron L-40		FIELD: Cameron Hills		LICENCE: 2045		LATITUDE: 60°09'45"			
		UWI: 300/L40 60-10N 117-30W		LONGITUDE: -117°37'15"		COMPANY: Strategic Oil And Gas Ltd		DRAWN BY: C. Gagnon			
		DEVIATION: Deviated		WELL STATUS: Suspended		DATE: 03 Apr 2023					
		ELEVATIONS & DEPTHS									
		KB (mKB)	GL (m)	KB-SCF (m)	KB-GR (m)	BGWP (mKB)	PBDT (mKB)	TD (mKB)	TVD (mKB)		
		690.1	684.7		5.40	600.00		1463	1447.5		
		CASING STRINGS									
		STRING	SIZE (mm)	WEIGHT (kg/m)	GRADE	CPLG	DRIFT I.D. (mm)	SHOE DEPTH (mKB)			
		Surface:	219.1	35.72	J-55			425			
		Intermediate:									
		Production:	139.7	23.07	J-55			1453			
		Liner:									
		Open Hole:									
		CEMENTING									
		STRING	DETAIL			Returns (m³)	Log Cmt Top (mKB)	Calc'd Top (mKB)			
		Surface:	32 T 0-1-0 Class G + 1.5% CaCl2			7 CRET					
		Production:	21.5 T ThixLite + 1% SMS 14 T Expandomix LWL + 0.1% CFL3 + 0.2% LTR + 0.2% SPCII			6.5 CRET	Surface logged March 6, 2023				
		COMPLETION DATA									
		DESCRIPTION	DEPTH (mKB)			STATUS					
		Permanent Bridge Plug c/w 250L cement	1325.9 - 1346.0								
		Sulphur Point perforations	1358.0 - 1359.3			Abandoned					
		Sulphur Point perforations	1363.4 - 1366.7			Abandoned					
		Permanent Bridge Plug c/w 250L cement	1424.7 - 1444.8								
		Keg River Open Hole	1453.0 - 1463.0			Abandoned					
		<i>Fish in open hole</i>									
		Weatherford WDG Packer									
		w/ 'F' profile slick joint									
		Cut and capped March 9, 2023	2.2 mGL								
Permanent Bridge Plug capped with cement		1325.9 - 1346.0									
SULPHUR POINT		1358 - 1359.3									
		1363.4 - 1366.7									
Permanent Bridge Plug capped with cement		1424.7 - 1444.8									
KEG RIVER OPEN HOLE		1453 - 1463									
Fish											

CAMERON L-40



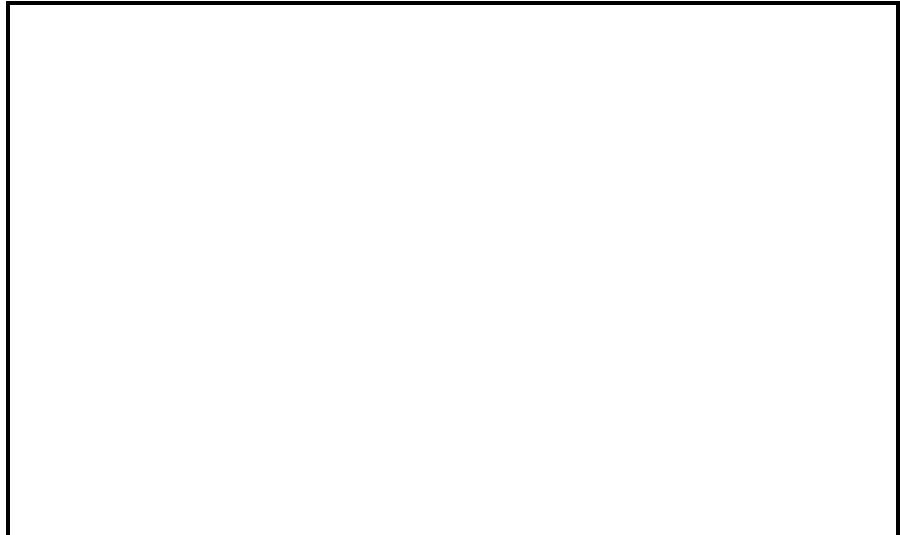
L-40 Wellhead



Vented cap



Sign placed on north side of the wellhead and facing north



Insert Comment