

Strategic Oil & Gas Ltd.
Final Well Operations Report
Strategic et al Cameron L-73
Well ID – 2033
300/L73601011715/0

Jan 24, 2019 : MIRU Global #9.

Jan 25, 2019 : Performed SCVF test for 15 minutes. No bubbles. Bled off gas head (3.2 e3m3 in 30 minutes). Pumped 5.0 m3 inhibited fresh water (0.5% CRW132) down tubing. Unseated BHP. Pumped 3.0 m3 inhibited fresh water down tubing. Pumped 12.0 m3 inhibited fresh water down casing. Pulled and laid down rods. BHP not recovered. Installed and pressure tested BOP's. Unset anchor.

Jan 26, 2019 : Pull and lay down tubing. Inspect on the way out of the hole (yellow – 100, blue – 5, green – 1 and red – 43). RIH and set 139.7 mm 10K permanent bridge plug at 1405.0 mKB. Filled well with 9.0 m3 fresh inhibited water. Pressure test bridge plug to 7000 kPa for 10 minutes. Solid test. Mixed 0.5 m3 of 1700 kg/m3 cement. Circulated down tubing followed by 4.0 m3 inhibited fresh water. Pulled up five joints and reverse circulated 5.0 m3 inhibited fresh water. No cement in returns. Cement top at 1363.0 mKB.

Jan 27, 2019 : Pull and lay down tubing. Topped up casing with 1.0 m3 50/50 inhibited methanol water.

Jan 25, 2019 : Remove BOP's, install wellhead and rig out.

Feb 4, 2019 : Mobilize equipment for pipeline discontinuation.

Feb 5, 2019 : Inject 500 liters of methanol into pig sender. Performed three cleaning pig runs with air. Performed batch run with 30 liters of inhibitor (1 part CRO9809 and 2 parts diesel). Installed spec blind on pipeline at L-73. Flare volume was 0.005 e3m3 in 30 minutes.

John Milne
March 1, 2019

WELL TERMINATION RECORD

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca.
3. Send two signed hard copies of this form and supporting technical documentation by courier to:
Chief Conservation Officer
Office of the Regulator of Oil and Gas Operations
4th floor Northwest Tower
5201 50th Avenue
Yellowknife NT X1A 3S9

WELL INFORMATION

Well Name	Strategic et al Cameron L-73	Operator	Strategic Oil & Gas Ltd.
Well Type	Development Well (if Other, specify _____)	Contractor	Global Well Servicing Rig 9
Well Identifier	2033	Current Well Status	Suspended

RELATED LICENCES AND AUTHORIZATIONS

Operating Licence No.	NWT-OL-2014-007	Operations Authorization	OA - 1237-001
PRA Licence No.	Production Licence 004	Approval to Alter Condition of Well	ACW - 2018-005

LOCATION INFORMATION

Coordinates Datum: NAD27 (if Other, please specify _____)

Surface	Lat 60° 2' 38"	Long 117° 29' 54"
Bottom Hole	Lat 60° 2' 38"	Long 117° 29' 54"
Region: Dehcho	Unit L	Section 73 Grid 60-10 117-15

ACTIVITY INFORMATION

Target Formation(s)	Sulphur Point	Field/Pool(s)	/
Elevation KB/RT	774.8 m	Ground Level / Seafloor	770.8 m
Spud/Re-entry Date	Jan 24, 2019 days	Total Depth	1450.8 m KB
Rig Release Date	Jan 28, 2019	Total Vertical Depth	1450.8 m KB

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)
219.1	35.72	J-55	436.0	38.0 tonnes
139.7	23.07	J-55	1450.8	34.0 tonnes

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Setting Depth (m KB)	Cementing (m ³)
Bridge	1363.0-1405.0	No	1405.0	0.5
Select	-	Select		
Select	-	Select		
Select	-	Select		

PERFORATION

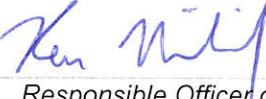
Interval (m KB)	Comments
1416.0-1426.0	Sulphur Point - abandoned zone
-	
-	
-	

OTHER

Lost Circulation/Overpressure Zones	
Equipment Left on Site (Describe)	Oil well production equipment
Provision for Re-entry (Describe and attach sketch)	
Other Downhole Completion/Suspension	
Additional Comments	

"I certify that the information provided on this form is true and correct"

Name Ken Nikiforuk Phone (403) 767-2944 Ext
 Title Completions Manager E-Mail knikiforuk@sogoil.com
 Operator Strategic Oil & Gas Ltd

Signature  Date February 25, 2019

Responsible Officer of Company

OROGO use only

Unique Well Identifier 30 / _____ /
 (eg.300 / A01 60-00 120-00 / 0)

436.00 m

1363.34 m

1405.00 m

1416.00 m

1420.00 m

1422.00 m

1426.00 m

1432.00 m

1450.00 m

Final Installation Report			
Company STRATEGIC			Reference TICKET #CS0030974
Prepared for SHAYNE STAHL		Client # (780)841-8106	Location 300/L7601111715/0
Sales Rep DAVE BORLE		Vendor #	
Service Center HIGH LEVEL		Drawn by MATT FISCHER	Date 26/01/2019 Page 1
ITEM	DESCRIPTION	I.D.	O.D.
A.	PBTD 1432.0mKB 1901 KG/M3 CEMENT		
B.	SULPHER POINT CASING PERFORATIONS		
C.	SULPHER POINT CASING PEFORATIONS		
D.	139.7mm 69MPa mechanical bridge plug. Center of element landed @ 1405mKB	n/a	117.0 0.38 1405.0
E.	41.66m of 1901 KG/m3 class "G" oilwell cement. 0.50m3 cement slurry volume circulated and balanced into place.		1363.34m
NOTES			
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Daily Abandonment Report

Operator: Strategic Oil & Gas Ltd.

Reporting To:

Consultant: Kurt Hewitt

Tel2:

Tel1: (780) 830-8303

UWI: 300L736010117150	WELL: Strategic et al Cameron L-73					DATE: 05-Feb-2019					
24 Hr Summary:					END: 28-Jan-2019						
Formation: Sulphur Point			Surf Loc: L-73 60-10N 117-15W			Licence: 2033		Day #: 8			
Objective: Abandon Sulphur Point Zone			Abandonment Type: Downhole		Serv Rig Start: 24-Jan-2019		Serv Rig End 27-Jan-2019				
Operations at 6:00:					AFE #: 19ABCAM004		AFE Estimate: \$156,364.00				
Daily Cost: \$9,645			Previous Cumulative Cost: \$109,302			Cum Cost: \$118,947					
Ground:	770.80	m	KB To TH	3.46	m	Open Hole:	mKB	Date	Perf Formation	Top	Base
KB To Grd:	4.00	m	Tubing:	mm	Bot at:	mm	m				
TD (MD):	1,450.80	m	Casing:	139.7	mm	Set at:	1450.8	m			
PBTD:	1,427.80	m	Liner:	mm	Top at:	mm	m				
BOP Drill:		BOP Press Test:			Function Test: yes						
SITP:	0	kPa	SICP:	0	kPa	SCV:	kPa	H ₂ S	%		

Remarks:

Total: 12

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	3.2 10 ³ m ³	Tubing volume:	m ³	
	Reset <input type="checkbox"/> Cums	<input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³	
	Time Swabbed/Flowed:		Daily:	hrs	Cum:	hrs	Total: 0 m ³	
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum 0 m ³	Rec	m ³	Cum 0 m ³	To Rec 0 m ³
	Cums <input type="checkbox"/> WATER	Used	m ³	Cum 30 m ³	Rec	m ³	Cum 0 m ³	To Rec 30 m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum 0 m ³	Rec	m ³	Cum 0 m ³	To Rec 0 m ³
Hours	Service Rig Hours		Daily hrs	Cumulative 43.00 hrs	DownTime: hrs		Cumulative DownTime: hrs	
	Personnel on Location		Rig:	Service:	Company:		Total Personnel: 0	
	Weather: Clear		Temp °C	Lease: Good	Roads: Good			
Manager:				Programmed By:				



Daily Abandonment Report

Operator: Strategic Oil & Gas Ltd.

Reporting To:

Consultant: Kurt Hewitt

Tel2:
Tel1:

UWI: 300L736010117150	WELL: Strategic et al Cameron L-73					DATE: 04-Feb-2019					
24 Hr Summary:						END: 28-Jan-2019					
Formation: Sulphur Point			Surf Loc: L-73 60-10N 117-15W			Licence: 2033		Day #: 7			
Objective: Abandon Sulphur Point Zone		Abandonment Type: Downhole		Serv Rig Start: 24-Jan-2019		Serv Rig End 27-Jan-2019					
Operations at 6:00:		AFE #: 19ABCAM004			AFE Estimate: \$156,364.00						
Daily Cost: \$9,948		Previous Cumulative Cost: \$99,354			Cum Cost: \$109,302						
Ground:	770.80	m	KB To TH	3.46	m	Open Hole:	mKB	Date	Perf Formation	Top	Base
KB to Grd:	4.00	m	Tubing:	mm	Bot at:	m					
TD (MD):	1,450.80	m	Casing:	139.7	mm	Set at:	1450.8	m			
PBTD:	1,427.80	m	Liner:	mm	Top at:	m					
BOP Drill:		BOP Press Test:			Function Test: yes						
SITP:	0	kPa	SICP:	0	kPa	SCV:	kPa	H ₂ S	%		

Remarks:

Total: 12

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	3.2 10 ³ m ³	Tubing volume:	m ³		
	Reset <input type="checkbox"/> Cums	<input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³	
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³		
	Time Swabbed/Flowed:		Daily:	hrs	Cum:	hrs	Total: 0 m ³		
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum 0 m ³	Rec	m ³	Cum 0 m ³	To Rec 0 m ³	
	Cums <input type="checkbox"/> WATER	Used	m ³	Cum 30 m ³	Rec	m ³	Cum 0 m ³	To Rec 30 m ³	
	<input type="checkbox"/> OTHER	Used	m ³	Cum 0 m ³	Rec	m ³	Cum 0 m ³	To Rec 0 m ³	
Hours	Service Rig Hours		Daily hrs	Cumulative 43.00 hrs	DownTime:	hrs	Cumulative DownTime:		hrs
	Personnel on Location		Rig:	Service:	Company:		Total Personnel:	0	
	Weather: Clear		Temp °C	Lease: Good	Roads: Good				
Manager:				Programmed By:					



Daily Abandonment Report

Operator: Strategic Oil & Gas Ltd.

Reporting To:

Consultant: Shayne Stahl

Tel2:
Tel1: (780) 841-8106

UWI: 300L736010117150	WELL: Strategic et al Cameron L-73						DATE: 03-Feb-2019				
24 Hr Summary:						END: 28-Jan-2019					
Formation: Sulphur Point			Surf Loc: L-73 60-10N 117-15W			Licence: 2033			Day #: 6		
Objective: Abandon Sulphur Point Zone			Abandonment Type: Downhole			Serv Rig Start: 24-Jan-2019		Serv Rig End 27-Jan-2019			
Operations at 6:00:			AFE #: 19ABCAM004			AFE Estimate: \$156,364.00					
Daily Cost:		\$0	Previous Cumulative Cost:			\$99,354		Cum Cost: \$99,354			
Ground:	770.80	m	KB To TH	3.46	m	Open Hole:	mKB	Date	Perf Formation	Top	Base
KB to Grd:	4.00	m	Tubing:	mm	Bot at:	m					
TD (MD):	1,450.80	m	Casing:	139.7	mm	Set at:	1450.8	m			
PBTD:	1,427.80	m	Liner:	mm	Top at:	m					
BOP Drill:		BOP Press Test:			Function Test: yes						
SITP:	0	kPa	SICP:	0	kPa	SCV:	kPa	H ₂ S	%		

Remarks:

Total:

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	3.2 10 ³ m ³	Tubing volume:	m ³				
	Reset <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³				
	Cums <input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³				
	Time Swabbed/Flowed:	Daily:	hrs	Cum:	hrs	Total:	0 m ³				
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
	Cums <input type="checkbox"/> WATER	Used	m ³	Cum	30 m ³	Rec	m ³	Cum	0 m ³	To Rec	30 m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
Hours	Service Rig Hours	Daily	hrs	Cumulative	43.00 hrs	DownTime:	hrs	Cumulative DownTime:	hrs		
	Personnel on Location	Rig:		Service:		Company:		Total Personnel:	0		
	Weather: Clear	Temp	°C	Lease:	Good			Roads:	Good		
Manager:				Programmed By:							



Daily Abandonment Report

Operator: Strategic Oil & Gas Ltd.

Reporting To:

Consultant: Shayne Stahl

Tel2:
Tel1: (780) 841-8106

UWI: 300L736010117150	WELL: Strategic et al Cameron L-73							DATE: 28-Jan-2019				
24 Hr Summary: Removed BOPs and installed wellhead with picker.							END: 28-Jan-2019					
Formation: Sulphur Point			Surf Loc: L-73 60-10N 117-15W				Licence: 2033		Day #:	5		
Objective: Abandon Sulphur Point Zone			Abandonment Type: Downhole			Serv Rig Start: 24-Jan-2019		Serv Rig End	27-Jan-2019			
Operations at 6:00:							AFE #: 19ABCAM004	AFE Estimate: \$156,364.00				
Daily Cost:			\$0	Previous Cumulative Cost:			\$99,354	Cum Cost:				
Ground:	770.80	m	KB To TH	3.46	m	Open Hole:	mKB	Date	Perf Formation	Top		
KB to Grd:	4.00	m	Tubing:	mm	Bot at:	m				Base		
TD (MD):	1,450.80	m	Casing:	139.7	mm	Set at:	1450.8	m				
PBTD:	1,427.80	m	Liner:	mm	Top at:	m						
BOP Drill:		BOP Press Test:			Function Test: yes							
SITP:	0	kPa	SICP:	0	kPa	SCV:	kPa	H ₂ S	%			

Remarks:

Total: 2

Equipment on Location:



Daily Abandonment Report

Operator: Strategic Oil & Gas Ltd.

Reporting To:

Consultant: Shayne Stahl

Tel2:
Tel1: (780) 841-8106

UWI: 300L736010117150	WELL: Strategic et al Cameron L-73	DATE: 27-Jan-2019				
24 Hr Summary: Laid down tbg, rigged out, topped up csg with methanol water.		END: 28-Jan-2019				
Formation: Sulphur Point	Surf Loc: L-73 60-10N 117-15W	Licence: 2033 Day #: 4				
Objective: Abandon Sulphur Point Zone	Abandonment Type: Downhole	Serv Rig Start: 24-Jan-2019 Serv Rig End 27-Jan-2019				
Operations at 6:00: Remove BOPs and install wellhead, move to M-73.	AFE #: 19ABCAM004	AFE Estimate: \$156,364.00				
Daily Cost: \$19,390	Previous Cumulative Cost: \$79,964	Cum Cost: \$99,354				
Ground: 770.80 m	KB To TH 3.46 m	Open Hole: mKB	Date	Perf Formation	Top	Base
KB To Grd: 4.00 m	Tubing: 73 mm	Bot at: 1427.78 m				
TD (MD): 1,450.80 m	Casing: 139.7 mm	Set at: 1450.8 m				
PBTD: 1,427.80 m	Liner: mm	Top at: m				
BOP Drill:	BOP Press Test:	Function Test: yes				
SITP: 0 kPa	SICP: 0 kPa	SCV: kPa	H ₂ S %			

Remarks:

Total: 8

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	3.2 10 ³ m ³	Tubing volume:	m ³
	Reset <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	Cums <input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	0.00 hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum 0 m ³	Rec m ³	Cum 0 m ³	To Rec 0 m ³
	Cums <input type="checkbox"/> WATER	Used	1 m ³	Cum 30 m ³	Rec m ³	Cum 0 m ³	To Rec 30 m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum 0 m ³	Rec m ³	Cum 0 m ³	To Rec 0 m ³
Hours	Service Rig Hours	Daily 8.00 hrs	Cumulative 43.00 hrs	DownTime: hrs	Cumulative DownTime: hrs		
	Personnel on Location	Rig: 6	Service: 4	Company: 1	Total Personnel:	11	
	Weather: Windy	Temp -8 °C	Lease: Good		Roads:	Good	
Manager:		Programmed By:					



Daily Abandonment Report

Operator: Strategic Oil & Gas Ltd.

Reporting To:

Consultant: Shayne Stahl

Tel2:

Tel1: (780) 841-8106

UWI: 300L736010117150	WELL: Strategic et al Cameron L-73				DATE: 26-Jan-2019
24 Hr Summary: POOH with tbg, RIH and set PBP at 1405 mKB, tested to 7 MPA, circ .5 m3 c				END: 28-Jan-2019	
Formation: Sulphur Point		Surf Loc: L-73 60-10N 117-15W		Licence: 2033	Day #: 3
Objective: Abandon Sulphur Point Zone		Abandonment Type: Downhole		Serv Rig Start: 24-Jan-2019	Serv Rig End 27-Jan-2019
Operations at 6:00: Lay down tbg, install wellhead, rig out.		AFE #: 19ABCAM004		AFE Estimate: \$156,364.00	
Daily Cost:	\$27,190	Previous Cumulative Cost:		\$52,774	Cum Cost: \$79,964
Ground: 770.80 m	KB To TH 3.46 m	Open Hole: mKB	Date	Perf Formation	Top Base
KB to Grd: 4.00 m	Tubing: 73 mm	Bot at: 1427.78 m			
TD (MD): 1,450.80 m	Casing: 139.7 mm	Set at: 1450.8 m			
PBTD: 1,427.80 m	Liner: mm	Top at: m			
BOP Drill: yes	BOP Press Test:		Function Test: yes		
SITP: 0 kPa	SICP: 0 kPa	SCV: kPa	H ₂ S %		

Remarks:

Time From	Time To	Hours	Code	Comments
07:00	07:30	0.5	SAFE	Conducted crew safety and operations meeting. Swept lease for LEL's and H ₂ S. Function tested 73mm pipe rams, annular, crown saver and air kills.
07:30	10:30	3	TRPTBG	Picked up on tbg and removed tbg hanger. Rigged in tbg inspector. POOH and laid down tbg. Had to lay down tbg due to pump jack height. 100 - yellow, 5 - blue, 1 - green, 43 - red Conducted blow out drill, when pulling pipe. Laid out tbg anchor and PSN. No BHP in tbg. Jt 134 had a split in the tube. Function tested blind rams.
10:30	13:30	3	TRPTBG	Made up, tallied and RIH with 139.7mm 10K mechanical BP, setting tool, MCL and 148 - jts 73.0mm tbg. Located csg collars @ 1377.0 & 1380.0 mKB. Set PBP CE @ 1405.0 mKB corrected depth.
13:30	16:30	3	PTST	Filled well with 9.0 m ³ 0.50% CRW-132 inhibited fresh water. Circulated 1.0 m ³ to p-tank. Pressured up to 7.0 MPA, dropped to 6450 kpa in 10 mins, pressured up to 7.0 MPA, dropped to 6780 kpa in 10 mins, pressured up to 7.0 MPA, dropped to 6890 kpa in 10 mins, pressured up to 7.0 MPA, dropped to 6960 kpa in 10 mins, good test. Bumped up pressure 4 times due to foaming of inhibitor.
16:30	17:30	1	CIRC	Mixed up 0.50 m ³ 1700 kg/m ³ cement, pumped down tbg and displaced with 4.0 m ³ inhibited water.
17:30	19:00	1.5	TRPTBG	Pulled 5 jts tbg, back washed with 5.0 m ³ . No cement in returns. Cement top @ 1363.0 mKB. Calculated cement top. Pulled and laid down 25 jts 73.0mm tbg. Secured well, drained pump and lines, SDFN.

Total: 12

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 10 ³ m ³ /d	Cum: 3.2 10 ³ m ³	Tubing volume: m ³
	<input type="checkbox"/> Oil or Condensate:	Daily: m ³	Cum: 0 m ³	Csg. ann vol: m ³
	<input type="checkbox"/> Water:	Daily: m ³	Cum: 0 m ³	Open hole vol: m ³
	Time Swabbed/Flowed:	Daily: 0.00 hrs	Cum: hrs	Total: 0 m ³
Load Fluids	<input type="checkbox"/> OIL	Used m ³	Cum 0 m ³	Rec m ³ Cum 0 m ³ To Rec 0 m ³
	<input type="checkbox"/> WATER	Used 9 m ³	Cum 29 m ³	Rec m ³ Cum 0 m ³ To Rec 29 m ³
	<input type="checkbox"/> OTHER	Used m ³	Cum 0 m ³	Rec m ³ Cum 0 m ³ To Rec 0 m ³
Hours	Service Rig Hours	Daily 12.00 hrs	Cumulative 35.00 hrs	DownTime: hrs Cumulative DownTime: hrs
	Personnel on Location	Rig: 6	Service: 5	Company: 1 Total Personnel: 12
	Weather: Overcast	Temp -4 °C	Lease: Good	Roads: Good
Manager:			Programmed By:	



Field Ticket	P93007
Contact	Chad Rookes
Phone	(780)512-5009

Customer Information

Company Name	Strategic Oil & Gas Ltd	Date	January 26, 2019
Surface Location	L-73 60-10N,11 7 15w	AFE No.	
UWI	L-73 60-10N,11 7 15w	Contract	
Rig Name & #	Global # 9	Co. Rep	
Area	Peace River, AB	Code #	Shayne Stahl

Wellhead Tubing Inspection

Qty	Description		Unit Price	Total
149	Joints of 73.0mm, 9.67Kg, J55, EUE Tubing Inspected		\$ 15.00	\$ 2,235.00
420	Kms From Base & Return		\$ 1.50	\$ 630.00
		Sub Total		\$ 2,865.00
		10% Discount		\$ -286.50
		New Sub Total		\$ 2,578.50
		GST		\$ 128.93
		Total		\$ 2,707.43

Ultra Sonic Measurements		
Jt #	Wall Min	Wall Max
1	0.220	0.226
52	0.214	0.220
102	0.216	0.219

Head	60H15
Console	B0402
T-MGN	100H
R-WDS	280M

0-15%	Yellow	100
16-30%	Blue	5
31-50%	Green	1
51+%	Red	43
Total		149

Order of Tubing Pulled	
1	73mm Eue J55 Tubing
1	73mm Eue J55 3.09m Pup
1	73mm Eue J55 0.65m Pup
146	73mm Eue J55 Tubing
1	Anchor
2	73mm Eue J55 Tubing
1	Pump Seating Nipple
1	Perforated Joint

Notes	Time Requested	7:30 AM	Inspection Start Time	8:05 AM
Tubing was almost all Yellow band up to joint 79.				
Joint 80 to joint 105 mostly Yellow band with some blue and Green Band.				
Joint 106 to end of the well was all red band except for 1 green Band.				
Joint 134 had split in it.				

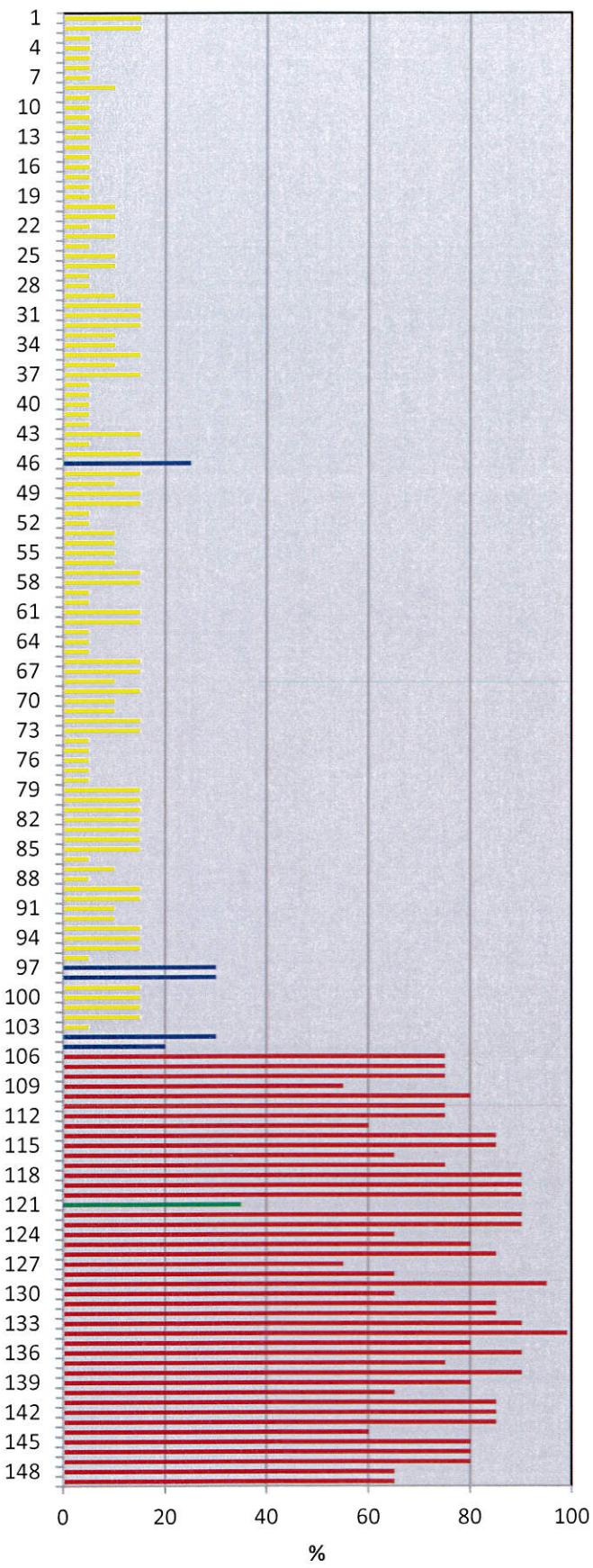
Inspector Cyril GormanCustomer

Jt#	Wall Loss	Pitting	Damage
1	5	15	Pitting
1	Ultrasonic Wall Min: 0.220 Max: 0.226		
2	5	15	Pitting
3	5	5	
4	5	5	
5	5	5	
6	5	5	
7	5	5	
8	5	10	Pitting
9	5	5	
10	5	5	
11	5	5	
12	5	5	
13	5	5	
14	5	5	
15	5	5	
16	5	5	
17	5	5	
18	5	5	
19	5	5	
20	5	10	Pitting
21	5	10	Pitting
22	5	5	
23	5	10	Pitting
24	5	5	
25	5	10	Pitting
26	5	10	Pitting
27	5	5	
28	5	5	
29	10	10	Wall Loss & Pitting
30	5	15	Pitting
31	5	15	Pitting
32	5	15	Pitting
33	5	10	Pitting
34	5	10	Pitting
35	5	15	Pitting
36	5	10	Pitting
37	5	15	Pitting
38	5	5	
39	5	5	
40	5	5	
41	5	5	
42	5	5	
43	5	15	Pitting
44	5	5	
45	5	15	Pitting
46	5	25	Pitting
47	5	15	Pitting
48	5	10	Pitting
49	5	15	Wall Loss
50	5	15	Wall Loss

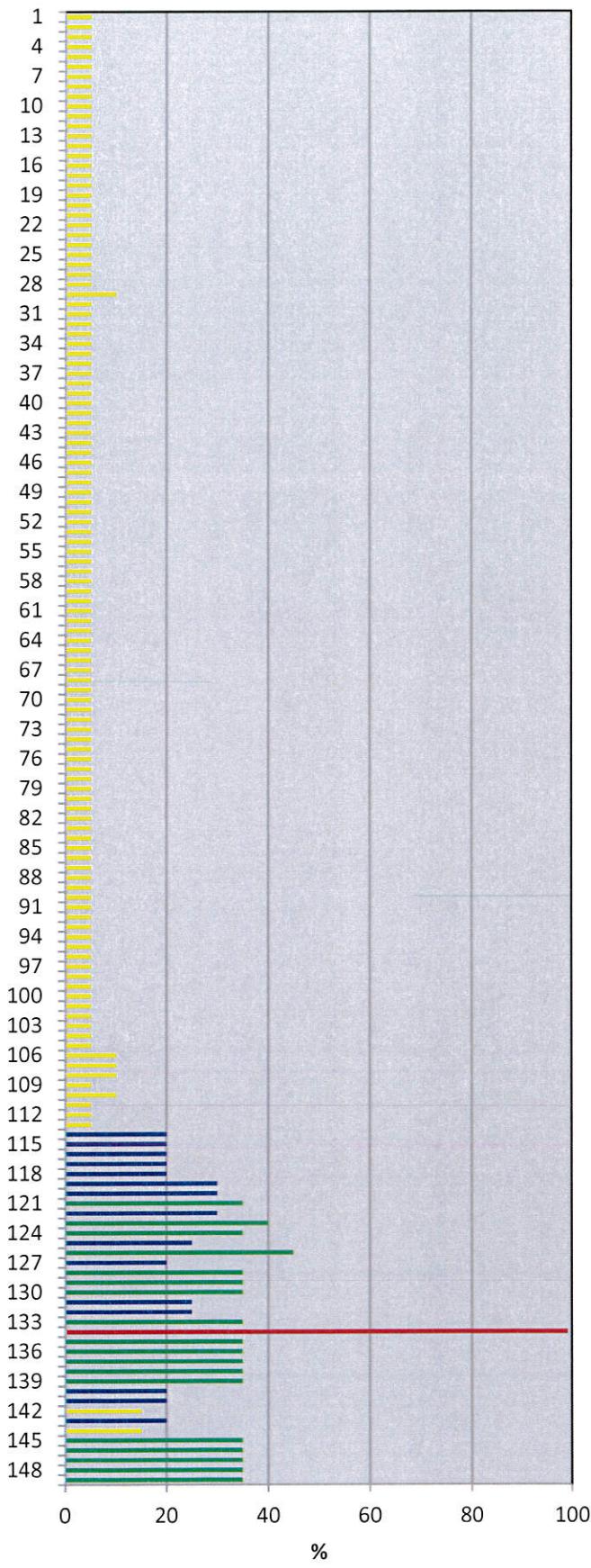
Jt#	Wall Loss	Pitting	Damage
51	5	5	
52	5	5	
52	Ultrasonic Wall Min: 0.214 Max: 0.220		
53	5	10	Pitting
54	5	10	Pitting
55	5	10	Pitting
56	5	10	Pitting
57	5	15	Pitting
58	5	15	Pitting
59	5	5	
60	5	5	
61	5	15	Pitting
62	5	15	Pitting
63	5	5	
64	5	5	
65	5	5	
66	5	15	Pitting
67	5	15	Pitting
68	5	10	Pitting
69	5	15	Pitting
70	5	10	Pitting
71	5	10	Pitting
72	5	15	Pitting
73	5	15	Pitting
74	5	5	
75	5	5	
76	5	5	
77	5	5	
78	5	5	
79	5	15	Pitting
80	5	15	Pitting
81	5	15	Pitting
82	5	15	Pitting
83	5	15	Pitting
84	5	15	Pitting
85	5	15	Pitting
86	5	5	
87	5	10	Pitting
88	5	5	
89	5	15	Pitting
90	5	15	Pitting
91	5	10	Pitting
92	5	10	Pitting
93	5	15	Pitting
94	5	15	Pitting
95	5	15	Pitting
96	5	5	
97	5	30	Pitting
98	5	30	Pitting
99	5	15	Pitting
100	5	15	Pitting

Jt#	Wall Loss	Pitting	Damage
101	5	15	Pitting
102	5	15	Pitting
102	Ultrasonic Wall Min: 0.216 Max: 0.219		
103	5	5	
104	5	30	Pitting
105	5	20	Pitting
106	10	75	Wall Loss & Pitting
107	10	75	Wall Loss & Pitting
108	10	75	Wall Loss & Pitting
109	5	55	Pitting
110	10	80	Wall Loss & Pitting
111	5	75	Pitting
112	5	75	Pitting
113	5	60	Pitting
114	20	85	Wall Loss & Pitting
115	20	85	Wall Loss & Pitting
116	20	65	Wall Loss & Pitting
117	20	75	Wall Loss & Pitting
118	20	90	Wall Loss & Pitting
119	30	90	Wall Loss & Pitting
120	30	90	Wall Loss & Pitting
121	35	35	Wall Loss & Pitting
122	30	90	Wall Loss & Pitting
123	40	90	Wall Loss & Pitting
124	35	65	Wall Loss & Pitting
125	25	80	Wall Loss & Pitting
126	45	85	Wall Loss & Pitting
127	20	55	Wall Loss & Pitting
128	35	65	Wall Loss & Pitting
129	35	95	Wall Loss & Pitting
130	35	65	Wall Loss & Pitting
131	25	85	Wall Loss & Pitting
132	25	85	Wall Loss & Pitting
133	35	90	Wall Loss & Pitting
134	99	99	Split in Tubing
135	35	80	Wall Loss & Pitting
136	35	90	Wall Loss & Pitting
137	35	75	Wall Loss & Pitting
138	35	90	Wall Loss & Pitting
139	35	80	Wall Loss & Pitting
140	20	65	Wall Loss & Pitting
141	20	85	Wall Loss & Pitting
142	15	85	Wall Loss & Pitting
143	20	85	Wall Loss & Pitting
144	15	60	Wall Loss & Pitting
145	35	80	Wall Loss & Pitting
146	35	80	Wall Loss & Pitting
147	35	80	Wall Loss & Pitting
148	35	65	Wall Loss & Pitting
149	35	65	Wall Loss & Pitting

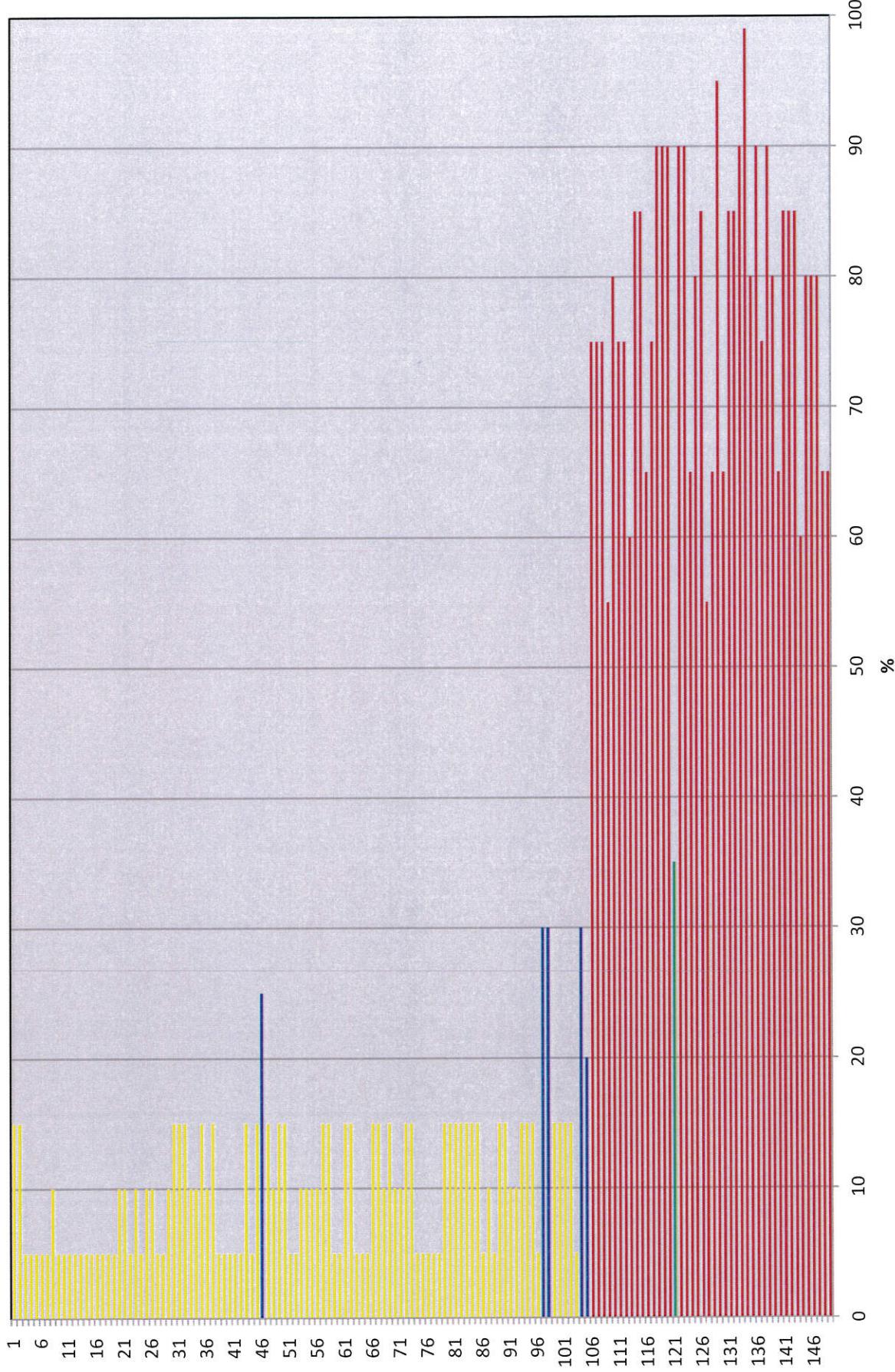
Pitting 1 to 149



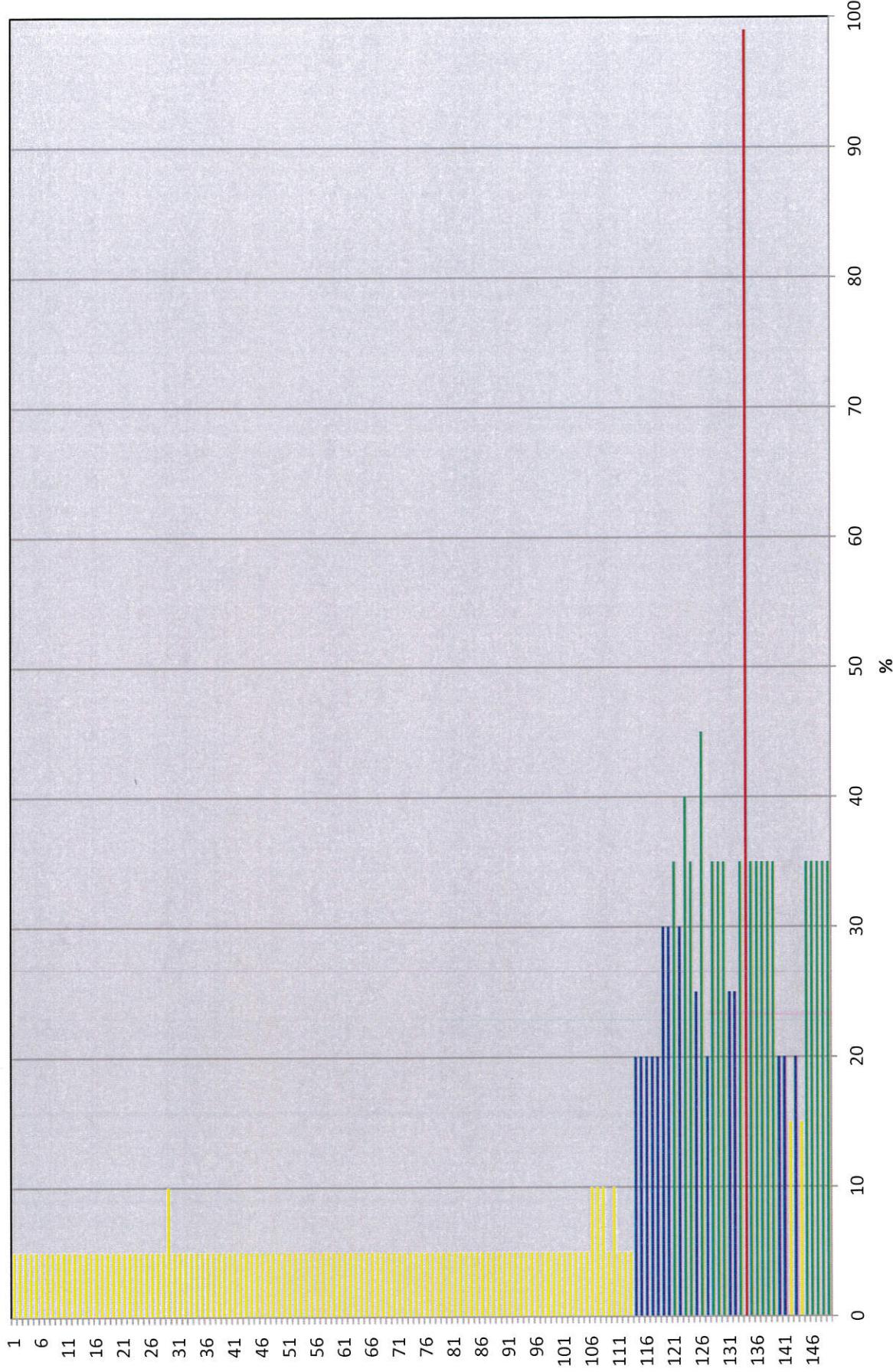
Wall Loss 1 to 149



Pitting 1 to 149



Wall Loss 1 to 149





Daily Abandonment Report

Operator: Strategic Oil & Gas Ltd.

Reporting To:

Consultant: Shayne Stahl

Tel2:
Tel1: (780) 841-8106

UWI: 300L736010117150	WELL: Strategic et al Cameron L-73				DATE: 25-Jan-2019
24 Hr Summary: Completed rig up, killed well, laid down rods, installed BOP's. Unset anchor				END: 28-Jan-2019	
Formation: Sulphur Point		Surf Loc: L-73 60-10N 117-15W		Licence: 2033	Day #: 2
Objective: Abandon Sulphur Point Zone		Abandonment Type: Downhole	Serv Rig Start: 24-Jan-2019	Serv Rig End 27-Jan-2019	
Operations at 6:00: POOH and inspect tbg.		AFE #: 19ABCAM004	AFE Estimate: \$156,364.00		
Daily Cost:	\$17,694	Previous Cumulative Cost:	\$35,080	Cum Cost:	\$52,774
Ground: 770.80 m	KB To TH 3.46 m	Open Hole: mKB	Date	Perf Formation	Top Base
KB to Grd: 4.00 m	Tubing: 73 mm	Bot at: 1427.78 m			
TD (MD): 1,450.80 m	Casing: 139.7 mm	Set at: 1450.8 m			
PBTD: 1,427.80 m	Liner: mm	Top at: m			
BOP Drill:	BOP Press Test: yes	Function Test: yes			
SITP: 4075 kPa	SICP: 4075 kPa	SCV: kPa	H ₂ S %		

Remarks:

Time From	Time To	Hours	Code	Comments
07:00	07:30	0.5	SAFE	Conducted crew safety and operations meeting. Function tested air kills and crown saver. Swept lease for LEL's and H ₂ S
07:30	10:00	2.5	RIG	Rigged up pump and tank, p-tank and flare stack. Accumulator lines. Bubble tested scv for 15 mins, no bubbles.
				Conducted walk around rig inspection. Set up air packs and air hoses.
10:00	12:00	2	KILL	Tested pump lines, pump manifold and testers line to 1.4 and 14.0 MPA, held tests for 10 mins. Bled off tbg gas head to 0, bled off csg gas head to 0. Total gas flared was 3.20 E ³ M ³ , over 30 mins, rate could not be determined as pressure dropped and flow declined. Pumped 5.0 m ³ 0.50% CRW-132 inhibited fresh water down tbg, could not get tbg test. Unseated BHP, pumped 3.0 m ³ down tbg. Well would not circulate. Pumped 12.0 m ³ inhibited water down csg.
12:00	14:30	2.5	TRPROD	Closed ratigans and stripped off stuffing box, stripped on pre-tested rod BOPs. POOH and laid down rods as per program, did not recover BHP. Threads were stripped on the pin.
14:30	18:00	3.5	BOPS	Conducted accumulator check, function tested blind rams, 73.0mm pipe rams and annular. Stump tested blind rams, 73.0mm pipe rams and 2 safety valves to 1.4 and 21.0 MPA for 10 mins for each component. Tested annular to 1.4 and 7.0 MPA for 10 mins each. Removed wellhead and installed landing pup c/w safety valve. Picked up on tbg and set low line slips, tbg was in 5,000 daN tension. Removed tbg hanger and installed 0.60m pup, installed tbg hanger and landed tbg in 6,000 daN compression. Installed BOPs, tested ring gasket and 73.0mm pipe rams to 1.4 and 21.0 MPA for 10 mins each.
18:00	19:00	1	RIG	Rigged up working floor and power tongs, tarped in BOP's. Unset anchor.

Total: 12

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 3.2 10 ³ m ³ /d	Cum: 3.2 10 ³ m ³	Tubing volume: m ³
	<input type="checkbox"/> Oil or Condensate:	Daily: m ³	Cum: 0 m ³	Csg. ann vol: m ³
	<input type="checkbox"/> Water:	Daily: m ³	Cum: 0 m ³	Open hole vol: m ³
	Time Swabbed/Flowed:	Daily: 0.00 hrs	Cum: hrs	Total: 0 m ³
Load Fluids	<input type="checkbox"/> OIL	Used m ³	Cum 0 m ³	Rec m ³ Cum 0 m ³ To Rec 0 m ³
	<input type="checkbox"/> WATER	Used 20 m ³	Cum 20 m ³	Rec m ³ Cum 0 m ³ To Rec 20 m ³
	<input type="checkbox"/> OTHER	Used m ³	Cum 0 m ³	Rec m ³ Cum 0 m ³ To Rec 0 m ³
Hours	Service Rig Hours	Daily 12.00 hrs	Cumulative 23.00 hrs	DownTime: hrs Cumulative DownTime: hrs
	Personnel on Location	Rig: 6	Service: 3	Company: 1 Total Personnel: 10
	Weather: Overcast	Temp -18 °C	Lease: Good	Roads: Good
Manager:		Programmed By:		



Daily Abandonment Report

Consultant: Shayne Stahl

Tel2:

Tel: (780) 841-8106



Daily Abandonment Report

Operator: Strategic Oil & Gas Ltd.

Reporting To:

Consultant: Shayne Stahl

Tel2:
Tel1: (780) 841-8106

UWI: 300L736010117150	WELL: Strategic et al Cameron L-73					DATE: 24-Jan-2019					
24 Hr Summary: Moved on, partially rigged up.					END: 28-Jan-2019						
Formation: Sulphur Point			Surf Loc: L-73 60-10N 117-15W			Licence: 2033					
Objective: Abandon Sulphur Point Zone			Abandonment Type: Downhole		Serv Rig Start: 24-Jan-2019		Serv Rig End 27-Jan-2019				
Operations at 6:00: Complete rig up, bubble test scv, kill well, lay down rods.					AFE #: 19ABCAM004	AFE Estimate: \$156,364.00					
Daily Cost:	\$35,080	Previous Cumulative Cost:			\$0	Cum Cost: \$35,080					
Ground:	770.80	m	KB To TH	3.46	m	Open Hole:	mKB	Date	Perf Formation	Top	Base
KB To Grd:	4.00	m	Tubing:	73	mm	Bot at:	1427.78	m			
TD (MD):	1,450.80	m	Casing:	139.7	mm	Set at:	1450.8	m			
PBTD:	1,427.80	m	Liner:		mm	Top at:		m			
BOP Drill:	BOP Press Test:			Function Test:							
SITP:	kPa	SICP:	kPa	SCV:	kPa	H ₂ S	%				

Remarks:

Total: 11

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily: 10 ³ m ³ /d	Cum: 0 10 ³ m ³	Tubing volume: m ³		
	Reset <input type="checkbox"/> Oil or Condensate:	Daily: m ³	Cum: m ³	Csg. ann vol: m ³		
	Cums <input type="checkbox"/> Water:	Daily: m ³	Cum: m ³	Open hole vol: m ³		
	Time Swabbed/Flowed:	Daily: 0.00 hrs	Cum: hrs	Total: 0 m ³		
Load Fluids	Reset <input type="checkbox"/> OIL	Used m ³	Cum m ³	Rec m ³	Cum m ³	To Rec m ³
	Cums <input type="checkbox"/> WATER	Used m ³	Cum 0 m ³	Rec m ³	Cum 0 m ³	To Rec 0 m ³
	<input type="checkbox"/> OTHER	Used m ³	Cum m ³	Rec m ³	Cum m ³	To Rec m ³
Hours	Service Rig Hours	Daily 11.00 hrs	Cumulative 11.00 hrs	DownTime: hrs	Cumulative DownTime: hrs	
	Personnel on Location	Rig: 6	Service: 11	Company: 1	Total Personnel: 18	
	Weather: Overcast	Temp -27 °C	Lease: Good	Roads: Good		
Manager:	Programmed By:					