



Well Operations Report

Well Name: ARROWHEAD RIVER F-56
UWI: 300/F-56-60.40-122.45/00
License #: WID1978
Field: FT LIARD (5501)
Profile: Directional
Zone: Keg River - Headless - Landry
Class: Level I

CNRL has performed the well abandonment operations within the last 30 days for this well as outlined in the approved program. Included in this document are the daily reports, and a wellbore schematic of the current state of the well. Additional documentation will follow in the summer once a gas migration test is complete with a change of well status form, and pictures of the cut and capped wellbore.

Please advise if any additional information is required

Thank you,

Canadian Natural Resources Limited

A handwritten signature in black ink, appearing to read "Terran Bernhard", written in a cursive style.

Terran Bernhard, P.Eng.

Abandonment Engineer

Canadian Natural Resources Limited

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Canadian Natural

Downhole Schematic (Gov't Submission)

ANADARKO ARROWHEAD RIVER F-56

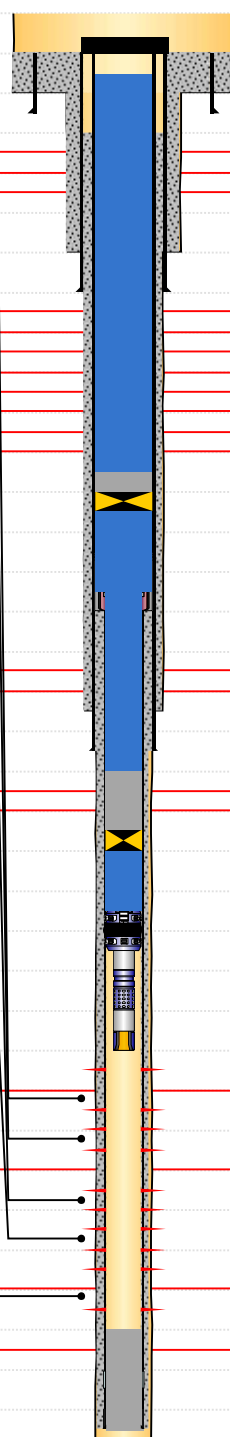
Current Event (UWI) 300/F-56-60.40-122.45/00	Surface Legal Location	License # NT001978	Field Name FT LIARD	Province N.W.T
Well Profile Directional	Fluid Type Deep Gas	Original KB Elevation (m) 595.50	KB-Ground Distance (m) 6.40	KB-Casing Flange Distance (m) 6.40
Latitude (°) 60° 35' 29.911" N	Longitude (°) 122° 55' 46.11" W	Orig Spud Date 1/21/2004	Orig RR Date 2/6/2004	C&C Date 1/23/2023
		GW Protected? Yes	BGWP (mKB) 606.40	Oilsand Area No
Directions To Well Refer to aerial photos. No survey in files. From Ft. Liard, NWT Jtn: NE on Hwy #7 approx. 34km to 72k Rd, follow 72k Rd to 35.5km, turn right for 1.0km into				H2S Classification Sour

Directional - Original Hole, 2/17/2023 1:58:37 PM			SCVF & GM Tests (Last 2 Records)		
MD (mKB)	TVD (mKB)	Vertical schematic (actual)	Test Date	Test Type	Failed?
6.1	6.1		1/23/2023	Gas Migration	No
6.4	6.4		1/23/2023	SCVF	No
8.4	8.4		Openhole Information		
20.0	20.0		Section Des	Size (mm)	Top (mKB)
375.0	375.0		Conductor	609.6	6.40
602.0	601.9	Perforated; 2,635.00-2,644.00 mKB; 3/16/2004; Zone: Keg River, Original Hole Current Status: Abandoned Shot Dens: 13.0 Calculated Shot Total: 118 Phasing: 90	Surface	311.2	20.00
650.9	650.8	2,674.00 mKB; 3/16/2004; Zone: Keg River, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 79 Phasing: 90	Intermediate 1	215.9	663.00
663.0	662.9		Main 1	155.6	2,475.00
665.0	664.9		Casing Strings		
711.0	710.9		Csg Des	OD (mm)	Wt/Len (kg/m)
1,225.0	1,224.6		Conductor	508.0	139.887
1,655.5	1,655.0	Perforated; 2,668.00-2,674.00 mKB; 3/16/2004; Zone: Keg River, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 79 Phasing: 90	Surface	244.5	59.527
1,780.0	1,779.5	2,711.00 mKB; 3/16/2004; Zone: Headless, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 183 Phasing: 90	Intermediate	177.8	38.692
2,399.8	2,398.3		Liner	114.3	17.263
2,406.0	2,404.4		Cement Stages		
2,408.0	2,406.4		Description	Cementing Start Date	Top Depth (mKB)
2,408.8	2,407.2		Conductor Cement	3/10/2003	8.40
2,448.9	2,447.3	Perforated; 2,697.00-2,711.00 mKB; 3/16/2004; Zone: Headless, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 105 Phasing: 90	Top Depth (mKB)	Btm (mKB)	Vol Cement Re...
2,474.0	2,472.9	2,726.00 mKB; 3/12/2004; Zone: Landry, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 183 Phasing: 90	8.40	20.00	0.10
2,476.6	2,475.5		Perforations		
2,529.0	2,527.9		Description	Cementing Start Date	Top Depth (mKB)
2,582.0	2,580.7		Surface Cement	3/10/2003	8.40
2,612.1	2,610.6		Top Depth (mKB)	Btm (mKB)	Vol Cement Re...
2,616.0	2,614.5	2,726.00 mKB; 3/12/2004; Zone: Landry, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 183 Phasing: 90	8.40	663.00	4.00
2,616.6	2,615.1		Tubing Strings		
2,620.7	2,619.1		Description	Cementing Start Date	Top Depth (mKB)
2,624.0	2,622.4		Intermediate Cement	3/22/2003	375.00
2,627.3	2,625.7		Top Depth (mKB)	Btm (mKB)	Vol Cement Re...
2,637.0	2,635.3	2,748.00-2,762.00 mKB; 3/12/2004; Zone: Landry, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 183 Phasing: 90	375.00	2,475.00	0.00
2,668.0	2,666.1		Tubing - Production set at 2,627.30mKB on 3/22/2004 00:00		
2,685.0	2,682.9		Tubing Description	String Max N...	Wt (kg/m)
2,711.0	2,708.7		Tubing - Production	60.3	6.994
2,726.0	2,723.5		String Grade	J-55	
2,750.5	2,747.7	2,762.00 mKB; 3/12/2004; Zone: Landry, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 183 Phasing: 90	Tubing Components		
2,788.2	2,784.9		Item #	Jts	Item Des
2,833.5	2,829.6		1-1	1	WCS QDG Packer - coated
2,846.0	2,841.9		1-2	1	Tubing Pup Joint - coated
2,847.0	2,842.9		1-3	1	X Nipple 47.5mm - coated
			1-4	1	Perforated Pup Joint - coated
			1-5	1	Tubing Pup Joint - coated
			1-6	1	Re-entry Guide 44.6mm No-Go - co...
			OD (mm)	ID (mm)	Len (m)
			98.5	50.7	1.28
			60.3	50.7	3.04
			60.3	47.5	0.28
			60.3	50.7	3.07
			60.3	50.7	3.09
			60.3	44.6	0.18
			Top (mKB)	Btm (mKB)	
			2,616.36	2,617.64	
			2,617.64	2,620.68	
			2,620.68	2,620.96	
			2,620.96	2,624.03	
			2,624.03	2,627.12	
			2,627.12	2,627.30	

Downhole Schematic (Gov't Submission)

ANADARKO ARROWHEAD RIVER F-56

Current Event (UWI) 300/F-56-60.40-122.45/00	Surface Legal Location	License # NT001978	Field Name FT LIARD	Province N.W.T
Well Profile Directional	Fluid Type Deep Gas	Original KB Elevation (m) 595.50	KB-Ground Distance (m) 6.40	KB-Casing Flange Distance (m) 6.40
				KB-Tubing Head Distance (m) 595.50

Directional - Original Hole, 2/17/2023 1:58:38 PM			Other In Hole				
MD (mKB)	TVD (mKB)	Vertical schematic (actual)	Des	Run Date	Pull Date	Top (mKB)	Btm (mKB)
6.1	6.1		BPV (for visual)		1/5/2023	6.10	6.30
6.4	6.4		Inhibited Water - Tubing	3/31/2004	1/9/2023	6.40	2,615.00
8.4	8.4		Inhibited Water - Casing		1/9/2023	6.40	2,408.00
20.0	20.0		Steel plate welded to centralizer	1/23/2023		8.15	8.40
375.0	375.0	Perforated; 2,635.00-2,644.00 mKB; 3/16/2004; Zone: Keg River, Original Hole Current Status: Abandoned Shot Dens: 13.0 Calculated Shot Total: 118 Phasing: 90	Fresh water	1/9/2023		9.00	2,408.50
602.0	601.9		G Pack Off on Collar Stop	3/31/2004	1/6/2023	52.37	52.87
650.9	650.8		Cement Plug	3/26/2003	3/10/2004	2,332.00	2,340.00
663.0	662.9		Bridge Plug - Permanent	3/26/2003	3/10/2004	2,340.00	2,340.50
665.0	664.9	Perforated; 2,668.00-2,674.00 mKB; 3/16/2004; Zone: Keg River, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 79 Phasing: 90	Cement Plug	1/12/2023		2,362.80	2,399.80
711.0	710.9		Cement Plug	3/24/2003	3/10/2004	2,375.00	2,480.00
1,225.0	1,224.6		Bridge Plug - Permanent	1/11/2023		2,399.80	2,400.20
1,655.5	1,655.0		Inhibited Water - Liner		1/9/2023	2,406.00	2,616.00
1,780.0	1,779.5	Perforated; 2,697.00-2,711.00 mKB; 3/16/2004; Zone: Headless, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 183 Phasing: 90	Fresh water	1/9/2023		2,408.50	2,616.38
2,399.8	2,398.3		Cement plug	1/11/2023		2,529.00	2,611.85
2,406.0	2,404.4		Bridge Plug - Permanent	1/10/2023		2,611.85	2,612.15
2,408.0	2,406.4		PX Plug	3/31/2004		2,615.87	2,616.57
2,408.8	2,407.2	Perforated; 2,718.00-2,726.00 mKB; 3/16/2004; Zone: Headless, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 105 Phasing: 90	CaCO3 - 1m	3/14/2004	3/19/2004	2,743.00	2,744.00
2,448.9	2,447.3		WRP - tested 10 MPa	3/14/2004	3/19/2004	2,744.00	2,744.50
2,474.0	2,472.9		Plug Back			2,788.16	2,846.50
2,476.6	2,475.5						
2,529.0	2,527.9	Perforated; 2,748.00-2,762.00 mKB; 3/12/2004; Zone: Landry, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 183 Phasing: 90	Formation Tops				
2,582.0	2,580.7		Formation Name	Top (mKB)	Com		
2,612.1	2,610.6		Scatter	525.00	Porous - behind surface casing		
2,616.0	2,614.5		Garbutt	602.00	Behind surface casing		
2,616.6	2,615.1	Perforated; 2,762.00-2,770.00 mKB; 3/12/2004; Zone: Landry, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 183 Phasing: 90	Base Ground Water	606.40	OROGO Default		
2,620.7	2,619.1		Chinkeh	701.00	Porous		
2,624.0	2,622.4		Banff	711.00	Porous		
2,627.3	2,625.7		Exshaw	1,200.00	Tight		
2,637.0	2,635.3	Perforated; 2,770.00-2,778.00 mKB; 3/12/2004; Zone: Landry, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 183 Phasing: 90	Kotcho	1,225.00	Tight		
2,668.0	2,666.1		Tetcho	1,622.00	Tight		
2,685.0	2,682.9		Trout River	1,655.50	Tight		
2,711.0	2,708.7		Kakisa	1,744.00	Tight		
2,726.0	2,723.5	Perforated; 2,778.00-2,786.00 mKB; 3/12/2004; Zone: Landry, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 183 Phasing: 90	Fort Simpson	1,780.00	Tight		
2,750.5	2,747.7		Muskwa	2,460.50	Tight		
2,788.2	2,784.9		Slave Point	2,474.00	Porous streaks, no potential		
2,833.5	2,829.6		Watt Mountain	2,574.00	Tight		
2,846.0	2,841.9	Perforated; 2,786.00-2,794.00 mKB; 3/12/2004; Zone: Landry, Original Hole Current Status: Open - Not Flowing Shot Dens: 13.0 Calculated Shot Total: 183 Phasing: 90	Sulphur Point	2,582.00	Porous stringers, no potential		
2,847.0	2,842.9		Keg River	2,637.00	Tight		
			Headless	2,685.00	Tight		
			Landry	2,750.50	Porous		
			Arnica	2,809.50	Tight		



Daily Service Report (Gov't Submissions)
ANADARKO ARROWHEAD RIVER F-56

Job: Abandonment
Report #: 1.0
1/5/2023 07:30 to 1/5/2023 18:00

Current Event (UWI) 300/F-56-60.40-122.45/00		Surface Legal Location		License # NT001978	Field Name FT LIARD		Province N.W.T	
WI (%) 100.00	Objective						Plug Back Depth (mKB)	
Job Start Date 1/5/2023	Ground Elevation (m) 589.10	Tubing Head Elevation (m) 0.00	KB-TH (m) 595.50		Casing Pressure (kPa)		Tubing Pressure (kPa)	Set Depth (MD) (mKB) 2,846.50
Job End Date 1/23/2023	Original KB Elevation (m) 595.50	Casing Flange Elevation (m) 589.10	KB-Casing Flange Distance (m) 6.40		Road Condition Rough	Weather Clear	Temperature (°C) -15	

Daily Activities	
Morning Ops @ 7am	
SR: Continue to rig in equipment	
Daily Operations Summary	
Moved rig equipment to location unload. Move wellhead crew to location. Sweeoped location with gas rover no LEL'S detected. SCV frozen only in 2 threads. Checked tbg for H2S zero. Rig in wellhead equipment pulled BPV from tbg hanger. Secured well. Rig arrived at 14:30hrs held safety meeting. Spotted equipment stood derrick and secured. Plug in all equipment. SDFN	
Time Log	
Start Time	Dur (hr)
Com	
07:30	0.50
Filled out hazard assessment and tewip. Filled out JSA for tasks today. Held safety meeting with all personal reveiwed hazards of spotting equipment and pulling BPV. Slips, trips, line fire, pinch points, backing up using spotters,	
08:00	1.00
Traveled from camp to location. Unloaded rig equipment and wait on rig.	
09:00	1.00
Moved in and spotted Stream flo unit. Checkd for hazards around wellhead. SCV frozen and only in 2 threads. Had safety hand don air pack and checked for any H2S on tbg. No H2S. SITP zero kPa, SICP zero kPa. Pulled back pressure valve from tbg hanger. Secured well.	
10:00	7.00
Service rig traveled from Fort Nelson to location.	
17:00	0.50
Held safety meeting with rig crew. Filled out JSA for task fro spotting equipment and standing derrick. Slips, trips, line fire, pinch points, backing up using spotters, Overhead loads, swing paths.	
17:30	2.00
Spotting rig equipment, pump, tank, matting, dog house, cat walk. boiler and 64m3 tank. Stood derrick and secured top section. Ran power cords to all equipment. 18:00hrs SDFN	

Perforations Summary					
Date	Zone	Top (mKB)	Btm (mKB)	Type	Com
3/16/2004 22:00	Keg River, Original Hole	2,635.00	2,644.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 18:30	Keg River, Original Hole	2,668.00	2,674.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 17:20	Headless, Original Hole	2,697.00	2,711.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 14:30	Headless, Original Hole	2,718.00	2,726.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/12/2004 08:42	Landry, Original Hole	2,748.00	2,762.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATE LANDRY FORMATION MARCH 12, 2004

Daily Fluids Summary				Operational Supervisors	
Fluid	To well (m³)	From well (m³)	Left to recover (m³)	Contact	Title
				Roy Craft	Wellsite Supervisor
				Dale Duffy	Superintendent
				Jeffrey Willick	Abandonment Ops Mgr.
				Ashley Marshall	Rig Manager
				Contractor Precision Well Servicing	Rig Number 119
				Rig Manager Ashley Marshall	



Daily Service Report (Gov't Submissions)
ANADARKO ARROWHEAD RIVER F-56

Job: Abandonment
Report #: 2.0
1/6/2023 07:30 to 1/6/2023 19:30

Current Event (UWI) 300/F-56-60.40-122.45/00		Surface Legal Location		License # NT001978	Field Name FT LIARD		Province N.W.T	
WI (%) 100.00	Objective						Plug Back Depth (mKB)	
Job Start Date 1/5/2023	Ground Elevation (m) 589.10	Tubing Head Elevation (m) 0.00	KB-TH (m) 595.50	Casing Pressure (kPa) 0	Tubing Pressure (kPa) 0	Set Depth (MD) (mKB) 2,846.50		
Job End Date 1/23/2023	Original KB Elevation (m) 595.50	Casing Flange Elevation (m) 589.10	KB-Casing Flange Distance (m) 6.40	Road Condition Rough	Weather Clear	Temperature (°C) -18		

Daily Activities	
Morning Ops @ 7am	
SR: Stump test bop's and install.	
Daily Operations Summary	
Continued to rig in equipment. Fired up boiler start heating bop's. MIRU Slickline ran in hole tagged G packoff at 48mcf couldn't pull. Ran in with hydraulic jars and compounder jar free. Pull collar stop. Tried to pressure test tbg failed. Switched to csg to pressure test tbg started pressure up. Filled hole total 2.0m3 got solid pressure test of 7000kPa on csg and tbg. Plug in profile is 100%. Have leaky seals or hole in tbg. Did rig inspection and accumulator function tested bop's. Fire boiler over night.	
Time Log	
Start Time	Dur (hr)
07:30	0.75
08:15	2.00
10:15	0.25
10:30	4.25
14:45	3.25

Perforations Summary					
Date	Zone	Top (mKB)	Btm (mKB)	Type	Com
3/16/2004 22:00	Keg River, Original Hole	2,635.00	2,644.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 18:30	Keg River, Original Hole	2,668.00	2,674.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 17:20	Headless, Original Hole	2,697.00	2,711.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 14:30	Headless, Original Hole	2,718.00	2,726.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/12/2004 08:42	Landry, Original Hole	2,748.00	2,762.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATE LANDRY FORMATION MARCH 12, 2004

Daily Fluids Summary				Operational Supervisors	
Fluid	To well (m³)	From well (m³)	Left to recover (m³)	Contact	Title
Fresh Water	2.00	0.00	2.00	Roy Craft	Wellsite Supervisor
				Dale Duffy	Superintendent
				Jeffrey Willick	Abandonment Ops Mgr.
				Ashley Marshall	Rig Manager
				Contractor Precision Well Servicing	Rig Number 119
				Rig Manager Ashley Marshall	



Daily Service Report (Gov't Submissions)
ANADARKO ARROWHEAD RIVER F-56

Job: Abandonment
Report #: 3.0
1/7/2023 07:30 to 1/7/2023 19:30

Current Event (UWI) 300/F-56-60.40-122.45/00		Surface Legal Location		License # NT001978	Field Name FT LIARD		Province N.W.T	
WI (%) 100.00	Objective						Plug Back Depth (mKB)	
Job Start Date 1/5/2023	Ground Elevation (m) 589.10	Tubing Head Elevation (m) 0.00	KB-TH (m) 595.50	Casing Pressure (kPa) 0	Tubing Pressure (kPa) 0	Set Depth (MD) (mKB) 2,846.50		
Job End Date 1/23/2023	Original KB Elevation (m) 595.50	Casing Flange Elevation (m) 589.10	KB-Casing Flange Distance (m) 6.40	Road Condition Rough	Weather Clear	Temperature (°C) -15		

Daily Activities							
Morning Ops @ 7am							
SR: Heat up 279mm bop's and stump test							
Daily Operations Summary							
Stump tested bop's blind rams and pipe rams 1400kPa and 35000kPa, annular 1400kPa and 7000kPa 10 min each. Removed top section wellhead found 179mm tbg hanger screwed into 279mm sleeve. Need 279mm bop stack. Installed wellhead and secured well. Drained equipment. Fire boiler over night.							
Time Log							
Start Time	Dur (hr)	Com					
07:30	0.50	07:30hrs. Serviced and started equipment. Held safety meeting with all personal. Filled out JSA for tasks today and discussed hazards. Line of fire, swing, path, high pressure lines, overhead loads, Working in conjested area, steam lines, Right to refuse unsafe work. Dress for weather. Use buddy system. Function tested personal LEL monitor.					
08:00	5.00	Stump tested blind rams and 73mm pipe rams 1400kPa low and 35000kPa high. Annular 1400kPa low and 7000kPa high all 10 min each. Thawed out scv on wellhead and installed vent assembly. Did 10 min bubble test no bubbles and no LEL'S. Removed top section of wellhead install 88.9mm hydril c/o sub with 73mm pup jt and safety valve. Found 177.8mm tbg hanger landed in 279mm sleeve. Backed out locking screws tbg hanger is screwed into sleeve. Land tbg hange removed pup jt. Installed top section of wellhead. Drained equipment secured well.					
13:00	6.50	Removed wellhead found need 279mm bop stack.					

Perforations Summary					
Date	Zone	Top (mKB)	Btm (mKB)	Type	Com
3/16/2004 22:00	Keg River, Original Hole	2,635.00	2,644.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 18:30	Keg River, Original Hole	2,668.00	2,674.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 17:20	Headless, Original Hole	2,697.00	2,711.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 14:30	Headless, Original Hole	2,718.00	2,726.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/12/2004 08:42	Landry, Original Hole	2,748.00	2,762.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATE LANDRY FORMATION MARCH 12, 2004

Daily Fluids Summary				Operational Supervisors	
Fluid	To well (m³)	From well (m³)	Left to recover (m³)	Contact	Title
Fresh Water			2.00	Roy Craft	Wellsite Supervisor
				Dale Duffy	Superintendent
				Jeffrey Willick	Abandonment Ops Mgr.
				Ashley Marshall	Rig Manager
				Contractor Precision Well Servicing	Rig Number 119
				Rig Manager Ashley Marshall	



Daily Service Report (Gov't Submissions)
ANADARKO ARROWHEAD RIVER F-56

Job: Abandonment
Report #: 4.0
1/8/2023 07:30 to 1/8/2023 21:30

Current Event (UWI) 300/F-56-60.40-122.45/00		Surface Legal Location		License # NT001978	Field Name FT LIARD		Province N.W.T	
WI (%) 100.00	Objective						Plug Back Depth (mKB)	
Job Start Date 1/5/2023	Ground Elevation (m) 589.10	Tubing Head Elevation (m) 0.00	KB-TH (m) 595.50	Casing Pressure (kPa) 0	Tubing Pressure (kPa) 0	Set Depth (MD) (mKB) 2,846.50		
Job End Date 1/23/2023	Original KB Elevation (m) 595.50	Casing Flange Elevation (m) 589.10	KB-Casing Flange Distance (m) 6.40	Road Condition Rough	Weather Overcast	Temperature (°C) -18		

Daily Activities							
Morning Ops @ 7am							
SR: Pressure test bop's.							
Daily Operations Summary							
Waited on 279mm bop stack and equipment. Installed BPV and removed wellhead. Have picker install annular on bop's and set on wellhead. Rigged in 4 bottle booster pack and 2 extra N2 bottles. Rigged in floor, stairs, hand rails and tongs. Change rams to 73 mm. Tarp in bop's and cover floor. Secured well. Fire boiler over night.							
Time Log							
Start Time	Dur (hr)	Com					
07:30	0.50	07:30hrs. Serviced and started equipment. Held safety meeting with all personal. Filled out JSA for tasks today and discussed hazards. Line of fire, swing, path, high pressure lines, overhead loads, Working in conjested area, steam lines, Right to refuse unsafe work. Dress for weather. Use buddy system. Function tested personal LEL monitor.					
08:00	8.00	Wait on 279mm bop stack from GP. Installed BPV in tbg hanger removed top section of wellhead.					
16:00	4.50	JDA arrived with 279mm bop stack. Unloaded equipment. Rigged in booster pack and 2 extra N2 bottles. Had picker install annular bop's and set on wellhead. Torqued to spec with hyduralic torque wrench borrowed from Paramount. Rigged in floor, stairs, handrails, v door. Tarp in bop's and floor. Change rams to 73mm. Function tested bop's. Secured well. 21:00hrs SDFN					

Perforations Summary						
Date	Zone	Top (mKB)	Btm (mKB)	Type	Com	
3/16/2004 22:00	Keg River, Original Hole	2,635.00	2,644.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004	
3/16/2004 18:30	Keg River, Original Hole	2,668.00	2,674.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004	
3/16/2004 17:20	Headless, Original Hole	2,697.00	2,711.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004	
3/16/2004 14:30	Headless, Original Hole	2,718.00	2,726.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004	
3/12/2004 08:42	Landry, Original Hole	2,748.00	2,762.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATE LANDRY FORMATION MARCH 12, 2004	

Daily Fluids Summary				Operational Supervisors	
Fluid	To well (m³)	From well (m³)	Left to recover (m³)	Contact	Title
Fresh Water	0.00	0.00	2.00	Roy Craft	Wellsite Supervisor
Produced Water				Dale Duffy	Superintendent
				Jeffrey Willick	Abandonment Ops Mgr.
				Contractor Precision Well Servicing	Rig Number 119
				Rig Manager Ashley Marshall	



Daily Service Report (Gov't Submissions)
ANADARKO ARROWHEAD RIVER F-56

Job: Abandonment
Report #: 5.0
1/9/2023 07:30 to 1/9/2023 19:30

Current Event (UWI) 300/F-56-60.40-122.45/00		Surface Legal Location		License # NT001978	Field Name FT LIARD		Province N.W.T	
WI (%) 100.00	Objective						Plug Back Depth (mKB)	
Job Start Date 1/5/2023	Ground Elevation (m) 589.10	Tubing Head Elevation (m) 0.00	KB-TH (m) 595.50	Casing Pressure (kPa) 0	Tubing Pressure (kPa) 0	Set Depth (MD) (mKB) 2,846.50		
Job End Date 1/23/2023	Original KB Elevation (m) 595.50	Casing Flange Elevation (m) 589.10	KB-Casing Flange Distance (m) 6.40	Road Condition Rough	Weather Overcast	Temperature (°C) -20		

Daily Activities		
Morning Ops @ 7am SR: Rig in wireline		
Daily Operations Summary Checked precharge pressures on accumulator and function tested. P/T bop's blind rams and pipe rams 1400kPa low and 34000kPa high, Annular 1400kPa low and 7000kPa high 10 min each. Good test. Came off packer with on/off tools string weight 18000dAN'S. Circulated well to fresh water 50.1m3 to pank. No H2S. POOH laying down 73mm production string 274 jts 48 with SCC and on/off connector. Drained equipment and secured well. No gas flared while circulating.		
Time Log		
Start Time	Dur (hr)	Com
07:30	0.50	07:30hrs. Serviced and started equipment. Held safety meeting with all personal. Filled out JSA for tasks today and discussed hazards. Line of fire, swing, path, high pressure lines, overhead loads, steam lines, Right to refuse unsafe work. Dress for weather. Function tested personal LEL monitor.
08:00	2.50	Have 279mm X 35Mpa bop stack. Checked precharge pressures on 10 bottles. (1 7000kPa, 2 7000kPa, 3 7000kPa, 4 7000kPa, 5 7000kPa, 6 7000kPa, 7 7700kPa, 8 7700kPa, 9 7700kPa, 10 7700kPa. N2 bottles 14000kPa, 13500kPa, 15750kPa. Start pressure 16500kPa, close blind rams 12500kPa 12 sec, close pipe rams 11500kPa 12 sec, close annular 9500kPa 60 sec. Recharge time 3 min 18 sec. Pressure tested blind rams and pipe rams 1400kPa low and 34000kPa high. Annular 1400kPa low and 7000kPa high all 10 min each.
10:30	1.50	Removed BPV installed pup jt with 88.9mm c/o sub x 73mm with pup jt and safety valve. Picked up on tbg string rotated to the left and came off packer with on/off tool. Rigged pump line into tbg and testers line in to csg. Pressure tested pump line to 7000kPa. Open stabbing valve circulated well over to fresh water at 0.62m3/min at 7000kPa. Total pumped 50.1m3 fresh water. No H2S detected. Inhibited fluid was foamy. No gas flared.
12:00	7.50	Rig out circulating equipment pulled and layed down 279mm tbg hanger. Pull out of hole laying down 73mm production string total of 274jts 48 with SCC and on/off connector. Filled hole while tripping out 2.8m3. Drained equipment and secured well 19:30hrs SDFN

Perforations Summary					
Date	Zone	Top (mKB)	Btm (mKB)	Type	Com
3/16/2004 22:00	Keg River, Original Hole	2,635.00	2,644.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 18:30	Keg River, Original Hole	2,668.00	2,674.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 17:20	Headless, Original Hole	2,697.00	2,711.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 14:30	Headless, Original Hole	2,718.00	2,726.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/12/2004 08:42	Landry, Original Hole	2,748.00	2,762.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATE LANDRY FORMATION MARCH 12, 2004

Daily Fluids Summary				Operational Supervisors	
Fluid	To well (m³)	From well (m³)	Left to recover (m³)	Contact	Title
Fresh Water	53.00	0.00	55.00	Roy Craft	Wellsite Supervisor
Produced Water	0.00	50.10	-50.10	Dale Duffy	Superintendent
				Jeffrey Willick	Abandonment Ops Mgr.
				Contractor Precision Well Servicing	Rig Number 119
				Rig Manager Ashley Marshall	



Daily Service Report (Gov't Submissions)
ANADARKO ARROWHEAD RIVER F-56

Job: Abandonment
Report #: 6.0
1/10/2023 07:30 to 1/10/2023 19:30

Current Event (UWI) 300/F-56-60.40-122.45/00		Surface Legal Location		License # NT001978	Field Name FT LIARD		Province N.W.T	
WI (%) 100.00	Objective						Plug Back Depth (mKB)	
Job Start Date 1/5/2023	Ground Elevation (m) 589.10	Tubing Head Elevation (m) 0.00	KB-TH (m) 595.50	Casing Pressure (kPa) 0	Tubing Pressure (kPa)	Set Depth (MD) (mKB) 2,846.50		
Job End Date 1/23/2023	Original KB Elevation (m) 595.50	Casing Flange Elevation (m) 589.10	KB-Casing Flange Distance (m) 6.40	Road Condition Rough	Weather Overcast	Temperature (°C) -17		

Daily Activities							
Morning Ops @ 7am							
SR: Continue to run tbg							
Daily Operations Summary							
MIRU wireline ran 114.3mm GR junk basket to 2616.0mKB tagged packer. POOH. Ran in hole with 114.3mm 10K PBP correlated on depth to IPS CBL dated mar 12/2004 set c/e at 2612.00mKB. POOH rigged out wireline. PT PBP and csg to 7150-7130kPa in 10 min solid test. Tallied and drifted in hole with 73mm work string ran total 254 jts rotated into top of liner. Drained equipment secured well.							
Time Log							
Start Time	Dur (hr)	Com					
07:30	0.50	07:30hrs. Serviced and started equipment. Held safety meeting with all personal. Filled out JSA for tasks today and discussed hazards. Line of fire, swing, path, high pressure lines, overhead loads, steam lines, Right to refuse unsafe work. Dress for weather. Hazards of wireline operations rotating equipment, working with explosives. Function tested personal LEL monitor.					
08:00	4.00	Checked SICP zero pressure. MIRU wireline unit. Installed 279mm x 177mm c/o flange on bop's and wireline bop's. Picked up lubricator stabbed on purged and pressure tested with N2 to 7000kPa. Ran in hole with 94mm GR junk basket to 2616.34mKB tagged top of packer. POOH. Picked up and ran in hole with 114.3mm 10K PBP. Correlated on depth to IPS cement bond log dated Mar 12/2004. Positioned center element at 2612.0mKB. POOH and rigged out wireline.					
12:00	0.50	Filled hole with 0.75m3 fresh water. Pressure tested PBP start 7150kPa -7130kPa in 10 min solid test.					
12:30	7.00	Tally and drift in hole with 73mm eue J-55 YB work string. Slow down with jts 249-251 to go through liner hanger. Rotated tbg into liner hanger ran total 254 jts. Drain equipment secured well. 19:30hrs SDFN					

Perforations Summary					
Date	Zone	Top (mKB)	Btm (mKB)	Type	Com
3/16/2004 22:00	Keg River, Original Hole	2,635.00	2,644.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 18:30	Keg River, Original Hole	2,668.00	2,674.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 17:20	Headless, Original Hole	2,697.00	2,711.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 14:30	Headless, Original Hole	2,718.00	2,726.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/12/2004 08:42	Landry, Original Hole	2,748.00	2,762.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATE LANDRY FORMATION MARCH 12, 2004

Daily Fluids Summary				Operational Supervisors	
Fluid	To well (m³)	From well (m³)	Left to recover (m³)	Contact	Title
Fresh Water	0.75	0.00	55.75	Roy Craft	Wellsite Supervisor
Produced Water	0.00	0.00	-50.10	Dale Duffy	Superintendent
				Jeffrey Willick	Abandonment Ops Mgr.
				Contractor Precision Well Servicing	Rig Number 119
				Rig Manager Ashley Marshall	



Daily Service Report (Gov't Submissions)
ANADARKO ARROWHEAD RIVER F-56

Job: Abandonment
Report #: 7.0
1/11/2023 07:30 to 1/11/2023 20:00

Current Event (UWI) 300/F-56-60.40-122.45/00		Surface Legal Location		License # NT001978	Field Name FT LIARD		Province N.W.T	
WI (%) 100.00	Objective						Plug Back Depth (mKB)	
Job Start Date 1/5/2023	Ground Elevation (m) 589.10	Tubing Head Elevation (m) 0.00	KB-TH (m) 595.50	Casing Pressure (kPa) 0	Tubing Pressure (kPa) 0	Set Depth (MD) (mKB) 2,846.50		
Job End Date 1/23/2023	Original KB Elevation (m) 595.50	Casing Flange Elevation (m) 589.10	KB-Casing Flange Distance (m) 6.40	Road Condition Rough	Weather Overcast	Temperature (°C) -18		

Daily Activities		
Morning Ops @ 7am SR: RIH with tbg		
Daily Operations Summary RIH with 20 jts tagged PBP picked up 0.50m. MIRU Charger pumping solutions. Rig in iron on tbg and pump line onto csg. Broke circulation with 1.0m3 fresh water. Pressure tested iron to 15000kPa. Mixed up 0.50m3 Thermal-40 @1800kg/m3. Circulated to bottom with 7.5m3 fresh water balanced plug. Pulled 10 jts. Backed washed tbg 1.5 tbg volume. Cement 83.0m top at 2529.0mKB. POOH with 73mm tbg rack in derrick. MIRU wireline rig up on well. RIH with 152.0mm GR/junk basket to 2407.0mKB. RIH 177.8mm 10K PBP logged on depth set c/e at 2400.0mKB. PT 7250-7240kPa 10 min solid test. Drained equipment and secured well.		
Time Log		
Start Time	Dur (hr)	Com
07:30	0.50	07:30hrs. Serviced and started equipment. Held safety meeting with all personal. Filled out JSA for tasks today and discussed hazards. Line of fire, swing, path, high pressure lines, overhead loads, steam lines, Right to refuse unsafe work. Dress for weather. Reviewed cementers JSA and discussed hazards and cementing procedures. Print copy of SDS for cement.
08:00	1.00	Ran in hole with 20 jts tagged PBP at 2612.0mKB with 273jts. Spaced out added 4.50m pup jts landed tbg 0.50m above PBP 2611.50mKB.
09:00	2.00	MIRU Charger pumping solutions. Rig in iron on tbg and pump line onto csg. Broke circulation with 1.0m3 fresh water. Pressure tested iron to 15000kPa. Mixed up 0.50m3 Thermal-40 @1800kg/m3. Addtives CHFL-1 0.3%, CHDF-P 0.1%, CHGC-2 1%, CHRT-H 0.6%, CHFR-1 -.0.05%. Circulated to bottom with 7.5m3 fresh water at 400L/min 4000kPa holding 4000kPa back pressure. Balanced plug. Break off iron pulled and layed down 10 jts tbg. Rig iron on to csg and pump line to tbg. Backed washed tbg with 9.0m3 fresh water at 500L/min. Rig out cementers. Cement 83.0m top at 2529.0mKB.
11:00	3.50	POOH laying down16 jts and rack back 250 jts 73mm tbg. Pumped 2.0m3 fresh water down while tripping out.
14:30	5.00	MIRU wireline unit. Installed 279mm x 177mm c/o flange on bop's and wireline bop's. Picked up lubricator stabbed on purged and pressure tested with N2 to 7000kPa. Ran in hole with 152.0mm gauge ring junk basket. Tagged liner top at 2407.0mKB. POOH. RIH with 177.8mm 10K PBP. Correlated on depth to Plains perforating collar log dated mar 26/2003. Set plug c/e at 2400.00mKB. POOH rigged out wireline.
19:30	0.50	Filled hole with 0.80m3 fresh water. Pressure tested PBP to 7250kPa-7240kPa 10 min solid test. Bled off pressure drained equipment. Secured well. 19:30hrs SDFN

Perforations Summary

Date	Zone	Top (mKB)	Btm (mKB)	Type	Com
3/16/2004 22:00	Keg River, Original Hole	2,635.00	2,644.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 18:30	Keg River, Original Hole	2,668.00	2,674.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 17:20	Headless, Original Hole	2,697.00	2,711.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 14:30	Headless, Original Hole	2,718.00	2,726.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/12/2004 08:42	Landry, Original Hole	2,748.00	2,762.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATE LANDRY FORMATION MARCH 12, 2004

Daily Fluids Summary

Fluid	To well (m³)	From well (m³)	Left to recover (m³)	Operational Supervisors	
				Contact	Title
Fresh Water	2.80	0.00	58.55	Roy Craft	Wellsite Supervisor
Produced Water	0.00	0.00	-50.10	Dale Duffy	Superintendent
				Jeffrey Willick	Abandonment Ops Mgr.
				Contractor Precision Well Servicing	Rig Number 119
				Rig Manager Ashley Marshall	



Daily Service Report (Gov't Submissions)
ANADARKO ARROWHEAD RIVER F-56

Job: Abandonment
Report #: 8.0
1/12/2023 07:30 to 1/12/2023 19:30

Current Event (UWI) 300/F-56-60.40-122.45/00		Surface Legal Location		License # NT001978	Field Name FT LIARD		Province N.W.T	
WI (%) 100.00	Objective						Plug Back Depth (mKB)	
Job Start Date 1/5/2023	Ground Elevation (m) 589.10	Tubing Head Elevation (m) 0.00	KB-TH (m) 595.50	Casing Pressure (kPa) 0	Tubing Pressure (kPa)	Set Depth (MD) (mKB) 2,846.50		
Job End Date 1/23/2023	Original KB Elevation (m) 595.50	Casing Flange Elevation (m) 589.10	KB-Casing Flange Distance (m) 6.40	Road Condition Rough	Weather Overcast	Temperature (°C) -19		

Daily Activities	
Morning Ops @ 7am	
SR: Continue to lay down tbg	
Daily Operations Summary	
RIH with 252 jts tagged PBP spaced out land tbg 0.50m above plug. MIRU Charger pumping solutions. Rig in iron on tbg and pump line onto csg. Broke circulation with 0.60m3 fresh water. Pressure tested iron to 14000kPa. Mixed up 0.50m3 Thermal-40 @1800kg/m3. Circulated to bottom with 6.5m3 holding 4000kPa back pressure. Balanced plug. Layed down 8 jts tbg. Backed washed tbg with 9.5m3. Cement 37.0m top 2362.80mKB. POOH laying down 248 jts. Drained equipment secured well.	
Time Log	
Start Time	Dur (hr)
07:30	0.50
08:00	4.00
12:00	0.25
12:15	2.00
14:15	5.25

Perforations Summary					
Date	Zone	Top (mKB)	Btm (mKB)	Type	Com
3/16/2004 22:00	Keg River, Original Hole	2,635.00	2,644.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 18:30	Keg River, Original Hole	2,668.00	2,674.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 17:20	Headless, Original Hole	2,697.00	2,711.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 14:30	Headless, Original Hole	2,718.00	2,726.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/12/2004 08:42	Landry, Original Hole	2,748.00	2,762.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATE LANDRY FORMATION MARCH 12, 2004

Daily Fluids Summary				Operational Supervisors	
Fluid	To well (m³)	From well (m³)	Left to recover (m³)	Contact	Title
Fresh Water	0.00	0.00	58.55	Roy Craft	Wellsite Supervisor
Produced Water	0.00	0.00	-50.10	Dale Duffy	Superintendent
				Jeffrey Willick	Abandonment Ops Mgr.
				Contractor Precision Well Servicing	Rig Number 119
				Rig Manager Ashley Marshall	



Daily Service Report (Gov't Submissions)
ANADARKO ARROWHEAD RIVER F-56

Job: Abandonment
Report #: 9.0
1/13/2023 07:30 to 1/13/2023 14:00

Current Event (UWI) 300/F-56-60.40-122.45/00		Surface Legal Location		License # NT001978	Field Name FT LIARD		Province N.W.T	
WI (%) 100.00	Objective						Plug Back Depth (mKB)	
Job Start Date 1/5/2023	Ground Elevation (m) 589.10	Tubing Head Elevation (m) 0.00	KB-TH (m) 595.50	Casing Pressure (kPa)		Tubing Pressure (kPa)		Set Depth (MD) (mKB) 2,846.50
Job End Date 1/23/2023	Original KB Elevation (m) 595.50	Casing Flange Elevation (m) 589.10	KB-Casing Flange Distance (m) 6.40	Road Condition Rough		Weather Overcast		Temperature (°C) -15

Daily Activities							
Morning Ops @ 7am							
C&C Ready to cut and cap							
Daily Operations Summary							
Pulled last 25 jts. Rig out tongs, stairs, floor. Remove bop's top off well with 3.0m3 fresh water. Installed top section of wellhead aand secured well. Rigged out rig and all equipment. Cleaned up location make sure no spills or garbbage. Well abandoned ready for C&C.							
Time Log							
Start Time	Dur (hr)	Com					
07:30	0.50	07:30hrs. Serviced and started equipment. Held safety meeting with all personal. Filled out JSA for tasks today and discussed hazards. Line of fire, swing, path, high pressure lines, overhead loads, steam lines. Reviewed 4 pillars and TIWEP.					
08:00	0.50	Checked well zero pressure.					
08:30	5.50	Rigged out tongs, floor, stairs and v door. Grabbed lifting slings from picker with high lifting capacity for lifting off 279mm bop stack. Split stack setting annular on mat and chaining down. Removed bop's setting on stump. Top off wellbore with 3.0m3 fresh water. Installed wellhead. Start cooling down boiler. Rig out rig and all equipment. Clean up location. prepare to move to C-55. 14:00hrs Well ready for C&C					

Perforations Summary						
Date	Zone	Top (mKB)	Btm (mKB)	Type	Com	
3/16/2004 22:00	Keg River, Original Hole	2,635.00	2,644.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004	
3/16/2004 18:30	Keg River, Original Hole	2,668.00	2,674.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004	
3/16/2004 17:20	Headless, Original Hole	2,697.00	2,711.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004	
3/16/2004 14:30	Headless, Original Hole	2,718.00	2,726.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004	
3/12/2004 08:42	Landry, Original Hole	2,748.00	2,762.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATE LANDRY FORMATION MARCH 12, 2004	

Daily Fluids Summary				Operational Supervisors	
Fluid	To well (m³)	From well (m³)	Left to recover (m³)	Contact	Title
	0.00	0.00		Roy Craft	Wellsite Supervisor
Fresh Water	3.00	0.00	61.55	Dale Duffy	Superintendent
Produced Water	0.00	0.00	-50.10	Jeffrey Willick	Abandonment Ops Mgr.
				Contractor Precision Well Servicing	Rig Number 119
				Rig Manager Ashley Marshall	



Daily Service Report (Gov't Submissions)
ANADARKO ARROWHEAD RIVER F-56

Job: Abandonment
Report #: 10.0
1/23/2023 12:30 to 1/23/2023 17:00

Current Event (UWI) 300/F-56-60.40-122.45/00		Surface Legal Location		License # NT001978	Field Name FT LIARD		Province N.W.T	
WI (%) 100.00	Objective						Plug Back Depth (mKB)	
Job Start Date 1/5/2023	Ground Elevation (m) 589.10	Tubing Head Elevation (m) 0.00	KB-TH (m) 595.50	Casing Pressure (kPa) 0	Tubing Pressure (kPa)	Set Depth (MD) (mKB) 2,846.50		
Job End Date 1/23/2023	Original KB Elevation (m) 595.50	Casing Flange Elevation (m) 589.10	KB-Casing Flange Distance (m) 6.40	Road Condition Rough	Weather Clear	Temperature (°C) -10		

Daily Activities	
Morning Ops @ 7am	
RR: Ready for Reclamation	
Daily Operations Summary	
Conduct SCV/ GM test, both good. Dig up 2.5 M around well & separate any dirty dirt from good dirt. Welder cut off wellhead. Weld vented plate between Surface & Production Casings. Weld on vented cap with ID #1978. Push in 5 M 73mm Jnt 1 M North of well centre. Back-fill hole with clean dirt. Make up sign with ID #, Company name, Date of Cut & Cap, Coordinates with NAD 83. Production casing cut 2 M below original ground level, Lease is ready for reclamation.	
Time Log	
Start Time	Dur (hr)
12:30	0.50
Checked with GM tester no ppm's. Conduct Gas Migration test; Take 4 readings at 90° around casing, at a 2 meter radius and at a 6 m radius around well as per CNRL SCVF & GM Testing - Operational Procedures (July 2011). Recorded 0 ppm readings at all locations.	
SCVF/GM testing done as per CNRL SCVF & GM Testing – Operational Procedure: No issues.	
Ensure vent is clear. Bubble test SCV for 15 min (No Bubbles)	
13:00	4.00
Travel to location Sweep work area with bump tested LEL monitor 0 - LEL's & 0 - PPM H2S. Conduct pre job safety meeting with services complete and review, Hazard Assessment, TIW and OROGO Regulations. Ensure all personnel have had CSO or PST Orientation. Review Beaver Enterprises & Nahanni Hazard Assessment. Dig down 2.5 M below GL & Separate any contaminated dirt from good dirt. Weld vented plate between Surface & Production Casings. Weld on 177.8mm vented cap with ID #1978. Push in 5 M 73mm Jnt 1 M North of well centre. Back-fill hole with clean dirt. Make up sign with ID #, Company name, Date of Cut & Cap, Coordinates with NAD 83. Spray paint Sign & post Orange. Well cut 2 M below original ground level	
Ensure pictures of operations are in attachments. No Grd Dist as confirm no under ground lines in this field.	
Lease has wellhead & dirty dirt pile off to the side.	
Well is Cut & Capped Jan 23 2023	
Well is now ready for reclamation.	

Perforations Summary					
Date	Zone	Top (mKB)	Btm (mKB)	Type	Com
3/16/2004 22:00	Keg River, Original Hole	2,635.00	2,644.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 18:30	Keg River, Original Hole	2,668.00	2,674.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 17:20	Headless, Original Hole	2,697.00	2,711.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/16/2004 14:30	Headless, Original Hole	2,718.00	2,726.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATED ON MARCH 14, 2004
3/12/2004 08:42	Landry, Original Hole	2,748.00	2,762.00	Perforated	Supervisor: JOE GRAVES 250-261-4 PERFORATE LANDRY FORMATION MARCH 12, 2004

Daily Fluids Summary				Operational Supervisors	
Fluid	To well (m³)	From well (m³)	Left to recover (m³)	Contact	Title
	0.00	0.00		Jeffrey Willick	Abandonment Ops Mgr.
Fresh Water	0.00	0.00	61.55	Dale Duffy	Superintendent
Produced Water	0.00	0.00	-50.10	Phil Millard	Wellsite Supervisor
				Contractor	Rig Number
				Rig Manager	