

Strategic Oil & Gas Ltd.
Final Well Operations Report
Strategic et al Cameron L-47
Well ID – 1736
300/L47601011730/0

Feb 16, 2019 : MIRU Global #9.

Feb 17, 2019 : Performed SCVF test for 15 minutes. No bubbles. Bleed off gas head (1.38 e3m3 in 45 minutes). Unseated BHP and pumped 5.0 m3 fresh water down tubing. Pull and lay down rods and BHP. Pump 13.0 m3 fresh water down casing. Installed and pressure tested BOP's. Pumped 6.0 m3 fresh water down tubing. Unset anchor. SDFN.

Feb 18, 2019 : Pull and lay down tubing. Inspect on the way out of the hole (yellow – 127, blue – 17, green – 2 and red – 0). Well started blowing gas. Pumped 7.0 m3 fresh water down casing. Gas was TSTM. RIH with 139.7 mm 10K permanent bridge plug. Landed BP at 1482.0 mKB. Filled tubing with 4.5 m3 fresh water and pressured up to 14000 kPa to set bridge plug. Pumped 4.0 m3 fresh water down casing. Pressure test BP to 7000 kPa for ten minutes. Solid test. Mixed 0.5 m3 of 1900 kg/m3 cement. Circulated down tubing followed by 4.2 m3 fresh water. Pulled up five joints and reverse circulated 17.5 m3 inhibited (0.5% CRW-132) fresh water. No cement in returns. Cement top at 1442.7 mKB. Pull and lay down 42 joints of tubing. SDFN.

Feb 19, 2019 : Pull and lay down remaining tubing. Remove BOP's and install wellhead. Topped up casing with 300 liters diesel and 1.5 m3 50/50 inhibited methanol water. Rig out.



March 21, 2019

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to crogo@gov.nt.ca.
3. Send two signed hard copies of this form and supporting technical documentation by courier to:
 Chief Conservation Officer
 Office of the Regulator of Oil and Gas Operations
 4th floor Northwest Tower
 5201 50th Avenue
 Yellowknife NT X1A 3S9

WELL INFORMATION

Well Name	Strategic et al Cameron L-47	Operator	Strategic Oil & Gas Ltd.
Well Type	Development Well (if Other, specify _____)	Contractor	Global Well Servicing Rig 9
Well Identifier	1736	Current Well Status	Suspended

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	NWT-OL-2014-007	Operations Authorization	OA - 1237-001
PRA Licence No.	Production Licence 003	Approval to Alter Condition of Well	ACW - 2018-016

LOCATION INFORMATION

Coordinates	Datum: NAD27 (if Other, please specify _____)		
Surface	Lat	60 ° 6 ' 31 "	Long 117 ° 39 ' 18 "
Bottom Hole	Lat	60 ° 6 ' 31 "	Long 117 ° 39 ' 18 "
Region: Dehcho	Unit L	Section 47	Grid 60-10 117-30

ACTIVITY INFORMATION

Target Formation(s)	Keg River	Field/Pool(s)	/
Elevation KB/RT	723.0 m	Ground Level / Seafloor	718.9 m
Spud/Re-entry Date	Feb 16, 2019 days	Total Depth	1565.0 m KB
Rig Release Date	Feb 19, 2019	Total Vertical Depth	1565.0 m KB

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)	
244.5	53.57	J-55	390.0	31.0 tonnes	
139.7	20.83	J-55	1562.5	53.0 tonnes	

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)	
Bridge	1442.7-1482.0	No	1482.0	0.5	
Select	-	Select			
Select	-	Select			
Select	-	Select			

PERFORATION

Interval (m KB)	Comments
1487.0-1507.0	Keg River - abandoned zone
-	
-	
-	

OTHER

Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	Oil well production equipment
Provision for Re-entry (Describe and attach sketch)	
Other Downhole Completion/Suspension	
Additional Comments	

"I certify that the information provided on this form is true and correct"

Name Ken Nikiforuk Phone (403) 767-2944 Ext

Title Completions Manager E-Mail knikiforuk@sogoil.com

Operator Strategic Oil & Gas Ltd

Signature  Date March 21, 2019

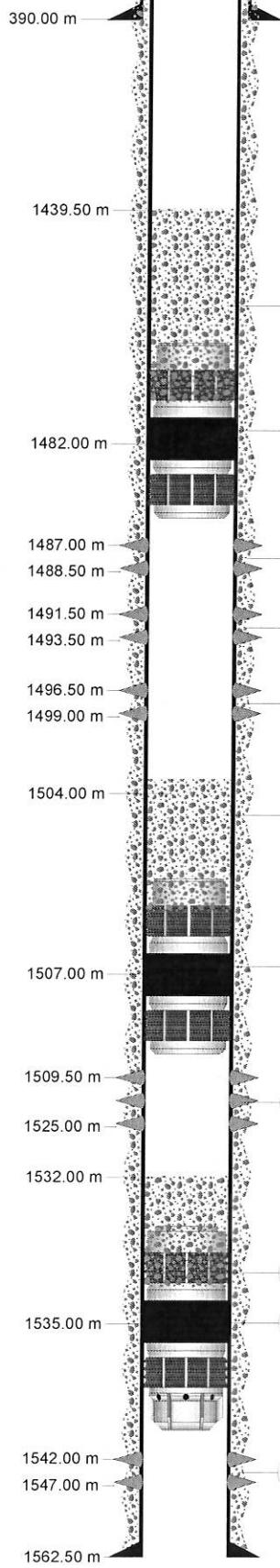
Responsible Officer of Company

OROGO use only

Unique Well Identifier 30 / _____ / _____ / _____
(eg. 3007 A01 60-00 120-00 70)

powerDRAW.net

Final Installation Report



Company	STRATEGIC OIL AND GAS		Reference	TICKET #	
Prepared for	SHAYNE STAHL		Client #	780-841-8106	
Sales Rep	DAVID BORLE		Vendor #		
Service Center	HIGH LEVEL		Drawn by	MATT FISCHER	Date 18/02/2019 Page 1

TUBULAR	Size	Weight	Grade	Thread	Depth
Casing	139.7mm		J-55	ST&C	1562.5
Tubing	mm				

ITEM	DESCRIPTION	I.D.	O.D.	Length (m)	Depth (m)
A.	KEG RIVER CASING PERFORATIONS				
B.	139.7mm 69MPa cement retainer				
C.	3.0m of hydromite cement				
D.	KEG RIVER CASING PERFORATIONS				
E.	139.7mm 69MPa permanent bridge plug.				
F.	3.0m of hydro mite cement				
G.	KEG RIVER CASING PERFORATIONS				
H.	KEG RIVER CASING PERFORATIONS				
I.	KEG RIVER CASING PERFORATIONS				
J.	139.7mm 69MPa permanent bridge plug.				
K.	0.50m3 of 1901 kg / "G" oilwell cement				

NOTES

RUN IN HOLE WITH 139.7mm 69MPa HM-1 BRIDGE PLUG. LOCATED CASING COLLARS @ 1431.20mKB AND 1470.90mKB. Had -3.0m tubing to wireline correction. Corrected depth. Set permanent bridge plug with ease. Pulling 14,000daN tension. Slackening off 10,000daN compression. Filled casing with 6.5m3 of fresh water. Pressure tested casing to 7MPa—10min. Good test. No bleed down. Rotated off plug with ease. Mixed 0.50m3 of 1901kg/m3 oil well "G" slurry. Dumped down tubing. Displaced out of tubing with 4.5m3 of fresh water. Pulled 6 X 73.0mm tubing joints. Backwashed with 1% inhibited fresh water. Pulled out of hole. Recovered setting tool. Pumped 300 liters of diesel down casing. Topped up well with 1% inhibited fluid.

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Daily Abandonment Report

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Shayne Stahl

Tel2:
Tel1: (780) 841-8106

UWI: 300L476010117300	WELL: Strategic et al Cameron L-47				DATE: 19-Feb-2019					
24 Hr Summary: Laid down tbg, removed BOPs and installed wellhead, rigged out.				END: 20-Feb-2019						
Formation: Keg River		Surf Loc: L-47 60-10N 117-30W			Licence: 1736					
Objective: Abandon Keg River Zone		Abandonment Type: Downhole		Serv Rig Start: 16-Feb-2019		Serv Rig End 19-Feb-2019				
Operations at 6:00: Move to A-05			AFE #: 19ABCAM010		AFE Estimate: \$215,342.00					
Daily Cost:	\$20,617	Previous Cumulative Cost:			\$100,397	Cum Cost: \$121,014				
Ground:	718.90	m	KB To TH	3.15	m	Open Hole: mKB	Date	Perf Formation	Top	Base
KB to Grd:	4.10	m	Tubing:	73	mm	Bot at: m				
TD (MD):	1,565.00	m	Casing:	139.7	mm	Set at: 1562.5 m				
PBTD:	1,562.00	m	Liner:		mm	Top at: m				
BOP Drill:	BOP Press Test:			Function Test: yes						
SITP:	0	kPa	SICP:	0	kPa	SCV: kPa	H ₂ S %			

Remarks:

Total: 10.5

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 10 ³ m ³ /d		Cum: 1.38 10 ³ m ³		Tubing volume: m ³		
	Reset <input type="checkbox"/> Cums	Oil or Condensate:		Daily: m ³		Cum: 0 m ³		
	<input type="checkbox"/> Water:	Daily: m ³		Cum: 0 m ³		Open hole vol: m ³		
	Time Swabbed/Flowed:		Daily: 0.00 hrs	Cum: hrs		Total: 0 m ³		
Load Fluids	Reset <input type="checkbox"/> Cums	OIL	Used m ³	Cum 0 m ³	Rec m ³	Cum 0 m ³	To Rec 0 m ³	
	<input type="checkbox"/> WATER	Used 1.3 m ³	Cum 34.8 m ³	Rec m ³	Cum 0 m ³	To Rec 34.8 m ³		
	<input type="checkbox"/> OTHER	Used m ³	Cum 0 m ³	Rec m ³	Cum 0 m ³	To Rec 0 m ³		
Hours	Service Rig Hours		Daily 10.50 hrs	Cumulative 48.50 hrs	DownTime: hrs	Cumulative DownTime: hrs		
	Personnel on Location		Rig: 6	Service: 3	Company: 1	Total Personnel: 10		
	Weather: Snow		Temp -18 °C	Lease: Good	Roads: Good			
Manager:			Programmed By:					

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Shayne Stahl

Tel2:

Tel1: (780) 841-8106

UWI: 300L476010117300	WELL: Strategic et al Cameron L-47	DATE: 18-Feb-2019
24 Hr Summary: POOH and inspected tbg, RIH and set BP at 1482 mKB, circ cement, circ to i	END: 20-Feb-2019	
Formation: Keg River	Surf Loc: L-47 60-10N 117-30W	Licence: 1736 Day #: 3
Objective: Abandon Keg River Zone	Abandonment Type: Downhole	Serv Rig Start: 16-Feb-2019 Serv Rig End 19-Feb-2019
Operations at 6:00: Lay down tbg, install wellhead, rig out.	AFE #: 19ABCAM010	AFE Estimate: \$215,342.00
Daily Cost: \$32,291	Previous Cumulative Cost: \$68,106	Cum Cost: \$100,397
Ground: 718.90 m KB To TH 3.15 m	Open Hole: mKB	Date Perf Formation Top Base
KB to Grd: 4.10 m Tubing: 73 mm	Bot at: m	
TD (MD): 1,565.00 m Casing: 139.7 mm	Set at: 1562.5 m	
PBTD: 1,562.00 m Liner: mm	Top at: m	
BOP Drill: yes	BOP Press Test:	Function Test: yes
SITP: 0 kPa	SICP: 0 kPa	SCV: kPa H ₂ S %

Remarks:

Time From	Time To	Hours	Code	Comments
07:00	07:30	0.5	SAFE	Conducted crew safety and operations meeting. Swept lease for LEL's and H ₂ S. Function tested crown saver, air kills, 73.0mm pipe rams and annular.
07:30	11:00	3.5	TRPTBG	Picked up and removed tbg hanger. Rigged up tbg inspector.
				POOH and inspected tbg as per program, laid tbg down due to wellhead congestion.
				Conducted blowout drill, 48 seconds for shut in. Function tested blind rams.
				127 - yellow, 17 - blue, 10 - green, 2 - red.
11:00	12:00	1	KILL	Well starting blowing gas, bled down gas head, pumped 7.0 m ³ fresh water down csg. Gas was TSTM.
12:00	16:00	4	TRPTBG	Made up, tallied and RIH with Tryton 139.7mm hydraulic set PBP, setting tool, MCL, 73.0mm tbg pup and 155 - jts 73.0mm tbg. Located collars at 1457.70 and 1470.90 mKB, negative 3.0m correction. Landed PBP at 1482.0 mKB corrected depth, filled tbg with 4.50 m ³ fresh water, pressurized up to 14.0 MPa, pulled 14,000 daN over string weight and packed off elements.
				Filled csg with 4.0 m ³ and tested BP to 7.0 MPa for 10 mins. Rotated off of BP.
16:00	18:00	2	CIRC	Mixed up 500 liters 1900 kg/m ³ cement, poured down tbg and displaced with 4.20 m ³ fresh water.
				Pulled 5 - jts tbg, reverse circulated 17.50 m ³ 0.50% CRW-132 inhibited fresh water, no cement in returns. Calculated cement top at 1442.70 mKB based on 0.012729 m ³ /min volume in 139.7mm 20.83 kg/m csg.
18:00	19:30	1.5	TRPTBG	Laid down 42 - jts 73.0mm tbg.
				Secured well, drained pump and lines, SDFN.

Total: 12.5

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 10 ³ m ³ /d	Cum: 1.38 10 ³ m ³	Tubing volume: m ³
	<input type="checkbox"/> Oil or Condensate:	Daily: m ³	Cum: 0 m ³	Csg. ann vol: m ³
	<input type="checkbox"/> Water:	Daily: m ³	Cum: 0 m ³	Open hole vol: m ³
	Time Swabbed/Flowed:	Daily: 0.00 hrs	Cum: hrs	Total: 0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used m ³	Cum 0 m ³	Rec m ³ Cum 0 m ³ To Rec 0 m ³
	Cums <input type="checkbox"/> WATER	Used 15.5 m ³	Cum 33.5 m ³	Rec m ³ Cum 0 m ³ To Rec 33.5 m ³
	<input type="checkbox"/> OTHER	Used m ³	Cum 0 m ³	Rec m ³ Cum 0 m ³ To Rec 0 m ³
Hours	Service Rig Hours	Daily 12.50 hrs	Cumulative 38.00 hrs	DownTime: hrs Cumulative DownTime: hrs
	Personnel on Location	Rig: 6	Service: 6	Company: 1 Total Personnel: 13
	Weather: Clear	Temp -24 °C	Lease: Good	Roads: Good
Manager:	Programmed By:			



114-172 Clearview Drive Red Deer County, AB T4E 0A1

Field Ticket	P92024
Contact	CHAD ROOKES
Phone	780-512-5009

Customer Information

Company Name	STRATEGIC OIL&GAS	Date	February 18, 2019
Surface Location	L-47-60.10N1173W	AFE No.	
UWI	300L476010117300	Contract	
Rig Name & #	GLOBAL#9	Co. Rep	
Area	Peace River, AB	Code #	SHAYNE STAHL

Wellhead Tubing Inspection

Qty	Description	Unit Price	Total
450	Kms From Base & Return	\$ 1.50	\$ 675.00
156	Joints of 73.0mm, 9.67Kg, J55, EUE Tubing Inspected	\$ 15.00	\$ 2,340.00
		Sub Total	\$ 3,015.00
		10% Discount	\$ -301.50
		New Sub Total	\$ 2,713.50
		GST	\$ 135.68
		Total	\$ 2,849.18

Ultra Sonic Measurements		
Jt #	Wall Min	Wall Max
1	0.201	0.206
60	0.200	0.203
100	0.194	0.203
128	0.197	0.206

0-15%	Yellow	127
16-30%	Blue	17
31-49%	Green	10
50+%	Red	2
Total		156

Head	60H05
Console	B0002
T-MGN	.7
R-WDS	2.3

Order of Tubing Pulled	
153	73mm Tubing
1	ANCHOR
3	73mm Tubing
1	CUT OFF JOINT

Notes	Time Requested	Inspection Start Time	
Scattered pitting at bottom	7:30 AM	7:30 AM	

Inspector TYLER AHEARN

Customer

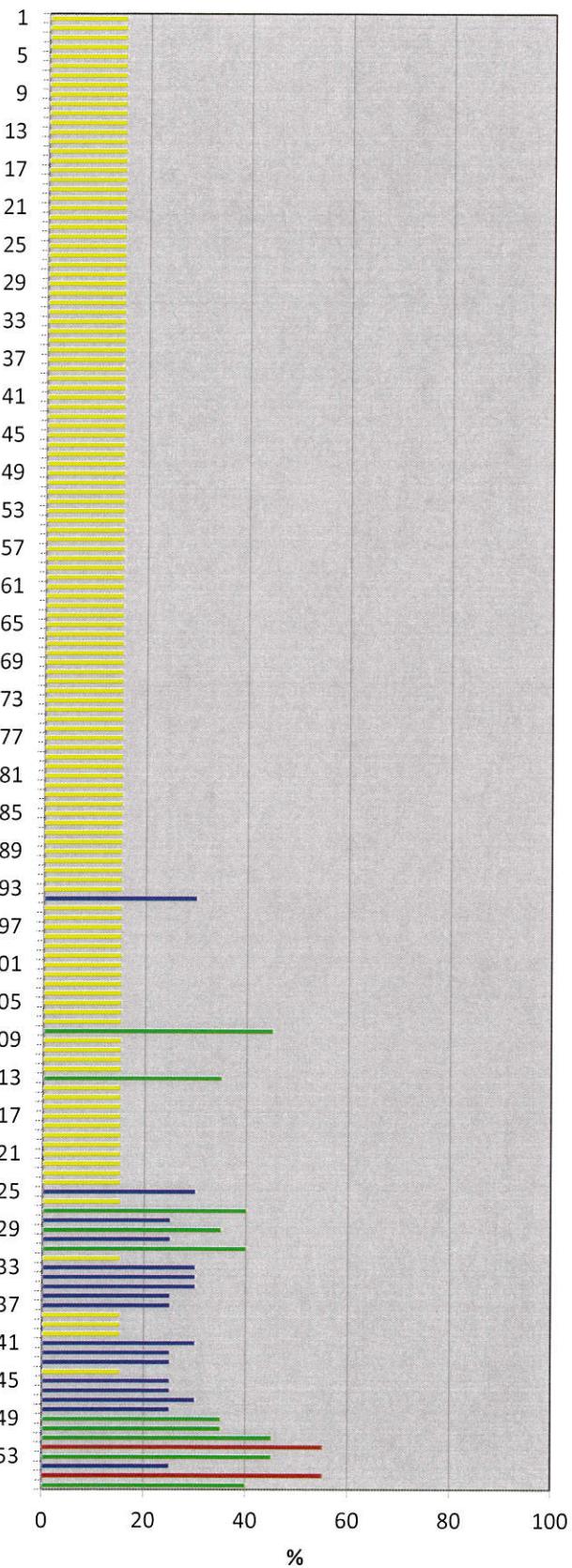
Jt#	Wall Loss	Pitting	Damage
1	15	15	
1	Ultrasonic Wall Min: 0.201 Max: 0.206		
2	15	15	
3	15	15	
4	15	15	
5	15	15	
6	15	15	
7	15	15	
8	15	15	
9	15	15	
10	15	15	
11	15	15	
12	15	15	
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43	15	15	
44	15	15	
45	15	15	
46	15	15	
47	15	15	
48	15	15	
49	15	15	
50	15	15	
Jt#	Wall Loss	Pitting	Damage

Jt#	Wall Loss	Pitting	Damage
51	15	15	
52	15	15	
53	15	15	
54	15	15	
55	15	15	
56	15	15	
57	15	15	
58	15	15	
59	15	15	
60	15	15	
60	Ultrasonic Wall Min: 0.200 Max: 0.203		
61	15	15	
62	15	15	
63	15	15	
64	15	15	
65	15	15	
66	15	15	
67	15	15	
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87	15	15	
88	15	15	
89	15	15	
90	15	15	
91	15	15	
92	15	15	
93	15	15	
94	15	30	Pitting
95	15	15	
96	15	15	
97	15	15	
98	15	15	
99	15	15	
100	15	15	
Jt#	Wall Loss		

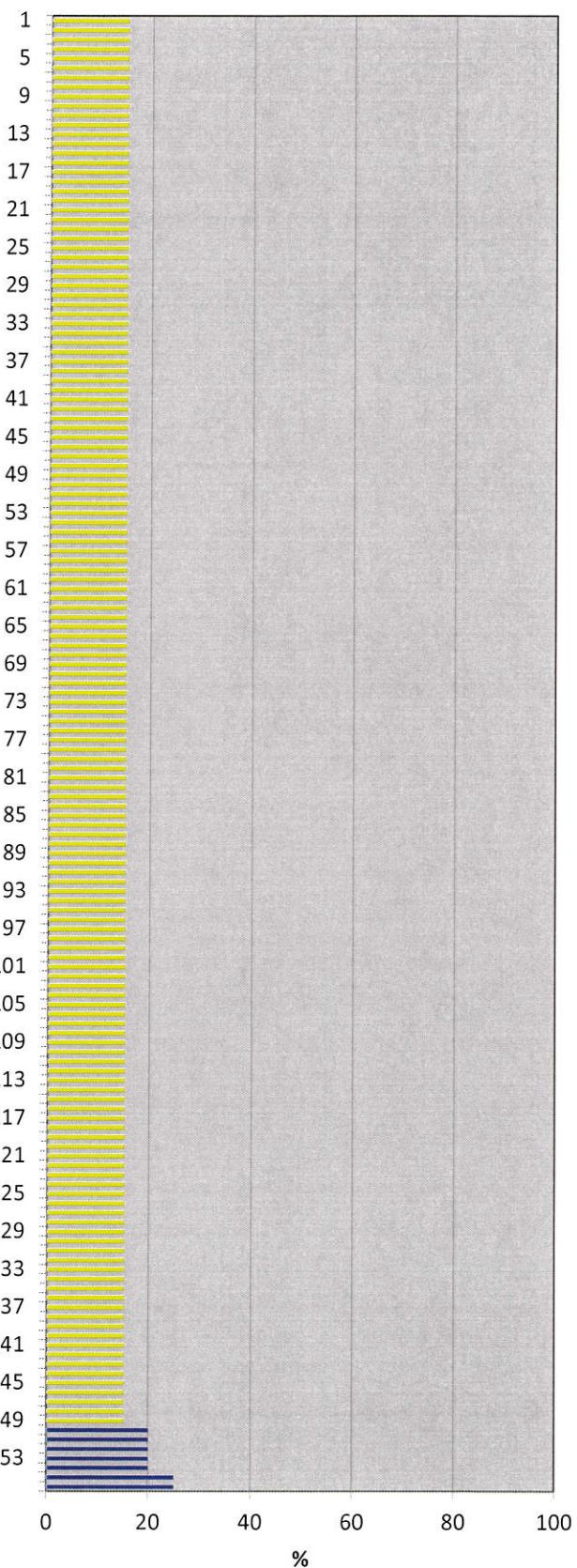
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114	15	15	
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120	15	15	
121	15	15	
122	15	15	
123	15	15	
124	15	15	
125	15	30	Pitting
126	15	15	
127	15	40	Pitting
128	15	25	Pitting
128	Ultrasonic Wall Min: 0.197 Max: 0.206		
129	15	35	Pitting
130	15	25	Pitting
131	15	40	Pitting
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140	15	15	
141	15	30	Pitting
142	15	25	Pitting
143	15	25	Pitting
144	15	15	
145	15	25	Pitting
146	15	25	Pitting
147	15	30	Pitting
148	15	25	Pitting
149	15	35	Pitting
150	20	35	Wall Loss & Pitting

151	20	45	Wall Loss & Pitting
152	20	55	Wall Loss & Pitting
153	20	45	Wall Loss & Pitting
154	20	25	Wall Loss & Pitting
155	25	55	Wall Loss & Pitting
156	25	40	Wall Loss & Pitting

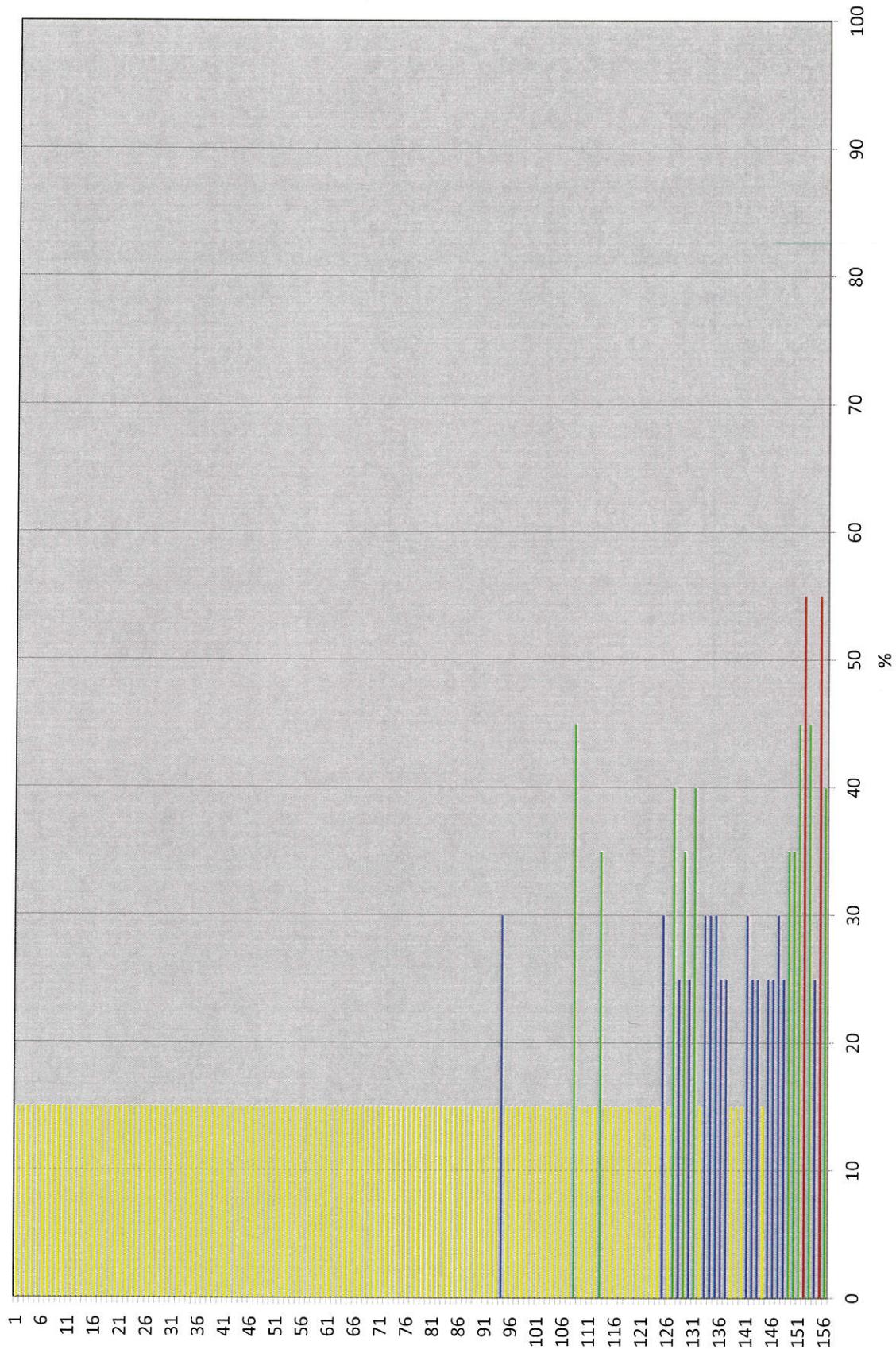
Pitting 1 to 156



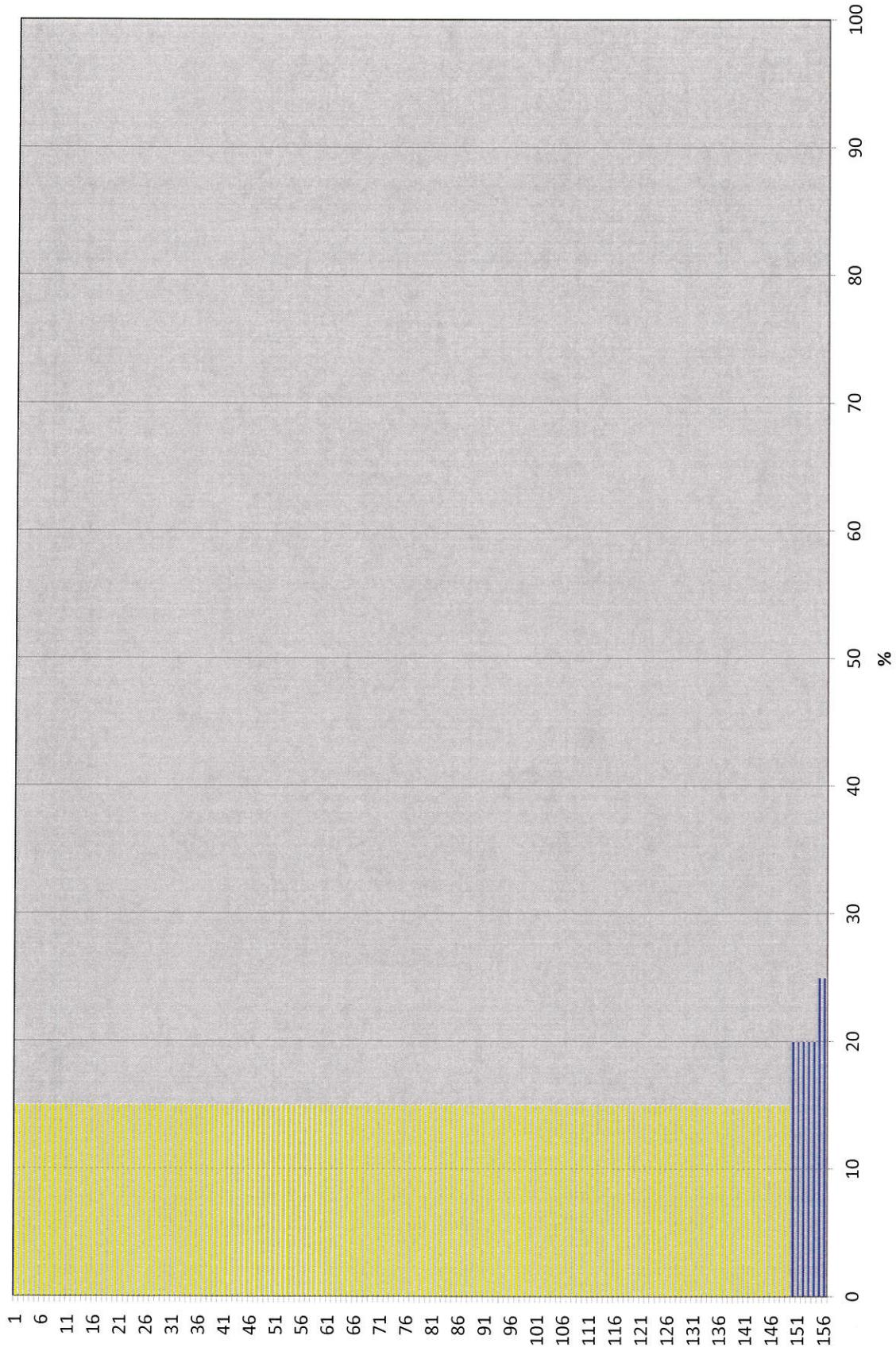
Wall Loss 1 to 156



Pitting 1 to 156



Wall Loss 1 to 156





Daily Abandonment Report

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Shayne Stahl

Tel2:
Tel1: (780) 841-8106

UWI: 300L476010117300	WELL: Strategic et al Cameron L-47	DATE: 17-Feb-2019
24 Hr Summary: Rigged up, killed well, laid down rods, installed BOPs, unset anchor.		END: 20-Feb-2019
Formation: Keg River	Surf Loc: L-47 60-10N 117-30W	Licence: 1736 Day #: 2
Objective: Abandon Keg River Zone	Abandonment Type: Downhole	Serv Rig Start: 16-Feb-2019 Serv Rig End 19-Feb-2019
Operations at 6:00: POOH and inspect tbg.	AFE #: 19ABCAM010	AFE Estimate: \$215,342.00
Daily Cost: \$21,872	Previous Cumulative Cost: \$46,234	Cum Cost: \$68,106
Ground: 718.90 m KB To TH 3.15 m Open Hole: mKB	Date	Perf Formation Top Base
KB to Grd: 4.10 m Tubing: 73 mm Bot at: 1500 m		
TD (MD): 1,565.00 m Casing: 139.7 mm Set at: 1562.5 m		
PBTD: 1,562.00 m Liner: mm Top at: m		
BOP Drill: BOP Press Test: yes Function Test: yes		
SITP: 17 kPa SICP: 9200 kPa SCV: kPa H ₂ S %		

Remarks:

Time From	Time To	Hours	Code	Comments
07:00	07:30	0.5	SAFE	Conducted crew safety and operations meeting. Swept lease for LEL's and H ₂ S. Function tested crown saver and air kills.
07:30	10:00	2.5	RIG	Completed rig up. Bubble tested scv, no bubbles in 15 mins.
10:00	12:30	2.5	KILL	Bled off tbg gas, tested tbg to 5.0 MPA. Unseated BHP and pumped 5.0 m ³ fresh water down tbg. No circulation up csg. Bled off csg gas head. Flared 1.38 E ³ M ³ total gas, no rate due to pressure decline. Flared for 45 mins.
12:30	15:30	3	TRPROD	Landed rod string on bottom, closed ratigans, stripped off stuffing box and stripped on rod BOPs, tested rod BOPs to 5.0 MPA.
				Unseated BHP, POOH and laid down rods as per program.
15:30	16:00	0.5	KILL	Pumped 13.0 m ³ fresh water down csg.
16:00	18:00	2	BOPS	Conducted accumulator check, changed rams to 73.0mm, function tested blind rams, 73.0mm pipe rams and annular. Stump tested blind rams, 73.0mm pipe rams, line pipe and 2 safety valves to 1.4 and 21.0 MPA, tested annular to 1.4 and 7.0 MPA, all tests held for 10 mins. Removed wellhead, picked up on tbg and installed 0.60m pup below tbg hanger. Tbg was in 4,500 daN tension, re-landed in 6,000 daN compression. Installed BOPs, tested ring gasket and 73.0mm pipe rams to 1.4 and 21.0 MPA, for 10 mins each.
18:00	20:00	2	RIG	Rigged up working floor and power tongs. Hung tarps. Changed handling equipment to 73.0mm. Unset tbg anchor. Secured well, drained pump and lines, SDFN.

Total: 13

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 1.38 10 ³ m ³ /d	Cum: 1.38 10 ³ m ³	Tubing volume: m ³
	<input type="checkbox"/> Oil or Condensate:	Daily: m ³	Cum: 0 m ³	Csg. ann vol: m ³
	<input type="checkbox"/> Water:	Daily: m ³	Cum: 0 m ³	Open hole vol: m ³
	Time Swabbed/Flowed:	Daily: 0.00 hrs	Cum: hrs	Total: 0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used m ³	Cum 0 m ³	Rec m ³ Cum 0 m ³ To Rec 0 m ³
	Cums <input type="checkbox"/> WATER	Used 18 m ³	Cum 18 m ³	Rec m ³ Cum 0 m ³ To Rec 18 m ³
	<input type="checkbox"/> OTHER	Used m ³	Cum 0 m ³	Rec m ³ Cum 0 m ³ To Rec 0 m ³
Hours	Service Rig Hours	Daily 13.00 hrs	Cumulative 25.50 hrs	DownTime: hrs Cumulative DownTime: hrs
	Personnel on Location	Rig: 6	Service: 4	Company: 1 Total Personnel: 11
	Weather: Clear	Temp -38 °C	Lease: Good	Roads: Good
Manager:	Programmed By:			



Daily Abandonment Report

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Shayne Stahl

Tel2:
Tel1: (780) 841-8106

UWI: 300L476010117300	WELL: Strategic et al Cameron L-47					DATE: 16-Feb-2019					
24 Hr Summary: Moved on, spotted and partially rigged up.					END: 20-Feb-2019						
Formation: Keg River			Surf Loc: L-47 60-10N 117-30W			Licence: 1736					
Objective: Abandon Keg River Zone			Abandonment Type: Downhole		Serv Rig Start: 16-Feb-2019		Serv Rig End 19-Feb-2019				
Operations at 6:00: Complete rig up, kill well, lay down rods.				AFE #: 19ABCAM010		AFE Estimate: \$215,342.00					
Daily Cost:	\$46,234		Previous Cumulative Cost:			\$0	Cum Cost: \$46,234				
Ground:	718.90	m	KB To TH	3.15	m	Open Hole:	mKB	Date	Perf Formation	Top	Base
KB to Grd:	4.10	m	Tubing:	73	mm	Bot at:	1500	m			
TD (MD):	1,565.00	m	Casing:	139.7	mm	Set at:	1562.5	m			
PBTD:	1,562.00	m	Liner:		mm	Top at:		m			
BOP Drill:	BOP Press Test:			Function Test:							
SITP:	kPa	SICP:	kPa	SCV:	kPa	H ₂ S	%				

Remarks:

Total: 12.5

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 10 ³ m ³ /d		Cum: 0 10 ³ m ³		Tubing volume: m ³		
	Reset Cums	<input type="checkbox"/> Oil or Condensate:		Daily: m ³		Cum: m ³		
	<input type="checkbox"/> Water:	Daily: m ³		Cum: m ³		Open hole vol: m ³		
	Time Swabbed/Flowed:		Daily: 0.00 hrs	Cum: hrs		Total: 0	m ³	
Load Fluids	Reset	<input type="checkbox"/> OIL	Used m ³	Cum m ³	Rec m ³	Cum m ³	To Rec m ³	
	Cums	<input type="checkbox"/> WATER	Used m ³	Cum 0 m ³	Rec m ³	Cum 0 m ³	To Rec 0 m ³	
		<input type="checkbox"/> OTHER	Used m ³	Cum m ³	Rec m ³	Cum m ³	To Rec m ³	
Hours	Service Rig Hours		Daily 12.50 hrs	Cumulative 12.50 hrs	DownTime: hrs		Cumulative DownTime: hrs	
	Personnel on Location		Rig: 6	Service: 9	Company: 1	Total Personnel: 16		
	Weather: Overcast		Temp -24 °C	Lease: Good	Roads: Good			
Manager:				Programmed By:				