

Strategic Oil & Gas Ltd.
Final Well Operations Report
Strategic et al Cameron B-08

Well ID – 1732

300/B08601011730/2

- Jan 31, 2019 :** StreamFlo on location repair stem leak in master valve and service all other valves. All valves fully functional
- Feb 7, 2019 :** MIRU Spectrum wireline. MURIH with 59.43 mm guage ring. Tag bumper spring. MURIH with 63.5 mm JUC pulling tool. Latch onto bumper spring and jar up twice. Sheared off. POOH. MURIH with 63.5 mm JDC pulling tool. Latch onto bumper spring. Jar 12 times and pulled free. POOH. Packing sub c/w check valve and no/go broke off, left in the hole in the 58.7 mm F nipple at 1380.3 mKB. Top up casing with 50/50 inhibited (0.5% CRW-132) methanol water. Pressure test casing to 7200 kPa for 15 minutes. Solid test.
- Feb 8, 2019 :** H2S present on lease while performing morning sweeps. Master valve stem packing leaking. Need to mask up to perform any work near wellhead. Too cold first thing in the morning. Had to wait until it warmed up to -32 deg C as per manufacturer's specification on then SABA equipment. MURIH with 73.0 mm "G" packoff plug. Set at 1368.5 mGL. Rig in P-tank and perform negative test. Plug not holding. Pull "G" packoff plug out of the hole.
- Feb 9, 2019 :** MURIH with 73.0 mm "G" packoff plug. Set at 1368.5 mGL. Rig in P-tank and perform negative test. Held solid. (flare volume = 1.91 e3m3 in 15 minutes). Pump 3.5 m3 of inhibited water followed by 500 liters 50/50 inhibited methanol water down tubing. Allow wellbore to stabilize overnight.
- Feb 10, 2019 :** SITP = 545 kPa. Bleed off pressure (flare volume = TSTM). Pressure test tubing to 7000 kPa for 15 minutes. Leaked off 550 kPa. Unsuccessful test.
- Feb 13, 2019 :** SITP = 257 kPa. SICP = 196 kPa. Pressure test tubing to 7000 kPa for 15 minutes. Leaked off 275 kPa in ten minutes. Unsuccessful test.
- Feb.27, 2019 :** Pull "G" packoff plug from 1368.5 mGL. MURIH with 1.3 meter spacer assembly and land on top of broken bumper spring. MURIH with 73.0 mm permanent bridge plug. Set at 1379.0 mKB. Pressure test tubing to 7157 kPa for ten minutes. Solid test.
- Mar 1, 2019 :** StreamFlo on location remove and replace master valves, flow tee and wing valve.


April 10, 2019

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca.
3. Send two signed hard copies of this form and supporting technical documentation by courier to:
 Chief Conservation Officer
 Office of the Regulator of Oil and Gas Operations
 4th floor Northwest Tower
 5201 50th Avenue
 Yellowknife NT X1A 3S9

WELL INFORMATION

Well Name	Strategic et al Cameron B-08	Operator	Strategic Oil & Gas Ltd.
Well Type	Development Well (if Other, specify _____)	Contractor	Spectrum Wireline
Well Identifier	1732	Current Well Status	Suspended

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	NWT-OL-2014-007	Operations Authorization	OA - 1237-001
PRA Licence No.	Production Licence 014	Approval to Alter Condition of Well	ACW -

LOCATION INFORMATION

Coordinates Datum: NAD27 (if Other, please specify _____)

Surface	Lat 60 ° 7 ' 6 "	Long 117 ° 30 ' 46 "
Bottom Hole	Lat 60 ° 7 ' 6 "	Long 117 ° 30 ' 46 "

Region: Dehcho Unit B Section 8 Grid 60-10 117-30

ACTIVITY INFORMATION

Target Formation(s)	Sulphur Point	Field/Pool(s)	/
Elevation KB/RT	789.9 m	Ground Level / Seafloor	786.2 m
Spud/Re-entry Date	Jan 31, 2019 days	Total Depth	1560.0 m KB
Rig Release Date	Mar 1, 2019	Total Vertical Depth	1560.0 m KB

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m³)
244.5	53.57	J-55	390.0	31.0 tonnes
139.7	20.83	J-55	1560.0	46.0 tonnes

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)
Other	-	Select	1379.0	
Select	-	Select		
Select	-	Select		
Select	-	Select		

PERFORATION

Interval (m KB)	Comments
1503.0-1508.0	Keg River - suspended
1403.0-1421.0	Sulphur Point - suspended
1353.5-1360.5	Slave Point - abandoned
-	

OTHER

Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	Gas well production equipment
Provision for Re-entry (Describe and attach sketch)	
Other Downhole Completion/Suspension	
Additional Comments	

"I certify that the information provided on this form is true and correct"

Name	Ken Nikiforuk	Phone	(403) 767-2944 Ext
Title	Completions Manager	E-Mail	knikiforuk@sogoil.com
Operator	Strategic Oil & Gas Ltd.		
Signature		Date	April 10, 2019
	Responsible Officer of Company		

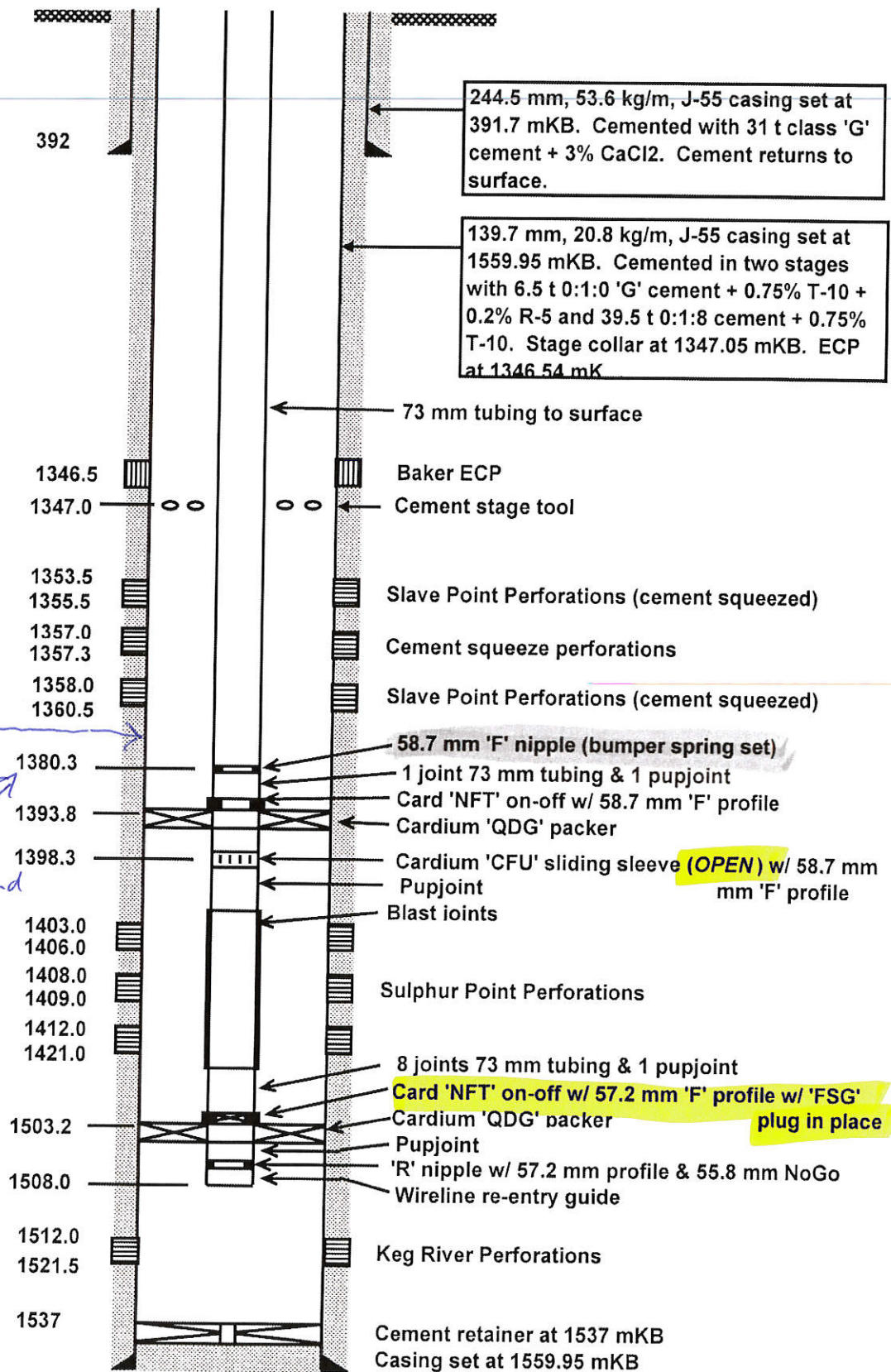
OROGO use only
 Unique Well Identifier 30 / - - /
 (eg. 300 / A01-60-00-120-00 / 0)

PARAMOUNT ET AL CAMERON B-08

60° 10' N, 117° 30' W

Bottom Hole Diagram (as of February 23, 2005)

KB: 789.9 m
GL: 786.21 m





Tel2:
Tel1: (780) 841-7816

Remarks:									
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Total:	4.5
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Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	hrs	Cum:	hrs	Total:	0 m ³

Hours	Service Rig Hours	Daily hrs	Cumulative hrs	DownTime: hrs	Cumulative DownTime: hrs
	Personnel on Location	Rig:	Service: 3	Company: 1	Total Personnel: 4
	Weather: Clear	Temp -35 °C	Lease: Snow covered / good		Roads: Winter Roads/good

Manager:	Programmed By:
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HEAD OFFICE SALES, SERVICE
& MANUFACTURING
4505 - 74th AVE EDMONTON, AB
CANADA T6B 2H5
PHONE (780) 468-6789 FAX (780) 469-7724

FIELD SERVICE REPORT

FSR# 075837

Branch RL

Call Sheet/BOL No. _____

Sales Order No. _____

FLRA No. 77165

DATE: March 1/2019

CUSTOMER: Strategic

LEASE: B-08

RIG#/FRAC COMPANY: _____

CONTACT NAME: Shayne Stahl

PHONE: _____

E-MAIL / FAX: _____

UNIT#/TOOL#: 2-181

SERVICE TECH: Blair Standing SERVICE TECH: _____

SERVICE TECH: matt murray SERVICE TECH: _____

SERVICE PERFORMED: change well head

Customer Stamp/Sticker/Coding

BOWL THD/ MFG/ SIZE/ TYPE:

CASING SIZE:

CSG SLIPS: ☐ AUTO ☐ MANUAL ☐ FMH

CUT & BEVEL HT:

Load truck Drive to site fill out flra get permit, Rig in make sure there was 0 pressure on well/flow line. Unbolt old well head and flow line. Replace with CP well head/ flange and bull plug in flow line. Close all valves and Chain lock. Rig out stop at plant and try to grease ball valves but found antic fro was pump into valve valve very hard to turn. Grease would not move frozen pick off. Rig out get ticket signed. Return to RL shop.

Strategic Oil & Gas

#1100, 645-7th Avenue SW, Calgary AB T2P 4G8

LSD: 300/B08601011730/0

AFE# 19WRCAM006 Code: 9920 - 236

Shayne Stahl 780-841-8106

#1 TEST PRESSURE: _____ 3 MIN. _____ HELD 100%

#2 TEST PRESSURE: _____ 15 MIN. _____ HELD 100%

ADDITIONAL EQUIPMENT / PARTS & SUPPLIES: (will be added to Sales Order if not priced)

BALL DROPPER RENTAL	\$
PBPD PUMP BLOCK	\$
WCVD WELL CONTROL VALVE	\$
STTR SAND PUMPING CHG. m ³ /MIN x TONNAGE, TO A MAX CHARGE OF \$2000.00	\$
RCRT SERVICE & MAINTENANCE, Post Frac Completion to Location/ Job	\$
6-517m-1x434 @ \$5.45	\$32.70
20 per dia @ 35.00	\$70.00

MILEAGE:

		HOURS	RATE	
LOAD/TRAVEL TIME	SERVICE	14	@ 270.00	= \$3780.00
ON LOCATION TIME	SERVICE	@	=	\$
OFF LOCATION TIME	SUBSISTENCE	@	=	\$
RETURN/UNLOAD TIME	ACCOMMODATION	@	=	\$
TOTAL TIME	ENVIRO	1	@ 85.00	= \$85.00

Sales Order will be processed to finalize

Signature may be required on finalized Sales Order/Invoice

SUB-TOTAL: \$3962.70

Prices Do Not Include GST/ PST/ HST

HEAD OFFICE COPY
THIS IS NOT AN INVOICE

STREAM-FLO REPRESENTATIVE SIGNATURE

INVOICE TO FOLLOW

CUSTOMER SIGNATURE (SERVICE ACKNOWLEDGEMENT)

(SIGNATURE CONFIRMS THAT THE CUSTOMER ACCEPTS THE TERMS AND CONDITIONS OF THIS TICKET)



Operator: Strategic Oil & Gas Ltd. B-08 60 10N,117 30W Reporting To: Ken Nikiforuk

Consultant: Pete Dyck

Tel2:

Tel1: (780) 841-7816

UWI: 300B086010117300		WELL: Strategic et al Cameron B-08		DATE: 27-Feb-2019			
24 Hr Summary: Pull "G" Packoff/Set Tbg PBP, PT Tbg, MOL					END: 28-Feb-2019		
Formation: Sulphur Point/keg River		Surf Loc: B08601011730		Licence: 1732	Day #: 7		
Objective: Suspend well with slickline			Serv Rig Start:		Serv Rig End		
Operations at 6:00: change wellhead			AFE #: 19WRCAM006		AFE Estimate: \$75,470.00		
Daily Cost: \$14,367		Previous Cumulative Cost: \$88,802		Cum Cost: \$103,169			
Ground:	786.20 m	KB To TH	m	Open Hole:	mKB		
KB to Grd:	3.70 m	Tubing:	73 mm	Bot at:	1508 m		
TD (MD):	1,560.00 m	Casing:	139.7 mm	Set at:	1560 m		
PBTD:	1,579.90 m	Liner:	mm	Top at:	m		
BOP Drill:		BOP Press Test:		Function Test:			
SITP:	14 kPa	SICP:	153 kPa	SCV:	kPa H ₂ S %		
Remarks: Spacer Bar set ontop of broken Bumper spring; Gauge ring - 22cm long X 58.42mm OD c/w nominal 2.5in Fishneck Sinker Bar, 89cm long x 31.75mm OD ; Rope socket 19cm long X 38.1mm OD c/w 1.375 OD fishneck.							
Time From	Time To	Hours	Code	Comments			
07:00	08:00	1	SAFE	Meet at Cameron Hills Camp, held daily operational meeting, Review Job Procedures, Hazards, ERP, Issue Work Permit.			
				Travel to location. Sweep wellhead for Gas, None detected.			
08:00	14:00	6	SLICK	Spot & Rig in slickline & Picker Units to SOG & OROGO Specs.			
				Record SITP 14kpa, SICP 153kpa			
				MURIH with Probe to 1368MGL, break Equalizing Kobes, POOH. Tbg On Slight Vac.			
				MURIH with 59.51mm Gauge ring to 500MGL, POOH.			
				MURIH with 2.5in RB (Shear up) Pulling tool, latch on to Slipstop, Jar up 2-times, Sheared off, POOH.			
				MURIH with 2.5in SB (Shear Down) Pulling tool, latch and Pull 73mm Slipstop, POOH.			
				MURIH with 2.5in GS Pulling tool, Pull the 73mm "G" Packoff Plug c/w 73mm Collar stop, POOH.			
				MURIH with Spacer Bar set on broken bumper spring			
				Spacer bar consists of , 58.42mm Gauge ring, 0.89m x 31.75mm OD Sinker bar, c/w 38.1mm OD			
				Ropesocket c/w 1.375in OD fish neck. Overall length 1.30m			
				MURIH with 73mm PBP and set at 1379MKB, 1.3m above Broken Bumper spring.			
				PT Tbg 7mpa x 10mins Test Pass. 7157kpa to 7130kpa, 27kpa leakoff. (0.4%)			
				Bleed off Tbg to Zero.			
14:00	15:00	1	RIG	Rigout Slickline & Pressure unit.			
				Secure well, All valves closed, Chained and Locked.			
				Move off Location.			
Total:		8					
Equipment on Location: wireline, Picker, Pressure truck,							
Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	<input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	<input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³
	<input type="checkbox"/> WATER	Used	m ³	Cum	0 m ³	Rec	m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours	Daily	hrs	Cumulative	hrs	DownTime:	hrs
	Personnel on Location	Rig:		Service:		Company:	
	Weather: overcast	Temp	-13 °C	Lease:	Snow covered / good	Roads:	Winter Roads/good
Manager:		Programmed By:					



Tel2:
Tel1: (780) 841-7816

UWI: 300B086010117300				WELL: Strategic et al Cameron B-08				DATE: 13-Feb-2019			
24 Hr Summary: PT Tbg , Secure well, MOL								END: 28-Feb-2019			
Formation: Sulphur Point/keg River				Surf Loc: B08601011730				Licence: 1732		Day #: 6	
Objective: Suspend well with slickline				Serv Rig Start:				Serv Rig End			
Operations at 6:00 : Well suspension Completed						AFE #: 19WRCAM006		AFE Estimate:		\$75,470.00	
Daily Cost:		\$6,250		Previous Cumulative Cost:				\$82,552		Cum Cost: \$88,802	
Ground:	786.20	m	KB To TH	m	Open Hole:	mKB	Date	Perf Formation	Top	Base	
KB to Grd:	3.70	m	Tubing:	73 mm	Bot at:	1508 m					
TD (MD):	1,560.00	m	Casing:	139.7 mm	Set at:	1560 m					
PBTD:	1,579.90	m	Liner:	mm	Top at:	m					
BOP Drill:			BOP Press Test:		Function Test:						
SITP:	257	kPa	SICP:	196	kPa	SCV:	kPa	H ₂ S	%		

Remarks:

[illegible]

Total: 5.5

Equipment on Location: wireline, Picker, Pressure truck, P-Tank, Air trailer, steamer

Reservoir Fluids Summary	Reset	<input type="checkbox"/> Gas:	Daily:	10 ³ m³/d	Cum:	0 10 ³ m³	Tubing volume:			m³			
	Cums	<input type="checkbox"/> Oil or Condensate:	Daily:	m³	Cum:	0 m³	Csg. ann vol:			m³			
		<input type="checkbox"/> Water:	Daily:	m³	Cum:	0 m³	Open hole vol:			m³			
	Time Swabbed/Flowed:		Daily:	hrs	Cum:	hrs	Total:		0 m³				
Load Fluids	Reset	<input type="checkbox"/> OIL	Used	m³	Cum	0 m³	Rec	m³	Cum	0 m³	To Rec	0 m³	
	Cums	<input type="checkbox"/> WATER	Used	m³	Cum	0 m³	Rec	m³	Cum	0 m³	To Rec	0 m³	
		<input type="checkbox"/> OTHER	Used	m³	Cum	0 m³	Rec	m³	Cum	0 m³	To Rec	0 m³	
Hours	Service Rig Hours		Daily	hrs	Cumulative		hrs	DownTime:		hrs	Cumulative DownTime:		hrs
	Personnel on Location		Rig:		Service:			Company:			Total Personnel:		0
	Weather: snowing		Temp	°C	Lease: Snow covered					Roads: Winter Roads			
Manager:				Programmed By:									



Tel2:
Tel1: (780) 841-7816

Remarks:

Total: 4

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:		m ³			
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:		m ³			
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:		m ³			
	Time Swabbed/Flowed:	Daily:	hrs	Cum:	hrs	Total:		0 m ³			
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
	Cums <input type="checkbox"/> WATER	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
Hours	Service Rig Hours	Daily	hrs	Cumulative	hrs	DownTime:	hrs	Cumulative DownTime:	hrs		
	Personnel on Location	Rig:		Service:		Company:		Total Personnel:	0		
	Weather: snowing	Temp	-18 °C	Lease: Snow covered		Roads: Winter Roads					
Manager:				Programmed By:							

Operator: Strategic Oil & Gas Ltd. B-08 60 10N,117 30W Reporting To: Ken Nikiforuk

Consultant: Pete Dyck

Tel2:
Tel1: (780) 841-7816

UWI: 300B086010117300		WELL: Strategic et al Cameron B-08		DATE: 09-Feb-2019	
24 Hr Summary: Run Plug/ Bleed ff Tbg / Neg Test Good/Fill Tbg / SDFN					END: 28-Feb-2019
Formation: Sulphur Point/keg River		Surf Loc: B08601011730		Licence: 1732	Day #: 4
Objective: Suspend well with slickline			Serv Rig Start:		Serv Rig End
Operations at 6:00 : PT Tbg / Rig out			AFE #: 19WRCAM006		AFE Estimate: \$75,470.00
Daily Cost: \$28,615		Previous Cumulative Cost: \$47,062		Cum Cost: \$75,677	
Ground:	786.20 m	KB To TH	m	Open Hole:	mKB
KB to Grd:	3.70 m	Tubing:	73 mm	Bot at:	1508 m
TD (MD):	1,560.00 m	Casing:	139.7 mm	Set at:	1560 m
PBTD:	1,579.90 m	Liner:	mm	Top at:	m
BOP Drill:		BOP Press Test:		Function Test:	
SITP:	6903 kPa	SICP:	265 kPa	SCV:	kPa H ₂ S %

Remarks:

Time From	Time To	Hours	Code	Comments
07:00	13:30	6.5	INACTIVE	Wait fo Wireline to finish on Service Rig.
13:30	14:30	1	SAFE	Travel to Location. Spot equip. Held daily operational & safety meeting. Review Job procedures,Hazards,ERP, Issue work permit.Review Procedures for working with SABA,SCBA. Maskup,Backup for any work in close proximity of wellhead. Spot steamer & steamheat wellhead.
14:30	18:30	4	SLICK	Spot and rig in Slickline Equip. Record SITP 6903kpa Purge lubricator with N2,PT 8mpa,Test Good. MURIH with 73mm "G" packoff plug,set at 1368MGL, POOH. MURIH with 73mm Slip Stop, set on top off "G" packoff at 1368MGL, POOH. Fluid level at 1346MGL, (22m of Fluid In Tbg) Not enough fluid to be able to swab out. Open Tbg to P-Tank,bleed off Tbg gas pressure, and monitor for 15mins. Shutin Tbg and preform 15min negative test,Held Solid Rig in pressure truck to Tbg; Pump 3.5m3 of Fresh Inhibited and 500L of 50/50 methonal / inhibited water. Allow fluid temp to stabilize in tbg ,allow gas to migrate to surf over night.
18:30	19:30	1	SDFN	Secure Well, SDFN travel back to camp. Estimated Vol Gas flared 1.91e3m3
Total: 12.5				

Equipment on Location:

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³
	Cums <input type="checkbox"/> WATER	Used	m ³	Cum	0 m ³	Rec	m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours	Daily	hrs	Cumulative	hrs	DownTime:	hrs
	Personnel on Location	Rig:		Service:		Company:	
	Weather: clear	Temp	-26 °C	Lease:	Snow covered	Roads:	Winter Roads
Manager:				Programmed By:			

Operator: Strategic Oil & Gas Ltd. B-08 60 10N,117 30W Reporting To: Ken Nikiforuk

Consultant: Pete Dyck

Tel2:
Tel1: (780) 841-7816

UWI: 300B086010117300		WELL: Strategic et al Cameron B-08		DATE: 08-Feb-2019	
24 Hr Summary: Run "G" Packoff / Set Slipstop/ Plug not holding / pull plug					END: 28-Feb-2019
Formation:		Surf Loc: B08601011730		Licence: 1732	Day #: 3
Objective: Suspend well with slickline			Serv Rig Start:		Serv Rig End
Operations at 6:00 : Rerun Tbg Plug			AFE #: 19WRCAM006		AFE Estimate: \$75,470.00
Daily Cost: \$22,946		Previous Cumulative Cost: \$24,117		Cum Cost: \$47,062	
Ground:	786.20 m	KB To TH	m	Open Hole:	mKB
KB to Grd:	3.70 m	Tubing:	mm	Bot at:	m
TD (MD):	1,560.00 m	Casing:	mm	Set at:	m
PBTD:	1,579.90 m	Liner:	mm	Top at:	m
BOP Drill:		BOP Press Test:		Function Test:	
SITP:	6145 kPa	SICP:	345 kPa	SCV:	kPa H ₂ S %

Remarks:

Time From	Time To	Hours	Code	Comments
06:30	09:30	3	SAFE	Held daily safety and operational meeting with all personal at camp,Review Job procedures,Hazards, weather,Issue work permit.
				Travel to location. Noticed H2S odor on Site. Wellhead leaks.
				Move Impact Safety Air trailer from Rig to Location.
				-39C decided to wait for tempratures to warmup before using SABA,SCBA.
				Scott Breathing air equip temp ratings -32 C.
09:30	14:00	4.5	INACTIVE	Wait for Temp to warmup to min -32C
14:00	14:30	0.5	SAFE	Prejob safety review.Review procedures Using SABA,SCBA. Setup Muster Point. Designate Safety backup.
14:30	20:30	6	SLICK	Maskup, Backup, Bleed off Top section of well.
				Rig slickline on to well Purge Lubricator with N2, PT Lubricator with N2 to 7mpa Test Good.
				MURIH with 73mm "G" Packoff Plug c/w Collar stop set at 1368.5MGL,POOH.Fluid at 1240MGL.
				MU 73mm Slipstop,Pressure up Lubricator with N2 to equale SITP, RIH and set slipstop on top of "G" Packoff at 1368.5MGL.
				Rig in Testers Line to Tbg, Open Tbg to p-Tank, pressure drop from 6200 to 5100kpa than back to 6100kpa. Plug Not Holding
				Pull Slipstop,and "G" Packoff from 1368.5MGL.Rig out slickline unit.
20:30	21:30	1		Secure well, SDFN, Travel back to Camp

Total: 15

Equipment on Location:

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³
	Cums <input type="checkbox"/> WATER	Used	m ³	Cum	0 m ³	Rec	m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours	Daily	hrs	Cumulative	hrs	DownTime:	hrs
	Personnel on Location	Rig:		Service:		Company:	
	Weather: clear	Temp	-39 °C	Lease:	Snow covered	Roads:	Winter Roads
Manager:		Programmed By:					

Operator: Strategic Oil & Gas Ltd. B-08 60 10N,117 30W Reporting To: Ken Nikiforuk

Consultant: Pete Dyck

Tel2:
Tel1: (780) 841-7816

UWI: 300B086010117300		WELL: Strategic et al Cameron B-08		DATE: 07-Feb-2019		
24 Hr Summary: Rig in Wireline/ Run Gauge ring, pull Bumper spring-Broken / SDFN				END: 28-Feb-2019		
Formation:		Surf Loc: B08601011730		Licence: 1732 Day #: 2		
Objective: Suspend well with slickline		Serv Rig Start:		Serv Rig End		
Operations at 6:00 : Move in P-Tank / run Packoff Plug / PT Tbg		AFE #: 19WRCAM006		AFE Estimate: \$75,470.00		
Daily Cost: \$20,537		Previous Cumulative Cost: \$3,580		Cum Cost: \$24,117		
Ground:	786.20 m	KB To TH	m	Open Hole:	mKB	
KB to Grd:	3.70 m	Tubing:	mm	Bot at:	m	
TD (MD):	1,560.00 m	Casing:	mm	Set at:	m	
PBTD:	1,579.90 m	Liner:	mm	Top at:	m	
BOP Drill:		BOP Press Test:		Function Test:		
SITP:	6120 kPa	SICP:	6 kPa	SCV:	kPa H ₂ S %	
Remarks:						
Time From	Time To	Hours	Code	Comments		
06:30	07:30	1	SAFE	Held daily safety and operational meeting with all personal at camp, review Job procedures,Hazards, Weather, issue work permit. Travel to Location. Sweep wellhead for Gas,None detected.		
07:30	09:00	1.5	SHUT	Move in Pencoff Steamer,tarp wellhead & Steamheat wellhead. Record SITP 6120kpa ,SICP 6kpa.		
09:00	15:30	6.5	SLICK	Rig in Slickline and Picker Units. Remove Top section of Plunger catcher, to install wireline Bottom Hole adaptor, Catcher plugged of with a dry hard substance,Plunger stuck in catcher, Travel to Plant Pickup blind flange, Remove Plunger Catcher, and install Blind on Flowline. Rig wireline onto well. Purge Lubricator with N2, PT 8mpa,Test Good. MURIH with 2.34in (59.43mm) gauge ring,Tag bumper spring at 1379MGL,POOH MURIH with 2.5in JUC (shear Up) pulling tool,Latch Plunger at 1379MGL,Jar up on Plunger 2-times, Sheared off,POOH.Fluid level at 1230MGL. MURIH with JDC (down to shear) pulling tool latch bumper ,jar up on bumper spring 12-times,pull free, POOH. Packing sub c/w check valve & nogo broke off of bumper spring and left in Hole.		
15:30	16:30	1	PTST	Rig pressure truck to Casing, Fill & PT casing 7.2mpa x 15mins,Held solid. Bleed back fluid pressure.		
16:30	17:30	1	SDFN	Secure well,SDFN,travel back to camp.		
Total:		11				
Equipment on Location:						
Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	
	Time Swabbed/Flowed:	Daily:	hrs	Cum:	hrs	
Tubing volume:		m ³				
Csg. ann vol:		m ³				
Open hole vol:		m ³				
Total:		0 m ³				
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	
	Cums <input type="checkbox"/> WATER	Used	m ³	Cum	0 m ³	
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	
	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
Rec		m ³	Cum	0 m ³	To Rec	0 m ³
Rec		m ³	Cum	0 m ³	To Rec	0 m ³
Hours	Service Rig Hours	Daily	hrs	Cumulative	hrs	
	Personnel on Location	Rig:	Service:	Company:	Total Personnel:	
	Weather: clear	Temp	-33 °C	Lease: Snow covered	Roads: Winter Roads	
Manager:		Programmed By:				



Tel2:
Tel1: (780) 841-7816

Remarks:									
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Total:	4
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Hours	Service Rig Hours	Daily hrs	Cumulative hrs	DownTime: hrs	Cumulative DownTime: hrs
	Personnel on Location	Rig:	Service:	Company:	Total Personnel: 0
	Weather: Windy	Temp -28 °C	Lease: Snow covered		Roads: Winter Roads

Manager:	Programmed By:
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Call Sheet/BOL No. _____

DATE: Jan 31 / 2019

CUSTOMER: Strategic

LEASE: B-08

RIG#/FRAC COMPANY:

CONTACT NAME: Pete Dyck

PHONE:

E-MAIL / FAX:

UNIT# / TOOL#: 2-181

SERVICE TECH: Blair Standing

SERVICE
TECH:

SERVICE TECH: Ashlar Murphy

SERVICE
TECH:

SERVICE PERFORMED: Service rendered

Strategic Oil & Gas

1100,645-7th Ave SW Calgary, T2P 4G8

Lease: B-08

AFE#; 19WRCAM006 Code:9920-247

Consultant: Pete Dyck Ph# 1-780-841-7816

Customer Stamp/Sticker/Coding

[illegible]

Sales Order will be processed to finalize

Signature may be required on finalized Sales Order/Invoice

SUB-TOTAL:

Prices Do Not Include GST/ PST/ HST

HEAD OFFICE COPY
THIS IS NOT AN INVOICE

STREAM-FLO REPRESENTATIVE SIGNATURE

INVOICE TO FOLLOW

CUSTOMER SIGNATURE (SERVICE ACKNOWLEDGEMENT)

(SIGNATURE CONFIRMS THAT THE CUSTOMER ACCEPTS THE TERMS
AND CONDITIONS OF THIS TICKET)



Crown Products