

Strategic Oil & Gas Ltd.
Final Well Operations Report
Strategic et al Cameron L-40
Well ID – 2045
300/L40601011730/0

Feb 2, 2019 : StreamFlo on location to service wellhead valves.

Feb 10, 2019 : MIRU Spectrum Wireline. SITP = 9027 kPa. SICP = 6297 kPa. MURIH 45.72 mm gauge ring to 1430 mGL. MURIH with 60.3mm Otis "B" shifting tool. Sliding sleeve appears closed. MURIH with 50.4 mm RB pulling tool. Latched on but got stuck in F profile at 1428.6 mKB. POOH. Pump 3.5 m3 fresh inhibited (0.5% CRW-132) water down tubing. MURIH with 50.4 mm RB pulling tool. It would appear the plug is free and is between F nipples located at 1432.1 mKB and 1428.6 mKB. Pump 1.0 fresh inhibited water down tubing. Rigout all equipment.

Feb 11, 2019 : MIRU Global #9.

Feb 12, 2019 : Performed SCVF test for 15 minutes. No bubbles. Pumped 4.0 m3 fresh water down tubing. Bled off gas head while pumping down tubing (2.61 e3m3 in 40 minutes). Installed and pressure tested BOP's. Pumped 20.2 m3 fresh water down casing. Attempt to unset packer. Unsuccessful. MIRU Spectrum wireline. RIH with nipple brush and tagged profiles at 1428.6 mKB, 1432.1 mKB and 1437.6 mKB. Plug was not in tubing. Rig out wireline. Came off of on/off to ensure function and re-latched. SDFN.

Feb 13, 2019 : Bleed of tubing gas head (volume was TSTM) and fill tubing withn 1.0 m3 fresh water. Pump 10.0 m3 fresh water down casing. Pull and lay down 21 joints 60.3 mm tubing. Well kicked. Shut in well. Pumped 4.0 m3 fresh water down tubing and 15.0 m3 fresh water down casing. Monitor for 10 minutes. Well on vacuum. Pull and lay down tubing (yellow – 146, blue – 0, green – 0 and red – 0). Changed handling equipment and pipe rams to 73.0 mm. RIH with bumper sub and jar assembly on 73.0 mm tubing. SDFN.

Feb 14, 2019 : Bleed off tubing and casing gas heads (volume was TSTM), pumped 4.0 m3 fresh water down tubing and 15.0 m3 fresh water down casing. Latch onto packer and work pipe to release. Came free after four hours. Packer was hanging up when pulling out. RIH and tag bottom at 1462.3 mKB. Release on/off and leave packer in the hole. Pull and lay down tubing and BHA. SDFN.

Feb 15, 2019 : Changed handling equipment and pipe rams to 60.3 mm. Pumped 20.0 m3 fresh water down casing. RIH with packer / bridge plug BHA. Landed BP at 1445.0 mKB. Filled tubing with 2.9 m3 fresh water and pressured up to 14000 kPa to set BP. Rotated off BP, picked up 1.0 meter and set packer. Tested BP to 7000 kPa for 10 minutes. Solid test. Unset packer and circulated 4.0 m3 inhibited (0.5% CRW-132) fresh water down tubing. Pulled 11 joints tubing. Pumped 25.0 m3 fresh water down casing. Displaced casing with 13.0 m3 fresh inhibited water followed by 300 liters diesel. Set packer at 1336.8 mKB. Pressure test annulus to 7000 kPa for 10 minutes. Solid test. SDFN.

Feb 16, 2019 : Removed BOP's and installed wellhead. Rig out.

Feb 27, 2019 : MIRU Bonnett's Wireline. MURIH with 46.02 mm 'R' plug. Set in nipple at 1342.2 mKB. Fill tubing with 1.6 m3 50/50 methanol / inhibited fresh water. Pressure test tubing to 7600 kPa for ten minutes. Solid test. Rig out wireline.

Ken Miller
March 21, 2019

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca.
3. Send two signed hard copies of this form and supporting technical documentation by courier to:
 Chief Conservation Officer
 Office of the Regulator of Oil and Gas Operations
 4th floor Northwest Tower
 5201 50th Avenue
 Yellowknife NT X1A 3S9

WELL INFORMATION

Well Name	Strategic et al Cameron L-40	Operator	Strategic Oil & Gas Ltd.
Well Type	Development Well (if Other, specify _____)	Contractor	Global Well Servicing Rig 9
Well Identifier	2045	Current Well Status	Suspended

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	NWT-OL-2014-007	Operations Authorization	OA - 1237-001
PRA Licence No.	Production Licence 015	Approval to Alter Condition of Well	ACW - 2018-012

LOCATION INFORMATION

Coordinates Datum: NAD27 (if Other, please specify _____)

Surface	Lat 60 ° 9 ' 35 "	Long 117 ° 37 ' 15 "
Bottom Hole	Lat 60 ° 9 ' 40 "	Long 117 ° 37 ' 17 "

Region: Dehcho Unit L Section 40 Grid 60-10 117-30

ACTIVITY INFORMATION

Target Formation(s)	Keg River / Sulphur Point	Field/Pool(s)	/
Elevation KB/RT	690.1 m	Ground Level / Seafloor	684.7 m
Spud/Re-entry Date	Feb 10, 2019 days	Total Depth	1463.0 m KB
Rig Release Date	Feb 27, 2019	Total Vertical Depth	1447.2 m KB

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)
219.1	35.72	J-55	425.0	32.0 tonnes
139.7	23.07	J-55	1453.0	34.0 tonnes

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)
Bridge	-	No	1445.0	
Other	-	No	1342.2	
Select	-	Select		
Select	-	Select		


PERFORATION

Interval (m KB)	Comments
1453.0-1463.0	Keg River - Suspended
1358.0-1366.7	Sulphur Point -Suspended
-	
-	

OTHER

Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	
Provision for Re-entry (Describe and attach sketch)	
Other Downhole Completion/Suspension	
Additional Comments	

"I certify that the information provided on this form is true and correct"

Name	Ken Nikiforuk	Phone	(403) 767-2944 Ext
Title	Completions Manager	E-Mail	knikiforuk@sogoil.com
Operator	Strategic Oil & Gas Ltd		
Signature		Date	March 21, 2019
	Responsible Officer of Company		

OROGO use only

Unique Well Identifier

 30 / - - /
 (eg. 300 / A01 60-00 120-00 / 0)



CE=1445.0

1

FISH IN
OPENHOLE

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Feb 27, 2019 - plug in place in 46.02 mm R nipple at 1342.2 mKB.



Tel2:
Tel1: (780) 841-8106

Remarks:

Total:	3.25
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Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	2.61 10 ³ m ³	Tubing volume:		m ³			
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:		m ³			
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:		m ³			
	Time Swabbed/Flowed:		Daily:	hrs	Cum:	hrs	Total:	0 m ³			
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
	Cums <input type="checkbox"/> WATER	Used	0.8 m ³	Cum	196.8 m ³	Rec	m ³	Cum	0 m ³	To Rec	196.8 m ³
	<input type="checkbox"/> OTHER	Used	0.8 m ³	Cum	0.8 m ³	Rec	m ³	Cum	0 m ³	To Rec	0.8 m ³
Hours	Service Rig Hours	Daily	hrs	Cumulative	59.50 hrs	DownTime:	hrs	Cumulative DownTime:	hrs		
	Personnel on Location	Rig:		Service:	5	Company:	1	Total Personnel:	6		
	Weather: Overcast	Temp	-3 °C	Lease:	Good				Roads:	Good	
Manager:				Programmed By:							



Tel1: (780) 841-8106

Page 1 of 1

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Shayne Stahl

Tel2:

Tel1: (780) 841-8106

UWI: 300L406010117300		WELL: Strategic et al Cameron L-40		DATE: 15-Feb-2019	
24 Hr Summary: RIH with PBP and packer, set BP at 1445 mKB, tested to 7 MPA, inhibit well, END: 28-Feb-2019					
Formation: Sulphur Point/keg River		Surf Loc: L-40 60-10N 117-30W		Licence: 2045	
Objective: Suspend well as per OROGO guidelines		Serv Rig Start: 11-Feb-2019		Serv Rig End: 16-Feb-2019	
Operations at 6:00: Complete rig out. Move to L-47		AFE #: 19WRCAM011		AFE Estimate: \$160,570.00	
Daily Cost: \$49,354		Previous Cumulative Cost: \$142,884		Cum Cost: \$192,238	
Ground:	684.70 m	KB To TH:	4.90 m	Open Hole:	mKB
KB to Grd:	5.40 m	Tubing:	60.3 mm	Bot at:	1344.85 m
TD (MD):	1,463.00 m	Casing:	139.7 mm	Set at:	1453 m
PBTD:	1,463.00 m	Liner:	mm	Top at:	m
BOP Drill:		BOP Press Test:		Function Test: yes	
SITP:	N/A kPa	SICP:	0 kPa	SCV:	kPa
				H ₂ S	%
Remarks:					
Time From	Time To	Hours	Code	Comments	
07:00	07:30	0.5	SAFE	Conducted crew safety and operations meeting. Swept lease for LEL's and H ₂ S. Function tested blind rams, 73.0mm pipe rams and annular.	
07:30	10:00	2.5	RIG	Changed pipe rams to 60.3mm, changed handling equipment to 60.3mm. Landed tbq hanger and tested 60.3mm pipe rams to 1.4 and 21.0 MPA for 10 mins each.	
				Pumped 20.0 m ³ fresh water down csg. Put pump on trickle at 0.05 m ³ /min down csg.	
10:00	15:00	5	TRPTBG	Made up, tallied, drifted and RIH with Tryton HM-2 139.7mm hydraulic set PBP, setting tool, 46.02mm R nipple, 60.3mm pup, 139.7mm TX-10 DG packer c/w x-overs, 60.3mm pup, 47.63mm F nipple and 149 - jts 60.3mm tbq.	
				Landed BP CE at 1445.0 mKB. Filled tbq with 2.90 m ³ fresh water, pressured up to 14.0 MPA and set BP. Pulled 14,000 daN to packoff elements. Rotated off BP. Picked up 1.0m, set packer.	
15:00	20:00	5	PTST	Tested BP to 7.0 MPA for 10 mins. Unset packer.	
				Circulated 4.0 m ³ 0.50% CRW-132 inhibited water down tbq.	
				Pulled 11 - jts tbq, pumped 25.0 m ³ fresh water down csg, displaced csg with 13.0 m ³ inhibited water and 300 liters deisel. Set packer at 1336.80 mKB.	
				Tested annulus to 7.0 MPA for 10 mins. Tbg bottom at 1342.65 mKB.	
				Secured well, drained pump and lines, SDFN.	
Total: 13					
Equipment on Location:					
Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	2.61 10 ³ m ³
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³
	Time Swabbed/Flowed:	Daily:	0.00 hrs	Cum:	hrs
		Total:		0 m ³	
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³
	Cums <input type="checkbox"/> WATER	Used	68 m ³	Cum	196 m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³
			Rec	m ³	Cum
		To Rec		0 m ³	
Hours	Service Rig Hours	Daily	13.00 hrs	Cumulative	59.50 hrs
	Personnel on Location	Rig:	6	Service:	4
	Weather: Overcast	Temp	-22 °C	Lease:	Good
			Roads:		Good
Manager:		Programmed By:			



Tel2:
Tel1: (780) 841-8106

Remarks:									
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[illegible]

Equipment on Location:

[illegible]

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Shayne Stahl

Tel2:
Tel1: (780) 841-8106

UWI: 300L406010117300	WELL: Strategic et al Cameron L-40	DATE: 13-Feb-2019
24 Hr Summary: Killed well, POOH with 60.3mm tbg, RIH with jars, bumper sub and 93 jts 73	END: 28-Feb-2019	
Formation: Sulphur Point/keg River	Surf Loc: L-40 60-10N 117-30W	Licence: 2045
Objective: Suspend well as per OROGO guidelines	Serv Rig Start: 11-Feb-2019	Serv Rig End: 16-Feb-2019
Operations at 6:00: RIH and latch on to packer, unset and POOH.	AFE #: 19WRCAM011	AFE Estimate: \$160,570.00
Daily Cost: \$33,489	Previous Cumulative Cost: \$85,352	Cum Cost: \$118,841
Ground: 684.70 m	KB To TH: 4.90 m	Open Hole: mKB
KB to Grd: 5.40 m	Tubing: 60.3 mm	Bot at: 1437.95 m
TD (MD): 1,463.00 m	Casing: 139.7 mm	Set at: 1453 m
PBTD: 1,463.00 m	Liner: mm	Top at: m
BOP Drill: Real	BOP Press Test: yes	Function Test: yes
SITP: 740 kPa	SICP: 0 kPa	SCV: kPa H ₂ S %

Remarks:

Time From	Time To	Hours	Code	Comments
07:00	07:30	0.5	SAFE	Conducted crew safety and operations meeting. Swept lease for LEL's and H ₂ S. Function tested crown saver, air kills, 60.3mm pipe rams and annular.
07:30	09:30	2	KILL	Bled off tbg gas head, filled tbg with 1.0 m ³ fresh water. Gas volume was TSTM.
				Pumped 10.0 m ³ down csg, put pump on trickle at 0.10 m ³ /min.
				Removed tbg hanger, monitored well for 15 mins.
09:30	10:00	0.5	TRPTBG	Pulled and inspected 21 - jts, well kicked. Shut in in 35 seconds.
10:00	12:00	2	KILL	Pumped 4.0 m ³ down tbg and 15.0 m ³ down csg. Monitored well for 10 mins, well went on vacuum.
				Put pump on trickle at 0.05 m ³ /min.
12:00	14:30	2.5	TRPTBG	POOH, inspected and laid down 60.3mm tbg, sliding sleeve and on/off connector as per program.
				146 - yellow band jts. Stopped twice and topped up csg, fluid level was maintaining about 50m.
				Function tested blind rams.
14:30	15:30	1	BOPS	Changed handling equipment to 73.0mm, changed pipe rams to 73.0mm, landed tbg hanger and tested 73.0mm pipe rams to 1.4 and 21.0 MPA for 10 mins each.
15:30	18:30	3	TRPTBG	Made up, tallied, drifted and RIH with on/off connector, 73.0mm tbg pup, bumper sub, jars, 73.0mm tbg pup, XN nipple and 93 - jts 73.0mm tbg.
				Secured well, drained pump and lines, SDFN.

Total: 11.5

Equipment on Location:

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	2.61 10 ³ m ³	Tubing volume:	m ³				
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³				
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³				
	Time Swabbed/Flowed:	Daily:	0.00 hrs	Cum:	hrs	Total:	0 m ³				
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
	Cums <input type="checkbox"/> WATER	Used	51 m ³	Cum	84 m ³	Rec	m ³	Cum	0 m ³	To Rec	84 m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
Hours	Service Rig Hours	Daily	11.50 hrs	Cumulative	34.50 hrs	DownTime:	hrs	Cumulative DownTime:	hrs		
	Personnel on Location	Rig:	5	Service:	6	Company:	1	Total Personnel:	12		
	Weather: Overcast	Temp	-27 °C	Lease:	Good				Roads:	Good	
Manager:			Programmed By:								



114-172 Clearview Drive Red Deer County, AB T4E 0A1

Field Ticket
Contact
Phone

P93016

Chad Rookes

(780)512-5009

Customer Information

Company Name	Strategic Oil & Gas Ltd.	Date	February 13, 2019
Surface Location	Cameron Hills L-40	AFE No.	
UWI	Cameron Hills L-40	Contract	
Rig Name & #	Global # 9	Co. Rep	Shayne Stahl
Area	Steen River	Code #	

Wellhead Tubing Inspection

Qty	Description	Unit Price	Total
146	Joints of 60.3mm, 6.99Kg, J55, EUE Tubing Inspected	\$ 15.00	\$ 2,190.00
1	Minimum Charge Day Rate for Feb 12 1019	\$ 1,295.00	\$ 1,295.00
1	Subsistence for Feb 12 2019	\$ 250.00	\$ 250.00
920	Kms from base and return for two days Feb 12,13 2019	\$ 1.50	\$ 1,380.00
Sub Total			\$ 5,115.00
10% Discount			\$ -511.50
New Sub Total			\$ 4,603.50
GST			\$ 230.18
Total			\$ 4,833.68

Ultra Sonic Measurements		
Jt #	Wall Min	Wall Max
1	0.192	0.203
55	0.189	0.198
103	0.192	0.196

Head	60H15
Console	B0402
T-MGN	100H
R-WDS	280M

0-15%	Yellow	146
16-30%	Blue	0
31-50%	Green	0
51+%	Red	0
Total		146

Order of Tubing Pulled	
1	60.3mm Eue J55 Tubing
2	60.3mm J55 1.87m,3.13m Pups
139	60.3mm Eue J55 Tubing
1	60.3mm Eue J55 3.10m Pup
1	3m blast joint
1	60.3mm J55 1.92m Pup
2	3m Blast Joints
1	60.3mm Eue J55 Tubing
1	sliding sleeve , Nipple
5	60.3mm Eue J55 Tubing

Notes	Time Requested	9:00 AM	Inspection Start Time	9:35 AM
All Yellow band Tubing very little or no pitting at all.				

Inspector Cyril Gorman

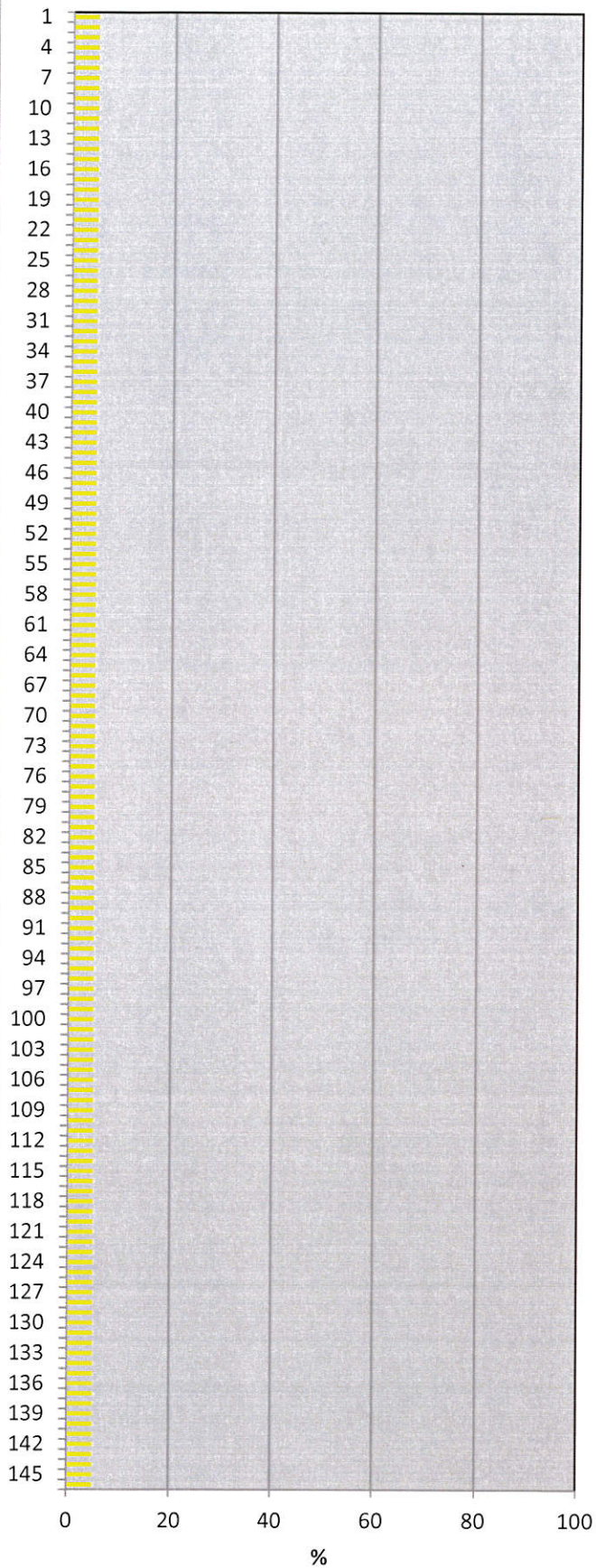
Customer _____

Jt#	Wall Loss	Pitting	Damage
1	5	5	
1	Ultrasonic Wall Min: 0.192 Max: 0.203		
2	5	5	
3	5	5	
4	5	5	
5	5	5	
6	5	5	
7	5	5	
8	5	5	
9	5	5	
10	5	5	
11	5	5	
12	5	5	
13	5	5	
14	5	5	
15	5	5	
16	5	5	
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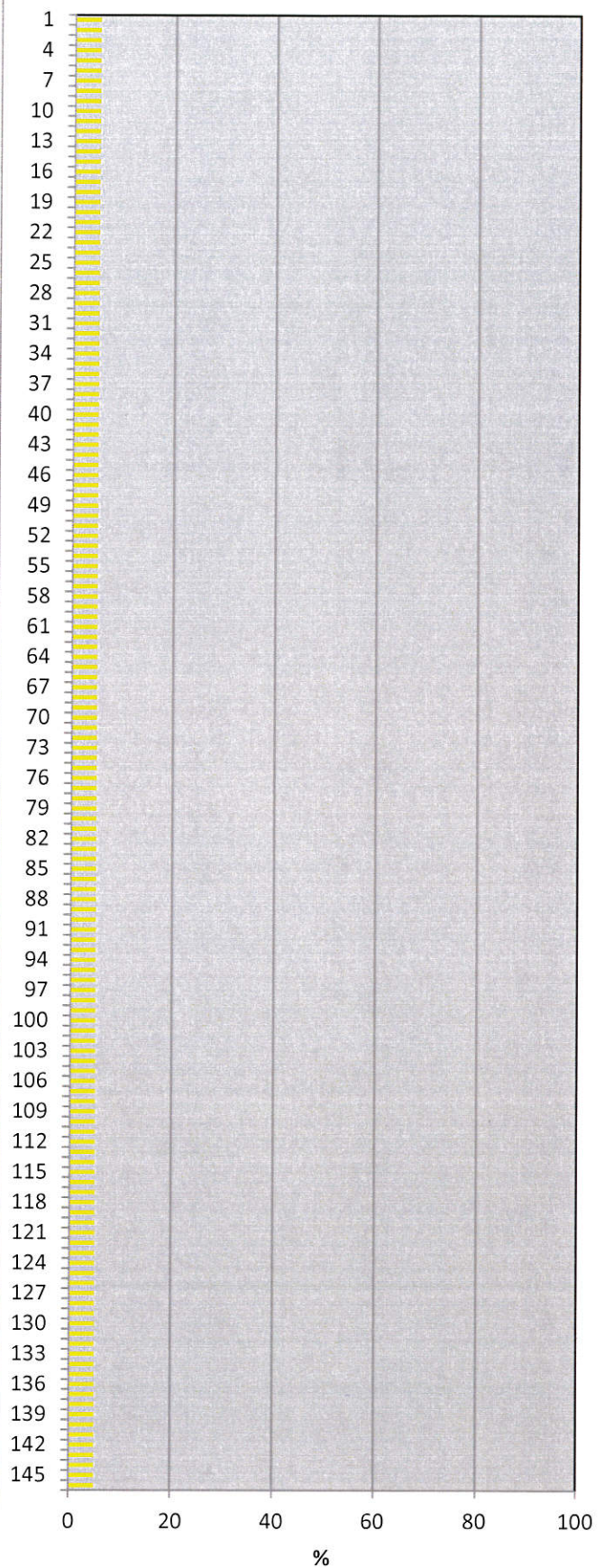
Jt#	Wall Loss	Pitting	Damage
51	5	5	
52	5	5	
53	5	5	
54	5	5	
55	5	5	
55	Ultrasonic Wall Min: 0.189 Max: 0.198		
56	5	5	
57	5	5	
58	5	5	
59	5	5	
60	5	5	
61	5	5	
62	5	5	
63	5	5	
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92	5	5	
93	5	5	
94	5	5	
95	5	5	
96	5	5	
97	5	5	
98	5	5	
99	5	5	
100	5	5	

Jt#	Wall Loss	Pitting	Damage
101	5	5	
102	5	5	
103	5	5	
103	Ultrasonic Wall Min: 0.192 Max: 0.196		
104	5	5	
105	5	5	
106	5	5	
107	5	5	
108	5	5	
109	5	5	
110	5	5	
111	5	5	
112	5	5	
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137	5	5	
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139	5	5	
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143	5	5	
144	5	5	
145	5	5	
146	5	5	

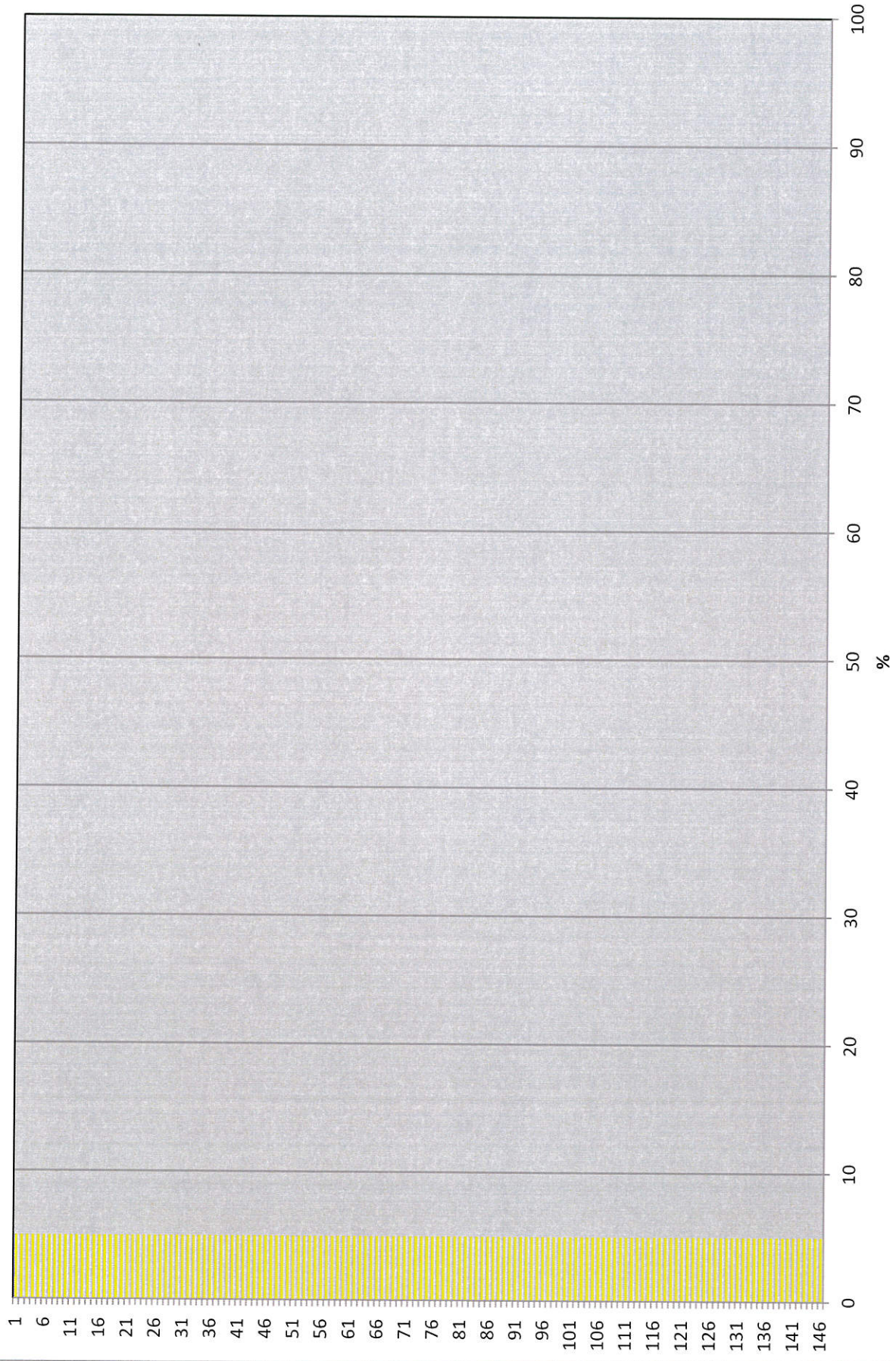
Pitting 1 to 146



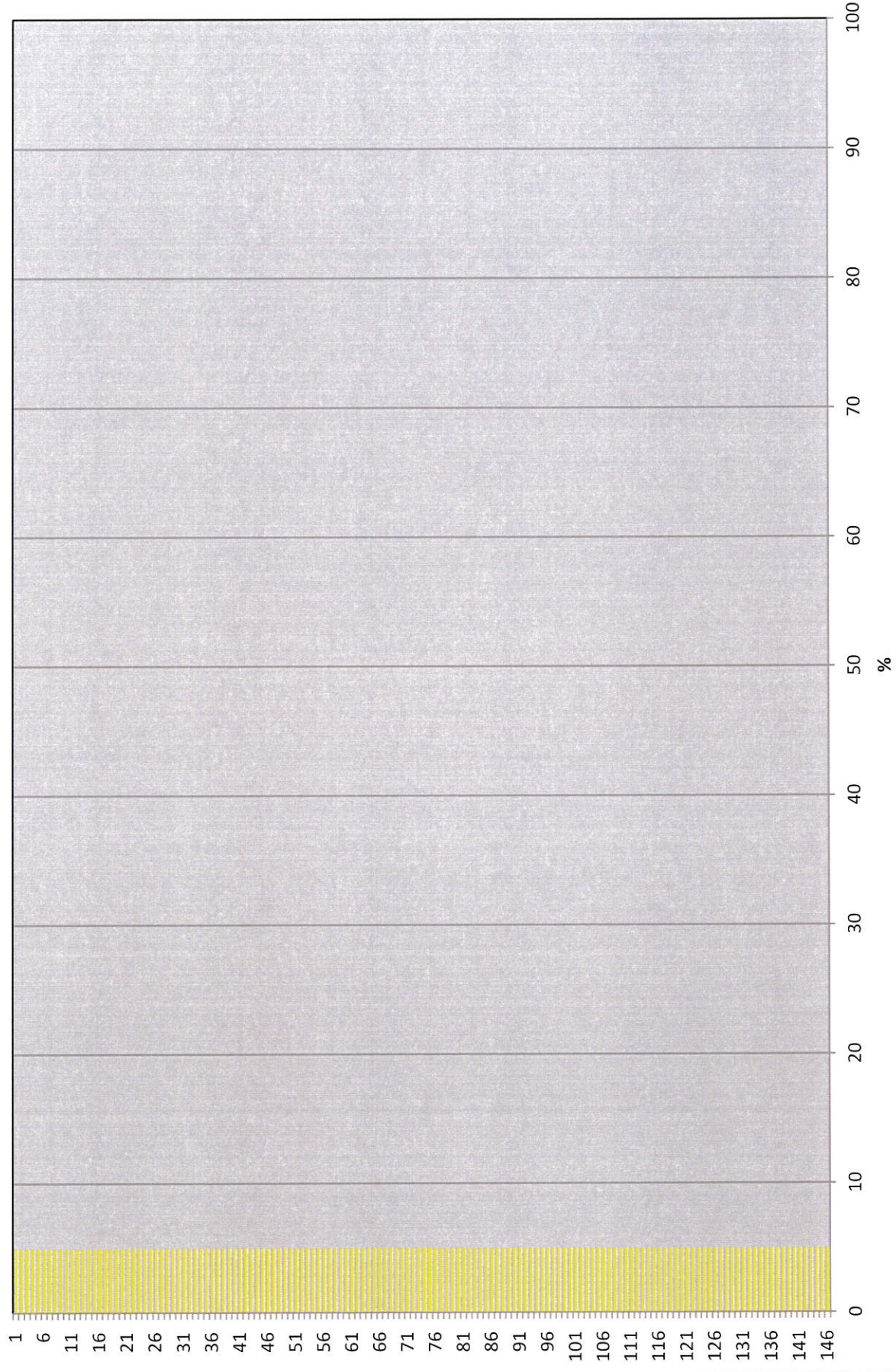
Wall Loss 1 to 146



Pitting 1 to 146



Wall Loss 1 to 146



Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Shayne Stahl

 Tel2:
 Tel1: (780) 841-8106

UWI: 300L406010117300	WELL: Strategic et al Cameron L-40	DATE: 12-Feb-2019
24 Hr Summary: Killed well, installed and tested BOPs, tried to unset packer, RIH with brush, END: 28-Feb-2019		
Formation: Sulphur Point/keg River	Surf Loc: L-40 60-10N 117-30W	Licence: 2045 Day #: 3
Objective: Suspend well as per OROGO guidelines	Serv Rig Start: 11-Feb-2019	Serv Rig End: 16-Feb-2019
Operations at 6:00: POOH and lay down 60.3mm tbg.	AFE #: 19WRCAM011	AFE Estimate: \$160,570.00
Daily Cost: \$25,839	Previous Cumulative Cost: \$59,513	Cum Cost: \$85,352
Ground: 684.70 m	KB To TH: 4.90 m	Open Hole: mKB
KB to Grd: 5.40 m	Tubing: 60.3 mm	Bot at: 1437.95 m
TD (MD): 1,463.00 m	Casing: 139.7 mm	Set at: 1453 m
PBTD: 1,463.00 m	Liner: mm	Top at: m
BOP Drill: yes	BOP Press Test: yes	Function Test: yes
SITP: 1032 kPa	SICP: 6279 kPa	SCV: kPa H ₂ S %

Remarks:

Time From	Time To	Hours	Code	Comments
07:00	07:30	0.5	SAFE	Conducted crew safety and operations meeting. Swept lease for LEL's and H ₂ S. Function tested air kills and crown saver.
07:30	10:00	2.5	KILL	Bubble tested scv, no bubbles in 15 mins. Bled off tbq gas head, pumped 4.0 m ³ fresh water down tbq at 0.10 m ³ /min at 7.0 MPA.
				Bled off csg gas while pumping down tbq. Flared 2.61 E ³ M ³ total gas.
10:00	12:00	2	BOPS	Conducted accumulator check, function tested blind rams, 60.3mm pipe rams and annular. Stump tested blind rams, 60.3mm pipe rams, line pipe and 2 safety valves to 1.4 and 21.0 MPA for 10 mins each, tested annular to 1.4 and 7.0 MPA for 10 mins each.
				Removed wellhead and installed landing pup c/w safety valve.
				Installed BOPs, tested ring gasket and 60.3mm pipe rams to 1.4 and 21.0 MPA for 10 mins each.
				Rigged up working floor.
12:00	13:00	1	KILL	Pumped 20.0 m ³ fresh water down csg. Put pump on steady trickle at 0.15 m ³ /min.
13:00	16:30	3.5	TRPTBG	Attempted to unset packer, worked tbq up to 26,000 daN while holding torque with power tongs.
16:30	19:00	2.5	SLICK	Rigged up Spectrum slickline.
				RIH with nipple brush, located "F" nipple at 1428.63 mKB, On/off "F" profile at 1432.07 mKB and "R" nipple at 1437.59 mKB. Plug was not in tbq. POOH.
				Rigged out slickline.
				Came off of on/off to function test, latched on and landed tbq hanger.
				Secured well, drained pump and lines, SDFN.

Total: 12

Equipment on Location:

Reservoir Fluids Summary	Reset	<input type="checkbox"/> Gas:	Daily:	2.61	10 ³ m ³ /d	Cum:	2.61	10 ³ m ³	Tubing volume:	m ³						
	Cums	<input type="checkbox"/> Oil or Condensate:	Daily:		m ³	Cum:	0	m ³	Csg. ann vol:	m ³						
		<input type="checkbox"/> Water:	Daily:		m ³	Cum:	0	m ³	Open hole vol:	m ³						
	Time Swabbed/Flowed:		Daily:	0.00	hrs	Cum:		hrs	Total:	0 m ³						
Load Fluids	Reset	<input type="checkbox"/> OIL	Used		m ³	Cum	0	m ³	Rec	m ³	Cum	0	m ³	To Rec	0	m ³
	Cums	<input type="checkbox"/> WATER	Used	33	m ³	Cum	33	m ³	Rec	m ³	Cum	0	m ³	To Rec	33	m ³
		<input type="checkbox"/> OTHER	Used		m ³	Cum	0	m ³	Rec	m ³	Cum	0	m ³	To Rec	0	m ³
Hours	Service Rig Hours		Daily	12.00	hrs	Cumulative		23.00	hrs	DownTime:		hrs	Cumulative DownTime:			hrs
	Personnel on Location		Rig:	6		Service:		9		Company:		1	Total Personnel:			16
	Weather: Overcast		Temp		-31	°C	Lease: Good					Roads: Good				
Manager:					Programmed By:											



Tel2:
Tel1: (780) 841-8106

Remarks:	
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Total:	11
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Hours	Service Rig Hours	Daily 11.00 hrs	Cumulative 11.00 hrs	DownTime: hrs	Cumulative DownTime: hrs
	Personnel on Location	Rig: 6	Service: 8	Company: 1	Total Personnel: 15
	Weather: Overcast	Temp -19 °C	Lease: Good	Roads: Good	

Manager:	Programmed By:
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Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Shayne Stahl

Tel2:
Tel1: (780) 841-8106

UWI: 300L406010117300		WELL: Strategic et al Cameron L-40		DATE: 10-Feb-2019	
24 Hr Summary: Try to Pull Plug, Flush 4.5m3 down Tbg, Rigout, secure well.MOL					END: 28-Feb-2019
Formation: Sulphur Point/keg River		Surf Loc: L-40 60-10N 117-30W		Licence: 2045	Day #: 1
Objective: Suspend well as per OROGO guidelines			Serv Rig Start: 11-Feb-2019	Serv Rig End 16-Feb-2019	
Operations at 6:00: Move in Service Rig			AFE #: 19WRCAM011	AFE Estimate: \$160,570.00	
Daily Cost: \$10,388		Previous Cumulative Cost: \$0		Cum Cost: \$10,388	
Ground:	684.70 m	KB To TH	4.90 m	Open Hole:	mKB
KB to Grd:	5.40 m	Tubing:	60.3 mm	Bot at:	1437.95 m
TD (MD):	1,463.00 m	Casing:	139.7 mm	Set at:	1453 m
PBTD:	1,463.00 m	Liner:	mm	Top at:	m
BOP Drill:		BOP Press Test:		Function Test:	
SITP:	9027 kPa	SICP:	6279 kPa	SCV:	kPa H ₂ S %

Remarks:

Valves were serviced on February 2, 2019.

Time From	Time To	Hours	Code	Comments
10:00	10:30	0.5	MOVE	Move Slickline and related equip from B-08 to Location.
10:30	11:30	1	SAFE	Sweep wellhead for Gas, None detected.
				Held safety operational meeting, Review Job procedures, Hazards, Issue Work permit.
				Spot and rig in all equip to SOG & OROGO Specs. Record SITP 9027kpa. SICP 6297kpa
11:30	17:00	5.5	SLICK	Purge lubricator with N ₂ , PT 10mpa, test Good.
				MURIH with 1.80in (45.72mm) gauge ring Tag at 1430MGL, POOH. Gauge ring sticking on bottom, pull 400lbs over string to pull free.
				MURIH with 60.3mm Otis "B" shifting tool, could not locate sleeve, POOH. Check Tool was OK
				Sleeve appears to be closed.
				MURIH with 2in RB pulling tool to 1432MGL, Got latch, Pull up got stuck in 1.81 "F" profile, Jar for 45mins to get through "F" Profile. POOH
				Rig In Pressure unit to Tbg, Pump 3.5m3 of Fresh Inhibited Down Tbg. (Tbg 2.9m3)
				MURIH with RB Pulling tool to 1428MGL, Jar down to Latch drop down to 1430MGL, Pull up to 1428MGL, Jar up pull free. Plug is not set and Moving up & down Between On/off and 1.81 "F" profile. POOH, did not get Prong. Add knuckle Jt above Pulling tool. Rerun RB Pulling tool to 1428MGL, Jar down to 1433MGL, Jar up pull free, POOH Did not get prong, tool not sheared. Fluid at 200M
				Pump 1m3 down Tbg, 400L to fill Establish feed rate 110L/min at 9mpa, stop pump pressure drop from 9mpa to zero in 3mins.
17:00	18:30	1.5	SDFN	Rigout all equip. Secure well. Travel back to Camp.
Total:		8.5		

Equipment on Location: Spectrum Wireline, McKinney Picker, Semerra Pressure truck, Dragons Breath, Impact Safety airtrailer.

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	m ³	Rec	m ³
	Cums <input type="checkbox"/> WATER	Used	m ³	Cum	0 m ³	Rec	m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours	Daily	hrs	Cumulative	hrs	DownTime:	hrs
	Personnel on Location	Rig:		Service:		Company:	
	Weather: snowing	Temp	-16 °C	Lease:	snow covered	Roads:	winter roads
Manager:		Programmed By:					

