



Alvarez & Marsal Canada Inc.
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March 30, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320, Yellowknife, NT X1A 2L9
Pauline_DeJong@gov.nt.ca; Mike_Martin@gov.nt.ca; orogo@gov.nt.ca

RE: OROGO Final Operations Report – Cameron C50 – OA-2018-003-SOG

As you are aware, on January 28, 2020 (the “**Receivership Date**”), the Court of Queen’s Bench of Alberta (the “**Court**”) granted an Order pursuant to section 243 of the Bankruptcy and Insolvency Act, RSC 1985, c. B-3 and section 13(2) of the Judicature Act, RSA 2000, c. J-2, whereby Alvarez and Marsal Canada Inc. (the “**NWT Receiver**”) was appointed Receiver, without security, of all of the current and future assets, undertakings and properties of Strategic Oil and Gas Ltd. and Strategic Transmission Ltd. (collectively, “**Strategic**” or the “**Company**”) situated in the Northwest Territories (the “**NWT Property**”). For further information on the Receivership proceedings, please visit the NWT Receiver’s website at: www.alvarezandmarsal.com/sog.

The NWT Receiver, the Government of the Northwest Territories and ELM Inc. (“**ELM**”) entered into an abandonment agreement for the purposes of completing the abandonment work required by the office of the Regulator of Oil and Gas Operations (“**OROGO**”).

The NWT Receiver respectfully endorses the submission made by ELM to OROGO for the purposes of this final operations report.

Should you have any questions or require further information, please contact the undersigned at dmacrae@alvarezandmarsal.com.

Yours truly,

**Alvarez & Marsal Canada Inc., in its capacity as Receiver of
Strategic Oil & Gas Ltd. and Strategic Transmission Ltd.’s NWT Properties
and not in its personal or corporate capacity**

cc: Christopher Gagnon Christopher@elminc.ca

Encl.

March 30, 2023

Office of the Regulator of Oil and Gas Operations
PO Box 1320
Yellowknife NT, X1A 2L9

By Email: orogo@gov.nt.ca

RE: Final Operations Report – Cameron C-50 (ACW-2021-SOG-C-50-WID 1608)

ELM Inc, acting on behalf of Alvarez & Marsal Canada Inc in their capacity as the receiver for Strategic Oil and Gas Ltd submits the following documents as part of the final reporting for this well.

1. Well Termination Record
2. Morning Reports
3. Final well schematic
4. Photographs from cut and cap operation.

The change of well status form and perforating log will be sent as separate attachments.

Should you have any questions or require further information, please contact the undersigned at
christopher@elminc.ca

Sincerely,

Christopher Gagnon, EIT

ELM Inc, acting as a consultant to Alvarez & Marsal Canada Inc

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca. If you wish to communicate with OROGO in hard copy, please do so using the courier address found at www.orogo.gov.nt.ca.

WELL INFORMATION

Well Name	Strategic et al Cameron C-50	Operator	Strategic Oil & Gas Ltd
Well Type	Exploratory Well (if Other, specify _____)	Contractor	Elm Inc
Well Identifier	1608	Current Well Status	Abandoned

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	<u>NWT-OL-2014-007</u>	Operations Authorization	OA - 2018-003-SOG
PRA Licence No.	<u>Production Licence 15</u>	Approval to Alter Condition of Well	ACW - 2021-SOG-C-50-WID
			1608

LOCATION INFORMATION

Coordinates Datum: NAD27 (if Other, please specify _____)

Surface	Lat 60° 09' 3"	Long 117° 38' 38"
Bottom Hole	Lat 60° 09' 3"	Long 117° 38' 38"

Region: South Sl^e Unit C Section 50 Grid 60-10N 117-30W

ACTIVITY INFORMATION

Target Formation(s)	Keg River / Sulphur PT	Field/Pool(s)	Cameron Hills /
Elevation KB/RT	692.7 m	Ground Level / Seafloor	688.4 m
Spud/Re-entry Date	5 days	Total Depth	1473.72 m KB
Rig Release Date	January 26, 2023	Total Vertical Depth	1454.20 m KB

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)
244.5	53.57	J-55	390	20.3
139.7	20.83	J-55	1569.3	53.2



PLUGGING PROGRAM					
Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)	
Bridge	1445-1450	No	1450	0.063	
Bridge	1323-1353.5	No	1343.5	0.38	
Cement Retainer	381-398.3	No	398.3	10.3	
Select	-	Select			

PERFORATION	
Interval (m KB)	Comments
1456-1467.5	Keg River - Previously Abandoned
1360-1362	Sulphur Point - Previously Abandoned
400-401	Remedial Perforations, pumped 10.27 m ³ cement through
-	

OTHER	
Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	None
Provision for Re-entry (Describe and attach sketch)	Cut and capped 2.1 meters below ground level
Other Downhole Completion/Suspension	
Additional Comments	

"I certify that the information provided on this form is true and correct"

Name	Duncan MacRae	Phone	(403)538-7514Ext
Title	Vice President	E-Mail	dmacrae@alvarezandmarsal.com
Operator	Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property		
Signature	 <i>Responsible Officer of Company</i>		
	Date	March 30, 2023	

NOTE: This sheet is protected. Unprotect the sheet to make changes and protect once complete.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE:	January 23, 2023	
UWI:	300/C-50 60-10N 117-30W	Report #:	1	
PROJECT MANAGER:	Christopher Gagnon	AFE #:		
Proj # / AFE / Job Number:	STRA050	AFE Amount:	\$173,950.35	
Project Descriptor:	Well Abandonments		\$138,892.27	
Cost Coding	Surface Location	60.150916, -117.644307	AREA	Cameron Hills NWT
	License	1608		

EXECUTIVE SUMMARY:

NWT App: ACW-2021-SOG-C-50-WID1608

Day 1: Move in wireline, Issue safe work permit, RIH with CBL, Rig out wireline, Send logs into Elmdownhole for review

Day 2: Move to location, Pull rig, pump tank up hill. Rig up, install Bop's. Off load tubing.

Day 3: Tally and drift in hole. Tag PBTD @ 1333.98 mKB. POOH Perforate 400-401 mKB. Do a 3 m3 injection test. 300 liters/min @ 1 mPa. Surface casing blowing really good.

Day 4: Run in with cement retainer. Set @ 398.3 TEST Solid test, Rig in cementers, cement with 10.5 m3 1700 kg/m. Got 0.5 m3 returns, shut in surface vent. Squeeze 0.25 m3. Flat line of 3.2 m3. Sting out of retainer leaving 200 liters (17 liner) meters on retainer, Back wash. POOH. Rig out floor.

Day 5: Do a surface casing bubble test. No bubbles, remove surface casing vent from side of bowl. Vent full of cement. Rig out BOPs install well head. Rig out rig pump. Vac out rig tank. Clean up location. Prepair equipment to move. Paint well head. Well ready for cut and cap.

Day 6: No bubbles on surface vent. Conduct cut and cap on well. Well cut 2.1 meters below existing ground level.

**DAILY REPORT**

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal	DATE :	January 16, 2023
UWI:	300/C-50 60-10N 117-30W	Report #:	1
PROJECT MANAGER:	Christopher Gagnon	AFE #:	
PROJECT NUMBER:	STRA050	AFE Amount:	\$173,950.35
Previous Costs to Date:	\$0.00	Current Days Costs:	\$7,124.00
OPERATIONS SUMMARY:	Move in wireline, Issue safe work permit, RIH with CBL, Rig out wireline, Send logs into Elmdownhole for review		

SUPERVISION CHARGES**Add new line to ELM CHARGES**

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.00	day	\$1,200.00		Mike Young	\$0.00
Mileage (Minimum Charge)	0.00	Day	\$150.00			\$0.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$0.00
					Management Fee:	\$0.00
					ELM TOTAL	\$0.00

THIRD PARTY CHARGES**Add new line to THIRD PARTY CHARGES**

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Wireline CBL	9.00		23-0024-16	Titainum Wireline	\$7,124.00		\$7,124.00
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	9.00				SUBTOTAL	\$7,124.00	
					Management Fee	\$0.00	
					THIRD PARTY TOTAL	\$7,124.00	

To add a line in text box use "alt enter"

Time	Well Abandonments
08:00	Hold a pre job safety meeting with the wireline crew. The topics discussed were using personal H2S monitors, Being towed up the hill, working remotely and activating the ERP. Issue a safe work permit and ERP. Supply the program and nessasary documentation.
09:00	Drive to the bottom of the river hill, hook on to the dozer and pull the line truck up the hill to the lease enterance. Unhook from the dozer,
09:30	Move in and spot at the wellhead, Conduct a walk around lease and equipment inspection check well pressure, 0 kPa.
11:00	Remove the wellhead. Install wireline head. Pick up and RIH with CBL. Log from PBTD to fluid level at 125mKB.
11:30	Remove wireline head, Install the well head.
12:00	Rig out the wireline mast unit
	Move off location and use the tow cat to tow the wireline unit down hill.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 23, 2023	
UWI:	300/C-50 60-10N 117-30W		Report #:	2	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$173,950.35	% of AFE spent:	13%
Previous Costs to Date:	\$7,124.00	Current Days Costs:	\$16,341.45	Total Cost to Date:	\$23,465.45
OPERATIONS SUMMARY:	Move to location, Pull rig, pump tank up hill. Rig up, install Bop's. Off load tubing.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	2.00	day	\$1,200.00		Tim Schmidt	\$2,400.00
Mileage	1070.00	km	\$1.25	MOB Jan 22 - 23		\$1,337.50
Accommodations (Non Camp)	1.00	At Cost	\$114.95	Jan 22, Days Inn High Le		\$114.95
						\$0.00
						\$0.00
						SUBTOTAL
						\$3,852.45
						Management Fee:
						\$0.00
						ELM TOTAL
						\$3,852.45

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	37.00		7179	Roll'n Oilfield Industries	\$6,881.93		\$6,881.93
Boiler	13.00		1227425	Energetic	\$2,793.00		\$2,793.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
Potty and garbage bin delivery			Est	L&P	\$30.00	✓	\$30.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Air hand	13.00		5525	Fire master	\$265.00		\$265.00
Fuel for tank farm			11	Bluewave	\$2,109.07		\$2,109.07
MAN HOURS TOTAL	63.00				SUBTOTAL		\$12,489.00
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$12,489.00

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Time	Well Abandonments
12:00	Hold a pre job safety meeting and hazard assessment meeting. The topics discussed were Moving equipment to next location, Using safety glasses when hammering on unions. Spoke about calibrating the crown saver to make sure it will stop in the allotted time. Talked about the job scope for the day. moving, rigging up, installing BOP's, getting pulled up hill with cat. Do pre trips on equipment. Move to next location. Have cat pull rig, pump tank and class III unit up hill. Check well head with GPS coordinates to make sure right well. Held safety meeting with all personnel on location. Do walk around of location for hazards. Shovel snow from around well head. Lay out rig matting, lower rig beam, Space out for rig tank, Something happened with diff's on pump truck. Only one axle would pull. Pull pump truck back to position with other truck. Off load tank. off load water. Rig in class III accumulator. Stump test bop's to 1.4 and 21 mPa on blind ram's and 73mm pipe ram's each for 10 min. All test good. Test annular to 1.4 and 7 mPa for 10 min. Solid test. Check well head pressures. 0 pressure. Unbolt flowing well head, remove. Strip on class III bop stack to well head. Tighten bolts to manufactures spec's. Pressure test new ring seal to 1.4 and 21 mPa for 10 min. Solid test. Rig in floor hand rails, tongs slips. Tarp in Bops, fire heater, Move in 73mm tubing. off load.
19:00	Shut down for night. Am ops. Run in hole with 73mm tubing to 1325 Tag PBTD. Pull up 0.25m. Circulate out inhibited water. POOH lay down 900 meters, Stand rest. Rig in wire line perforate NOTE: Extra day rate to mobilize consultant for cross shift. NOTE: Pipe from racks at H-03 Battery.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 24, 2023	
UWI:	300/C-50 60-10N 117-30W		Report #:	3	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$173,950.35	% of AFE spent:	25%
Previous Costs to Date:	\$23,465.45	Current Days Costs:	\$19,787.18	Total Cost to Date:	\$43,252.63
OPERATIONS SUMMARY:	Tally and drift in hole. Tag PBTD @ 1333.98 mKB. POOH Perforate 400-401 mKB. Do a 3 m3 injection test. 300 liters/min @ 1 mPa. Surface casing blowing really good.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Tim Schmidt	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	57.50		7180	Roll'n Oilfield Industries	\$10,664.18		\$10,664.18
Boiler	12.00		1227326	Energetic	\$2,440.00		\$2,440.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
Potty and garbage bin delivery			Est	L&P	\$30.00	✓	\$30.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Air hand	12.00		2230	Fire master	\$265.00		\$265.00
Perforate	5.00		2023-0024-27	Titanium	\$4,628.00		\$4,628.00
MAN HOURS TOTAL	86.50				SUBTOTAL		\$18,437.18
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$18,437.18

To add a line in text box use "alt enter"

Time	Well Abandonments
7:00	Hold a pre job safety meeting and hazard assessment meeting. Go through ELM SOP 02.03.00 on perforating. Go through Roll's SOP on picking pipe off ground. Using sling for picking joints up. Proper way to steam joints. Using safety glasses when hammering on unions. Spoke about calibrating the crown saver to make sure it will stop in the allotted time. Talked about the job scope for the day. All hands have the right of refusal of any unsafe work. Check well head pressure 0 pressure. Straighten pipe out for easy tally. Tally and drift in hole with 73mm J 55 9.67 kg/m. Run total of 140 joints. Tag PBTD @ 1333.98 mKB. Pull tag joint. Tubing bottom @ 1332.98 mKB. Rig in to forward circulate well over to fresh water. 18 m3. Pull out of hole with 73mm tubing. Install bolts in Annular for wire line flange, install flange, Make up 5.5" lube. Load a 1 meters 86 mm 25 gram Good Hole, 17 SPM, 60 deg gun. Held safety meeting with wire line and all personnel on location before connecting gun to line. Run in hole to 410 meters. Pull a short strip. Correlate to log Done Jan 16 2023. Place gun @ 400.00 - 401.00 mKB. Shoot gun, POOH. Rig out wire line. Rig in to circulate down casing up surface casing. Pump 3 m3 in through perforation, have a real good blow on surface casing vent. Shut down pump.
18:30	Shut down for night, drain pump and lines. Am operations Run in with cement retainer, set and test. Rig in cementing equipment. Cement to surface.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 25, 2023	
UWI:	300/C-50 60-10N 117-30W		Report #:	4	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$173,950.35	% of AFE spent:	52%
Previous Costs to Date:	\$43,252.63	Current Days Costs:	\$47,657.14	Total Cost to Date:	\$90,909.77
OPERATIONS SUMMARY:	Run in with cement retainer. Set @ 398.3 TEST Solid test, Rig in cementers, cement with 10.5 m3 1700 kg/m. Got 0.5 m3 returns, shut in surface vent. Squeeze 0.25 m3. Flat line of 3.2 m3. Sting out of retainer leaving 200 liters (17 liner) meters on retainer, Back wash. POOH. Rig out floor.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Tim Schmidt	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	57.50		7181	Roll'n Oilfield Industries	\$10,664.18		\$10,664.18
Boiler	12.00		1227327	Energetic	\$2,440.00		\$2,440.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
Potty and garbage bin delivery			Est	L&P	\$30.00	✓	\$30.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Air hand	12.00		5531	Fire master	\$265.00		\$265.00
Cementing equipment and cement			6299	Charger	\$20,348.02		\$20,348.02
Retainer/hand	12.00		CS0055712	Tryton Oil tools	\$4,449.94		\$4,449.94
Vac truck for cement job.	34.00		29263	Eldon's Transport	\$7,700.00		\$7,700.00
MAN HOURS TOTAL	127.50				SUBTOTAL		\$46,307.14
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$46,307.14

To add a line in text box use "alt enter"

Time	Well Abandonments
7:00:00	<p>Hold a pre job safety meeting and hazard assessment meeting. Go through ELM SOP 02.04.00 on cementing. Go through Roll'n SOP on running BHA. And laying out tubing. Handeling of steam wand, pressure testing retainer. Rigging out pump tank, packing line pipe with two people.</p> <p>Make up 139mm Tryton cement retainer. Tally in hole to double check depth. Pick casing collar @ 393.3 mKB. Lay down 5 joints from derrick. Pick up and make up 3 pup joints. Set retainer @ 398.3 mKB. Set the retainer by picking up tbg 1m, rotate tubing to the right 13 rotations, lower retainer back down to set depth at 398.3mKB. Pick up and pull 16daN over string weight to pack off the element. Hold for 5 minutes. Lower the tbg down and set string weight on the retainer, repeat once more. Rig in the pump line to fill and pressure test the casing to 7 mPa and hold for 15 minutes Casing took 1.4 m3 to fill. Fluid level @ 175 m. Held solid. Pull retainer into neutral by pulling 2 daN over string. Tie in the pump line to pressure test the retainer to 7 mPa, Held solid. Bleed the pressure off.</p> <p>Sting back through retainer. Start to circulate down tubing up surface casing. Took 0.2 m3 to get circulation. Continue to circulate until cementers arrive on location.</p> <p>Rig in cementing equipment. Held safety meeting with all personnel on location. Pressure test surface lines to 16 mPa. Solid test. Mix and pump 1 m3 dye @ 0.5 mPa @ 300 liters/min. Shut down pump mix 3 m3 of Charger SQ 200 +1% CHGC-2 @ 1700 kg/m c/w CaCl2 2%, CHFL-1 0.15%, CFR-1 0.05%, CHDF-P 0.2%, CHGC-2 1%. Pump 2.5 m3 cement, Shut down, mix 3 m3 of Charger SQ 200 +1% CHGC-2 @ 1700 kg/m c/w CaCl2 2%, CHFL-1 0.15%, CFR-1 0.05%, CHDF-P 0.2%, CHGC-2 1%. Pump 3.0 m3 cement, Shut down, mix 3 m3 of Charger SQ 200 +1% CHGC-2 @ 1700 kg/m c/w CaCl2 2%, CHFL-1 0.15%, CFR-1 0.05%, CHDF-P 0.2%, CHGC-2 1%. Pump 3.0 m3 cement, Shut down, mix 3 m3 of Charger SQ 200 +1% CHGC-2 @ 1700 kg/m c/w CaCl2 2%, CHFL-1 0.15%, CFR-1 0.05%, CHDF-P 0.2%, CHGC-2 1%. Pump 2.0 m3 cement, With 1 m3 cement still on surface got dye back to tank. Displace cement down tubing with fresh water 1 m3. During water displacement.</p> <p>Got 0.5 m3 good cement back to tank. Shut in surface casing. Squeeze 0.25 m3 with vent shut. Shut down pump. Pull tubing up into neutral with retainer. Sting back in got flat line of 3.2 mPa. Bleed off tubing pressure, sting out of retainer, pull 2 joints and pup joints. Rig to back wash, back wash 2 m3 fresh water. Rig out cementers.</p> <p>Total cement mixed 10.5 m3. Left 0.2 m3 on retainer, 17 liner meters. Cement top @ 381.0 mKB. Cement below retainer in casing 0.021 m3. Cement on back side of casing 10.279 m3</p> <p>Pull out of hole with tubing and lay down. Rig out tongs slips floor.</p> <p>AM operations do a surface casing bubble test for 10 min. Rig out last of equipment. Vac out rig tank.</p>
18:00:00	



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	January 26, 2023	
UWI:	300/C-50 60-10N 117-30W		Report #:	5	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$173,950.35	% of AFE spent:	76%
Previous Costs to Date:	\$90,909.77	Current Days Costs:	\$41,537.00	Total Cost to Date:	\$132,446.77
OPERATIONS SUMMARY:	Do a surface casing bubble test. No bubbles, remove surface casing vent from side of bowl. Vent full of cement..Rig out BOPs install well head. Rig out rig pump. Vac out rig tank. Clean up location. Prepair equipment to move. Paint well head. Well ready for cut and cap.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	1.00	day	\$1,200.00		Tim Schmidt	\$1,200.00
Mileage (Minimum Charge)	1.00	Day	\$150.00			\$150.00
						\$0.00
						\$0.00
						\$0.00
						SUBTOTAL
						\$1,350.00
						Management Fee:
						\$0.00
						ELM TOTAL
						\$1,350.00

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Single Service rig	50.00		7182	Roll'n Oilfield Industries	\$16,739.50		\$16,739.50
Boiler	10.00		1227328	Energetic	\$2,300.00		\$2,300.00
Rentals, Heater,			Est	Conley Max		✓	\$0.00
Rentals Light tower			Est	Pinnacle	\$90.00	✓	\$90.00
Communications			Est	Red Rabbit	\$200.00	✓	\$200.00
Potty and garbage bin delivery			Est	L&P	\$30.00	✓	\$30.00
Rentals Office shack			Est	Longhorn	\$120.00	✓	\$120.00
Air hand	10.00		5556	Fire master	\$265.00		\$265.00
P tank/hands	10.00		15699	Proflo	\$4,890.00		\$4,890.00
Fluid disposal			LAFST-005573-	Secure	\$2,622.50		\$2,622.50
Move in tubing	12.00		15393	Radar	\$5,230.00		\$5,230.00
Vac truck	25.00		10552	Commando Oilfield	\$7,700.00		\$7,700.00
MAN HOURS TOTAL	117.00				SUBTOTAL		\$40,187.00
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$40,187.00

To add a line in text box use "alt enter"

Time	Well Abandonments
7:00	Hold a pre job safety meeting and hazard assessment meeting. Go through SOP on removing bops, and rigging. The topics discussed were using personal H2S monitors, working remotely and activating the ERP, slippery lease condision due to rain last night.
17:00	Check surface casing for bubbles. Test for 10 min. No bubbles.Removed surface casing vent from side of casing bowl. Vent full of cement. Remove BOPs, install well head. Rig out accumulator, Lay over rig, rig out pump lines. Have tank truck empty rig tank. Paint well head. Well ready for cut and cap. Leave equipment on location. Equipment on standby waiting on OROGO.



DAILY REPORT

CLIENT:	Strategic Oil & Gas C/O Alvarez & Marsal		DATE :	March 9, 2023	
UWI:	300/C-50 60-10N 117-30W		Report #:	6	
PROJECT MANAGER:	Christopher Gagnon		AFE #:		
PROJECT NUMBER:	STRA050	AFE Amount:	\$173,950.35	% of AFE spent:	80%
Previous Costs to Date:	\$132,446.77	Current Days Costs:	\$6,445.50	Total Cost to Date:	\$138,892.27
OPERATIONS SUMMARY:	No bubbles on surface vent. Conduct cut and cap on well. Well cut 2.1 meters below existing ground level.				

SUPERVISION CHARGES

Add new line to ELM CHARGES

SERVICE PROVIDED	Number of units	UNIT	RATE	RESOURCE NAME	Site Supervisor	AMOUNT
Project Supervisor	0.33	day	\$1,200.00		Scott Simpson 825-522-3350	\$396.00
Mileage (Minimum Charge)	0.33	Day	\$150.00			\$49.50
						\$0.00
						\$0.00
						\$0.00
						\$0.00
					SUBTOTAL	\$445.50
					Management Fee:	\$0.00
					ELM TOTAL	\$445.50

THIRD PARTY CHARGES

Add new line to THIRD PARTY CHARGES

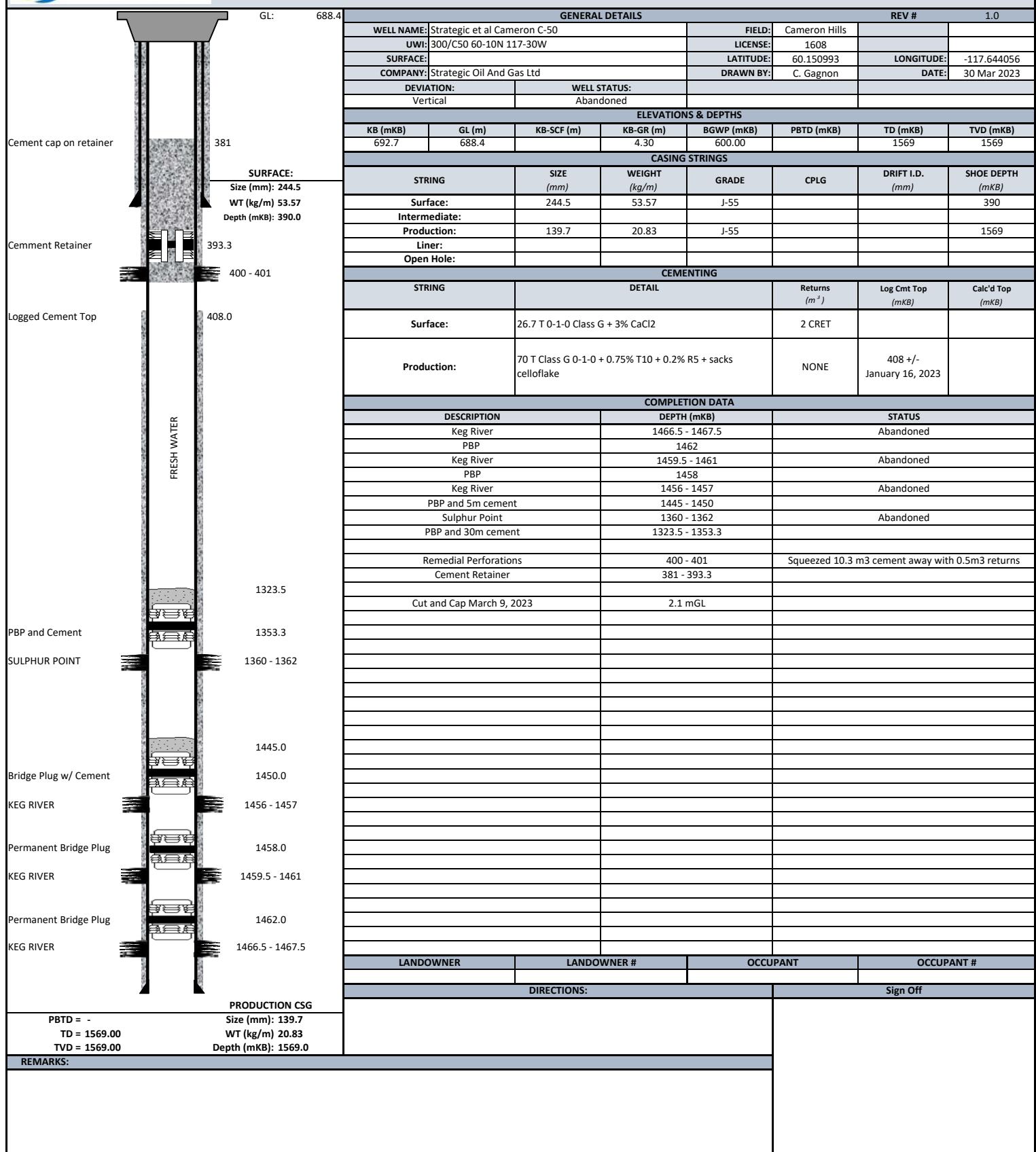
SERVICE PROVIDED	MAN HOURS	PO#	TICKET #	CONTRACTOR	SUBTOTAL	Est.	AMOUNT
Jet cutter				Innovative	\$4,500.00	✓	\$4,500.00
Hydro vac				Innovative	\$1,500.00	✓	\$1,500.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
MAN HOURS TOTAL	0.00				SUBTOTAL		\$6,000.00
					Management Fee		\$0.00
					THIRD PARTY TOTAL		\$6,000.00

To add a line in text box use "alt enter"

Time	Well Abandonments
12:00	Moved to site from L-40. Spotted equipment held pre job safety meeting with Innovative cut and cap crew and Sierra vac driver. Reviewed ELM safe work permit and ERP. Stars site number 4319. Discussed daily operations and hazards for cutting and capping wells. Traveling on ice roads lots of uneven slippery lease conditions due to decommissioning. Watch your footing and be sure all moving equipment has a spotter when backing up.
12:30	Sweep location for LELEs installed bubble tester into surface vent monitored for 10 minutes no bubbles on vent. Confirmed wellhead coordinates 60.1511,-1176460.
13:00	Proceed to cutting wellhead. Built and installed cutting tool into wellhead. Daylighted around the outside of wellhead confirmed there was 2 conductor barrels 16 and 20 inch. Set jet pressure and make one full rotation with cutter. Rigged out cutting tools.
14:30	Pulled up and removed wellhead and 16 inch conductor barrel 20 inch conductor barrel left in hole 1.1 meters below existing ground level . Measured and confirmed well was cut 2.1 meters below existing ground level. Installed vented cap with LSD and well license number. Vac out hole to install wellhead sign 1 meter north of well sign facing north and cemented sign post 1 meter in the ground. Extra time to dig culvert out from around wellhead. Load all old wellhead components. Wellhead components to be stored at H-03 lay down yard. Picked up all line locating markers disposing of them at H-03. Prepare to move moved to D-49. Sent cut truck back to camp to load up with water. Moved equipment to D-49



FINAL WELL DIAGRAM



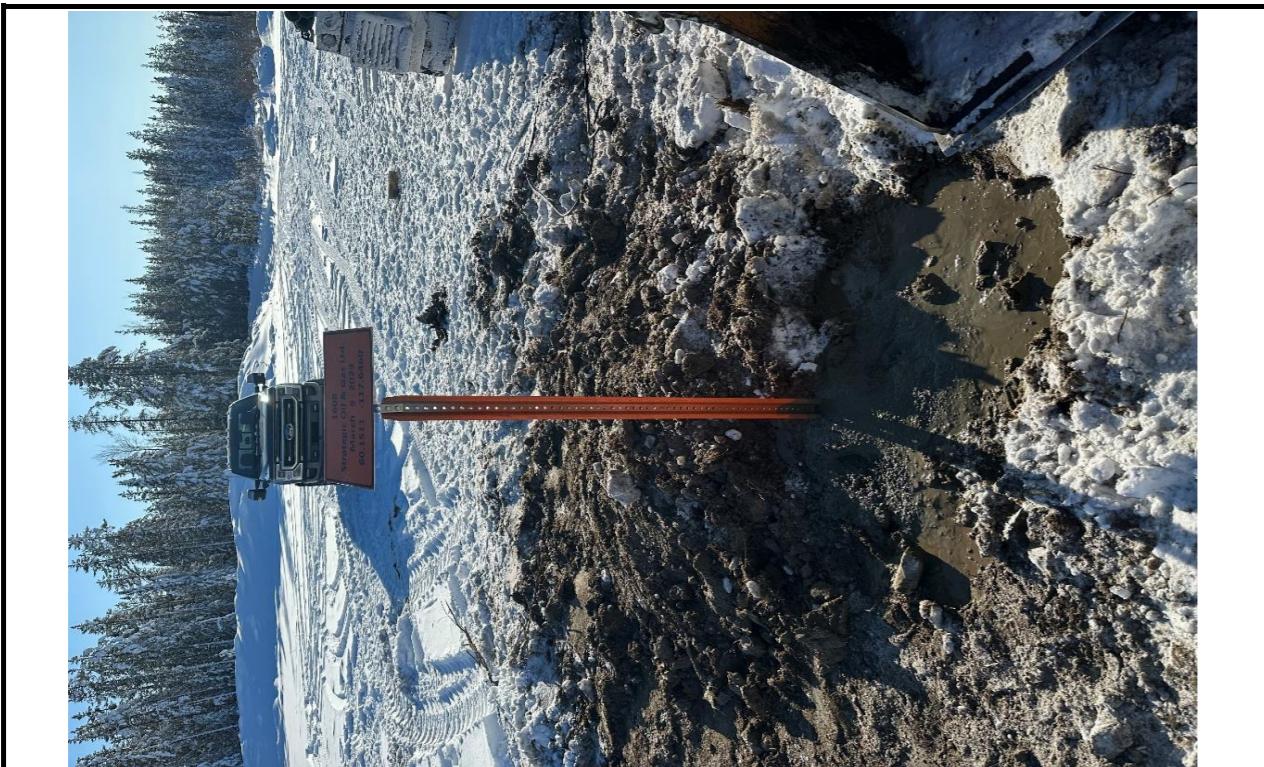
CAMERON C-50



C-50 Wellhead



Vented cap



Sign placed on north side of the wellhead and facing north



Insert Comment