



**Alvarez & Marsal Canada Inc.**  
Bow Valley Square 4  
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Phone: +1 403 538 7555  
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April 3, 2023

**Office of the Regulator of Oil and Gas Operations**  
PO Box 1320, Yellowknife, NT X1A 2L9  
[Pauline\\_DeJong@gov.nt.ca](mailto:Pauline_DeJong@gov.nt.ca); [Mike\\_Martin@gov.nt.ca](mailto:Mike_Martin@gov.nt.ca); [orogo@gov.nt.ca](mailto:orogo@gov.nt.ca)

**RE: OROGO Final Operations Report – Cameron D49 – OA-2018-003-SOG**

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: [www.alvarezandmarsal.com/sog](http://www.alvarezandmarsal.com/sog).

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at [dmacrae@alvarezandmarsal.com](mailto:dmacrae@alvarezandmarsal.com).

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of  
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties  
and not in its personal or corporate capacity**

cc: Christopher Gagnon [Christopher@elminc.ca](mailto:Christopher@elminc.ca)

*Encl.*

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April 3, 2023

**Office of the Regulator of Oil and Gas Operations**  
PO Box 1320  
Yellowknife NT, X1A 2L9

By Email: [orogo@gov.nt.ca](mailto:orogo@gov.nt.ca)

**RE: Final Operations Report – Cameron D-49 (ACW-2023-SOG-D-49-WID 1973)**

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Photographs from cut and cap operation.

This well requires gas migration testing in the frost-free months of 2023 before it can be considered “abandoned”. ELM and Alvarez & Marsal will organize the gas migration testing and inform OROGO as required. Once gas migration testing has been successfully completed, a Change of Well Status form will be submitted.

Should you have any questions or require further information, please contact the undersigned at [christopher@elminc.ca](mailto:christopher@elminc.ca)

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

## WELL TERMINATION RECORD

**INSTRUCTIONS:**

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to [orogo@gov.nt.ca](mailto:orogo@gov.nt.ca). If you wish to communicate with OROGO in hard copy, please do so using the courier address found at [www.orogo.gov.nt.ca](http://www.orogo.gov.nt.ca).

**WELL INFORMATION**

Well Name	Strategic et al Cameron D-49	Operator	Strategic Oil & Gas Ltd
Well Type	Delineation Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	1973	Current Well Status	Suspended

**RELATED LICENCES AND AUTHORIZATIONS**

Operating Licence No.	<u>NWT-OL-2014-007</u>	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	<u>Production Licence 15</u>	Approval to Alter Condition of Well	ACW - 2023-SOG-D-49-WID
			1973

**LOCATION INFORMATION**

Coordinates      Datum: NAD27 (if Other, please specify \_\_\_\_\_)

Surface	Lat 60° 08' 10"	Long 117° 38' 56"
Bottom Hole	Lat 60° 08' 10"	Long 117° 38' 56"

Region: South Sl<sup>e</sup> Unit D      Section 49      Grid 60-10N 117-30W

**ACTIVITY INFORMATION**

Target Formation(s)	Keg River / Sulphur PT	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	731.5 m	Ground Level / Seafloor	727.1 m
Spud/Re-entry Date	days	Total Depth	1582 m KB
Rig Release Date	February 22, 2023	Total Vertical Depth	1582 m KB

**CASING AND CEMENTING PROGRAM**

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m <sup>3</sup> )
219.1	35.72	J-55	431.3	25
139.7	20.83	J-55	1579	31.6



PLUGGING PROGRAM				
Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m <sup>3</sup> )
Bridge	1472.9-1493	No	1493	0.25
Bridge	1364.1-1384.2	No	1384.2	0.25
Select	-	Select		
Select	-	Select		

PERFORATION	
Interval (m KB)	Comments
1503-1508	Keg River - Abandoned
1387-1403	Sulphur Point - Abandoned
-	
-	

OTHER	
Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	None
Provision for Re-entry (Describe and attach sketch)	Vented cap 2.1 meters below ground level
Other Downhole Completion/Suspension	
Additional Comments	Well requires gas migration testing in the frost free months of 2023 to be considered "abandoned"

<i>"I certify that the information provided on this form is true and correct"</i>			
Name	Duncan MacRae	Phone	( 403)538-7514Ext
Title	Vice President	E-Mail	dmacrae@alvarezandmarsal.com
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property		
Signature	 <i>Responsible Officer of Company</i>		
	Date	April 3, 2023	

**NOTE:** This sheet is protected. Unprotect the sheet to make changes and protect once complete.



## DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE:	February 15, 2023	
UWI:	300/D-49 60-10N 117-30W	Report #:	1	
PROJECT MANAGER:	Christopher Gagnon	AFE #:		
Proj # / AFE / Job Number:	STRA050	AFE Amount:	\$218,031.45	
Project Descriptor:	Well Abandonments		\$163,853.02	
Cost Coding	Surface Location	60.136340, -117.650000	AREA	Cameron Hills NWT
	License	1973		

### EXECUTIVE SUMMARY:

#### NWT App: ACW-2023-SOG-D-49-WID1973

Day 1: Move to location, Remove the wellhead, Install the BOP's Rig in slick line Pull tbg plug, POOH with tbg string, RIH with W/R retrieving tool and hang for the night.

Day 2: RIH retrieve the W/R, RIH and latch onto the packer, Pull the tbg plug, Unset the packer.

Day 3: Kill the well, Pull production packer out of the hole, RIH with BP set and pressure test. POOH with test packer, SDFN.

Day 4: RIH open ended, Circ cement down, POOH, RIH with BP set and pressure test, Circ cement down, POOH 10 jts, Circ well over to fresh water, SDFN.

Day 5: Pull and lay down the remainder of the pipe, Rig in wireline, RIH with CBL and Pressure pass on the way up, Rig out wireline, oil changes

Day 6: Rig out the service rig, Move to next location.

Day 7: Move to site no bubbles on vent. Conduct cut and cap on well. Cutting tool failed.

Day 8: Cut well off 2.1 meters below existing ground level



## DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 16, 2023	
UWI:	300/D-49 60-10N 117-30W		Report #:	1	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$218,031.45	% of AFE spent:	14%
Previous Costs to Date:	\$0.00	Current Days Costs:	\$30,914.74	Total Cost to Date:	\$30,914.74
OPERATIONS SUMMARY:	Remove the wellhead, Install the BOP's Rig in slick line Pull tbg plug, POOH with tbg string, RIH with W/R retrieving tool and hang for the night.				

### SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						<b>SUBTOTAL</b>
						\$1,350.00
						<b>Management Fee:</b>
						\$0.00
						<b>ELM TOTAL</b>
						<b>\$1,350.00</b>

### THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	72.50		7277	Roll'n Oilfield Industries	\$4,276.13		\$4,276.13
Boiler	15.00		1226603	Energetic	\$2,720.00		\$2,720.00
Testers	29.00		15229	Proflo	\$2,828.50		\$2,828.50
Air hand			Est	Firemaster	\$265.00	✓	\$265.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Communications			Est	Red Rabbit	\$196.00	✓	\$196.00
Slick Line unit to pull plug.	6.00		27-00168	Maverick	\$3,130.00		\$3,130.00
Single Service rig	72.50		7680	Roll'n Oilfield Industries	\$13,928.58		\$13,928.58
Fuel for water tank heaters (Feb 3, 2023)			4492664 - 17	Bluewave	\$1,193.74		\$1,193.74
Fuel for water tank heaters (Feb 6, 2023)			4492664 - 18	Bluewave	\$1,026.79		\$1,026.79
<b>MAN HOURS TOTAL</b>	<b>195.00</b>				<b>SUBTOTAL</b>		<b>\$29,564.74</b>
					<b>Management Fee</b>		<b>\$0.00</b>
					<b>THIRD PARTY TOTAL</b>		<b>\$29,564.74</b>

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Move to location on Feb 15th, Stood the rig and bubble tested the vent.
07:00	Hold a pre job safety meeting and hazard assessment meeting the topics discussed were job scope for the day, Pulling out of the hole and Running in the hole with WR overshot.
07:30	Conduct walk around lease and equipment inspections. Function test the crown saver, E-kills. Disassemble the vent assembly and check to make sure its not plugged.
08:00	Re-install the vent assembly, Install a bubble tester by attaching a 15mm hose 0.4m long and submerge 25mm of the end of the hose into windshield washer fluid. Monitor for 10 minutes for bubbles, No bubbles to record. SICP 2018kPa, SITP 1885kPa
08:30	Bleed the pressure off to the P-tank. Bled down instantly on both sides. Remove the wellhead. The Bolts were seized and some of them had to be cut off. Only 1 tbg hanger hold downs backed out, the rest of them were sniped out and broke them off.
11:00	Install the BOP's, Pressure test the Annular and R-45 ring seal to 1.4mPa and 7 mPa for 10 minutes on each stage.
11:30	Rig in the work floor and tbg handling equipment. Wait on slick line to show up
14:00	Move in Slick line, Hold a pre job safety meeting and discussed pulling one plug, POOH. Rig in the slick line unit. Make up prong pulling tool. RIH and latch onto the Prong, POOH and RIH to retrieve the plug body. Latch on and POOH. Well went on a strong vac once the prong was pulled.
15:30	Rig out slick line unit.
16:00	Start the pump and trickle down the casing at 100L/min while pulling out of the hole. Unset the packer by Holding 1/4 turn right hand torque while picking up the tbg string and no issues unsetting. Allow 15 minutes for the well to stabilize.
16:00	Pull and stand 142 -73mm tbg jts in the derrick. 1 73mm sliding sleeve 1- 73mm pup jt, 1- on/off tool, 1- double grip packer, 1- 73mm pup joint, 1-profile nipple, 1- pup joint, 1- W/R retrieving tool.
16:00	Break out the retrieving tool, and profile nipple and make sure they are in good condition.
16:00	Continue trickling down the casing while tripping tubing in the hole, at 100L/min
19:00	Make up and RIH with retrieving tool, 1- 73mm pup joint, 1- profile nipple, 1-73mm pup joint and 73mm tbg jts to surface.
21:30	Secure and night cap the well Drain and winterize the pump and lines.



## DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 17, 2023	
UWI:	300/D-49 60-10N 117-30W		Report #:	2	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$218,031.45	% of AFE spent:	29%
Previous Costs to Date:	\$30,914.74	Current Days Costs:	\$33,154.39	Total Cost to Date:	\$64,069.13
OPERATIONS SUMMARY:	RIH retrieve the W/R, RIH and latch onto the packer, Pull the tbg plug, Unset the packer.				

### SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						<b>SUBTOTAL</b>
						\$1,350.00
						<b>Management Fee:</b>
						\$0.00
						<b>ELM TOTAL</b>
						<b>\$1,350.00</b>

### THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	57.50		7680	Roll'n Oilfield Industries	\$14,183.89		\$14,183.89
Boiler	12.00		1226604	Energetic	\$2,510.00		\$2,510.00
Testers	23.00		15229	Proflo	\$2,828.50		\$2,828.50
Air hand			Est	Firemaster	\$265.00	✓	\$265.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Communications			9102	Red Rabbit	\$1,684.00	✓	\$1,684.00
Slick Line unit to pull plug.	6.00		27-00170	Maverick	\$7,408.00		\$7,408.00
bed truck to deliver 400bbl tank			16033	Radar Hotshot	\$2,925.00		\$2,925.00
<b>MAN HOURS TOTAL</b>	<b>98.50</b>				<b>SUBTOTAL</b>		<b>\$31,804.39</b>
					<b>Management Fee</b>		<b>\$0.00</b>
					<b>THIRD PARTY TOTAL</b>		<b>\$31,804.39</b>

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were well killing procedures, maintaining hole fill while tripping tbg. Pressure underneath the W/R and packer.
07:30	Conduct a walk around lease and equipment inspection, Check the bubble tester for bubbles. No bubbles, SICP and SITP vac. Function test the crown safer, E-kills and BOP's.
08:00	Haul 14 joints from H58 to location here,
08:30	Start the pump and trickle down the casing @ 100L/min
09:00	Make up and RIH with tbg, Install the stabbing valve for the last 5 joints before tagging the W/R @ 1488mKB (right on depth) No issues latching on and shifting the valve. Tbg went on vac. Pull up to 9 daN to unseat the W/R.
10:30	Pull out of the hole standing tbg in the derrick. Recovered the W/R.
13:00	Make up and RIH with Long on/off skirt, 1- 73mm pip joint, 1- Profile nipple, 1- 73mm handling pup, 73mm tubing to surface. Slowly lower the tbg down onto the packer, rotate tbg to the left to get the ON/Off to auto "J" onto the slick joint @ 1492mKB. Pull test tbg to 5 daN over string.
15:30	Move in and rig up slick line unit. Hold a tail gate safety meeting with the crew, the topics discussed were pulling the prong and lock. fill tbg with kill fluid before pulling the prong. Make up and run in the hole with the plug pulling tool. Park tbg 100m above the plug. Pump 4m3 of kill fluid down the tbg, RIH and latch onto the prong, Pull the prong free, tubing remains on vacuum POOH. Rig out the slick line unit.
17:00	Latch on to tubing, Lower the tbg down, Turn 1/4 turn to the right while picking up tbg. Pulled 2daN over string to unset the packer. Pull 1 joint.
17:30	Secure and night cap the well. Drain and winterize the pump and lines.
18:30	Pumped a total of 49m³ today



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 18, 2023	
UWI:	300/D-49 60-10N 117-30W		Report #:	3	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$218,031.45	% of AFE spent:	45%
Previous Costs to Date:	\$64,069.13	Current Days Costs:	\$33,232.97	Total Cost to Date:	\$97,302.10
OPERATIONS SUMMARY:	Kill the well, Pull production packer out of the hole, RIH with BP set and pressure test. POOH with test packer, SDFN.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						<b>SUBTOTAL</b>
						\$1,350.00
						<b>Management Fee:</b>
						\$0.00
						<b>ELM TOTAL</b>
						<b>\$1,350.00</b>

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	57.50		7278	Roll'n Oilfield Industries	\$13,604.18		\$13,604.18
Boiler	12.00		1226605	Energetic	\$2,510.00		\$2,510.00
Testers	23.00		15229	Proflo	\$2,828.50		\$2,828.50
Air hand			Est	Firemaster	\$265.00	✓	\$265.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Communications			Est	Red Rabbit	\$5,040.00	✓	\$5,040.00
Fuel for equipment			100025	Bluewave	\$7,635.29		\$7,635.29
<b>MAN HOURS TOTAL</b>	<b>92.50</b>				<b>SUBTOTAL</b>		<b>\$31,882.97</b>
					<b>Management Fee</b>		<b>\$0.00</b>
					<b>THIRD PARTY TOTAL</b>		<b>\$31,882.97</b>

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were Well killing procedures, Pulling the packer slowly to prevent swabbing, Trickling, working in the cold temps, watch each other for frost bite.
07:30	Conduct a walk around lease and equipment inspection. <b>SICP 6200kPa, SITP 4800kPa.</b> Function test the E-kills and crown saver.
08:00	Rig in testers to the casing. Rig in the pump line to pump 3% KCL water down the tubing at 450L/min at 4mPa. Bleed the gas pressure back to the testers. Pumped a total of 9m <sup>3</sup> before the well started lifting fluid up the casing into the testers, testers <b>faired off a total of 1.65e<sup>-3</sup>m<sup>3</sup></b> Found that the water had an H2S odour. Shut the casing in shut down the pump. Tubing is now on vac and the casing is at 4100kPa. Tie the pump line to the casing and pump 10m <sup>3</sup> of KCL water down the casing starting at 200L/min @ 5mPa, Increase the pump rate to 350L/min and 7 mPa, The pump pressure decreased to 0 kPa by the time we pumped 10m <sup>3</sup> . the tubing remained dead. Stop the pump. Check the casing pressure, Slight vac. Kick the pump in at 100L/min Continue to trickle down the casing while pulling out of the hole. <b>Pulling 3 to 5 daN over string weight while pulling tbg.</b>
11:00	Pull tbg out of the hole and stand tbg tubing in the derrick, Pulled slowly, once we had 18 joints out the pulling weight dropped off to string weight. (8 daN) Recovered the packer and BHA.
13:00	Make up and RIH with 139.7mm Permanent bridge plug on Baker 20 setting tool, 1- 73mm pup joint, 1- double grip packer, 1- 73mm handling pup. tubing to surface. Space out to <b>set the Bridge plug COE @ 1493mKB.</b>
15:30	Set up to set the BP by bringing the plug to set depth, Pick up 2 meters, Lower tbg down to plug set depth. Rig in the pump line to fill tbg with 4.7m <sup>3</sup> of fresh water and pressure up to 12mPa, Pressure dropped off to 0 kPa. Break off the pump line. Pull 2 pup joints, 1 tbg joint. Set the packer by rotating tubing to the right while lowering tbg down until it holds string weight. Pick up and pull 10 daN over string. Rig in the pump line to the tbg and pump down tbg to pressure test the bridge plug to 7 mPa for 15min. Held solid. Bleed the pressure off. Unset the packer by lowering tbg down until it starts to take weight, Rotate tbg to the right 1/4 turn while pulling up 1m
16:30	Continue trickling down the casing while pulling out of the hole with the tbg string. Lay down the packer and setting tool. Stop the pump.
18:00	Drain and winterize the pumped and lines, Secure and night cap the wellhead. fuel equipment.
19:00	Debrief with the crew about the day.
	<b>Pumped a total of 65m<sup>3</sup> today.</b>



# DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	February 19, 2023	
UWI:	300/D-49 60-10N 117-30W		Report #:	4	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$218,031.45	% of AFE spent:	56%
Previous Costs to Date:	\$97,302.10	Current Days Costs:	\$25,475.89	Total Cost to Date:	\$122,777.99
OPERATIONS SUMMARY:	RIH open ended, Circ cement down, POOH, RIH with BP set and pressure test, Circ cement down, POOH 10 jts, Circ well over to fresh water, SDFN.				

## SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						<b>SUBTOTAL</b>
						\$1,350.00
						<b>Management Fee:</b>
						\$0.00
						<b>ELM TOTAL</b>
						<b>\$1,350.00</b>

## THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	70.00		7279	Roll'n Oilfield Industries	\$13,057.08		\$13,057.08
Boiler	14.00		1226606	Energetic	\$2,685.00		\$2,685.00
Testers	28.00		15229	Proflo	\$2,828.50		\$2,828.50
Air hand			Est	Firemaster	\$265.00	✓	\$265.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Tools and cement			56243	Tryton tools	\$5,290.31		\$5,290.31
<b>MAN HOURS TOTAL</b>	<b>112.00</b>				<b>SUBTOTAL</b>		<b>\$24,125.89</b>
					<b>Management Fee</b>		<b>\$0.00</b>
					<b>THIRD PARTY TOTAL</b>		<b>\$24,125.89</b>

To add a line in text box use "alt enter"

Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were the job scope for the day, reviewed the first call and discussed anchoring the wireline shive on the BOP's instead of the adaptor flange.
07:30	Conduct a walk around lease and equipment inspection, SCIP on vac. Function test the crown saver, E-kills and BOP's.
08:00	RIH with Open ended 73mm tbg and tag the BP @ 1493mKB.
10:30	Batch up 250L of Class G cement slurry at 1900kg/m <sup>3</sup> in a barrel, Pour the cement in the tubing Rig in the pump line to pump 4m <sup>3</sup> of fresh water down the tbg while sucking back on the casing to balance the cement on top of the Bridge plug.
12:30	Pull tbg out of the hole and lay down the last 14 joints.
15:30	Make up and RIH with the 139.7mm Bridge plug on a HM setting tool. RIH and spot the bridge plug to set @ 1384.17mKB.
18:00	Rig in the pump line to fill tbg with 3.9m <sup>3</sup> of fresh water and pressure up to 16mPa to activate the setting tool. Pick up tbg and pull 5 daN over string. Lower tbg down to set string weight on the Bridge plug. Pick up and hold 2 daN over string. Rig in the pump line to the casing and pump 0.250m <sup>3</sup> of fresh to pressure up to 7 mPa, Hold for 15 minutes. Held solid. Bleed the pressure off. Rotate the tubing to the right to release the setting tool from the BP.
19:00	Batch up 250L of class G cement mixed @ 1900kg/m <sup>3</sup> Pour cement down the tbg while sucking back on the casing. Rig in the pump line to forward circulate 3.5m <sup>3</sup> of fresh clean water around to balance the cement on top of the bridge plug. Pull 10 joints slowly.
20:00	Rig in pump lines to forward circulate the well over to clean fresh water, Pump a total of 18m <sup>3</sup> . Drain and winterize the pump and lines, Secure and night cap the well head. Fuel equipment
20:30	Debrief with the crew about the day.

**DAILY REPORT**

<b>CLIENT:</b>	Strategic Oil & Gas C/O Alvarez & Marsal		<b>DATE :</b>	February 20, 2023	
<b>UWI:</b>	300/D-49 60-10N 117-30W		<b>Report #:</b>	5	
<b>PROJECT MANAGER:</b>	Christopher Gagnon		<b>AFE #:</b>		
<b>PROJECT NUMBER:</b>	STRA050	<b>AFE Amount:</b>	\$218,031.45	<b>% of AFE spent:</b>	68%
Previous Costs to Date:	\$122,777.99	Current Days Costs:	\$24,496.78	Total Cost to Date:	\$147,274.77
<b>OPERATIONS SUMMARY:</b>	Pull and lay down the remainder of the pipe, Rig in wireline, RIH with CBL and Pressure pass on the way up, Rig out wireline, oil changes				

**SUPERVISION CHARGES****Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Mike Young	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
					<b>SUBTOTAL</b>	\$1,350.00
					<b>Management Fee:</b>	\$0.00
					<b>ELM TOTAL</b>	<b>\$1,350.00</b>

**THIRD PARTY CHARGES****Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	50.00		7280	Roll'n Oilfield Industries	\$8,991.28		\$8,991.28
Boiler	10.00		1226608	Energetic	\$3,080.00		\$3,080.00
Testers	16.00		15229	Proflo	\$2,828.50		\$2,828.50
Air hand			Est	Firemaster	\$265.00	✓	\$265.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle		✓	\$0.00
Rentals Office shack			Est	Longhorn		✓	\$0.00
Communications			Est	Red Rabbit		✓	\$0.00
Wireline			23-0194-10	Titainum	\$7,982.00		\$7,982.00
<b>MAN HOURS TOTAL</b>	<b>76.00</b>				<b>SUBTOTAL</b>		<b>\$23,146.78</b>
					<b>Management Fee</b>		<b>\$0.00</b>
					<b>THIRD PARTY TOTAL</b>		<b>\$23,146.78</b>

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Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were pulling and laying down tbg, Rigging in wire liners, Removing the hand rails on the rig floor and using a chain or a ratchet strap to make do for the missing hand rail.
07:30	Conduct a walk around lease and equipment inspection. SICP 0 kPa, SITP 0 kPa, Function test the crown saver, E-kills and BOP's.
08:00	Pull and lay down the tubing string. With 10 joints left in the hole rig in the pump line to top up the well with fresh water. Continue pulling out of the hole with tbg string.
10:30	Move in Wireline unit. Hold a pre job tail gate safety meeting. The topics discussed were removing the hand rail to rig in the wireline unit, Tying off the bottom shive.
11:00	Make up and RIH with a CBL down to 1374mKB, Pressure pass on the way up to surface.
14:00	Rig out the wireline unit. Drain and winterize the pump and lines.
15:00	Slip and cut drill line, Change oil on service rig, Repair the triplex pump, Grease the carrier and blocks Secure and night cap the well. Fuel equipment.
16:30	Debrief with the crew about the day.
	Tomorrow: Wait on orders, CBL looked really good, anticipate rigging out and moving to next location.

**DAILY REPORT**

<b>CLIENT:</b>	Strategic Oil & Gas C/O Alvarez & Marsal		<b>DATE :</b>	February 21, 2023	
<b>UWI:</b>	300/D-49 60-10N 117-30W		<b>Report #:</b>	6	
<b>PROJECT MANAGER:</b>	Christopher Gagnon		<b>AFE #:</b>		
<b>PROJECT NUMBER:</b>	STRA050	<b>AFE Amount:</b>	\$218,031.45	<b>% of AFE spent:</b>	72%
Previous Costs to Date:	\$147,274.77	Current Days Costs:	\$9,187.25	Total Cost to Date:	\$156,462.02
<b>OPERATIONS SUMMARY:</b>	Rig out the service rig, Move to next location.				

**SUPERVISION CHARGES****Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.00	day	\$1,200.00		Mike Young	\$0.00
Mileage (Minimum Charge)	0.00	Day	\$150.00			\$0.00
						\$0.00
						\$0.00
						\$0.00
					<b>SUBTOTAL</b>	\$0.00
					<b>Management Fee:</b>	\$0.00
					<b>ELM TOTAL</b>	<b>\$0.00</b>

**THIRD PARTY CHARGES****Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	36.00		7281	Roll'n Oilfield Industries	\$3,682.25		\$3,682.25
Boiler	6.00		1226609	Energetic	\$1,255.00		\$1,255.00
Testers travel	16.00		15230	Proflo	\$3,950.00		\$3,950.00
BBL Tank rentals			16886	Radar	\$300.00		\$300.00
							\$0.00
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>58.00</b>				<b>SUBTOTAL</b>	<b>\$9,187.25</b>	
					<b>Management Fee</b>	<b>\$0.00</b>	
					<b>THIRD PARTY TOTAL</b>	<b>\$9,187.25</b>	

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Time	Well Abandonments
07:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were rigging out and moveing equipment to the next location. Rigging up, installing BOP's running in the hole with tbg string.
07:30	Conduct a walk around lease and equipment inspection. Function test the crown saver and e-kills.
08:00	Rig out the work floor,
08:30	Rig out the pump and tank and move the pump and tank to L-47 to free up the tank truck for other operations.
09:00	Continue rigging out the BOP's Install the well head.
10:00	Rig out the service rig and related equipment.
11:00	Move the tubing string to L47.
12:00	Clean up the lease and equipment.
	<b>Well is ready for Cut and cap</b>
	The wellhead riser, 4 pup joints, 2 packers and BHA remains on location 3 brush piles or hills remain in the lease.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 9, 2023	
UWI:	300/D-49 60-10N 117-30W		Report #:	7	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$218,031.45	% of AFE spent:	75%
Previous Costs to Date:	\$156,462.02	Current Days Costs:	\$6,945.50	Total Cost to Date:	\$163,407.52
OPERATIONS SUMMARY:	NO bubbles on vent. Conduct cut and cap on well. Unsuccesful cut				

**SUPERVISION CHARGES****Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.33	day	\$1,200.00		Scott Simpson	\$396.00
Mileage (Minimum Charge)	0.33	Day	\$150.00			\$49.50
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						<b>SUBTOTAL</b>
						\$445.50
						<b>Management Fee:</b>
						\$0.00
						<b>ELM TOTAL</b>
						<b>\$445.50</b>

**THIRD PARTY CHARGES****Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Jet cutter				Innovative	\$4,500.00	✓	\$4,500.00
Hydro Vac				Innovative	\$2,000.00	✓	\$2,000.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
<b>MAN HOURS TOTAL</b>	<b>0.00</b>				<b>SUBTOTAL</b>		<b>\$6,500.00</b>
					<b>Management Fee</b>		<b>\$0.00</b>
							<b>THIRD PARTY TOTAL</b>
							<b>\$6,500.00</b>

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Time	Well Abandonments
16:30	Held pre job safety meeting with Innovative cut and cap crew and Sierra vac driver. Reviewed Elm safe work permit and ERP. Stars site number 4319. Discussed daily operations and hazards for cutting and capping wells. Uneven lease conditions watch your footing working in cold weather conditions take necessary breaks use the buddy system.
17:00	Sweep location for LEls installed bubble tester into surface vent monitored for 10 minutes no bubbles on vent. Confirmed wellhead coordinates 60.1363,-117.6505.
17:30	Proceed to cutting wellhead. Built and installed cutting tool into wellhead. Daylighted around outside of wellhead with Hydro vac. Found 16 inch conductor barrel just below ground level. Set jet pressure made one full rotation with cutter. Rigged out cutting equipment.
19:00	Pulled up and tried to remove wellhead. Well was not cut. Tried working it with back hoe still no luck.
20:30	SDFN



## DAILY REPORT

<b>CLIENT:</b>	Strategic Oil & Gas C/O Alvarez & Marsal		<b>DATE :</b>	March 10, 2023	
<b>UWI:</b>	300/D-49 60-10N 117-30W		<b>Report #:</b>	8	
<b>PROJECT MANAGER:</b>	Christopher Gagnon		<b>AFE #:</b>		
<b>PROJECT NUMBER:</b>	STRA050	<b>AFE Amount:</b>	\$218,031.45	<b>% of AFE spent:</b>	75%
<b>Previous Costs to Date:</b>	\$163,407.52	<b>Current Days Costs:</b>	\$445.50	<b>Total Cost to Date:</b>	\$163,853.02
<b>OPERATIONS SUMMARY:</b>	Finish cut on well. Well cut 2.1 meters below existing ground level.				

## **SUPERVISION CHARGES**

## Add new line to ELM CHARGES

### THIRD PARTY CHARGES

### Add new line to THIRD PARTY CHARGES

Service Provided	Man Hours	PO#	Ticket #	Contractor	Subtotal	Est.	Amount
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Man Hours Total		0.00			Subtotal		\$0.00
					Management Fee		\$0.00
					Third Party Total		\$0.00

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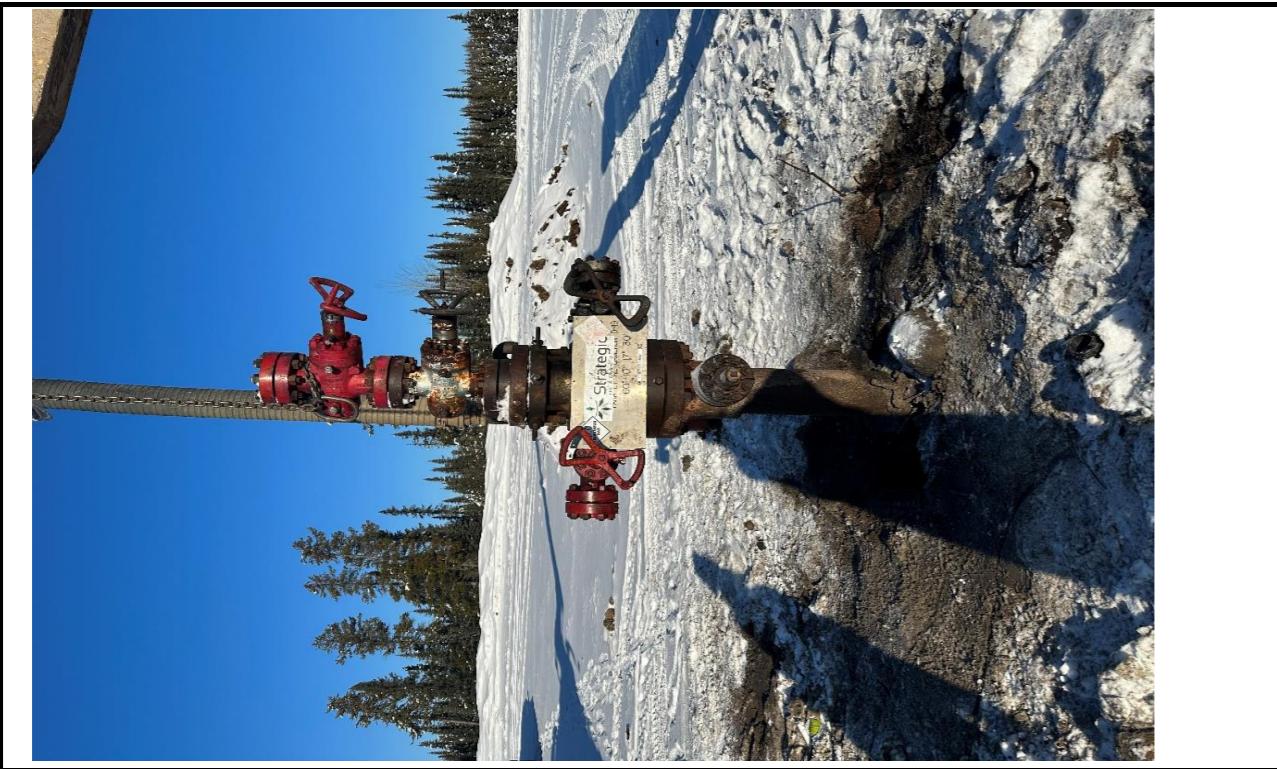
Time	Well Abandonments
7:30	Mob to site held pre job safety meeting with Innovative cut crew and Sierra vac driver. Reviewed ELM ERP and safe work permit. Discussed daily hazards and operations. Working in cold weather lots of uneven slippery lease conditions. Watch footing when rigging in and out cutting tool.
08:00	Installed cutting tool into wellhead. Made one full rotation with cutter. Pulled up and removed wellhead and 16 inch conductor barrel. Measured and confirmed well was cut 2.1 meters below existing ground level. Installed vented cap into casing with well LSD and license number. Back filled hole with back hoe. Dug hole with Hydro vac 1 meter north of well cemented sign post 1 meter in the ground sign facing north. Loaded all old wellhead components and pup joints off location. Prepared to move. Moved to L-47



## FINAL WELL DIAGRAM

		GL: 727.1	GENERAL DETAILS				REV # 1.0	
			WELL NAME:	Strategic et al Cameron D-49		FIELD:	Cameron Hills	
UWI:	300/D49 60-10N 117-30W		LICENSE:	1973				
SURFACE:			LATITUDE:	60°08'10"		LONGITUDE:	-117°38'56"	
COMPANY:	Strategic Oil And Gas Ltd		DRAWN BY:	M. Ryan		DATE:	03 Apr 2023	
DEVIATION:	Vertical		WELL STATUS:	Suspended				
ELEVATIONS & DEPTHS								
KB (mKB)	GL (m)	KB-SCF (m)	KB-GR (m)	BGWP (mKB)	PBTD (mKB)	TD (mKB)	TVD (mKB)	
731.5	727.1		4.40	600.00		1582	1582	
CASING STRINGS								
STRING	SIZE (mm)	WEIGHT (kg/m)	GRADE	CPLG	DRIFT I.D. (mm)	SHOE DEPTH (mKB)		
Surface:	219.1	35.72	J-55			431.3		
Intermediate:								
Production:	139.7	20.83	J-55			1579		
Liner:								
Open Hole:								
CEMENTING								
STRING	DETAIL			Returns (m³)	Log Cmt Top (mKB)	Calc'd Top (mKB)		
Surface:	33 T 0-1-0 'G' + 2% CaCl2			7 CRET				
Production:	20 T Fill-Lite 2-125 + 0.6%R3 + 3%A9 10 T 0-1-0 'G' + 0.4% FL77 + 0.1%R3			8 CRET				
COMPLETION DATA								
DESCRIPTION	DEPTH (mKB)			STATUS				
Permanent Bridge Plug c/w cement	1364.1 - 1384.2							
Sulphur Point Perforations	1387.0 - 1390.0			Abandoned				
Sulphur Point Perforations	1396.0 - 1397.0			Abandoned				
Sulphur Point Perforations	1399.0 - 1403.0			Abandoned				
Permanent Bridge Plug c/w cement	1472.9 - 1493.0							
Keg River Perforations	1503.0 - 1508.0			Abandoned				
Cut and cap March 10, 2023	2.1 mGL							
Permanent Bridge Plug c/w cement	1364.1 - 1384.2							
SULPHUR POINT	1387 - 1390							
SULPHUR POINT	1396 - 1397							
SULPHUR POINT	1399 - 1403							
Permanent Bridge Plug c/w cement	1472.9 - 1493.0							
KEG RIVER	1503 - 1508							
PRODUCTION CSG								
PBTD = -	Size (mm): 139.7		LANDOWNER	LANDOWNER #	OCCUPANT	OCCUPANT #		
TD = 1582.00	WT (kg/m): 20.83							
TVD = 1582.00	Depth (mKB): 1579.0		DIRECTIONS:			Sign Off		
REMARKS: Well requires gas migration testing in the frost free months of 2023 before it can be considered "abandoned"								

## CAMERON D-49



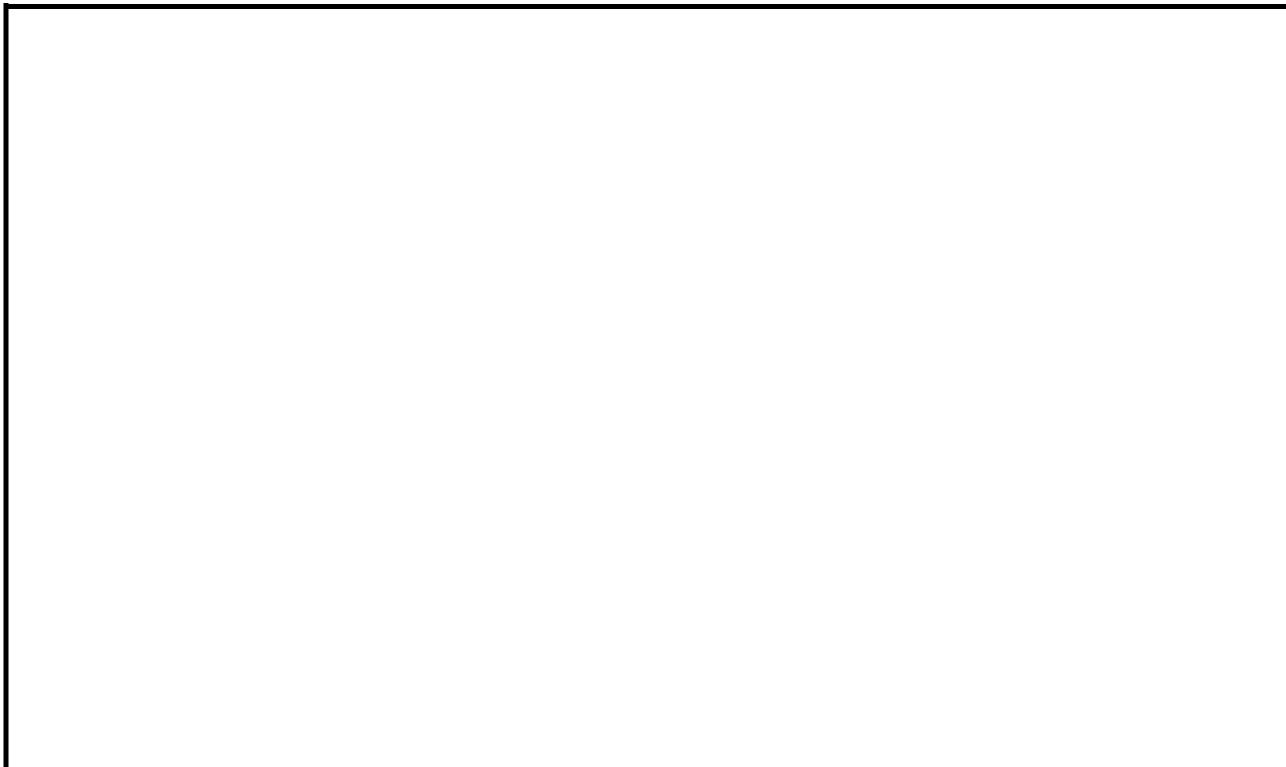
D-49 Wellhead



Vented cap



Sign placed on north side of the wellhead and facing north



Insert Comment