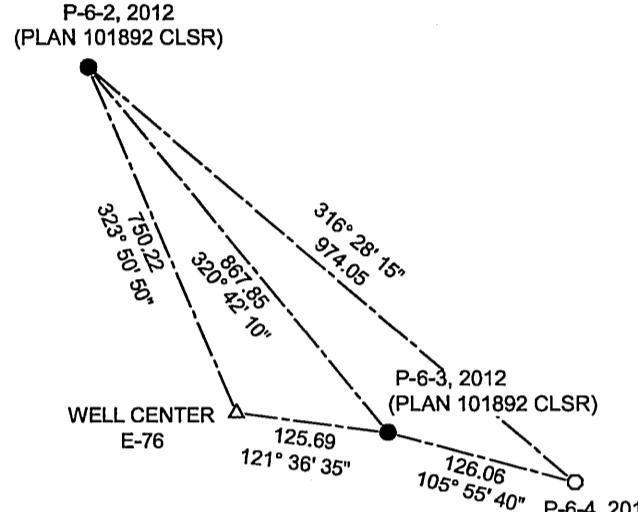
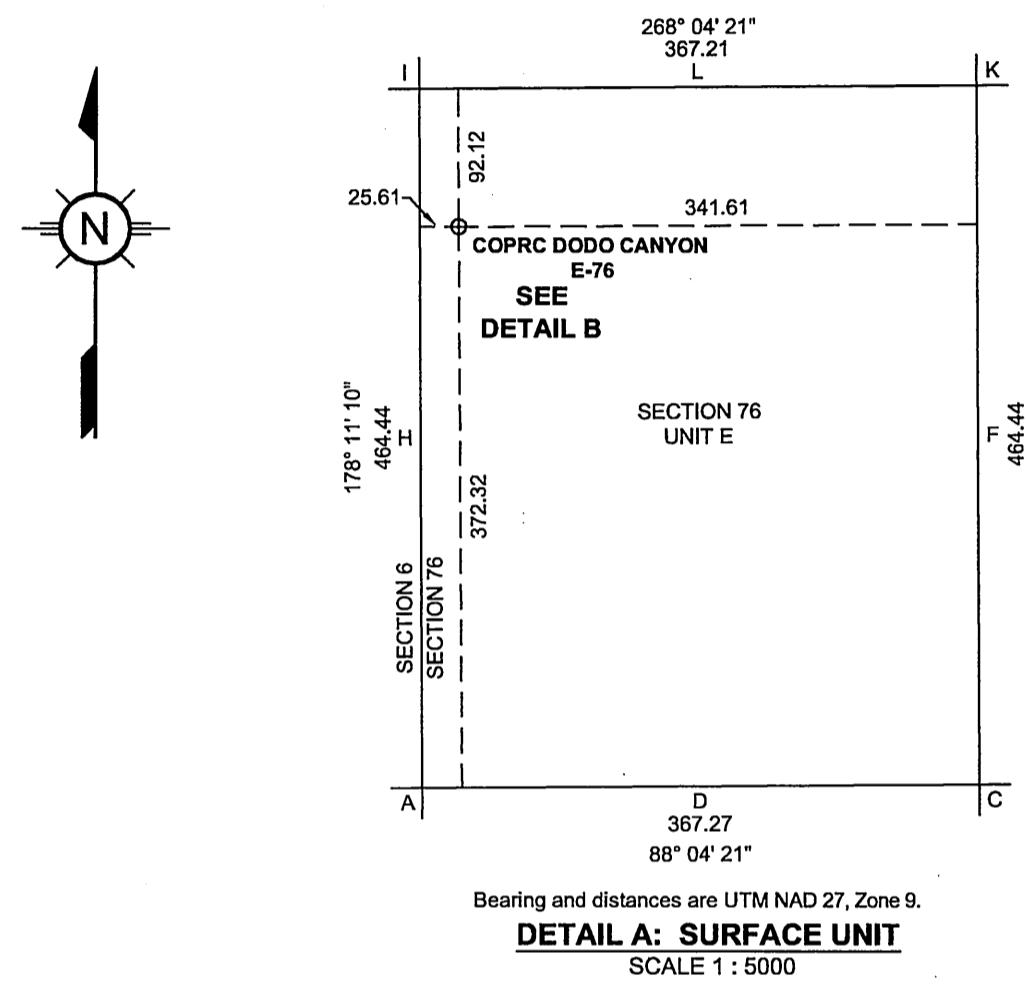


COPRC Dodo Canyon E-76

APPENDICES

- Appendix 1 Legal Survey Plan**
- Appendix 2 Daily Activity and Cost Summary**
- Appendix 3 Daily Reports**
- Appendix 4 Fluid Summary**
- Appendix 5 SCVF Test Summary**
- Appendix 6 Final Wellbore Schematic**
- Appendix 7 Gas Analyses – Jan 22, 2016**
- Appendix 8 Static Gradient – Jan 23, 2016**
- Appendix 9 Cut and Cap Photos**

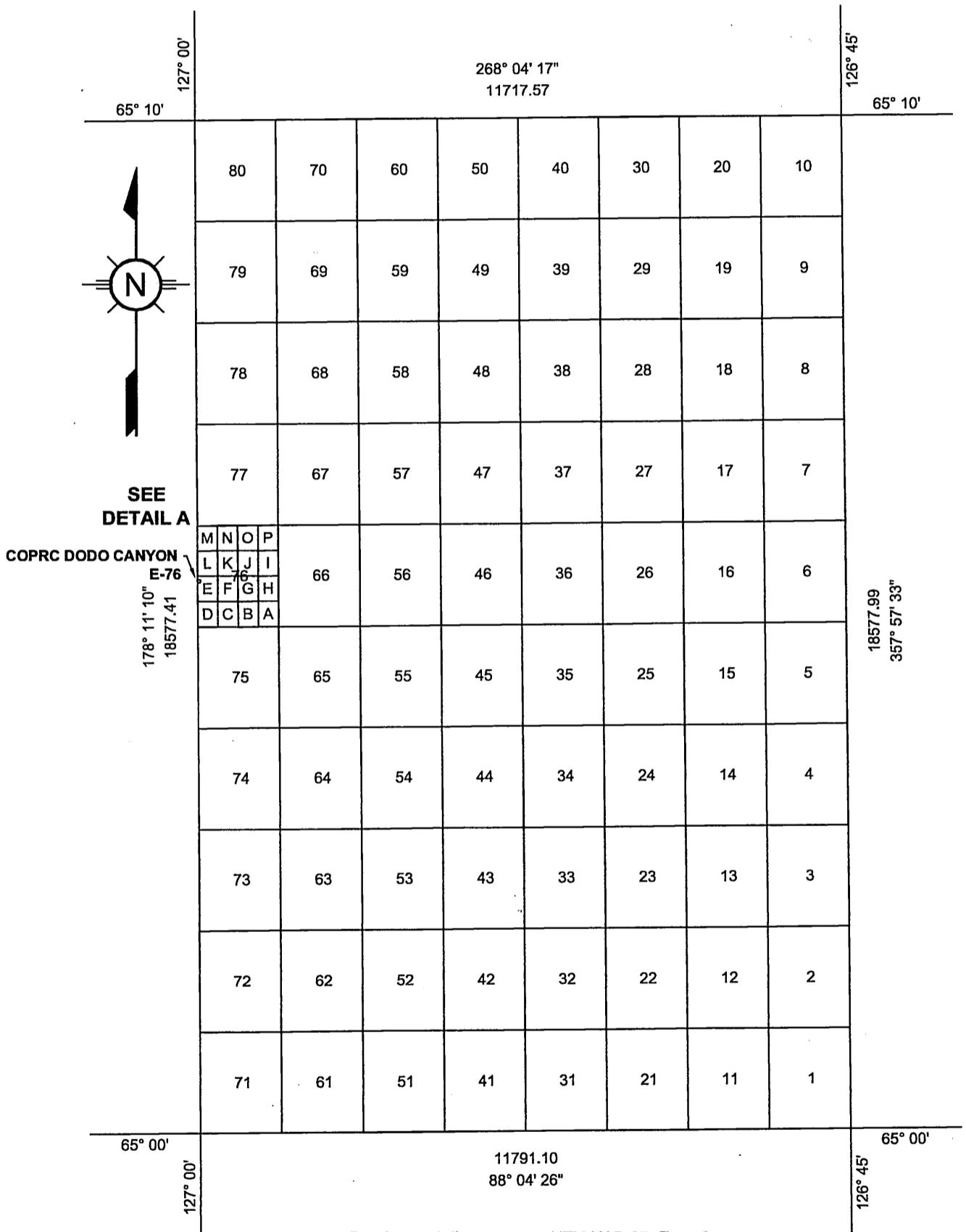
Appendix 1 Legal Survey Plan



DETAIL B: GNSS SURVEY
NOT TO SCALE

-BEARINGS ARE UTM NAD27, ZONE 9.
-DISTANCES ARE REDUCED TO THE HORIZONTAL
AT GENERAL GROUND LEVEL

STATION	U.T.M. ZONE 9, C.M. 129 (NAD83)		U.T.M. ZONE 9, C.M. 129 (NAD27)		GEOGRAPHIC CO-ORDINATES (NAD27)	
	NORTHING	EASTING	NORTHING	EASTING	LATITUDE	LONGITUDE
	PUBLISHED CO-ORDINATES					
Fd. 77 Post P-6-2, 2012 (Plan 101892 CLSR)	7220676.36	593476.91	7220480.20	593567.56		
Fd. 77 Post P-6-3, 2012 (Plan 101892 CLSR)	7220005.00	594026.36	7219808.81	594117.02		
SURVEYED CO-ORDINATES - Local Static Observations						
P-6-4, 2012	7219970.42	594147.55	7219774.22	594238.20		
GRID AREA						
N.W.			7228321.52	593716.87	65° 10'	127° 00'
N.E.			7228715.92	605427.80	65° 10'	126° 45'
S.W.			7209753.42	594304.93	65° 00'	127° 00'
S.E.			7210149.71	606089.37	65° 00'	126° 45'
E-76 N.E.			7219978.23	594348.50	65° 05' 30.02"	126° 59' 31.88"
E-76 N.W.			7219965.87	593981.50	65° 05' 30.00"	127° 00' 00.00"
E-76 S.E.			7219514.02	594363.26	65° 05' 15.02"	126° 59' 31.88"
E-76 S.W.			7219501.67	593996.20	65° 05' 15.00"	127° 00' 00.00"
WELL CENTRE						
E-76	7220070.81	593919.35	7219874.63	594010.01	65° 05' 27.03"	126° 59' 58.05"



CANADA LANDS SURVEYS RECORDS
103491
Date: NOVEMBER 28, 2014

PLAN AND FIELD NOTES
OF SURVEY OF
EXPLORATORY WELL
COPRC DODO CANYON E-76
IN UNIT E, SECTION 76
GRID AREA 65° 10', 126° 45'
EXPLORATION LICENCE 470

NORTHWEST TERRITORIES
OIL AND GAS LAND REGULATIONS

100 50 0 100 200 metres
SCALE 1 : 5000

SURVEYED FOR
CONOCOPHILLIPS CANADA RESOURCES CORPORATION

BY: R. ROBINSON, C.L.S.
2014

-NAD 83 UTM COORDINATES ARE COMPUTED FOR ZONE 9, CENTRAL MERIDIAN 129°W.
BEARINGS WERE DERIVED FROM GNSS OBSERVATIONS.
-DISTANCES ARE EXPRESSED IN METRES AND DECIMALS THEREOF.
-DISTANCES SHOWN IN GNSS TRAVERSE ARE MEASURED DISTANCES
REDUCED TO THE HORIZONTAL AT GENERAL GROUND LEVEL UNLESS SHOWN OTHERWISE.
-FOR THE COMPUTATION OF COORDINATES MEASURED DISTANCES HAVE BEEN
REDUCED TO THE UTM PLANE BY MULTIPLYING THEM BY AN AVERAGE COMBINED
SCALE FACTOR OF 0.999682.
-NAD 83 UTM COORDINATES ARE CONVERTED TO NAD 27 USING NATIONAL TRANSFORMATION
VERSION 2.

-DISTANCES SHOWN ON GRID AREA SUBDIVISIONS ARE UTM PLANE.
C.L.S. 77 TYPE MONUMENTS FOUND..... ●
C.L.S. 77 TYPE MONUMENTS PLACED..... ○
TEMPORARY TRAVERSE POINTS SHOWN THUS (SPIKE 10")..... △

REFER TO FB 40457 CLSR FOR THE SURVEY REPORT PERTAINING TO THIS SURVEY.

GROUND ELEVATION AT WELL CENTRE IS 268.13 metres.
ELEVATIONS WERE DERIVED FROM GNSS OBSERVATIONS.

THIS SURVEY WAS EXECUTED DURING THE PERIOD
JULY 17th, 2012 TO JULY 20th, 2012 AND MARCH 24th, 2013 BY RON ROBINSON, C.L.S.

CONOCOPHILLIPS CANADA RESOURCES CORPORATION

(SIGNATURE, TITLE) CMV...FIELD LEAD.....

(SIGNATURE).....

Certified Correct and completed on the
3rd day of June, 2014

RON ROBINSON C.L.S.
June 3rd, 2014



WITNESS
OCT 27, 2014
DATE

W.C. Nov. 20/14
A.C. Nov. 25, 2014

Appendix 2 Daily Activity and Cost Summary

Daily Activity and Cost Summary

COPRC DODO CANYON E-76 65-10 126-45

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
ABANDONMENT	ABANDONMENT P&A		1/17/2016 07:30	2/26/2016 17:00
AFE / RFE / Maint.# 10385945;10385948	Total Job AFE Amount (Cost) 1,384,600.00	AFE+Supp Amt (Cost) 1,384,600.00	Total Field Estimate (Cost) 460,077.69	AFE-Field Estimate (Cost) 924,522.31
Objective Abandon Cut and Cap				
Contractor Rigless		Rig Name/No	Rig Type RIGLESS	
Contractor C&J Energy Services		Rig Name/No 217	Rig Type SERVICE RIG	
DAILY ACTIVITY & COST SUMMARY				
Report No.	Start Date	Daily Cost Total (Cost)	Cum Cost (Cost)	Last 24hr Sum
1	1/17/2016 07:30	7,822.00	7,822.00	Start setting up secondary containment. Spot wellsite shack.
2	1/18/2016 07:30	7,657.47	15,479.47	Complete secondary containment set up. Spot and rig in generator/sewer. Tarp in and heat wellhead.
3	1/19/2016 07:30	4,777.70	20,257.17	Perform SCVF test. Finish wellsite shack rig in. Continue to heat wellhead.
4	1/20/2016 06:30	20,501.81	40,758.98	Spot tanks/ work floor/ light towers on location.
5	1/21/2016 06:30	20,858.50	61,617.48	Offload Ensign test equipment/ spot tanks inside secondary containment/ rig in HD work floor/Started to rig in test equipment.
6	1/22/2016 07:30	13,890.70	75,508.18	Continue to rig in Ensign test equipment. Haul in and heat water. Obtain tubing/casing/intermediate casing gas samples.
7	1/23/2016 07:30	24,808.50	100,316.68	Complete test equipment rig in. Slickline run gauge ring/ pull downhole gauges /perform static gradient.
8	1/24/2016 07:30	45,887.55	146,204.23	Rig in SLB pumper, flush tubing and production casing. Slickline run nipple brush.
9	1/25/2016 07:30	25,940.83	172,145.06	Set PX plug in profile in On/Off @ 1797.25mKB. Perform good negative test on plug and packer. Begin rigging out test package.
10	1/26/2016 07:30	12,367.40	184,512.46	Rig out Ensign Test package. Continued to heat water in 400bbl tank with steamer.
11	1/27/2016 07:30	5,573.00	190,085.46	Check well pressures. Chain and secure well. Move Test package and equipment off location.
12	1/31/2016 07:30	71,527.10	261,612.56	Cleared snow, Moved in and off-loaded 6 loads of auxiliary equipment for the service rig, Spotted equipment in preparation for service rig operations.
13	2/1/2016 07:30	35,980.20	297,592.76	Spotted rig at wellhead, Rigged up service rig and support equipment. Function tested and stump pressure tested BOP's. Blind Rams to 1.4MPa and 34.5MPa for 10mins, test good. Pipe rams to 1.4MPa and 34.5MPa for 10mins, test good. Annular to 1.4MPa and 7MPa for 10mins, test also good. And tested safety valve to 1.4MPa and 34.5MPa for 10mins, test good. All tests charter and graph attached in Wellview.
14	2/2/2016 07:30	36,405.70	333,998.46	Removed wellhead, installed BOPs and tested ring groove to 1.4MPa and 34.5MPa for 10mins, test good. Circulated well over to fresh water, Pressure tested both Csg and TBG to 7MPa for 10mins, test good. intermediate Csg monitored with no change. Dead Slickline sliding sleeve closed and tested TBG to 7MPa for 10mins, test good. Pulled up 1 meter above Packer and spotted 2.7m ³ of 0.5% inhibited water. Landed TBG hanger and SDFN.
15	2/3/2016 07:30	33,381.05	367,379.51	Rig up weatherford/Rigid sleeve. POOH laying down to catwalk, to 1490mKB, Circulate over to fresh Potable water TDS<4000 mg/L. POOH with rest of pipe leaving last 22 joints in derrick to displace with. Layed down tools and ON/OFF skirt. Rigged up Boiler lines to wellhead.
16	2/4/2016 07:30	32,904.02	400,283.53	Spotted and rigged up E-Line, RIH with GR/CCL tool and 93.9mm Gauge ring. Logged well as per program, POOH. RIH set PBP @ 1790 CE. POOH. Tested PBP to 7MPa for 10mins, test good. RIH with 115L of 1830kg/m cement and placed on top of PBP. POOH
17	2/5/2016 07:30	38,128.16	438,411.69	SICP = 0KPa, SIICP= 0KPa Dump Bailed 14m of cement at 1775.67mKB, cement top @ 1761.67mKB. Set PBP @ 1485mKB CE, tested to 10MPa for 10mins, test good Dump bailed 28m of Type G 1830kg/m cement on PBP, cement top @ 1456.67mKB Displaced water to 73m, rigged on floor, nippled down BOPs and installed wellhead.
18	2/23/2016 07:30	7,343.00	445,754.69	MIRU Cascade steamer and Clean Harbors semi vac, Hydro vaced and removed the mouse hole csg jt, Hydro vaced the rat hole but could not remove the csg jt, hydro vaced 2 m down from ground level around the rat hole csg jt, Started to hydro vac around the Conductor barrel on the wellhead.
19	2/24/2016 07:30	6,768.00	452,522.69	MIRU Cascade steamer and Clean Harbors semi vac, Hydro vaced around the Conductor barrel on the wellhead down 1.20 m. Could not go any deeper due to large cement blocks in the cellar area. Moved steamer and vac truck to P-20 location.
20	2/26/2016 07:30	7,555.00	460,077.69	Performed a SCVF on surface casing vent, (no bubbles in 10 minutes no LEL's). Checked well for pressures (none present). NuWave cut and capped well. See Cut & Cap pictures in Attachments.

Appendix 3 Daily Reports

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 1

Report Date: 1/17/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code							
Surface Legal Location E-76 65-10 126-45	API / UWI 300/E76 65-10 126-45/0			License No. EL 470 WID 2082								
Job Information												
Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Total Field Estimate (Cost)		460,077.69							
Objective												
Abandon Cut and Cap												
Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker							
AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00								
AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51								
Daily Operations												
Report Start Date 1/17/2016 07:30	Report End Date 1/17/2016 18:30	Daily Cost Total (Cost) 7,822.00	Cumulative Cost (Cost) 7,822.00	Personnel Regular Hours (hr) 31.00								
Daily Contacts												
WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Michael Short, 403-348-7127					Rig Rigless, <rigno>							
Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather clear	Temperature (°C)	Lease Condition -23 good								
Last 24hr Summary												
Start setting up secondary containment. Spot wellsite shack.												
24hr Forecast												
Finish rig in secondary containment. Spot generator for shack.												
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation					
07:30	10:00	2.50	WELLPR	WAIT	P		Wait for 8 X40 matting and loader to arrive at location.					
10:00	10:30	0.50	WELLPR	SFTY	P		Held pre-job safety and operations meeting with all services. Review CPC PJHA, discuss spotting matting/ liner and sea cans with loader / using spotters/ slippery lease conditions / installing containment and liner hazards. Review IWTPwith workers.					
10:30	17:30	7.00	WELLPR	RURD	P		Move 2- C cans from O-06 well to location. Spot 5 pieces of 8 x 40 pieces of matting on location with loader for secondary containment. Repair 1 sharp spot on mat. Haul over liner from O-06 well. Lay out geo on top of 8 X 40 matting. Unfold and trim liner. Partially erect 40 X 24 containment walls(leave out panels until liner is in place). Re- roll up cut liner piece for containment, cover with tarp and heat overnight with flameless heater so it is more pliable. in A.M. Spot 50/50 wellsite shack.					
Report Fluids Summary												
Fluid	To lease (m³)		From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)						
Daily Costs												
BU Desc		Vendor		Activity Code	Amount (Cost)							
Trucking/Hauling/ Hot Shot Services		CANOL OILFIELD SERVICES INC		P100	1,982.00							
Trucking/Hauling/ Hot Shot Services		CANOL OILFIELD SERVICES INC		P100	2,420.00							
Trucking/Hauling/ Hot Shot Services		CANOL OILFIELD SERVICES INC		P100	900.00							
Surface Completion Equipment Rental		HRN CONTRACTING LTD		Q300	175.00							
Wellsite Supervision & Engineering		MKH SHORT CONSULTING LTD		T130	1,620.00							
Surface Completion Equipment Rental		PBN ENERGY SERVICES LTD		Q300	400.00							
Trucking/Hauling/ Hot Shot Services		PBN ENERGY SERVICES LTD		P100	310.00							
Surface Completion Equipment Rental		RIGSAT COMMUNICATIONS INC		Q300	15.00							
Cumulative Job Flared Gas By Zone												
Zone	Volume Gas Total (E3m³)											
Perforations												
Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status							
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing							
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing							
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing							
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing							
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing							
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing							

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 1

Report Date: 1/17/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing



Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 2

Report Date: 1/18/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code
Surface Legal Location E-76 65-10 126-45		API / UWI 300/E76 65-10 126-45/0		License No. EL 470 WID 2082	

Job Information

Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Total Field Estimate (Cost)
			460,077.69

Objective

Abandon Cut and Cap

Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker
--------------------------------------	-----------------------------	---------------------------------------	----------------------------	------------------------------	-----------------------------------

AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00
AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51

Daily Operations

Report Start Date 1/18/2016 07:30	Report End Date 1/18/2016 18:30	Daily Cost Total (Cost) 7,657.47	Cumulative Cost (Cost) 15,479.47	Personnel Regular Hours (hr) 46.00
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Daily Contacts

WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Michael Short, 403-348-7127	Rig Rigless, <rigno>
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Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather clear	Temperature (°C)	Lease Condition -22 good
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Last 24hr Summary

Complete secondary containment set up. Spot and rig in generator/sewer. Tarp in and heat wellhead.

24hr Forecast

Heat wellhead, complete shack rig in. Perform SCVF test. Check wellhead for leaks after heating overnight.

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Tim e P- T-X	Trbl Code	Operation
07:30	09:30	2.00	WELLPR	WAIT	P		Travel to location, check flameless heater for oil/fuel leaks, ensure liner is warm. No leaks on equipment. Labor crew not available today. Wait for rig crew to complete accumulator rig in on O-06 well then utilize some crew members.
09:30	10:00	0.50	WELLPR	SFTY	P		Held pre-job safety and operations meeting with C&J crew members. Review CPC PJHA, discuss installing containment hazards and procedures/ slippery liner/ cold weather conditions/ cutting liner/ heavy lifting. Review transportation plan/medic location with crew. All workers safety certificates checked and valid.
10:00	17:30	7.50	WELLPR	RURD	P		Install liner in 24ft x 40ft secondary containment and secure liner to containment walls. Spot/rig in generator for wellsite shack and sewage containment system. Heat shack and fill with water. Re-position flameless heater, tarp in and heat wellhead.

Report Fluids Summary

Fluid	To lease (m³)	From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Completion Fluids & Other Chem	BAKER PETROLITE	G300	163.72
Trucking/Hauling/ Hot Shot Services	CANOL OILFIELD SERVICES INC	P100	950.00
Trucking/Hauling/ Hot Shot Services	CANOL OILFIELD SERVICES INC	P100	1,730.00
Surface Completion Equipment Rental	HRN CONTRACTING LTD	Q300	175.00
Wellsite Supervision & Engineering	MKH SHORT CONSULTING LTD	T130	1,620.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	200.00
Completion Fluids & Other Chem	PBN ENERGY SERVICES LTD	G300	511.75
Completion Fluids & Other Chem	PBN ENERGY SERVICES LTD	G300	242.00
Surface Completion Equipment Rental	RIGSAT COMMUNICATIONS INC	Q300	15.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	350.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	450.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	50.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	1,200.00

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 2

Report Date: 1/18/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing



Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 3

Report Date: 1/19/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code
Surface Legal Location E-76 65-10 126-45		API / UWI 300/E76 65-10 126-45/0		License No. EL 470 WID 2082	

Job Information

Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Total Field Estimate (Cost)	460,077.69
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Objective

Abandon Cut and Cap

Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker
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AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00
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AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51
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Daily Operations

Report Start Date 1/19/2016 07:30	Report End Date 1/19/2016 18:30	Daily Cost Total (Cost) 4,777.70	Cumulative Cost (Cost) 20,257.17	Personnel Regular Hours (hr) 29.00
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Daily Contacts

WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Michael Short, 403-348-7127	Rig Rigless, <rgno>
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Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather clear	Temperature (°C)	Lease Condition -25 good
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Last 24hr Summary

Perform SCVF test. Finish wellsite shack rig in. Continue to heat wellhead.

24hr Forecast

Spot boilers on location.

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Tim e P-T-X	Trbl Code	Operation
07:30	08:00	0.50	WELLPR	SFTY	P		Held pre-job safety and operations meeting with all services. Review CPC PJHA discuss maintenance hazards/ cold weather operations/ driving conditions/ traffic on wellsite. Review transportation plan with worker, medic location. Workers safety certificates checked and valid.
08:00	12:00	4.00	WELLPR	RURD	P		Check lease equipment for any leaks or spills, none observed. Complete insulating of sewage lines, commision water lines. Continue to heat wellhead.
12:00	17:00	5.00	WELLPR	LOSU	P		Thaw around wellhead inside cellar to expose both surface casing outlets. Dump 4 liters of environmentally friendly fluid down vent line to ensure not plugged or frozen. (good) Remove surface casing vent line and 2" plug of other side to ensure not frozen or plugged. (good). Thread tape and re-install vent pipe and plug. Perform SCVF test via 10 min bubble test as per regulation. 3/8" hose in 1" of water. No bubbles, test passed. Re-tarp in wellhead and continue to heat.

Report Fluids Summary

Fluid	To lease (m³)	From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Surface Completion Equipment Rental	HRN CONTRACTING LTD	Q300	175.00
Wellsite Supervision & Engineering	MKH SHORT CONSULTING LTD	T130	1,620.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	200.00
Completion Fluids & Other Chem	PBN ENERGY SERVICES LTD	G300	363.00
Completion Fluids & Other Chem	PBN ENERGY SERVICES LTD	G300	700.00
Completion Fluids & Other Chem	PBN ENERGY SERVICES LTD	G300	669.70
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	RIGSAT COMMUNICATIONS INC	Q300	15.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	350.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	450.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	50.00

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 3

Report Date: 1/19/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
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2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
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2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
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2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 4

Report Date: 1/20/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code		
Surface Legal Location E-76 65-10 126-45	API / UWI 300/E76 65-10 126-45/0			License No. EL 470 WID 2082			
Job Information							
Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Total Field Estimate (Cost)		460,077.69		
Objective							
Abandon Cut and Cap							
Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker		
AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00			
AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51			
Daily Operations							
Report Start Date 1/20/2016 06:30	Report End Date 1/20/2016 18:30	Daily Cost Total (Cost) 20,501.81	Cumulative Cost (Cost) 40,758.98	Personnel Regular Hours (hr) 82.00			
Daily Contacts							
WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Michael Short, 403-348-7127							
Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather overcast	Temperature (°C)	Lease Condition -28 good			
Last 24hr Summary							
Spot tanks/ work floor/ light towers on location.							
24hr Forecast							
Spot tanks into containment/ Rig up work floor/ spot test equipment							
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Tim e P-T-X	Trbl Code	Operation
06:30	07:00	0.50	WELLPR	SFTY	P		Held pre-job safety and operations meeting with VDM truck drivers & CPC WSS. Review CPC PJHA, discuss driving on ice bridge/spotting equipment / driving conditions/ pinch points/ overhead loads. Meeting held at Camp prior to Moving any equipment.
07:00	08:00	1.00	WELLPR	SFTY	P		Travel to location and held pre-job safety and operations meeting with service rig crew/ Canol. Review CPC PJHA, discuss/ moving/spotting/offloading equipment hazards/ tag lines/ spotters/ low light conditions/ pinch points/ crush points. Review transportation plan with workers. All workers safety certificates checked and valid. Check equipment and wellhead for leaks/spills, none found.
08:00	17:00	9.00	WELLPR	MOB	P		Spot office trailer for medic / spot 3- 400bbl tanks on location / spot HD work floor/ spot light towers. Picker and bed truck being utilized on O-06 well, not able to rig in work floor or put tanks in containment until morning.
Report Fluids Summary							
Fluid	To lease (m³)		From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)	
Daily Costs							
BU Desc	Vendor			Activity Code	Amount (Cost)		
Trucking/Hauling/ Hot Shot Services	CANOL OILFIELD SERVICES INC			P100	2,244.00		
Surface Completion Equipment Rental	HRN CONTRACTING LTD			Q300	175.00		
Completion Fluids & Other Chem	IMPERIAL OIL PRODUCTS & CHEMICALS DIVISION			G300	2,813.81		
Wellsite Supervision & Engineering	MKH SHORT CONSULTING LTD			T130	1,620.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	200.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	185.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	185.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	185.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	185.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	75.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	75.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	705.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	125.00		
Completion Fluids & Other Chem	PBN ENERGY SERVICES LTD			G300	338.80		
Surface Completion Equipment Rental	RIGSAT COMMUNICATIONS INC			Q300	15.00		
Trucking/Hauling/ Hot Shot Services	SRP NORTH VENTURES LTD			P100	500.20		
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD			Q300	350.00		

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 4
 Report Date: 1/20/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	450.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	50.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	880.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	880.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,520.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,520.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,520.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,615.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	2,090.00

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing
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2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 4

Report Date: 1/20/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing



Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 5

Report Date: 1/21/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code		
Surface Legal Location E-76 65-10 126-45		API / UWI 300/E76 65-10 126-45/0		License No. EL 470 WID 2082			
Job Information							
Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Total Field Estimate (Cost)		460,077.69		
Objective							
Abandon Cut and Cap							
Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker		
AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00			
AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51			
Daily Operations							
Report Start Date 1/21/2016 06:30	Report End Date 1/21/2016 18:30	Daily Cost Total (Cost) 20,858.50	Cumulative Cost (Cost) 61,617.48	Personnel Regular Hours (hr) 89.50			
Daily Contacts							
WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Michael Short, 403-348-7127							
Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather clear	Temperature (°C)	Lease Condition -25 good			
Last 24hr Summary							
Offload Ensign test equipment/ spot tanks inside secondary containment/ rig in HD work floor/Started to rig in test equipment.							
24hr Forecast							
Complete rig in of test equipment /Haul in and heat water in 400bbl tank/ obtain gas samples from well.							
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation
06:30	07:00	0.50	WELLPR	SFTY	P		Meet with VDM truck drivers at security gate. Held pre-job safety meeting with workers prior to moving to location. Discuss driving on ice/ road conditions/ speed limits/ radio communication. Workers received Arctic orientation.
07:00	08:00	1.00	WELLPR	RURD	P		Travel to location. When VDM and Canol drivers arrived at location held pre-job safety and operations meeting. Review CPC PJHA, discuss spotting equipment hazards/ overhead loads/pinch and crush points/ cold weather operations/ low light conditions/ slippery conditions. Review transportation plan and muster areas with all workers. All workers safety certificates checked and valid.
08:00	11:00	3.00	WELLPR	RURD	P		Perform daily walk around inspections and checks. Inspect equipment for leaks or spills, none found. Space out / offload and spot Ensign P-tank and office trailer. Had issues offloading office trailer due to broken jack.
11:00	12:30	1.50	WELLPR	RURD	P		Ensign sort through equipment and begin rigging in while waiting for picker to complete operations on O-06 well.
12:30	18:30	6.00	WELLPR	RURD	P		Picker arrived on location. Review operations to be performed and CPC PJHA. Discuss lifting operations/ spotters/tag lines/overhead loads. Review transportation plan and muster areas. Utilize picker to offload flare stack from trailer. Ensign test crew spot flare stack and continue to rig in equipment. Picker placed 2-400bbl tanks into the secondary containment and erected HD single work floor.
Report Fluids Summary							
Fluid	To lease (m³)		From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)	
Daily Costs							
BU Desc	Vendor			Activity Code	Amount (Cost)		
Trucking/Hauling/ Hot Shot Services	CANOL OILFIELD SERVICES INC			P100	5,130.00		
Trucking/Hauling/ Hot Shot Services	CANOL OILFIELD SERVICES INC			P100	2,900.00		
Welltesting (Eqpmt,Srvcs,PTA,Gov't Subs)	ENSIGN TESTING SERVICES INC			M220	2,669.00		
Surface Completion Equipment Rental	HRN CONTRACTING LTD			Q300	175.00		
Wellsite Supervision & Engineering	MKH SHORT CONSULTING LTD			T130	1,620.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	200.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	185.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	185.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	185.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	185.00		
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD			Q300	75.00		

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 5
 Report Date: 1/21/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	125.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	705.00
Completion Fluids & Other Chem	PBN ENERGY SERVICES LTD	G300	544.50
Surface Completion Equipment Rental	RIGSAT COMMUNICATIONS INC	Q300	15.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	350.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	450.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	50.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,615.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,140.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,140.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,140.00

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 5

Report Date: 1/21/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing



Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 6

Report Date: 1/22/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code		
Surface Legal Location E-76 65-10 126-45		API / UWI 300/E76 65-10 126-45/0		License No. EL 470 WID 2082			
Job Information							
Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Total Field Estimate (Cost)		460,077.69		
Objective							
Abandon Cut and Cap							
Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker		
AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00			
AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51			
Daily Operations							
Report Start Date 1/22/2016 07:30	Report End Date 1/22/2016 18:30	Daily Cost Total (Cost) 13,890.70	Cumulative Cost (Cost) 75,508.18	Personnel Regular Hours (hr) 71.00			
Daily Contacts							
WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Michael Short, 403-348-7127							
Tubing Pressure (kPa) 11,285	Casing Pressure (kPa) 11,245	Weather clear	Temperature (°C)	Lease Condition -23 good			
Last 24hr Summary							
Continue to rig in Ensign test equipment. Haul in and heat water. Obtain tubing/casing/intermediate casing gas samples.							
24hr Forecast							
Complete rig in of test equipment. Begin slickline operations.							
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation
07:30	08:00	0.50	WELLPR	SFTY	P		Held pre-job safety and operations meeting with all services. Review CPC PJHA, discuss rig in hazards/ steam heating hazards/ high pressure lines/ hot steam/ working in containment/ hammering/wrenching/ working around cellar. Review transportation plan with workers. All workers safety certificates checked and valid.
08:00	16:30	8.50	WELLPR	RURD	P		Perform daily walk around inspections and checks. Inspect equipment for leaks/spills, none found. Continue to rig in Ensign test equipment. Perform equipment inspection, document some damages from travel up to Location and repair. Rig in flare stack/ flare & pop lines/ shipping line to 400bbl tank/flow line up to wellhead. Secure all lines. Haul in 27m ³ fresh water from WS-02. Steamer rigged onto steam coils and heating water Spot garbage bin on location. Spot N2 trailer on location for slickline operations.
16:30	18:00	1.50	WELLPR	RURD	P		Remove lock and chain from wellhead. Obtain well pressures. SITP=11,285kPa SICP=11,245kPa SIICP=737kPa Obtain 1 AGAT and 1 Gchem gas samples from tubing, casing and intermediate casing Tubing- AGAT gas bomb SN-13000657 / GCHEM gas bomb SN- 208 Casing- AGAT gas bomb SN-13001993 / GCHEM gas bomb SN- 505 Intermediate Casing- AGAT gas bomb SN-05004162 / GCHEM gas bomb SN- 567 Shut in/ Re-chain and lock wellhead for night.
Report Fluids Summary							
Fluid	To lease (m ³)	From lease (m ³)	To well (m ³)	From well (m ³)	Left to recover (m ³)		
FRESH WATER	27.00	0.00					
Daily Costs							
BU Desc		Vendor		Activity Code	Amount (Cost)		
Pressure Truck/Hot Oiler		CANOL OILFIELD SERVICES INC		S990	3,908.00		
Welltesting (Eqpmnt,Srvcs,PTA,Gov't Subs)		ENSIGN TESTING SERVICES INC		M220	2,669.00		
Surface Completion Equipment Rental		HRN CONTRACTING LTD		Q300	175.00		
Completion Fluids & Other Chem		IMPERIAL OIL PRODUCTS & CHEMICALS DIVISION		G300	1,828.25		
Wellsite Supervision & Engineering		MKH SHORT CONSULTING LTD		T130	1,620.00		
Surface Completion Equipment Rental		PBN ENERGY SERVICES LTD		Q300	200.00		
Surface Completion Equipment Rental		PBN ENERGY SERVICES LTD		Q300	185.00		
Surface Completion Equipment Rental		PBN ENERGY SERVICES LTD		Q300	185.00		

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 6
 Report Date: 1/22/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	125.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	505.00
Completion Fluids & Other Chem	PBN ENERGY SERVICES LTD	G300	780.45
Surface Completion Equipment Rental	RIGSAT COMMUNICATIONS INC	Q300	15.00
Completion Fluids & Other Chem	SRP NORTH VENTURES LTD	G300	325.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	350.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	450.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	50.00

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 6

Report Date: 1/22/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing



Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 7

Report Date: 1/23/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code
Surface Legal Location E-76 65-10 126-45		API / UWI 300/E76 65-10 126-45/0		License No. EL 470 WID 2082	

Job Information

Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Total Field Estimate (Cost) 460,077.69
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Objective

Abandon Cut and Cap

Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker
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AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00
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AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51
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Daily Operations

Report Start Date 1/23/2016 07:30	Report End Date 1/23/2016 18:30	Daily Cost Total (Cost) 24,808.50	Cumulative Cost (Cost) 100,316.68	Personnel Regular Hours (hr) 108.00
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Daily Contacts

WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Michael Short, 403-348-7127

Tubing Pressure (kPa) 11,285	Casing Pressure (kPa) 11,245	Weather clear	Temperature (°C)	Lease Condition -24 good
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Last 24hr Summary

Complete test equipment rig in. Slickline run gauge ring/ pull downhole gauges /perform static gradient.

24hr Forecast

Flush tubing and casing with fresh water. Run wire brush. Set PX plug in X profile in On/Off @ 1797.25mKB. Pressure test. Close sleeve and pressure test tubing.

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Tim e P- T-X	Trbl Code	Operation
07:30	08:00	0.50	WELLPR	SFTY	P		Held pre-job safety and operations meeting with all services. Review CPC PJHA, discuss slickline operation hazards/ high pressure lines/ directive 33/ picker operations/ bleeding off lube to testers/ working around sloped cellar/ lease conditions. Review transportation plan / muster areas/ medic location with all workers. All workers safety certificates checked and valid.
08:00	08:30	0.50	WELLPR	RURD	P		Perform daily walk around inspections and checks. Inspect all equipment for leaks, none found. SITP- 11285kPa SICP- 11245kPa SIICP- 735kPa
08:30	12:00	3.50	WELLPR	RURD	P		Continue to rig in testers flow line to wellhead. Spot and rig in Lonkar slickline unit. Spot and rig in canol picker for slickline work.
12:00	12:30	0.50	RPEQPT	SFTY	P		Held tailgate meeting to review slickline operations. Discuss operations planned/ use of methanol/ overhead loads/ swing paths/ bleeding off to testers/high pressure lines and pressure testing with N2

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 7
 Report Date: 1/23/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation
12:30	18:30	6.00	RPEQPT	SLKL	P		<p>Rig on slickline unit c/w full lube/ bop's (function tested), N2 trailer for purging and pressure testing.</p> <p>Fill from top master valve to just below purge port on lubricator with methanol prior to every run. Purge and pressure test slickline lube/bops/testers flow line and manifold to 21MPa, test good. SITP-11,285kPa</p> <p>Bleed down lube and equalize to test tank and open master valve.</p> <p>Perform slickline runs as follows: purge/pressure test and fill with methanol prior to every run.</p> <p>Toolstring as follows:</p> <p>42.86mm OD rope socket 42.86mm OD cross over 42.86mm OD BMC 42.86mm OD DPG 42.86mm OD DCC 42.86mm OD cross over 38.1mm OD weight bar 38.1mm OD knuckle 38.1mm OD hydraulic jar 38.1mm OD spangs</p> <p>Run 1- RIH with above toolstring and 48.3mm gauge ring down to top of sliding sleeve @ 1773.60mKB (slickline depth 1771.1mKB) No issues running in or out of hole. No fluid level noted, no oil seen on tools at surface.</p> <p>Run 2- RIH with same toolstring with 2" GS pulling tool to recover downhole gauges set in X profile @ 1786.20mKB Latch onto gauges first latch good. (slickline depth 1777mKB). Spang up 3 times and gauges came free. Pull out of hole with gauges. Time off bottom-14:50pm. Gauges at surface 15:15pm. Top gauge battery off @ 15:41pm/ Bottom gauge battery off @ 15:42pm. Lonkar not able to download gauges due to different cable connection on gauges. No oil seen on tools at surface.</p> <p>Run 3- perform static gradient. Make up and RIH tandem 6K Boss gauges. Gauges on at 15:21pm perform 5 min stops at surface/ 340mKB / 680mKB/1020mKB/1360mKB/1700mKB/1730mKB/1760mKB and a 30min stop at 1790mKB. Pull out of hole with gauges. Gauges off at 17:51pm. Download gauges BHP-14,293kPa BHT-78.5°C @ 1790mKB Rig down slickline and picker.</p> <p>By field interpretation temperature @ 1360mKB start of 5 min stop 58.74°C. End of stop @ 59.13°C.</p>
18:30	19:00	0.50	RPEQPT	SISW	P		Shut in and secure well. Chain and lock wellhead. Ensure all tanks are secure and all valves capped.

Report Fluids Summary

Fluid	To lease (m³)	From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)
FRESH WATER	24.00	0.00			

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Slickline Services	CANOL OILFIELD SERVICES INC	U200	4,410.00
Pressure Truck/Hot Oiler	CANOL OILFIELD SERVICES INC	S990	3,908.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	40.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	60.00
Welltesting (Eqpmnt,Srvcs,PTA,Gov't Subs)	ENSIGN TESTING SERVICES INC	M220	2,669.00
Surface Completion Equipment Rental	HRN CONTRACTING LTD	Q300	175.00
Completion Fluids & Other Chem	HRN CONTRACTING LTD	G300	2,055.00
Slickline Services	LONKAR SERVICES A/D/O SCHLUMBERGER CANAD...	U200	6,300.00
Wellsite Supervision & Engineering	MKH SHORT CONSULTING LTD	T130	1,620.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	200.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 7
 Report Date: 1/23/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	125.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	705.00
Completion Fluids & Other Chem	PBN ENERGY SERVICES LTD	G300	786.50
Surface Completion Equipment Rental	RIGSAT COMMUNICATIONS INC	Q300	15.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	350.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	450.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	50.00

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 7

Report Date: 1/23/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing



Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 8

Report Date: 1/24/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code		
Surface Legal Location E-76 65-10 126-45	API / UWI 300/E76 65-10 126-45/0			License No. EL 470 WID 2082			
Job Information							
Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A		Secondary Job Type	Total Field Estimate (Cost) 460,077.69			
Objective Abandon Cut and Cap							
Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker		
AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00			
AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51			
Daily Operations							
Report Start Date 1/24/2016 07:30	Report End Date 1/24/2016 18:30	Daily Cost Total (Cost) 45,887.55	Cumulative Cost (Cost) 146,204.23	Personnel Regular Hours (hr) 136.00			
Daily Contacts WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Michael Short, 403-348-7127							
Tubing Pressure (kPa) 11,284	Casing Pressure (kPa) 11,227	Weather clear	Temperature (°C) -25	Lease Condition good			
Last 24hr Summary Rig in SLB pumper, flush tubing and production casing. Slickline run nipple brush.							
24hr Forecast Set PX plug in X profile in On/Off @ 1797.25mKB.							
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation
07:30	08:00	0.50	RPEQPT	SFTY	P		Held pre-job safety and operations meeting with all services. Review CPC PJHA, discuss pumping operation hazards/slickline operation hazards/ high pressure lines/ directive 33/ picker operations/ bleeding off lube to testers/ working around sloped cellar/ lease conditions./cold weather operations/ trapped pressure Review transportation plan / muster areas/ medic location with all workers. All workers safety certificates checked and valid.
08:00	11:00	3.00	RPEQPT	RURD	P		Perform daily walk around inspections and checks. Inspect equipment for leaks/ spills, none found. Check well pressures SITP- 11,284kPa SICP- 11,227kPa SIICP-11kPa Spot and rig in SLB pumping equipment. Install 10K BX152 x 50.8mm LP companion flanges onto tubing and casing valves for SLB to tie into. Steamer continue to heat water in 400bbl tank (22°C)
11:00	11:30	0.50	RPEQPT	SFTY	P		Held pre-pumping meeting with SLB and services. Review pumping operations and hazards.
11:30	15:00	3.50	RPEQPT	KLWL	P		Load water truck with 20m ³ fresh water from 400bbl tank to feed pumper. Fill and pressure test line to 32MPa. SITP- 11,284kPa SICP- 11,227kPa SIICP-11kPa Equalize and open production casing valve. Pump 20m ³ fresh water down casing 550L/min. Monitor tubing and intermediate casing pressures while pumping. Casing and intermediate casing pressure decreasing while pumping. SIICP- vac after 9m ³ pumped. Production Casing on vac after pumping. Switch pump line up to tubing, pressure test to 32MPa. SITP- 11,518kPa SICP- vac SIICP- slight vac Equalize and open tubing wing valve. Pump 10m ³ fresh water down casing 400L/min. Monitor casing and intermediate casing pressures while pumping. Production Casing pressure slowly increasing while pumping down tubing. Intermediate casing remained on slight vac. After pumping tubing was on vac, SICP- 375kPa Monitor pressures while slickline rigging in. After 30min shut in SITP- vac SICP- 1300kPa SIICP- slight vac

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 8
 Report Date: 1/24/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation		
15:00	17:00	2.00	RPEQPT	SLKL	P		<p>Rig out SLB pump truck.</p> <p>Rig on slickline unit c/w full lube/ bop's (function tested), N2 trailer for purging and pressure testing.</p> <p>Fill from top master valve to just below purge port on lubricator with methanol prior to run. Purge and pressure test slickline lube/bops to 16MPa, test good.</p> <p>SITP- vac</p> <p>Open master valve.</p> <p>Toolstring as follows:</p> <ul style="list-style-type: none"> 38.1mm OD rope socket 38.1mm OD swivel 2-38.1mm OD weight bars 38.1mm OD knuckle 38.1mm OD hydraulic jar 38.1mm OD spangs <p>Run in hole with 50.8mm nipple brush.</p> <p>Located all profiles on way in hole</p> <p>Ran down to XN nipple @ 1801.29mKB. Pull up and brush 47.63mm X profile in slickjoint @ 1797.25mKB 12 times then pull out of hole.</p> <p>No issues running in or out of hole. No oil seen on tools at surface.</p> <p>Rig down slickline and picker.</p>		
17:00	17:30	0.50	RPEQPT	SISW	P		<p>Remove companion flanges from tubing and casing valves. Re- install 10K BX 152 x12.7mmLP flanges and secure.</p> <p>Shut in/ chain and lock wellhead. Re- tarp and continue to apply heat to well.</p>		
Report Fluids Summary									
Fluid		To lease (m³)		From lease (m³)		To well (m³)			
FRESH WATER				30.00		0.00			
Daily Costs									
BU Desc				Vendor		Activity Code	Amount (Cost)		
Slickline Services				CANOL OILFIELD SERVICES INC		U200	5,010.00		
Pressure Truck/Hot Oiler				CANOL OILFIELD SERVICES INC		S990	3,908.00		
Completion Fluids & Other Chem				CANOL OILFIELD SERVICES INC		G300	1,900.00		
Trucking/Hauling/ Hot Shot Services				CANOL OILFIELD SERVICES INC		P100	1,440.00		
Trucking/Hauling/ Hot Shot Services				CANOL OILFIELD SERVICES INC		P100	880.00		
Surface Completion Equipment Rental				CENTRAL MACKENZIE ENVIRONMENTAL LTD		Q300	40.00		
Surface Completion Equipment Rental				CENTRAL MACKENZIE ENVIRONMENTAL LTD		Q300	60.00		
Surface Completion Equipment Rental				CENTRAL MACKENZIE ENVIRONMENTAL LTD		Q300	20.00		
Welltesting (Eqmnt,Srvcs,PTA,Gov't Subs)				ENSIGN TESTING SERVICES INC		M220	2,669.00		
Surface Completion Equipment Rental				HRN CONTRACTING LTD		Q300	175.00		
Completion Fluids & Other Chem				HRN CONTRACTING LTD		G300	760.00		
Slickline Services				LONKAR SERVICES A/D/O SCHLUMBERGER CANAD...		U200	5,527.50		
Wellsite Supervision & Engineering				MKH SHORT CONSULTING LTD		T130	1,620.00		
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD		Q300	200.00		
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD		Q300	185.00		
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD		Q300	185.00		
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD		Q300	185.00		
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD		Q300	185.00		
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD		Q300	185.00		
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD		Q300	75.00		
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD		Q300	75.00		
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD		Q300	125.00		
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD		Q300	705.00		
Completion Fluids & Other Chem				PBN ENERGY SERVICES LTD		G300	778.80		
Completion Fluids & Other Chem				PBN ENERGY SERVICES LTD		G300	337.09		
Completion Fluids & Other Chem				PBN ENERGY SERVICES LTD		G300	350.00		
Surface Completion Equipment Rental				RIGSAT COMMUNICATIONS INC		Q300	15.00		
Pressure Truck/Hot Oiler				SCHLUMBERGER CANADA LIMITED		S990	17,627.16		
Surface Completion Equipment Rental				TRUMPETER CAMP COMPANY PARTNERSHIP LTD		Q300	350.00		
Surface Completion Equipment Rental				TRUMPETER CAMP COMPANY PARTNERSHIP LTD		Q300	450.00		
Surface Completion Equipment Rental				TRUMPETER CAMP COMPANY PARTNERSHIP LTD		Q300	50.00		

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 8

Report Date: 1/24/2016

Final Job Status: ABANDONED

Final Report? Yes

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)			
Perforations				
Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0
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2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 9

Report Date: 1/25/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code
Surface Legal Location E-76 65-10 126-45		API / UWI 300/E76 65-10 126-45/0		License No. EL 470 WID 2082	

Job Information

Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Total Field Estimate (Cost) 460,077.69
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Objective

Abandon Cut and Cap

Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker
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AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00
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AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51
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Daily Operations

Report Start Date 1/25/2016 07:30	Report End Date 1/25/2016 18:30	Daily Cost Total (Cost) 25,940.83	Cumulative Cost (Cost) 172,145.06	Personnel Regular Hours (hr) 114.00
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Daily Contacts

WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Michael Short, 403-348-7127	Rig Rigless, <rgno>
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Tubing Pressure (kPa) 658	Casing Pressure (kPa) 4,075	Weather overcast	Temperature (°C)	Lease Condition -22 good
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Last 24hr Summary

Set PX plug in profile in On/Off @ 1797.25mKB. Perform good negative test on plug and packer. Begin rigging out test package.

24hr Forecast

Complete rigging out Ensign test package. Prepare to move equipment.

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation
07:30	08:00	0.50	RPEQPT	SFTY	P		Held pre-job safety and operations meeting with all services. Review CPC PJHA discuss Slickline operation hazards/ high pressure lines/ directive 33/ picker operations/ bleeding off to testers/ working around sloped cellar/ lease conditions./cold weather operations/ trapped pressure Review transportation plan / muster areas/ medic location with all workers. All workers safety certificates checked and valid.
08:00	08:30	0.50	RPEQPT	SLKL	P		Perform daily walk around inspections and checks. Inspect equipment for leaks/ spills, none found. Check well pressures Shut in tubing pressure- 658kPa Shut in production casing pressure- 4075kPa Shut in intermediate casing pressure- 19kPa Spot and rig in picker for slickline work. Put 2m ³ warm water into P-tank. Steamer tied onto steam coil in P-tank to heat.

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 9
 Report Date: 1/25/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation
08:30	13:30	5.00	RPEQPT	SLKL	P		<p>Rig up Lonker slickline c/w bop's/ full lubricator and N2 trailer for purging and pressure testing. Slickline make up toolstring as follows:</p> <p>38.1mm OD rope socket 38.1mm OD swivel 2-38.1mm OD weight bars 38.1mm OD knuckle 38.1mm OD hydraulic jar 38.1mm OD spangs Fill with methanol up to purge sub/ Purge and pressure test slickline lube with N2 prior to every run.</p> <p>Run 1- RIH with above toolstring w/ X-line running tool and PX lock. Locate 47.63mm profile in sliding sleeve @ 1773.60mKB / 47.63mm X-nipple @ 1786.20mKB/ 47.63mm Profile in slick joint @ 1797.25mKB down to XN nipple@ 1801.29mKB on way in hole. Able to see all profiles with no issues. Pull up and set PX lock in Slickjoint w/ 47.63mm X profile @ 1797.25mKB. Pull out of hole. No oil on tools.</p> <p>Run 2- RIH with above toolstring w/RB running tool and prong. Set prong in PX lock set @ 1797.25mKB. No issues. Pull out of hole. No oil on tools.</p> <p>Install cap on top of slickline BOP's. Pre-heat flow line with steam. Shut in tubing pressure- 1200kPa Shut in production casing pressure- 4016kPa Shut in intermediate casing pressure- 23kPa Bleed off tubing pressure to P-tank. Tubing bled off right away. Monitor pressure. After bleeding off tubing: Shut in production casing pressure- 3945kPa Shut in intermediate casing pressure- 23kPa</p> <p>Rig flow line off tubing/ Rig on Flow line to Production casing Pre-heat flow line with steam. Bleed off production casing to P-tank. Pressure bled down to 3kPa right away, monitor pressure. After 5 min pressure slowly started to increase then shot up to 3000kPa quickly. Possibly had obstruction/plugged off casing then let go. Continue to bleed off production casing. Bled down in 3 minutes to zero. Monitored pressure for rest of shift, production tubing pressure remained at 0 kPa After bleeding off production casing, Tubing on slight vac/ shut in intermediate casing 18kPa Bleed off Intermediate casing to zero, bled off instantly.</p>
13:30	17:30	4.00	RPEQPT	RURD	P		<p>Monitored tubing/production casing/ intermediate casing for remainder of shift. All remained at 0 kPa. Good negative test on Plug and packer.</p> <p>Lay down/ rig out and release Lonkar slickline and picker.</p> <p>Vac truck suck out water from P-tank. Winterize tank and valves. Begin rigging out test package. Continue to heat water in 400BBL tank.</p> <p>Winterize wellhead and all valves with methanol to avoid freezing. Tarp in and continue to heat wellhead with flameless heater.</p>
17:30	18:00	0.50	RPEQPT	SISW	P		Shut in/ chain and lock wellhead for night.
18:00	18:00						
Report Fluids Summary							
Fluid		To lease (m³)		From lease (m³)		To well (m³)	
FRESH WATER		0.00		0.00		0.00	
							Left to recover (m³)
							30.00
Daily Costs							
BU Desc				Vendor		Activity Code	Amount (Cost)
Slickline Services				CANOL OILFIELD SERVICES INC		U200	3,540.00
Pressure Truck/Hot Oiler				CANOL OILFIELD SERVICES INC		S990	3,908.00
Surface Completion Equipment Rental				CENTRAL MACKENZIE ENVIRONMENTAL LTD		Q300	40.00
Surface Completion Equipment Rental				CENTRAL MACKENZIE ENVIRONMENTAL LTD		Q300	60.00
Surface Completion Equipment Rental				CENTRAL MACKENZIE ENVIRONMENTAL LTD		Q300	20.00
Welltesting (Eqmnt,Srvcs,PTA,Gov't Subs)				ENSIGN TESTING SERVICES INC		M220	2,669.00
Surface Completion Equipment Rental				HRN CONTRACTING LTD		Q300	175.00

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 9

Report Date: 1/25/2016

Final Job Status: ABANDONED

Final Report? Yes

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Completion Fluids & Other Chem	HRN CONTRACTING LTD	G300	1,595.00
Slickline Services	LONKAR SERVICES A/D/O SCHLUMBERGER CANAD...	U200	7,669.47
Wellsite Supervision & Engineering	MKH SHORT CONSULTING LTD	T130	1,620.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	200.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	125.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	705.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	500.00
Completion Fluids & Other Chem	PBN ENERGY SERVICES LTD	G300	1,359.36
Surface Completion Equipment Rental	RIGSAT COMMUNICATIONS INC	Q300	15.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	350.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	450.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	50.00

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 9

Report Date: 1/25/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing



Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 10

Report Date: 1/26/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code		
Surface Legal Location E-76 65-10 126-45	API / UWI 300/E76 65-10 126-45/0	License No. EL 470 WID 2082					
Job Information							
Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type		Total Field Estimate (Cost) 460,077.69			
Objective Abandon Cut and Cap							
Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker		
AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00			
AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51			
Daily Operations							
Report Start Date 1/26/2016 07:30	Report End Date 1/26/2016 18:30	Daily Cost Total (Cost) 12,367.40	Cumulative Cost (Cost) 184,512.46	Personnel Regular Hours (hr) 79.50			
Daily Contacts WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Michael Short, 403-348-7127					Rig Rigless, <rigno>		
Tubing Pressure (kPa) 4	Casing Pressure (kPa) 40	Weather overcast	Temperature (°C) -19	Lease Condition good			
Last 24hr Summary Rig out Ensign Test package. Continued to heat water in 400bbl tank with steamer.							
24hr Forecast Load and move equipment to N20 location.							
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Tim e P-T-X	Trbl Code	Operation
07:30	08:00	0.50	RPEQPT	SFTY	P		Held pre-job safety and operations meeting with all services. Review CPC PJHA discuss Rig out test equipment hazards/ hammering/wrenching/ heavy lifting/slips, trips, falls/ working around sloped cellar/ lease conditions/cold weather operations/ trapped pressure Review transportation plan / muster areas/ medic location with all workers. All workers safety certificates checked and valid.
08:00	08:30	0.50	RPEQPT	RURD	P		Perform daily walk around inspections and checks. Inspect equipment for leaks/ spills, none found. Check well pressures Shut in tubing pressure= 4kPa Shut in production casing pressure= 40kPa Shut in intermediate casing pressure=2kPa 400bbl tank temperature +20°C, lost 2 degrees in 14hours.
08:30	14:00	5.50	RPEQPT	RURD	P		Bleed off tubing pressure through 12.7mm needle valve, bled down to zero in 30 seconds Bleed off production casing through 12.7mm needle valve, bled down to zero in 10min Bleed off intermediate casing through 12.7mm needle valve, bled down to zero in 30 seconds. Leave open and monitor while rigging out equipment. Tubing/production casing and intermediate casing remained at zero, no venting. Continue to rig out Test package. Rig out flare line/ pop line and misc. equipment. Lay over and rig out flare stack. Clean up dirty snow from around P-tank (road grime from travel up that has been knocked off sides of tank). Contain in a drip tray for later disposal. Rig out 2 light towers/ flameless heater and remove tarp from wellhead, to be moved to next location. Shut in tubing/ production casing and intermediate casing. Chain and lock wellhead.
14:00	15:30	1.50	RPEQPT	OTHR	P		Bill Symons on site with members of OROGO. Reviewed CPC PJHA with visitors. Escort visitors around location. Talk with visitors and answer any questions that they had. No negative feedback or deficiencies notes.
15:30	18:00	2.50	RPEQPT	DMOB	P		Move light tower/ flameless heater and flare stack to N20 location. Mike Flett on location to supervise steamer while moving equipment. Steamer continued to heat water in 400bbl tank (24°C) until 18:00pm Ready to move rest of equipment to N20 in morning.
Report Fluids Summary							
Fluid	To lease (m³)		From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)	
FRESH WATER	0.00		0.00	0.00	0.00	30.00	
Daily Costs							
BU Desc			Vendor			Activity Code	Amount (Cost)
Pressure Truck/Hot Oiler			CANOL OILFIELD SERVICES INC			S990	3,908.00

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 10
 Report Date: 1/26/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	40.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	60.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	20.00
Welltesting (Eqpmnt,Srvcs,PTA,Gov't Subs)	ENSIGN TESTING SERVICES INC	M220	2,755.00
Surface Completion Equipment Rental	HRN CONTRACTING LTD	Q300	175.00
Wellsite Supervision & Engineering	MKH SHORT CONSULTING LTD	T130	1,620.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	200.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	125.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	705.00
Completion Fluids & Other Chem	PBN ENERGY SERVICES LTD	G300	225.60
Completion Fluids & Other Chem	PBN ENERGY SERVICES LTD	G300	778.80
Surface Completion Equipment Rental	RIGSAT COMMUNICATIONS INC	Q300	15.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	350.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	450.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	50.00

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 10

Report Date: 1/26/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 11
 Report Date: 1/27/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code		
Surface Legal Location E-76 65-10 126-45	API / UWI 300/E76 65-10 126-45/0	License No. EL 470 WID 2082					
Job Information							
Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type		Total Field Estimate (Cost) 460,077.69			
Objective Abandon Cut and Cap							
Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker		
AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)		AFE-Field Estimate (Cost) 614,600.00		
AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49		AFE-Field Estimate (Cost) 311,323.51		
Daily Operations							
Report Start Date 1/27/2016 07:30	Report End Date 1/27/2016 18:30	Daily Cost Total (Cost) 5,573.00	Cumulative Cost (Cost) 190,085.46	Personnel Regular Hours (hr) 6.00			
Daily Contacts WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Michael Short, 403-348-7127					Rig Rigless, <rigno>		
Tubing Pressure (kPa) 0	Casing Pressure (kPa) 10	Weather clear	Temperature (°C) -17	Lease Condition good			
Last 24hr Summary Check well pressures. Chain and secure well. Move Test package and equipment off location.							
24hr Forecast No operations. Awaiting service rig.							
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Tim e P-T-X	Trbl Code	Operation
07:30	08:00	0.50	RPCOMP	SFTY	P		Held pre-job safety and operations meeting with all services. Review CPC PJHA discuss Moving equipment hazards/ using spotters/ pinch and crush points/ hammering/wrenching/ heavy lifting/slips, trips, falls/ working around sloped cellar/ lease conditions/cold weather operations/ trapped pressure Review transportation plan / muster areas/ medic location with all workers. All workers safety certificates checked and valid.
08:00	08:30	0.50	RPCOMP	MOB	P		Perform daily walk around inspections and checks. Inspect equipment for leaks/ spills, none found. Check well pressures Shut in tubing pressure= 0kPa Shut in production casing pressure= 10kPa Shut in intermediate casing pressure=0kPa Shut in, chain and lock wellhead. 400bbl tank temperature +22°C, lost 2 degrees in 14hours.
08:30	09:30	1.00	RPCOMP	WAIT	P		Wait for truck to arrive to move Ensign P tank off location. Move light tower/ mobile office trailer off location.
09:30	15:00	5.50	RPCOMP	DMOB	P		Move 400bbl tank and C-cans off location.
Report Fluids Summary							
Fluid	To lease (m³)		From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)	
FRESH WATER	0.00		5.00			30.00	
Daily Costs							
BU Desc			Vendor			Activity Code	Amount (Cost)
Pressure Truck/Hot Oiler			CANOL OILFIELD SERVICES INC			S990	3,908.00
Surface Completion Equipment Rental			CENTRAL MACKENZIE ENVIRONMENTAL LTD			Q300	40.00
Surface Completion Equipment Rental			CENTRAL MACKENZIE ENVIRONMENTAL LTD			Q300	60.00
Surface Completion Equipment Rental			CENTRAL MACKENZIE ENVIRONMENTAL LTD			Q300	20.00
Surface Completion Equipment Rental			HRN CONTRACTING LTD			Q300	175.00
Surface Completion Equipment Rental			PBN ENERGY SERVICES LTD			Q300	185.00
Surface Completion Equipment Rental			PBN ENERGY SERVICES LTD			Q300	185.00
Surface Completion Equipment Rental			PBN ENERGY SERVICES LTD			Q300	75.00
Surface Completion Equipment Rental			PBN ENERGY SERVICES LTD			Q300	75.00
Surface Completion Equipment Rental			TRUMPETER CAMP COMPANY PARTNERSHIP LTD			Q300	350.00
Surface Completion Equipment Rental			TRUMPETER CAMP COMPANY PARTNERSHIP LTD			Q300	450.00
Surface Completion Equipment Rental			TRUMPETER CAMP COMPANY PARTNERSHIP LTD			Q300	50.00
Cumulative Job Flared Gas By Zone							
Zone	Volume Gas Total (E3m³)						
Page 1/2							
Report Printed: 3/2/2016							

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 11

Report Date: 1/27/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 12

Report Date: 1/31/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code		
Surface Legal Location E-76 65-10 126-45	API / UWI 300/E76 65-10 126-45/0			License No. EL 470 WID 2082			
Job Information							
Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A		Secondary Job Type	Total Field Estimate (Cost) 460,077.69			
Objective Abandon Cut and Cap							
Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker		
AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00			
AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51			
Daily Operations							
Report Start Date 1/31/2016 07:30	Report End Date 1/31/2016 18:30	Daily Cost Total (Cost) 71,527.10	Cumulative Cost (Cost) 261,612.56	Personnel Regular Hours (hr) 180.00			
Daily Contacts WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Chris Tucker, 780-882-9501							
Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather Snowing	Temperature (°C)	-19	Lease Condition Icy/Snow covered		
Last 24hr Summary Cleared snow, Moved in and off-loaded 6 loads of auxiliary equipment for the service rig, Spotted equipment in preparation for service rig operations.							
24hr Forecast Rig in service rig and auxiliary equipment. Pressure test BOP's.							
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation
07:30	08:00	0.50	WELLPR	SFTY	P		Held PJHA # 31012016 meeting all personal on location. Talked about possible hazards and ways they will be avoided. Discussed todays operations and procedures and about past incidents we have had in the oil industry.
08:00	08:30	0.50	WELLPR	SFTY	P		Performed Daily walk around equipment, looked for any fuel leaks or containment spills, all good. Swept lease with gas monitor with no LEls detected.
08:30	18:30	10.00	WELLPR	MOB	P		Move on Service rig support equipment and spot on lease, Truck carrying boilers #2 spun out in km 27 hill and had to be towed up. Held safety meeting with everyone involved with putting derrick on rig. Put derrick on rig carrier in CPC yard, operations went smoothly. Clear snow on lease with loader to be able to spot equipment. Heat 400bbl tank with steamer. tank at 30°C. Put fuel in boilers but no doghouse to plug into, boiler tech checked out boilers as good as he could for now. Doghouse expected in Norman Wells tonight arriving on lease in the morning. Spotted rig mat, catwalks and junk box. Rigged up testers flare line, flow line and shipping line to 400bbl.

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 12
 Report Date: 1/31/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation
18:30	18:30	0.00	WELLPR	MOB	P		<p>Wellhead readings from jan 27th as follows.</p> <p>Jan. 28th</p> <p>Shut in pressures were as follows : SITP 2 Kpa. (Bled off in 1 min). SICP 19 Kpa. (Bled off in 11 min). SIICP 4 Kpa. (Bled off in 1 min).</p> <p>Jan. 29th</p> <p>Shut in pressures were as follows : SITP 0 Kpa. (Slight Vac). SICP 3 Kpa. (Bled off in 1.5 min). SIICP 0 Kpa. (Slight Vac).</p> <p>Jan 30th</p> <p>Shut in pressures were as follows : SITP 0 Kpa. (Slight Vac). SICP 0 Kpa. (Slight Vac). SIICP 0 Kpa. (Slight Vac).</p> <p>Jan 31th</p> <p>Shut in pressures were as follows : SITP 0 Kpa. (Slight Vac). SICP 0 Kpa. (Slight Vac). SIICP 0 Kpa. (Slight Vac).</p>

Report Fluids Summary

Fluid	To lease (m³)	From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)
FRESH WATER	27.00	0.00			30.00

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Service Rig	C&J ENERGY PRODUCTION SERVICES CANADA LTD	E120	9,141.50
Pressure Truck/Hot Oiler	CANOL OILFIELD SERVICES INC	S990	3,908.00
Trucking/Hauling/ Hot Shot Services	CANOL OILFIELD SERVICES INC	P100	1,550.00
Trucking/Hauling/ Hot Shot Services	CANOL OILFIELD SERVICES INC	P100	5,130.00
Trucking/Hauling/ Hot Shot Services	CANOL OILFIELD SERVICES INC	P100	450.00
Trucking/Hauling/ Hot Shot Services	CANOL OILFIELD SERVICES INC	P100	2,250.00
Trucking/Hauling/ Hot Shot Services	CANOL OILFIELD SERVICES INC	P100	2,415.00
Completion Fluids & Other Chem	CANOL OILFIELD SERVICES INC	G300	1,900.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	40.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	60.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	20.00
Welltesting (Eqpmt,Srvcs,PTA,Gov't Subs)	CENTRAL MACKENZIE ENVIRONMENTAL LTD	M220	2,841.00
Welltesting (Eqpmt,Srvcs,PTA,Gov't Subs)	ENSIGN TESTING SERVICES INC	M220	2,669.00
Surface Completion Equipment Rental	HRN CONTRACTING LTD	Q300	175.00
Completion Fluids & Other Chem	IMPERIAL OIL PRODUCTS & CHEMICALS DIVISION	G300	4,501.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	200.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	705.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	1,878.60
Surface Completion Equipment Rental	RIGSAT COMMUNICATIONS INC	Q300	15.00
Wellsite Supervision & Engineering	S C T OILFIELD CONSULTING LTD	T130	15,968.00
Completion Fluids & Other Chem	SRP NORTH VENTURES LTD	G300	1,250.00
Wellsite Supervision & Engineering	TECTONIC ENERGY CONSULTING INC	T130	1,620.00

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 12
 Report Date: 1/31/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	1,400.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	1,800.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	325.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	550.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,520.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,520.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,520.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	570.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,520.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,520.00

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
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2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
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2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 12

Report Date: 1/31/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing



Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 13

Report Date: 2/1/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code
Surface Legal Location E-76 65-10 126-45		API / UWI 300/E76 65-10 126-45/0		License No. EL 470 WID 2082	

Job Information

Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Total Field Estimate (Cost) 460,077.69
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Objective

Abandon Cut and Cap

Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker
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AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00
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AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51
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Daily Operations

Report Start Date 2/1/2016 07:30	Report End Date 2/1/2016 19:00	Daily Cost Total (Cost) 35,980.20	Cumulative Cost (Cost) 297,592.76	Personnel Regular Hours (hr) 195.50
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Daily Contacts

WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Chris Tucker, 780-882-9501

Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather Snowing	Temperature (°C)	Lease Condition -17 Icy/Snow covered
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Last 24hr Summary

Spotted rig at wellhead, Rigged up service rig and support equipment. Function tested and stump pressure tested BOP's. Blind Rams to 1.4MPa and 34.5MPa for 10mins, test good. Pipe rams to 1.4MPa and 34.5MPa for 10mins, test good. Annular to 1.4MPa and 7MPa for 10mins, test also good. And tested safety valve to 1.4MPa and 34.5MPa for 10mins, test good. All tests charter and graph attached in Wellview.

24hr Forecast

Install BOP's and test ring groove. Circulate wellbore to hot fresh water, pressure test both sides, Slickline close sleeve, Pressure test TBG. Come off packer and spot 2.66m³ of Inhibited water, pull up to 1500m and circulate over to clean fresh potable water TDS <4000 mg/L.

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation
07:30	08:00	0.50	WELLPR	SFTY	P		Held PJHA # 02012016 meeting all personal on location. Discussed possible hazards and ways they will be avoided. Talked about todays operations and procedures and about past incidents we have had in the oil industry.
08:00	08:30	0.50	WELLPR	SFTY	P		Performed Daily walk around equipment, looked for any fuel leaks or containment spills, no laeks or spills. Swept lease with gas monitor with no LEls detected. Wellhead readings: SITP = Slight Vac SICP = Slight Vac SIICP = Slight Vac
08:30	10:30	2.00	WELLPR	MOB	P		Spot service rig at wellhead and install floor. Spot pipe racks and catwalk. Stood rig, one cable was jammed in derrick, had to lay derrick over and fix line, re-stood derrick. Boiler tech checking out boiler for start up operations. Steam truck heating 400bbl tank on location.
10:30	14:30	4.00	WELLPR	MOB	P		Rig in Pump lines and accumulator lines. Perform CAODC inspection on service rig. Check accumulator pressures and re-charge rates. Function Test BOP's blind rams, Pipe Rams and Annular on stump.
14:30	18:00	3.50	WELLPR	BOPE	P		Stump Pressure test BOP's as follows: Blind Rams to 1.4MPa and 34.5MPa for 10mins, test passed. Pipe Rams to 1.4MPa and 34.5MPa for 10mins, test passed. Annular to 1.4MPa and 7MPa for 10mins, test passed. Safety valve to 1.4MPa and 34.5MPa for 10min, test passed. All tested chartered and graphs attached in wellview.
18:00	19:00	1.00	WELLPR	SISW	P		Drained all surface equipment, capped and secured wellhead. Flameless heater on BOP's and wellhead overnight. SDFN.

Report Fluids Summary

Fluid	To lease (m ³)	From lease (m ³)	To well (m ³)	From well (m ³)	Left to recover (m ³)
FRESH WATER	14.00		0.00		30.00

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 13

Report Date: 2/1/2016

Final Job Status: ABANDONED

Final Report? Yes

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Surface Completion Equipment Rental	BP PUMP LTD	Q300	40.00
Service Rig	C&J ENERGY PRODUCTION SERVICES CANADA LTD	E120	12,121.00
Pressure Truck/Hot Oiler	CANOL OILFIELD SERVICES INC	S990	3,450.00
Trucking/Hauling/ Hot Shot Services	CANOL OILFIELD SERVICES INC	P100	1,550.00
Trucking/Hauling/ Hot Shot Services	CANOL OILFIELD SERVICES INC	P100	344.00
Completion Fluids & Other Chem	CANOL OILFIELD SERVICES INC	G300	1,900.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	40.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	60.00
Welltesting (Eqpmt,Srvcs,PTA,Gov't Subs)	ENSIGN TESTING SERVICES INC	M220	2,841.00
Welltesting (Eqpmt,Srvcs,PTA,Gov't Subs)	ENSIGN TESTING SERVICES INC	M220	2,669.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	325.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	705.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	125.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	979.60
Completion Fluids & Other Chem	PBN ENERGY SERVICES LTD	G300	925.60
Surface Completion Equipment Rental	RIGSAT COMMUNICATIONS INC	Q300	15.00
Wellsite Supervision & Engineering	TECTONIC ENERGY CONSULTING INC	T130	1,620.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	350.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	450.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	50.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	750.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,500.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	760.00
Trucking/Hauling/ Hot Shot Services	V D M TRUCKING SERVICE LTD	P100	1,520.00

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 13

Report Date: 2/1/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 14

Report Date: 2/2/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code		
Surface Legal Location E-76 65-10 126-45		API / UWI 300/E76 65-10 126-45/0		License No. EL 470 WID 2082			
Job Information							
Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Total Field Estimate (Cost)		460,077.69		
Objective							
Abandon Cut and Cap							
Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker		
AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00			
AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51			
Daily Operations							
Report Start Date 2/2/2016 07:30	Report End Date 2/2/2016 19:00	Daily Cost Total (Cost) 36,405.70	Cumulative Cost (Cost) 333,998.46	Personnel Regular Hours (hr) 196.00			
Daily Contacts							
WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Chris Tucker, 780-882-9501							
Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather Sunny	Temperature (°C)	-15	Lease Condition Icy/Snow covered		
Last 24hr Summary							
Removed wellhead, installed BOPs and tested ring groove to 1.4MPa and 34.5MPa for 10mins, test good. Circulated well over to fresh water, Pressure tested both Csg and TBG to 7MPa for 10mins, test good. intermediate Csg monitored with no change. Dead Slickline sliding sleeve closed and tested TBG to 7MPa for 10mins, test good. Pulled up 1 meter above Packer and spotted 2.7m³ of 0.5% inhibited water. Landed TBG hanger and SDFN.							
24hr Forecast							
Rig up shives and start POOH to 1490mKB, spooling data cable. Circulate over to potable water TDS<4000mg/L, POOH standing 22 Tbg Joints for displacement later.							
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation
07:30	08:00	0.50	WELLPR	SFTY	P		Held PJHA # 02022016 meeting all personal on location. Disscussed possible hazards and ways they will be avoided. Talked about todays operations and procedures and about past incidents we have had in the oil industry.
08:00	08:30	0.50	WELLPR	SFTY	P		Performed Daily walk around equipment, looked for any fuel leaks or containment spills, no laeks or spills. Swept lease with gas monitor with no LEls detected.
08:30	11:00	2.50	WELLPR	BOPE	P		SICP = Slight Vac, SITP = Slight Vac, SIICP = Slight Vac Pressure tested Primary seals in wellhead, At start pressure of 7158 KPa pressure leaked off 424 KPa in 10mins to 6734 KPa At start pressure of 13872 KPa pressure leaked off 1265 KPa in 10mins to 12607 KPa. Removed wellhead and installed 10foot 60.3mm pup joint with safety valve install on top in Tbg hanger. Strip on BOP's, Pressure test ring groove to 1.4MPa and 34.5MPa for 10mins, test good. Rig up floor,Tarps, handrails, V-Door and stairs. Spotted spool trailer for data cable with bed truck. C/W 2 spools on trailer.
11:00	13:30	2.50	WELLPR	CIRC	P		Purged P-Tank with N2 leaving 150KPa on vessel to ship fluid to 400bbl tank. Prime pump and start Pumping down Tbg. Circulated wellbore to testers with 16m³ of fresh lake water @ 30°C. No gas in returns at all. Took 4m³ to fill wellbore. Shut in Csg valve and pressure tested both Csg and Tbg to 7MPa the same time for 10mins. Test good. Intermediate Csg valve open and monitored with no change. Intermediate Csg dead Bleed off after test.
13:30	15:30	2.00	WELLPR	SLKL	P		Rigged up Lonkar Slickline to close sliding Sleeve. Pressure tested Lubicator to 7MPa with N2, test good. Function tested Slickline BOP's, Test good. RIH and tagged sleeve 1773mKB. Beat down 3 times and tool fell through sleeve, did 3 conformation run throughs. POOH Checked tool isn't sheared.
15:30	17:30	2.00	WELLPR	CIRC	P		Rigged up pump lines to flow tee. Pressure tested Tbg to 7MPa for 10mins, test good. Csg valve open and dead, Sleeve confirmed closed. Rig down slickline equipment. Screwed out Tbg hanger lag screws. Pull up 1 meter above packer, string weight @ 13 daN up pull. Spot circulate 2.7m³ 0.5% baker inhibited potable water down Tbg, followed with 3m³ fresh potable water TDS<4000mg/L. Putting inhibited water from 1797mKB - 1500mKB. Re-land Tbg hanger and screw in 2 lag screws.

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 14
 Report Date: 2/2/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation						
17:30	18:30	1.00	WELLPR	SISW	P		Drain all surface equipment. Capped and secured well. Flameless heat on wellhead overnight. SDFN						
Report Fluids Summary													
Fluid		To lease (m³)		From lease (m³)		To well (m³)		From well (m³)	Left to recover (m³)				
FRESH WATER		5.00		19.00		4.00		0.00	34.00				
Daily Costs													
BU Desc				Vendor				Activity Code	Amount (Cost)				
Surface Completion Equipment Rental				BP PUMP LTD				Q300	40.00				
Service Rig				C&J ENERGY PRODUCTION SERVICES CANADA LTD				E120	12,556.00				
Completion Fluids & Other Chem				CANOL OILFIELD SERVICES INC				G300	1,900.00				
Pressure Truck/Hot Oiler				CANOL OILFIELD SERVICES INC				S990	3,450.00				
Surface Completion Equipment Rental				CENTRAL MACKENZIE ENVIRONMENTAL LTD				Q300	40.00				
Surface Completion Equipment Rental				CENTRAL MACKENZIE ENVIRONMENTAL LTD				Q300	60.00				
Welltesting (Eqpmt,Srvcs,PTA,Gov't Subs)				ENSIGN TESTING SERVICES INC				M220	2,669.00				
Completion Fluids & Other Chem				IMPERIAL OIL PRODUCTS & CHEMICALS DIVISION				G300	1,378.00				
Slickline Services				LONKAR SERVICES A/D/O SCHLUMBERGER CANAD...				U200	5,577.50				
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD				Q300	325.00				
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD				Q300	1,909.60				
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD				Q300	705.00				
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD				Q300	500.00				
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD				Q300	185.00				
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD				Q300	185.00				
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD				Q300	185.00				
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD				Q300	185.00				
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD				Q300	185.00				
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD				Q300	75.00				
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD				Q300	75.00				
Surface Completion Equipment Rental				PBN ENERGY SERVICES LTD				Q300	125.00				
Surface Completion Equipment Rental				RIGSAT COMMUNICATIONS INC				Q300	15.00				
Completion Fluids & Other Chem				SRP NORTH VENTURES LTD				G300	275.60				
Wellsite Supervision & Engineering				TECTONIC ENERGY CONSULTING INC				T130	1,620.00				
Surface Completion Equipment Rental				TRUMPETER CAMP COMPANY PARTNERSHIP LTD				Q300	350.00				
Surface Completion Equipment Rental				TRUMPETER CAMP COMPANY PARTNERSHIP LTD				Q300	450.00				
Surface Completion Equipment Rental				TRUMPETER CAMP COMPANY PARTNERSHIP LTD				Q300	50.00				
Trucking/Hauling/ Hot Shot Services				V D M TRUCKING SERVICE LTD				P100	1,520.00				
Cumulative Job Flared Gas By Zone													
Zone				Volume Gas Total (E3m³)									
Perforations													
Date	Zone			Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status						
2/8/2014	CANOL, Original Hole			2,866.00	2,867.00	6.0	Open - Flowing						
2/8/2014	CANOL, Original Hole			2,847.00	2,848.00	6.0	Open - Flowing						
2/8/2014	CANOL, Original Hole			2,827.00	2,828.00	6.0	Open - Flowing						
2/8/2014	CANOL, Original Hole			2,808.00	2,809.00	6.0	Open - Flowing						
2/8/2014	CANOL, Original Hole			2,789.00	2,790.00	6.0	Open - Flowing						
2/11/2014	CANOL, Original Hole			2,857.00	2,858.00	6.0	Open - Flowing						
2/11/2014	CANOL, Original Hole			2,838.00	2,839.00	6.0	Open - Flowing						
2/11/2014	CANOL, Original Hole			2,819.00	2,820.00	6.0	Open - Flowing						
2/11/2014	CANOL, Original Hole			2,800.00	2,801.00	6.0	Open - Flowing						
2/11/2014	CANOL, Original Hole			2,781.00	2,782.00	6.0	Open - Flowing						
2/12/2014	CANOL, Original Hole			2,762.00	2,763.00	6.0	Open - Flowing						
2/12/2014	CANOL, Original Hole			2,743.00	2,744.00	6.0	Open - Flowing						
2/12/2014	CANOL, Original Hole			2,723.00	2,724.00	6.0	Open - Flowing						
2/12/2014	CANOL, Original Hole			2,704.00	2,705.00	6.0	Open - Flowing						
2/12/2014	CANOL, Original Hole			2,685.00	2,686.00	6.0	Open - Flowing						
2/12/2014	CANOL, Original Hole			2,666.00	2,667.00	6.0	Open - Flowing						
2/12/2014	CANOL, Original Hole			2,647.00	2,648.00	6.0	Open - Flowing						
2/12/2014	CANOL, Original Hole			2,628.00	2,629.00	6.0	Open - Flowing						

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 14

Report Date: 2/2/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing



Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 15

Report Date: 2/3/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code
Surface Legal Location E-76 65-10 126-45		API / UWI 300/E76 65-10 126-45/0		License No. EL 470 WID 2082	

Job Information

Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Total Field Estimate (Cost)	460,077.69
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Objective

Abandon Cut and Cap

Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker
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AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00
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AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51
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Daily Operations

Report Start Date 2/3/2016 07:30	Report End Date 2/3/2016 19:00	Daily Cost Total (Cost) 33,381.05	Cumulative Cost (Cost) 367,379.51	Personnel Regular Hours (hr) 168.00
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Daily Contacts

WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Chris Tucker, 780-882-9501

Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather Foggy	Temperature (°C)	Lease Condition -17 Icy/Snow covered
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Last 24hr Summary

Rig up weatherford/Rigid sheeve. POOH laying down to catwalk, to 1490mKB, Circulate over to fresh Potable water TDS<4000 mg/L. POOH with rest of pipe leaving last 22 joints in derrick to displace with. Layed down tools and ON/OFF skirt. Rigged up Boiler lines to wellhead.

24hr Forecast

E-line GR/CCL log, Gauge Ring, Set PBP, P-Test to 7MPa for 10mins. Dump Bail cement if test is good.

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Tim e P-T-X	Trbl Code	Operation
07:30	08:00	0.50	WELLPR	SFTY	P		Held PJHA # 02032016 meeting all personal on location. Disscussed possible hazards and ways they will be avoided. Talked about todays operations and procedures and about past incidents we have had in the oil industry.
08:00	08:30	0.50	WELLPR	SFTY	P		Performed Daily walk around equipment, looked for any fuel leaks or containment spills, no laeks or spills. Swept lease with gas monitor with no LELs detected.
08:30	10:30	2.00	WELLPR	TRIP	P		SITP = 0KPa, SICP = 0KPa, SIICP = 0KPa Pull 5 joints of Tbg layed down on catwalk. Rigged in Rigid Data line sheeve hung from Tbg Board. Hooked data line to spool wheel on trailer ready to POOH. POOH to 1490mKB, shut annular and rigged in pump to circulate.
10:30	13:30	3.00	WELLPR	CIRC	P		Circulated 13m ³ of fresh town potable water. TDS<4000 mg/L to rig tank. Pumped 1m ³ over hole fill, checked returns at tank for clean water. All Clean Drained lines and pump to avoid freezing.
13:30	17:30	4.00	WELLPR	TRIP	P		POOH w/Tbg to catwalk while spooling data line on spooler trailer. POOH with 163jts and stood remainder 22 joints in the derrick to displace water in wellbore down to 73m. Layed down gauges, put in crate on lease. Note: Crate full of Cannon Clamps on location with 2 spools of data cable plus 1 crate with bothe Tbg gauges in it. A empty crate for P-20 Cannon Clamps also on location. 3 crates in total to send back and 4 spools of Cable will be on Spool Trailer when done E-76 and P-20
17:30	18:30	1.00	WELLPR	SISW	P		Rigged up boiler line to wellhead. Drained all surface equipment, Capped and secured well. Locked blind rams. Note: Visit from ENR (Enviroment & Natural Resources), checked over water tracking tickets papers and procedures. Walked around lease with me checking Drip trays are being, spill containment equipment and general questions. All checked out good and seemed to be happy with the way things looked.

Report Fluids Summary

Fluid	To lease (m ³)	From lease (m ³)	To well (m ³)	From well (m ³)	Left to recover (m ³)
FRESH WATER	0.00	0.00	0.00	0.00	34.00

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Surface Completion Equipment Rental	BP PUMP LTD	Q300	40.00
Service Rig	C&J ENERGY PRODUCTION SERVICES CANADA LTD	E120	11,821.00
Completion Fluids & Other Chem	CANOL OILFIELD SERVICES INC	G300	1,900.00
Pressure Truck/Hot Oiler	CANOL OILFIELD SERVICES INC	S990	3,908.00

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 15

Report Date: 2/3/2016

Final Job Status: ABANDONED

Final Report? Yes

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Trucking/Hauling/ Hot Shot Services	CANOL OILFIELD SERVICES INC	P100	900.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	40.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	60.00
Welltesting (Eqmnt,Srvcs,PTA,Gov't Subs)	ENSIGN TESTING SERVICES INC	M220	2,669.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	325.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	1,205.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	1,884.80
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	125.00
Surface Completion Equipment Rental	RIGSAT COMMUNICATIONS INC	Q300	15.00
Wellsite Supervision & Engineering	TECTONIC ENERGY CONSULTING INC	T130	1,620.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	350.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	450.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	50.00
Spooling	WEATHERFORD CANADA PARTNERSHIP	E121	1,385.00
Welltesting (Eqmnt,Srvcs,PTA,Gov't Subs)	WEATHERFORD CANADA PARTNERSHIP	M220	3,743.25

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 15

Report Date: 2/3/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing



Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 16

Report Date: 2/4/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code		
Surface Legal Location E-76 65-10 126-45	API / UWI 300/E76 65-10 126-45/0			License No. EL 470 WID 2082			
Job Information							
Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Total Field Estimate (Cost)		460,077.69		
Objective							
Abandon Cut and Cap							
Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker		
AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00			
AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51			
Daily Operations							
Report Start Date 2/4/2016 07:30	Report End Date 2/4/2016 19:00	Daily Cost Total (Cost) 32,904.02	Cumulative Cost (Cost) 400,283.53	Personnel Regular Hours (hr) 164.00			
Daily Contacts							
WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Chris Tucker, 780-882-9501							
Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather Clear	Temperature (°C)	-26	Lease Condition Icy/Snow covered		
Last 24hr Summary							
Spotted and rigged up E-Line, RIH with GR/CCL tool and 93.9mm Gauge ring. Logged well as per program, POOH. RIH set PBP @ 1790 CE. POOH. Tested PBP to 7MPa for 10mins, test good. RIH with 115L of 1830kg/m cement and placed on top of PBP. POOH							
24hr Forecast							
RIH with 115L of cement and squib, dump on top of cement, RIH and set PBP @ 1485mKB, test to 10MPa, Dump 8+ meters of cement on plug, displace water down 73m with Tbg. Nipple down, install wellhead.							
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Operation		
07:30	08:00	0.50	WELLPR	SFTY	Held PJHA # 02042016 meeting all personal on location. Disscussed possible hazards and ways they will be avoided. Talked about todays operations and procedures and about past incidents we have had in the oil industry.		
08:00	08:30	0.50	WELLPR	SFTY	Performed Daily walk around equipment, looked for any fuel leaks or containment spills, no leaks or spills. Swept lease with gas monitor with no LEls detected.		
08:30	11:30	3.00	WELLPR	ELOG	Spot and rig up Lonkar E-line. Put Lubricator together on Catwalk, wrap in steam hose and tarp around lubricator for heat. Ready to start E-Line operations.		
11:30	16:30	5.00	WELLPR	ELOG	E-Line operations as follows. 1. RIH with GR/CCL tool with 93.9mm gauge ring on bottom to top of packer @ 1797.25mKB. Logged from top of packer to 1400mKB, Correlated on depth checked against CNL/LDL/GR log dated Jan 14, 2014. Added 2.1m to put e-line on depth. POOH 2. RIH with PBP (OD= 90.3mm) to 1790mKB @ 40m/min, checked Casing collars for depth correlation, first casing joint above packer is shorter. E-Line is on depth Checked my measurements against E-line measurements, numbers correct. Set PBP @ 1790mKB CE, (PBP Top @ 1789.67mKB, Bottom @ 1790.33mKB). Took 44sec for charge to set PBP, waited 2 mins and pulled up free, POOH Filled wellbore with Fresh Potable water with TDS<4000mg/L, pressure tested PBP to 7MPa for 10mins, Test good. No bleed down. Rigged pump to suck back on Csg for cement bailer run.		
16:30	18:30	2.00	WELLPR	ELOG	Rigged up cement bailer to RIH. Mixed up 115L of type G cement @ 1830kg/m with mixing barrel. Poured cement in bailer and RIH. gained 202lbs of weight on line at surface. Hit down once on PBP top and lost approx 200lbs of weight. Looks like glass broke. POOH on surface all cement is gone and confirmed glass is broken, layed down one section of bailer and stood bottom section in derrick for RIH in AM.		
18:30	19:30	1.00	WELLPR	SISW	Drained all surface equipment, capped and secured well. Locked blind rams. Heat on wellhead over night. SDFN.		
Report Fluids Summary							
Fluid	To lease (m³)		From lease (m³)	To well (m³)	From well (m³)		
FRESH WATER				2.50	0.00		
Daily Costs							
BU Desc			Vendor	Activity Code	Amount (Cost)		
Surface Completion Equipment Rental			BP PUMP LTD	Q300	40.00		

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 16

Report Date: 2/4/2016

Final Job Status: ABANDONED

Final Report? Yes

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Service Rig	C&J ENERGY PRODUCTION SERVICES CANADA LTD	E120	12,496.00
Completion Fluids & Other Chem	CANOL OILFIELD SERVICES INC	G300	1,900.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	40.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	60.00
Electric Line Servs on Drilling Ops.	LONKAR SERVICES LTD	K100	10,245.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	325.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	705.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	1,388.80
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	125.00
Surface Completion Equipment Rental	RIGSAT COMMUNICATIONS INC	Q300	15.00
Downhole Completion Equipment	SCHLUMBERGER CANADA LIMITED	C100	2,204.22
Wellsite Supervision & Engineering	TECTONIC ENERGY CONSULTING INC	T130	1,620.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	350.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	450.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	50.00

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 16

Report Date: 2/4/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing



Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 17

Report Date: 2/5/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code		
Surface Legal Location E-76 65-10 126-45		API / UWI 300/E76 65-10 126-45/0		License No. EL 470 WID 2082			
Job Information							
Job Category ABANDONMENT		Primary Job Type ABANDONMENT P&A		Secondary Job Type	Total Field Estimate (Cost) 460,077.69		
Objective Abandon Cut and Cap							
Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker		
AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00			
AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51			
Daily Operations							
Report Start Date 2/5/2016 07:30	Report End Date 2/5/2016 19:00	Daily Cost Total (Cost) 38,128.16	Cumulative Cost (Cost) 438,411.69	Personnel Regular Hours (hr) 180.00			
Daily Contacts WS Superintendent, Derrick Cove, 780-831-1314; Abandonment Engineer, Louis Borbely, 403-650-3939; WS Supervisor, Chris Tucker, 780-882-9501					Rig C&J Energy Services, 217		
Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather Clear	Temperature (°C)	-24	Lease Condition Icy/Snow covered		
Last 24hr Summary SICP = 0KPa, SIICP= 0KPa Dump Bailed 14m of cement at 1775.67mKB, cement top @ 1761.67mKB. Set PBP @ 1485mKB CE, tested to 10MPa for 10mins, test good Dump bailed 28m of Type G 1830kg/m cement on PBP, cement top @ 1456.67mKB Displaced water to 73m, rigged ou floor, nippled down BOPs and installed wellhead.							
24hr Forecast Rig out and move equipment to N-20 lease. Ready for cut and cap operations.							
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation
07:30	08:00	0.50	WELLPR	SFTY	P		Held PJHA # 02052016 meeting all personal on location. Disscussed possible hazards and ways they will be avoided. Talked about todays operations and procedures and about past incidents we have had in the oil industry.
08:00	08:30	0.50	WELLPR	SFTY	P		Performed Daily walk around equipment, looked for any fuel leaks or containment spills, no leaks or spills. Swept lease with gas monitor with no LEls detected.
08:30	15:30	7.00	WELLPR	ELOG	P		<p>SICP = 0KPa, SIICP = 0KPa E-Line operations as follows: Rigged up E-Line, Mixed up 114L of Type G cement in Mixing barrel. Poured cement in bailer, gained 224lbs og tool weight 1. RIH to 1775.67m and tagged cement top. Picked up tool weight and fired squib, lost 180lbs of tool weight. Appears to have fired, POOH Check bailer to see if its empty and full glass is broken, all cement dumped. Cement top @ 1761.67mKB. Arm PBP and install Lubricator, Pressure test lubricator to 7MPa, test good. 2.5m from Center CCL to Center element.</p> <p>2. RIH and correlate on depth with GR/CCL log dated Feb. 4th. Located liner top @1477mKB and confirmed on depth. Shoot PBP, took 61sec to fire, waited 1 min and POOH free. PBP CE @ 1485mKB (Top @ 1484.67mKB, Bottom @ 1485.33mKB) Pressure tested PBP to 10MPa for 10mins, test good.</p> <p>3. Mix up 114L of type G cement in mixing barrel @ 1830kg/m. Filled bailer, Gained 214lbs of tool weight. took sample. RIH Tagged top of PBP and broke glass, lost 200lbs of weight. POOH. Checked bailer is empty and complete glass is broken. Cement top @ 1470.67mKB.</p> <p>4. Mix up 114L of type G cement in mixing barrel @ 1830kg/m. Filled bailer, Gained 211lbs of tool weight. took sample. RIH to top of previous cement top @ 1470.67mKB, shot squib and lost 206lbs of weight. POOH. Checked bailer is empty and complete glass is broken. Cement top @ 1456.67mKB, which is 28m above PBP set @ 1485 CE.</p> <p>Rig down E-Line and get ready to RIH with Tbg.</p> <p>Note: Crew changed out twice today to get everyone to safety stand down meeting.</p>

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 17
 Report Date: 2/5/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation
15:30	17:00	1.50	WELLPR	TRIP	P		RIH with 22 jts of 60.3mm J-55 with 60.3mm bull plug installed in the end to displace water below 60m sucking back with rig pump. POOH laying down Tbg on catwalk and installing protectors.
17:00	19:00	2.00	WELLPR	DMOB	P		Rigged out Handrails, tongs, tarps stairs and rig floor. Nippelled down BOPs and set back on stump in junk skid. Installed wellhead on well, wrapped up accumulator lines and tarps.
19:00	20:00	1.00	WELLPR	SISW	P		Drained all surface equipment, capped and secured well. SDFN Note: Tested Primary seals to 14MPa for 10mins, test passed.

Report Fluids Summary

Fluid	To lease (m³)	From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)
FRESH WATER		0.00	37.50	0.00	1.00

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Tubing	***VENDOR NOT LISTED***	A210	1,098.00
Surface Completion Equipment Rental	BP PUMP LTD	Q300	80.00
Surface Completion Equipment Rental	BP PUMP LTD	Q300	280.00
Service Rig	C&J ENERGY PRODUCTION SERVICES CANADA LTD	E120	15,416.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	40.00
Surface Completion Equipment Rental	CENTRAL MACKENZIE ENVIRONMENTAL LTD	Q300	60.00
Surface Completion Equipment Rental	CORNERSTONE OILFIELD SERVICES LTD	Q300	1,017.75
Surface Completion Equipment Rental	HRN CONTRACTING LTD	Q300	1,225.00
Surface Completion Equipment Rental	HRN CONTRACTING LTD	Q300	1,225.00
Electric Line Servs on Drilling Ops.	LONKAR SERVICES LTD	K100	10,303.07
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	325.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	705.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	185.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	75.00
Surface Completion Equipment Rental	PBN ENERGY SERVICES LTD	Q300	125.00
Completion Fluids & Other Chem	PBN ENERGY SERVICES LTD	G300	1,401.20
Surface Completion Equipment Rental	RIGSAT COMMUNICATIONS INC	Q300	15.00
Downhole Completion Equipment	SCHLUMBERGER CANADA LIMITED	C100	772.14
Surface Completion Equipment Rental	STRAD OILFIELD RENTALS	Q300	680.00
Wellsite Supervision & Engineering	TECTONIC ENERGY CONSULTING INC	T130	1,620.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	350.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	450.00
Surface Completion Equipment Rental	TRUMPETER CAMP COMPANY PARTNERSHIP LTD	Q300	50.00

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 17

Report Date: 2/5/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 18
 Report Date: 2/23/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code			
Surface Legal Location E-76 65-10 126-45	API / UWI 300/E76 65-10 126-45/0			License No. EL 470 WID 2082				
Job Information								
Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Total Field Estimate (Cost)		460,077.69			
Objective Abandon Cut and Cap								
Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker			
AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00				
AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51				
Daily Operations								
Report Start Date 2/23/2016 07:30	Report End Date 2/23/2016 20:00	Daily Cost Total (Cost) 7,343.00	Cumulative Cost (Cost) 445,754.69	Personnel Regular Hours (hr) 68.50				
Daily Contacts WS Superintendent, Derrick Cove, 780-831-1314; WS Supervisor, Mike Flett, 780-933-4595; Abandonment Engineer, Louis Borbely, 403-650-3939								
Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather Clear	Temperature (°C)	Lease Condition -9 Icy/Snow covered				
Last 24hr Summary MIRU Cascade steamer and Clean Harbors semi vac, Hydro vaced and removed the mouse hole csg jt, Hydro vaced the rat hole but could not remove the csg jt, hydro vaced 2 m down from ground level around the rat hole csg jt, Started to hydro vac around the Conductor barrel on the wellhead.								
24hr Forecast Continue to hydro vac around the Conductor barrel on the wellhead down 2 m from ground level. Move equipment to P-20, hydro vac the mouse hole and rat hole and remove the csg jts.								
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Time P-T-X	Trbl Code	Operation	
07:30	08:00	0.50	RPCOMP	SFTY	P		Held a PJHA # 02232016 with Cascade steamer crew, Clean Harbors vac crew, HRN track hoe operator. Discussed Hydro vac operations, removing the mouse hole and the rat hole, heavy lifting, cold weather, Reviewed transportation plan/medic location, lease conditions, muster area and the associated hazards. Reviewed the Site ERP and Injured Worker Transportation Plan with crew members. Safety tickets, orientations checked and valid.	
08:00	20:00	12.00	RPCOMP	RTWH	P		Spotted the vac truck and the steamer unit. The mouse hole and the rat hole were full of frozen water. Hydro vaced the down the inside of the mouse hole to a depth of 8.90 m to the bottom of the csg jt. Attempted to remove the csg jt with the track hoe, but the track hoe did not have a long enough reach. A call was made to dispatch a picker. While waiting on the arrival of the picker unit, hydro vaced down the inside of the rat hole. The picker arrived, held a tailgate meeting with the crew members. Spotted/ rigged in the picker and removed the jt of csg from the mouse hole and put off to the side of the lease. Continued to hydro vac down the inside of the rat hole to a depth of 6.20 m to the bottom of the csg jt, made 2 attempts to pull the csg jt from the rat hole, could not move it. A decision was made to leave it and hydro vac around the csg jt down to a depth of 2 m from the ground level. Hydro vaced around the csg jt down 2 m from ground level. Started to hydro vac around the conductor barrel on the wellhead. Covered over the mouse hole with a yellow pylon, put a pallet over the rat hole, installed laths and flagged off the area. SDFN.	
Report Fluids Summary								
Fluid	To lease (m³)		From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)		
FRESH WATER		0.00		0.00	0.00	35.50		
Daily Costs								
BU Desc		Vendor			Activity Code	Amount (Cost)		
Pressure Truck/Hot Oiler		CANOL OILFIELD SERVICES INC			S990	3,908.00		
Trucking/Hauling/ Hot Shot Services		CANOL OILFIELD SERVICES INC			P100	1,800.00		
Wellsite Supervision & Engineering		MJ'S WELLSITE SUPERVISION LTD			T130	1,620.00		
Surface Completion Equipment Rental		RIGSAT COMMUNICATIONS INC			Q300	15.00		
Cumulative Job Flared Gas By Zone								
Zone	Volume Gas Total (E3m³)							
Perforations								
Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status			
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing			
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing			

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 18

Report Date: 2/23/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing



Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 19

Report Date: 2/24/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code		
Surface Legal Location E-76 65-10 126-45		API / UWI 300/E76 65-10 126-45/0		License No. EL 470 WID 2082			
Job Information							
Job Category ABANDONMENT		Primary Job Type ABANDONMENT P&A		Secondary Job Type	Total Field Estimate (Cost) 460,077.69		
Objective Abandon Cut and Cap							
Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker		
AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)		AFE-Field Estimate (Cost) 614,600.00		
AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49		AFE-Field Estimate (Cost) 311,323.51		
Daily Operations							
Report Start Date 2/24/2016 07:30	Report End Date 2/24/2016 14:30	Daily Cost Total (Cost) 6,768.00	Cumulative Cost (Cost) 452,522.69	Personnel Regular Hours (hr) 32.50			
Daily Contacts WS Superintendent, Derrick Cove, 780-831-1314; WS Supervisor, Mike Flett, 780-933-4595; Abandonment Engineer, Louis Borbely, 403-650-3939					Rig C&J Energy Services, 217		
Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather Clear	Temperature (°C)	Lease Condition -7 Icy/Snow covered			
Last 24hr Summary MIRU Cascade steamer and Clean Harbors semi vac, Hydro vaced around the Conductor barrel on the wellhead down 1.20 m. Could not go any deeper due to large cement blocks in the cellar area. Moved steamer and vac truck to P-20 location.							
24hr Forecast Hydro vac around the conductor barrel on the wellhead down 2 m from ground level on P-20, load 14 m³ of water on to vac truck from 400 BBL tank.							
Start Time	End Time	Dur (hr)	Op Code	Activity Code	Tim e P-T-X	Trbl Code	Operation
07:30	08:00	0.50	RPCOMP	SFTY	P		Held a PJHA # 02242016 with Cascade steamer crew, Clean Harbors vac crew. Discussed Hydro vac operations, cold weather, reviewed transportation plan/medic location, lease conditions, muster area and the associated hazards. Reviewed the Site ERP and Injured Worker Transportation Plan with crew members. Safety tickets, orientations checked and valid.
08:00	14:30	6.50	RPCOMP	RTWH	P		Spotted/rigged in the vac truck and rigged in the steamer unit. Hydro vaced the down around the outside of the conductor barrel to a depth of 1.20 m from ground level. Could not get any lower due to cement in the cellar area. Removed the smaller pieces of cement by hand, Attempted to remove the large pieces of cement but could not lift them by hand. A decision was made to leave it and remove the cement pieces after the cut and cap. Rigged out the steamer and the vac truck, cleaned up tools and equipment. Put a pallet over the rat hole and reflagged off the area. SDFN.
Report Fluids Summary							
Fluid	To lease (m³)		From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)	
FRESH WATER	0.00		0.00	0.00	0.00	35.50	
Daily Costs							
BU Desc			Vendor			Activity Code	Amount (Cost)
Pressure Truck/Hot Oiler			CANOL OILFIELD SERVICES INC			S990	3,908.00
Surface Completion Equipment Rental			HRN CONTRACTING LTD			Q300	1,225.00
Wellsite Supervision & Engineering			MJ'S WELLSITE SUPERVISION LTD			T130	1,620.00
Surface Completion Equipment Rental			RIGSAT COMMUNICATIONS INC			Q300	15.00
Cumulative Job Flared Gas By Zone							
Zone						Volume Gas Total (E3m³)	
Perforations							
Date	Zone		Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status	
2/8/2014	CANOL, Original Hole		2,866.00	2,867.00	6.0	Open - Flowing	
2/8/2014	CANOL, Original Hole		2,847.00	2,848.00	6.0	Open - Flowing	
2/8/2014	CANOL, Original Hole		2,827.00	2,828.00	6.0	Open - Flowing	
2/8/2014	CANOL, Original Hole		2,808.00	2,809.00	6.0	Open - Flowing	
2/8/2014	CANOL, Original Hole		2,789.00	2,790.00	6.0	Open - Flowing	
2/11/2014	CANOL, Original Hole		2,857.00	2,858.00	6.0	Open - Flowing	
2/11/2014	CANOL, Original Hole		2,838.00	2,839.00	6.0	Open - Flowing	
2/11/2014	CANOL, Original Hole		2,819.00	2,820.00	6.0	Open - Flowing	
2/11/2014	CANOL, Original Hole		2,800.00	2,801.00	6.0	Open - Flowing	

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 19

Report Date: 2/24/2016

Final Job Status: ABANDONED

Final Report? Yes

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing



Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 20

Report Date: 2/26/2016

Final Job Status: ABANDONED

Final Report? Yes

Country CANADA	State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code
Surface Legal Location E-76 65-10 126-45		API / UWI 300/E76 65-10 126-45/0		License No. EL 470 WID 2082	

Job Information

Job Category ABANDONMENT	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Total Field Estimate (Cost) 460,077.69
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Objective

Abandon Cut and Cap

Actual Start Date 1/17/2016 07:30	End Date 2/26/2016 17:00	Abandon Date (C&C) 2/26/2016 17:00	Responsible Grp 1 coved	Responsible Grp 2 lborbel	Responsible Grp 3 Chris Tucker
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AFE / RFE / Maint.# 10385945	Total AFE Amount (Cost) 614,600.00	Total AFE + Supp Amount (Cost) 614,600.00	Total Field Estimate (Cost)	AFE-Field Estimate (Cost) 614,600.00
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AFE / RFE / Maint.# 10385948	Total AFE Amount (Cost) 770,000.00	Total AFE + Supp Amount (Cost) 770,000.00	Total Field Estimate (Cost) 458,676.49	AFE-Field Estimate (Cost) 311,323.51
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Daily Operations

Report Start Date 2/26/2016 07:30	Report End Date 2/26/2016 17:00	Daily Cost Total (Cost) 7,555.00	Cumulative Cost (Cost) 460,077.69	Personnel Regular Hours (hr) 45.00
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Daily Contacts

WS Superintendent, Derrick Cove, 780-831-1314; WS Supervisor, Mike Flett, 780-933-4595; Abandonment Engineer, Louis Borbely, 403-650-3939

Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather 0 Overcast	Temperature (°C)	Lease Condition -12 Icy/Snow covered
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Last 24hr Summary

Performed a SCVF on surface casing vent, (no bubbles in 10 minutes no LEL's). Checked well for pressures (none present). NuWave cut and capped well. See Cut & Cap pictures in Attachments.

24hr Forecast

Ready for reclamation TOTC (Mac Watson 780-865-6368).

Start Time	End Time	Dur (hr)	Op Code	Activity Code	Tim e P-T-X	Trbl Code	Operation
07:30	08:00	0.50	RPCOMP	SFTY	P		Held a PJHA # 02262016 with NuWave Industries, HRN track hoe operator on cutting and capping the well. Discussed removing the wellhead components, spotting/rigging up, NuWave's Ultra High Pressure Jet Cutter Procedure, cold weather and the associated hazards. Reviewed the site ERP and Injured Worker Transportation Plan with crew members. Crew members safety tickets and orientations checked and valid.
08:00	17:00	9.00	RPCOMP	RTWH	P		Performed a 10 min SCVF test on surface casing vent, (no bubbles in 10 minutes, Checked for LEL's - None present). Checked wellhead for pressures and LEL'S, none present. Checked for any hydrocarbons on top of fluid in production casing using a plumb bob and Kolor cut, (no fluid present). Spotted the track hoe and installed the rated lifting slings, removed the upper wellhead assembly, tbg head spool. Spotted NuWave truck. Set casing cutting tool for 2.51 meters which places the vented cap at 1.5 meters below ground level. Rigged in cutting tool and performend the cut. Rigged out cutting tool. Pulled the Intermediate csg flange and csg out of the cellar with the track hoe. (Note: measured the depth of the production csg it had dropped 6" after being cut and the intermediate csg dropped 8" after being cut.) Welded the UWI and date on the vented casing camp w/centrilizer and installed it in the 114.3 mm production casing. Pulled the conductor barrel out of the cellar. Cleaned up all tools and equipment, put a fence around the cellar area and flagged. Released contractors. See Cut & Cap pictures in Attachments. Cut off pipe segment measurements: Production casing: 2.49 meters Intermediate casing: 1.80 meters Surface casing: 1.27 meters Conductor: 0.96 meters The wellhead assembly will sent to GE Oil and Gas in Grande Prairie AB. SDFN.

Report Fluids Summary

Fluid	To lease (m³)	From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)
FRESH WATER	0.00	0.00	0.00	0.00	35.50

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Trucking/Hauling/ Hot Shot Services	HRN CONTRACTING LTD	P100	1,250.00
Wellsite Supervision & Engineering	MJ'S WELLSITE SUPERVISION LTD	T130	1,620.00

Daily Morning Report

COPRC DODO CANYON E-76 65-10 126-45

Report #: 20
 Report Date: 2/26/2016
 Final Job Status: ABANDONED
 Final Report? Yes

Daily Costs

BU Desc	Vendor	Activity Code	Amount (Cost)
Pressure Truck/Hot Oiler	NUWAVE INDUSTRIES INC	S990	4,670.00
Surface Completion Equipment Rental	RIGSAT COMMUNICATIONS INC	Q300	15.00

Cumulative Job Flared Gas By Zone

Zone	Volume Gas Total (E3m³)
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Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
2/8/2014	CANOL, Original Hole	2,866.00	2,867.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,847.00	2,848.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,827.00	2,828.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,808.00	2,809.00	6.0	Open - Flowing
2/8/2014	CANOL, Original Hole	2,789.00	2,790.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,857.00	2,858.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,838.00	2,839.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,819.00	2,820.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,800.00	2,801.00	6.0	Open - Flowing
2/11/2014	CANOL, Original Hole	2,781.00	2,782.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,762.00	2,763.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,743.00	2,744.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,723.00	2,724.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,704.00	2,705.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,685.00	2,686.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,666.00	2,667.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,647.00	2,648.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,628.00	2,629.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,609.00	2,610.00	6.0	Open - Flowing
2/12/2014	CANOL, Original Hole	2,590.00	2,591.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,571.00	2,572.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,552.00	2,553.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,533.00	2,534.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,514.00	2,515.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,494.00	2,495.00	6.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,475.00	2,476.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,456.00	2,457.00	10.0	Open - Flowing
2/13/2014	CANOL, Original Hole	2,437.00	2,438.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,418.00	2,419.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,399.00	2,400.00	10.0	Open - Flowing
2/14/2014	CANOL, Original Hole	2,380.00	2,381.00	10.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,342.00	2,343.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,361.00	2,362.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,323.00	2,324.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,304.00	2,305.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,285.00	2,286.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,265.00	2,266.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,246.00	2,247.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,227.00	2,228.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,208.00	2,209.00	6.0	Open - Flowing
2/15/2014	CANOL, Original Hole	2,189.00	2,190.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,170.00	2,171.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,151.00	2,152.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,132.00	2,133.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,113.00	2,114.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,094.00	2,095.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,075.00	2,076.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,056.00	2,057.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,036.00	2,037.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	2,017.00	2,018.00	6.0	Open - Flowing
2/16/2014	CANOL, Original Hole	1,998.00	1,999.00	6.0	Open - Flowing

Appendix 4 Fluid Summary



Fluids Summary

COPRC DODO CANYON E-76 65-10 126-45

LEASE FLUID NOTE

1) If FRESH WATER has been selected as your FLUID TYPE please make sure the SOURCE library pick list is populated with one of the following (Mandatory)

- CREEK
- DUGOUT
- LAKE
- MUNICIPAL
- RIVER

2) Continue to populate the NOTE section with additional SOURCE location details

LEASE FLUIDS

Start Date	Fluid	To Lease (m³)	Source	From Lease (m³)	Dest	Manifest Number	Permit Number / TDL	Vendor	Note
1/22/2016	FRESH WATER	14.00	WS-02- A-75 65...		400bbl tank	2416	S12L1-005	HRN CONTRACTI...	Fresh water from WS-02 WATER TRACKING # 2...
1/22/2016	FRESH WATER	13.00	WS-02- A-75 65...		400bbl tank	2065	S12L1-005	HRN CONTRACTI...	Fresh water from WS-02 WATER TRACKING # 2...
1/23/2016	FRESH WATER	14.00	WS-02- A-75 65...		400bbl tank	2417	S12L1-005	HRN CONTRACTI...	Fresh water from WS-02 WATER TRACKING # 2...
1/23/2016	FRESH WATER	10.00	WS-02- A-75 65...		400bbl tank	2417	S12L1-005	HRN CONTRACTI...	Fresh water from WS-02 WATER TRACKING # 2...
1/27/2016	FRESH WATER		400bbl tank	5.00	300/N-20 65-00 12...			CANOL OILFIELD...	5m³ of fluid in cascade steamer
1/31/2016	FRESH WATER	16.00	O-06 65-10 127-...		E-76 65-10 126-45			CANOL OILFIELD...	
1/31/2016	FRESH WATER	11.00	O-06 65-10 127-...	0.00	E-76 65-10 126-45	3159		CANOL OILFIELD...	
2/1/2016	FRESH WATER	14.00			Boiler Water	10618		CANOL OILFIELD...	
2/2/2016	FRESH WATER			19.00				CANOL OILFIELD...	
2/2/2016	FRESH WATER	5.00						CANOL OILFIELD...	
2/5/2016	FRESH WATER			37.50	N-20 65-00 126-45			CANOL OILFIELD...	
3/2/2016	FRESH WATER			10.00	O-06 65-10 127-0			CANOL OILFIELD...	Hauled to O-06 65-10 127-0 for storage in 400bbl...
3/2/2016	FRESH WATER	7.00	MUNICIPAL					HRN CONTRACTI...	Water Truck hot water to heat liners (Mouse/Rat h...
3/2/2016	FRESH WATER	3.00	MUNICIPAL			3250		CANOL OILFIELD...	Steamer water to heat Liner holes

WELL FLUIDS

Start Date	Fluid	To (m³)	From (m³)	Dens (kg/m³)	Non-recov (m³)	Zone	Note
1/24/2016	FRESH WATER	30.00		1,000.00		CANOL, Original Hole	Pumped 20m³ down casing/ 10m³ down tubing
2/2/2016	FRESH WATER	4.00				CANOL, Original Hole	
2/4/2016	FRESH WATER	2.50				CANOL, Original Hole	TDS<4000 mg/L
2/5/2016	FRESH WATER		1.00			CANOL, Original Hole	

JOB FLUID SUMMARY

Fluid	To lease (m³)	From lease (m³)	Lease Bal (m³)	To well (m³)	From well (m³)	Left to recover (m³)
FRESH WATER	107.00	71.50	0.00	36.50	1.00	35.50

Appendix 5 SCVF Test Summary

COPRC DODO CANYON E-76 65-10 126-45

Well Header

Legal WellName COPRC DODO CANYON E-76 65-10 126-45	API / UWI 300/E76 65-10 126-45/0	Operator CONOCOPHILLIPS	License No. EL 470 WID 2082
---	-------------------------------------	----------------------------	--------------------------------

SCVF TESTS

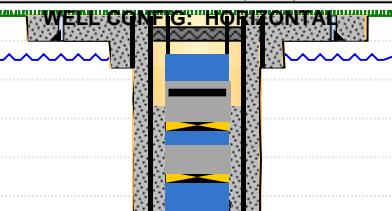
Typ	Date	Operator	Detection	Com
SCVF	1/30/2014 10:00	Myles Hahn	No	Performed a 10 minute SCVF test as per directive 20. Zero bubbles (no flow) detected in 10 minutes. Good test.
SCVF	2/22/2014 00:00	Chris Tucker	No	Performed a 10 minute SCVF test as per directive 20. Zero bubbles (no flow) detected in 10 minutes. Test Passed.
SCVF	3/23/2014 16:00	Myles Hahn	No	Performed a 10 minute SCVF test as per directive 20. Zero bubbles (no flow) detected in 10 minutes. Good test.
SCVF	1/18/2016 17:00	Mike Short	No	Performed a 10 minute SCVF test as per directive 20. Zero bubbles (no flow) detected in 10 minutes. Good test.
SCVF	2/26/2016 08:45	Mike Flett	No	Performed a 10 minute SCVF test as per directive 20 - No bubbles, Checked for LEL's - None present. Test was good.

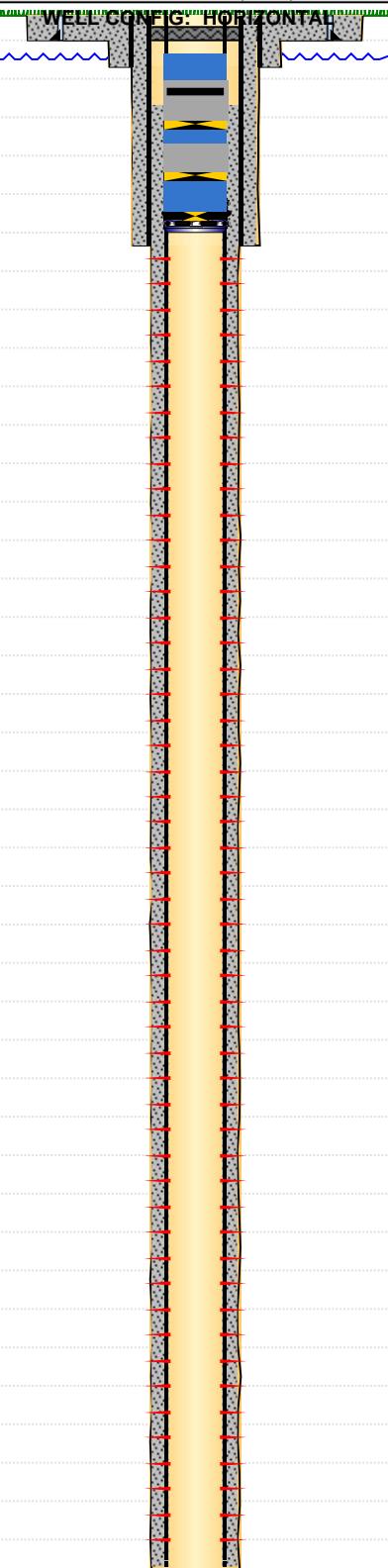
Appendix 6 Final Wellbore Schematic

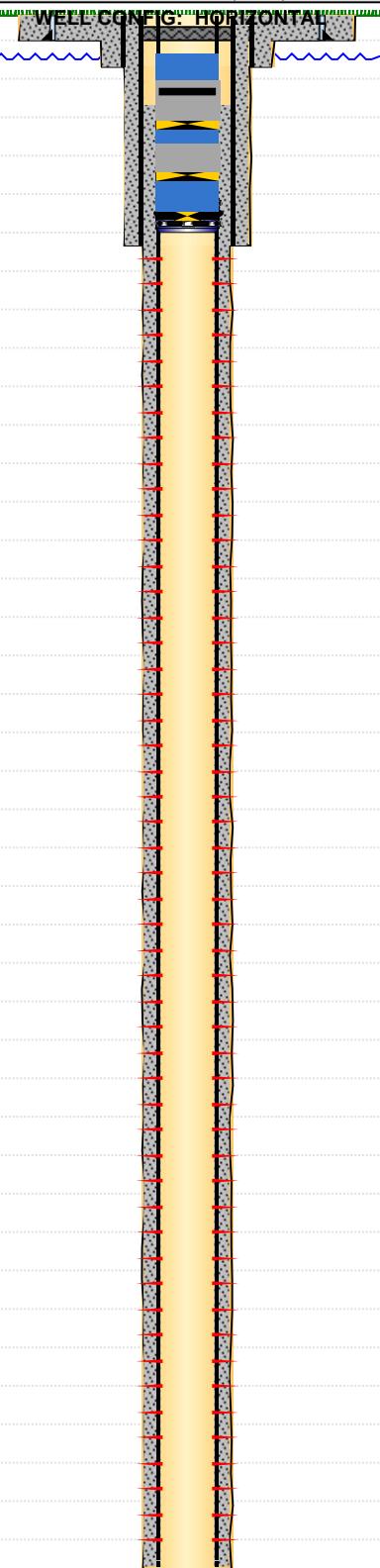
Daily Schematic

COPRC DODO CANYON E-76 65-10 126-45

as of 3/2/2016

Country CANADA		State/Province N.W.T.	Region / Division WCBU	District NEW VENTURES	Field Name Canyon	Field Code					
Surface Legal Location E-76 65-10 126-45		API / UWI 300/E76 65-10 126-45/0		License No. EL 470 WID 2082							
Orig KB/RT (m) 273.40		Ground Elevation (m) 268.20		KB-Ground Distance (m) 5.20	KB-CF (m) 5.40	KB-TF (m) 4.22					
Total Depth (mKB) 2,910.00											
HORIZONTAL - Original Hole, 3/2/2016 11:30:00 AM											
MD (mKB)	Incl (°)	Vertical schematic (actual)									
25.2	0.4										
1,456.7	3.3										
1,483.7	4.6										
1,775.7	54.6										
1,797.0	60.3										
1,798.3	60.6										
1,999.0	89.8										
2,036.0	88.5										
2,057.0	88.3										
2,094.0	85.9										
2,114.0	85.6										
2,151.0	85.8										
2,171.0	85.9										
2,208.0	86.7										
2,228.0	87.3										
2,265.0	88.2										
2,286.0	88.9										
2,323.0	89.5										
2,343.0	89.4										
2,380.0	89.8										
2,400.0	89.4										
2,437.0	88.2										
2,457.0	88.6										
2,494.0	88.6										
2,515.0	88.2										
2,552.0	88.0										
2,572.0	88.1										
2,609.0	88.3										
2,629.0	88.4										
2,666.0	88.8										
2,686.0	87.9										
2,723.0	88.4										
2,744.0	88.0										
2,761.0	88.5										
2,790.0	88.6										
2,808.0	89.2										
2,820.0	89.2										
2,838.0	89.3										
2,848.0	89.2										
2,866.0	88.8										
2,910.0	87.8										
Report Start Date 3/2/2016 07:30											
Report End Date 3/2/2016 11:30											
Primary Wellbore Affected Original Hole											
WELLHEADS											
Type											
Des											
Make											
Model											
MAOP (kPa)											
Top Ring Gasket											
Bore Min (mm)											
CASING STRINGS											
Csg Des											
OD (mm)											
ID (mm)											
Wt/Len (kg/m)											
Grade											
Top Thread											
Top (mKB)											
Set Depth (mKB)											
PBTDS											
Date											
Type											
Depth (mKB)											
KO MD (mKB)											
TD (max) (mKB)											
PERFORATIONS											
Date											
Top (mKB)											
Btm (mKB)											
Type											
Zone											
Current Status											
2/16/2014	1,998.00	1,999.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/16/2014	2,017.00	2,018.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/16/2014	2,036.00	2,037.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/16/2014	2,056.00	2,057.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/16/2014	2,075.00	2,076.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/16/2014	2,094.00	2,095.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/16/2014	2,113.00	2,114.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/16/2014	2,132.00	2,133.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/16/2014	2,151.00	2,152.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/16/2014	2,170.00	2,171.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/15/2014	2,189.00	2,190.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/15/2014	2,208.00	2,209.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/15/2014	2,227.00	2,228.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/15/2014	2,246.00	2,247.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/15/2014	2,265.00	2,266.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/15/2014	2,285.00	2,286.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/15/2014	2,304.00	2,305.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/15/2014	2,323.00	2,324.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/15/2014	2,342.00	2,343.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/15/2014	2,361.00	2,362.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/14/2014	2,380.00	2,381.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/14/2014	2,399.00	2,400.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/14/2014	2,418.00	2,419.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/13/2014	2,437.00	2,438.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/13/2014	2,456.00	2,457.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/13/2014	2,475.00	2,476.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/13/2014	2,494.00	2,495.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/13/2014	2,514.00	2,515.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/13/2014	2,533.00	2,534.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/13/2014	2,552.00	2,553.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/13/2014	2,571.00	2,572.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/12/2014	2,590.00	2,591.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/12/2014	2,609.00	2,610.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/12/2014	2,628.00	2,629.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/12/2014	2,647.00	2,648.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/12/2014	2,666.00	2,667.00	Perforated	CANOL, Original Hole	Open - Flowing						
2/12/2014	2,685.00	2,686.00	Perforated	CANOL, Original Hole	Open - Flowing						

HORIZONTAL - Original Hole, 3/2/2016 11:30:00 AM						
PERFORATIONS						
MD (mKB)	Incl (°)	Vertical schematic (actual)	Date	Top (mKB)	Btm (mKB)	
25.2	0.4		2/12/2014	2,704.00	2,705.00	
			2/12/2014	2,723.00	2,724.00	
			2/12/2014	2,743.00	2,744.00	
			2/12/2014	2,762.00	2,763.00	
			2/11/2014	2,781.00	2,782.00	
			2/8/2014	2,789.00	2,790.00	
			2/11/2014	2,800.00	2,801.00	
			2/8/2014	2,808.00	2,809.00	
			2/11/2014	2,819.00	2,820.00	
			2/8/2014	2,827.00	2,828.00	
			2/11/2014	2,838.00	2,839.00	
			2/8/2014	2,847.00	2,848.00	
			2/11/2014	2,857.00	2,858.00	
			2/8/2014	2,866.00	2,867.00	
STIMULATION & TREATMENTS						
			Date	Zone	Type	
			2/17/2014	CANOL, Original Hole	Slickwater	
			2/16/2014	CANOL, Original Hole	Other	
			2/16/2014	CANOL, Original Hole	Slickwater	
			2/16/2014	CANOL, Original Hole	Slickwater	
			2/15/2014	CANOL, Original Hole	Slickwater	
			2/15/2014	CANOL, Original Hole	Slickwater	
			2/14/2014	CANOL, Original Hole	Slickwater	
			2/13/2014	CANOL, Original Hole	Slickwater	
			2/13/2014	CANOL, Original Hole	Slickwater	
			2/12/2014	CANOL, Original Hole	Slickwater	
			2/11/2014	CANOL, Original Hole	Slickwater	
			2/9/2014	CANOL, Original Hole	Slickwater	
OTHER IN HOLE						
			Run Date	Description	Top Depth (mKB)	
			1/22/2014	Packer	1,797.00	
			OD (mm)	ID (mm)	Bottom Depth (mKB)	
				114.3	1,798.30	
			Comment			
			Run Date	Description	Top Depth (mKB)	
			1/25/2016	PX Tubing Plug	1,797.25	
			OD (mm)	ID (mm)	Bottom Depth (mKB)	
				47.6	1,797.42	
			Comment			
			PX plug set in slickjoint @ 1797.25mKB			
			Run Date	Description	Top Depth (mKB)	
			2/4/2016	Barrier - Fluid	1,790.33	
			OD (mm)	ID (mm)	Bottom Depth (mKB)	
				114.3	1,797.25	
			Comment			
			Water TDS<4000 mg/L			
			Run Date	Description	Top Depth (mKB)	
			2/4/2016	Bridge Plug - Permanent	1,789.67	
			OD (mm)	ID (mm)	Bottom Depth (mKB)	
				114.3	1,790.33	
			Comment			
			Weatherford Permanent Bridge Plug 450DB10-B 70 Nitrile element, 69MPa			
			Run Date	Description	Top Depth (mKB)	
			2/4/2016	Bridge Plug - Permanent	1,789.67	
			OD (mm)	ID (mm)	Bottom Depth (mKB)	
				114.3	1,790.33	
			Comment			
			Weatherford Permanent Bridge Plug 450DB10-B 70 Nitrile element, 69MPa			

HORIZONTAL - Original Hole, 3/2/2016 11:30:00 AM				OTHER IN HOLE			
MD (mKB)	Incl (°)	Vertical schematic (actual)		Run Date	Description	Top Depth (mKB)	Bottom Depth (mKB)
25.2	0.4			2/4/2016	Cement Plug	1,775.67	1,789.67
Comment Cement Plug, 1830kg/m, Type G							
1,456.7	3.3			OD (mm)	ID (mm)	Make	Model
1,483.7	4.6			114.3	0.0		
Comment Cement Plug, 1830kg/m, Type G							
1,775.7	54.6			Run Date	Description	Top Depth (mKB)	Bottom Depth (mKB)
1,797.0	60.3			2/5/2016	Cement Plug	1,761.67	1,775.67
1,798.3	60.6			OD (mm)	ID (mm)	Make	Model
1,999.0	89.8			114.3	0.0		
Comment Cement Plug, 1830kg/m, Type G							
2,036.0	88.5			Run Date	Description	Top Depth (mKB)	Bottom Depth (mKB)
2,057.0	88.3			2/5/2016	Barrier - Fluid	1,485.33	1,761.67
2,094.0	85.9			OD (mm)	ID (mm)	Make	Model
2,114.0	85.6			114.3	0.0		
2,151.0	85.8			Comment Water TDS,4000 mg/L			
2,171.0	85.9			Run Date	Description	Top Depth (mKB)	Bottom Depth (mKB)
2,208.0	86.7			2/5/2016	Bridge Plug - Permanent	1,483.67	1,485.33
2,228.0	87.3			OD (mm)	ID (mm)	Make	Model
2,265.0	88.2			114.3	0.0		
2,286.0	88.9			Comment Weatherford Permanent Bridge Plug 450DB10-B 70 Nitrile element, 69MPa			
2,323.0	89.5			Run Date	Description	Top Depth (mKB)	Bottom Depth (mKB)
2,343.0	89.4			2/5/2016	Cement Plug	1,456.67	1,483.67
2,380.0	89.8			OD (mm)	ID (mm)	Make	Model
2,400.0	89.4			114.3	0.0		
2,437.0	88.2			Comment Water TDS,4000 mg/L			
2,457.0	88.6						
2,494.0	88.6						
2,515.0	88.2						
2,552.0	88.0						
2,572.0	88.1						
2,609.0	88.3						
2,629.0	88.4						
2,666.0	88.8						
2,686.0	87.9						
2,723.0	88.4						
2,744.0	88.0						
2,761.0	88.5						
2,790.0	88.6						
2,808.0	89.2						
2,820.0	89.2						
2,838.0	89.3						
2,848.0	89.2						
2,866.0	88.8						
2,910.0	87.8						

Appendix 7 Gas Analyses – Jan 22, 2016

13000657A	TLG	16G066709A	
Container Identification	Sample Point Code	Meter Code	
CONOCOPHILLIPS CANADA RES. CORP.		AGAT WDMS Number	
Operator Name		Previous Number	
COPRC DODO CANYON E76-65-10 126-45		Sampling Point	300/E76 65-10 126-45/0
Well Name	Well License	Well Status	Well Fluid Status
DODO CANYON		CONOCOPHILLIPS CANADA RES. CORP.	
Field or Area	Pool or Zone	Sampler's Company	Name of Sampler
Test Interval (mKB)		Elevation (m)	Pressure (kPa)
1998.0-2867.0 mKB		273.40 KB	9300 Source
From	To	268.20 GRD	9000 Received
Feb 26, 2016	Feb 26, 2016	Temperature (°C)	Temperature (°C)
Jan 22, 2016	Feb 08, 2016	-20 Source	23 Received
Date Sampled	Date Received	Date Analyzed	Date Reported
Calgary - Liming Zhao - Reporter			
Location - Approved By - Title			
Other Information	FIELD H2S: NA, TUBING PRESSURE = 11,285 kPa, POOL: CANOL		

COMPOSITION				
Component	Mole Fraction		Liquid Volume mL / m ³	Mole Fraction of Previous Analysis
	Air Free As Received	Air & Acid Gas Free As Received		
H ₂	0.0006	0.0006		
He	0.0001	0.0001		
N ₂	0.0056	0.0057		
CO ₂	0.0103	0.0000		
H ₂ S	0.0000	0.0000		
C ₁	0.8230	0.8315		
C ₂	0.1065	0.1076	378.5	
C ₃	0.0346	0.0350	127.1	
iC ₄	0.0053	0.0054	23.1	
nC ₄	0.0080	0.0081	33.7	
iC ₅	0.0020	0.0020	9.8	
nC ₅	0.0019	0.0019	9.2	
C ₆	0.0013	0.0013	7.1	
C ₇₊	0.0008	0.0008	5.1	
TOTAL	1.0000	1.0000	593.6	

WDMS Data Verification Check



PROPERTIES			
Calculated Heating Value @ 15 °C & 101.325 kPa (MJ/m ³)			
Gross		Net	
44.07	44.52	0.17	39.78
Air Free as Received	Moisture & Acid Gas Free	C ₇₊ Moisture Free	Air Free as Received
Calculated Density			
Relative		Absolute	
0.683	0.675	3.581	693.0
Moisture Free As Received	Moisture & Acid Gas Free	C ₇₊ Moisture Free	Total Sample Density (kg/m ³)
Calculated Pseudo Critical Properties			
As Sampled		Acid Gas Free	
4615.6	214.5	4586.8	213.5
pPc (kPa)	pTc (K)	pPc (kPa)	pTc (K)
Hydrogen Sulfide (H ₂ S) (ppm)			
Field Value		Laboratory Value	
Stain Tube	Tutweiler	Other	GC-SCD
g/m ³			
0.00			
Calculated Molecular Weight (Moisture Free as Received) (g/mol)			
19.8		103.7	
Total Sample		C ₇₊ Fraction	
Calculated Vapour Pressure			
89.64		0.9959	
C ₅₊ (kPa)		@ 15 °C & 101.325 kPa	
Gas Compressibility			

Results relate only to items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.

13001993B

16G066709B

Container Identification

Sample Point Code

Meter Code

AGAT WDMS Number

Previous Number

Laboratory Number

CONOCOPHILLIPS CANADA RES. CORP.

WELLHEAD

300/E76 65-10 126-45/0

Operator Name

Sampling Point

Unique Well Identifier

COPRC DODO CANYON E76-65-10 126-45 EL 470

Well Name

Well License

Well Status

Well Fluid Status

LSD

DODO CANYON

Field or Area

Pool or Zone

CONOCOPHILLIPS
CANADA RES. CORP.

MIKE SHORT

Test Interval (mKB)

1998.0-2867.0 mKB

From

To

Test Type

Test No.

Elevation (m)

273.40 KB

268.20 GRD

Pressure (kPa)

7850

Source

7800

Received

Temperature (°C)

-20

Source

23

Received

Jan 22, 2016

Feb 08, 2016

Feb 16, 2016

Feb 16, 2016

Calgary - Liming Zhao - Reporter

Date Sampled

Date Received

Date Analyzed

Date Reported

Location - Approved By - Title

Other PRODUCTION CASING PRESSURE = 11,245 kPa, H2S: FIELD = NA/LAB = ND, WELLHEAD - PRODUCTION CASING
Information GAS, FORMATION: CANOL

COMPOSITION

Component	Mole Fraction		Liquid Volume mL / m ³	Mole Fraction of Previous Analysis
	Air Free As Received	Air & Acid Gas Free As Received		
H ₂	0.0009	0.0009		
He	0.0001	0.0001		
N ₂	0.0063	0.0063		
CO ₂	0.0002	0.0000		
H ₂ S	0.0000	0.0000		
C ₁	0.8219	0.8221		
C ₂	0.1119	0.1119	397.7	
C ₃	0.0391	0.0391	143.7	
iC ₄	0.0065	0.0065	28.4	
nC ₄	0.0086	0.0086	36.2	
iC ₅	0.0021	0.0021	10.3	
nC ₅	0.0016	0.0016	7.7	
C ₆	0.0007	0.0007	3.8	
C ₇₊	0.0001	0.0001	0.6	
TOTAL	1.0000	1.0000	628.4	

WDMS Data Verification Check



PROPERTIES

Calculated Heating Value @ 15 °C & 101.325 kPa (MJ/m³)

44.75 Air Free as Received	Gross		Net	
	44.76 Moisture & Acid Gas Free	0.02 C ₇₊ Moisture Free	40.39 Air Free as Received	40.40 Moisture & Acid Gas Free

Calculated Density

0.679 Moisture Free As Received	Relative		Absolute	
	0.679 Moisture & Acid Gas Free	3.460 C ₇₊ Moisture Free	688.0 C ₇₊ Density (kg/m ³)	0.832 Total Sample Density (kg/m ³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
4586.5 pPc (kPa)	214.6 pTc (K)	4586.0 pPc (kPa)	214.5 pTc (K)

Hydrogen Sulfide (H₂S) (ppm)

Field Value	Laboratory Value	g/m ³
Stain Tube	Tutweiler	0.00

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

19.7 Total Sample	100.2 C ₇₊ Fraction
----------------------	-----------------------------------

Calculated Vapour Pressure

109.53 C ₇₊ (kPa)	Gas Compressibility @ 15 °C & 101.325 kPa
---------------------------------	--

05004162C

16G066709C

Container Identification

Sample Point Code

Meter Code

AGAT WDMS Number

Previous Number

Laboratory Number

CONOCOPHILLIPS CANADA RES. CORP.

WELLHEAD

300/E76 65-10 126-45/0

Operator Name

Sampling Point

Unique Well Identifier

COPRC DODO CANYON E76-65-10 126-45 EL 470

Well Name

Well License

Well Status

Well Fluid Status

LSD

DODO CANYON

NOT AVAILABLE

CONOCOPHILLIPS
CANADA RES. CORP.

MIKE SHORT

Field or Area

Pool or Zone

Sampler's Company

Name of Sampler

Test Interval (mKB)

1998.0-2867.0 mKB

From

To

Test Type

Test No.

Elevation (m)

273.40

KB

268.20

GRD

Pressure (kPa)

737

Source

800

Received

Temperature (°C)

-20

Source

23

Received

Jan 22, 2016

Feb 08, 2016

Feb 16, 2016

Feb 16, 2016

Calgary - Liming Zhao - Reporter

Date Sampled

Date Received

Date Analyzed

Date Reported

Location - Approved By - Title

Other INTERMEDIATE CASING PRESSURE = 737 kPa, H2S: FIELD = NA/LAB = ND, WELLHEAD - INTERMEDIATE CASING
Information GAS, FORMATION: CANOL

COMPOSITION

Component	Mole Fraction		Liquid Volume mL / m ³	Mole Fraction of Previous Analysis
	Air Free As Received	Air & Acid Gas Free As Received		
H ₂	0.0010	0.0010		
He	0.0001	0.0001		
N ₂	0.0245	0.0245		
CO ₂	TRACE	0.0000		
H ₂ S	0.0000	0.0000		
C ₁	0.8122	0.8122		
C ₂	0.1100	0.1100	390.9	
C ₃	0.0361	0.0361	132.7	
iC ₄	0.0058	0.0058	25.3	
nC ₄	0.0076	0.0076	32.0	
iC ₅	0.0014	0.0014	6.8	
nC ₅	0.0010	0.0010	4.8	
C ₆	0.0003	0.0003	1.6	
C ₇₊	TRACE	TRACE	0.0	
TOTAL	1.0000	1.0000	594.1	

WDMS Data Verification Check



PROPERTIES

Calculated Heating Value @ 15 °C & 101.325 kPa (MJ/m³)

43.47	Gross		Net	
	Air Free as Received	43.47 Moisture & Acid Gas Free	0.00 C ₇₊ Moisture Free	39.24 Air Free as Received

Calculated Density

0.677	Relative		Absolute	
	Moisture Free As Received	0.677 Moisture & Acid Gas Free	4.186 C ₇₊ Moisture Free	714.3 C ₇₊ Density (kg/m ³)

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
4568.1 pPc (kPa)	211.7 pTc (K)	4568.1 pPc (kPa)	211.7 pTc (K)

Hydrogen Sulfide (H₂S) (ppm)

Field Value	Laboratory Value	g/m ³
Stain Tube	Tutweiler	0.00

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

19.6 Total Sample	121.2 C ₇₊ Fraction
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Calculated Vapour Pressure

116.66 C ₇₊ (kPa)	Gas Compressibility @ 15 °C & 101.325 kPa
---------------------------------	--

Appendix 8 Static Gradient – Jan 23, 2016

LONKAR SERVICES

8080 Edgar Industrial Crescent
Red Deer, Alberta
T4P 3R3

RED DEER 403.347.9727
CALGARY 403.269.9477

CONOCOPHILLIPS CANADA RESOURCES CORP.

COPRC DODO CANYON E-76 65-10 126-45
300/E76 65-10 126-45/0

CANOL

JAN 23, 2016

Static Gradient

Report Prepared by

E.S. KYLE INSTRUMENT LTD.

Red Deer, AB
PH 403.309.0980

Scott Brilz
Ref #: RD16-0023



Well Information

CONOCOPHILLIPS CANADA RESOURCES CORP.
COPRC DODO CANYON E-76 65-10 126-45
300/E76 65-10 126-45/0

JAN 23, 2016

Static Gradient

EUB Well License Number: 2082

Test Purpose: Other

Field: DODO CANYON

Formation Name: CANOL

Well Fluid Status: (01) Oil

H2S: N

Well Type: Deviated

KB Elevation: 273.40

Open Hole: N

CF Elevation: 268.00

Production Interval:	1775.08 - 1802.64	1998.00 - 2867.00
Mid Point Perfs.:	1788.86 MKB-TVD	2432.50 MKB-LOG

Producing Through: Tubing

60.30 MM Tbg. 1802.39 M KB

114.30 MM Csg. 2909.32 M KB

PBTD: 2910.00 M KB

Test Summary

Start of Test: 2016 01 23 1520

Well Shut-In: 2014 03 20 0800 16185.3 Hrs

Final Test Time: 2016 01 23 1751

Initial Tubing Pressure: 11350.0 Final Tubing Pressure: 11350.0 KPA

Initial Casing Pressure: 11350.0 Final Casing Pressure: 11350.0 KPA

Representative Depth: 1748.05 M KB-TVD 1790.00 MKB-LOG

Primary Gauge (1): Final Pressure: 14293.86 KPA
Final Temperature: 78.55 Deg. C

Gradient at Representative Depth: 9.336 KPA / M
Calculated Pressure at MPP: 14674.85 KPA

Gauge Program: 10 SEC

Report Prepared by:

E.S. KYLE INSTRUMENT LTD.

Ref. #: RD16-0023



— Perforations —

CONOCOPHILLIPS CANADA RESOURCES CORP.
COPRC DODO CANYON E-76 65-10 126-45
300/E76 65-10 126-45/0

JAN 23, 2016

Static Gradient

FORMATION

PERF: (MKB)

PERF: (TVD)

CANOL

1998.00 - 2867.00

1775.08 - 1802.64

LONKAR SERVICES

Gradient Test Data

Jan 23 - 2016

CONOCOPHILLIPS CANADA RESOURCES CORP.
300/E76 65-10 126-45/0

COPRC DODO CANYON E-76 65-10 126-45
Formation: CANOL

Initial Tubing Pressure: 11350.0 KPAA
Initial Casing Pressure: 11350.0 KPAA

Final Tubing Pressure: 11350.0 KPAA
Final Casing Pressure: 11350.0 KPAA

Top Gauge

Bottom Gauge

% Acc. 0.05	160343	Gauge Serial #	160496	0.05 % Acc.
% Res. 0.0003	KPAA	Range	41369 KPAA	0.0003 % Res.
	41369	Calibration Date	05/28/2015	
	05/28/2015	Gauge Type	Boss Recorder - Strain	
	Boss Recorder - Strain			
	01/23/16 15:20:57	Gauge Start Time	01/23/16 15:20:57	

Depth MKB-LOG	Depth MKB-TVD	Temp Deg. C	Pressure KPAA	Gradient KPAA / M	Depth MKB-LOG	Depth MKB-TVD	Temp Deg. C	Pressure KPAA	Gradient KPAA / M
0.00	0.00	-5.32	11366.15	0.000	0.00	0.00	-6.12	11357.55	0.000
339.70	339.68	12.36	11937.99	1.683	340.00	339.98	12.52	11942.89	1.722
679.70	679.67	27.62	12473.32	1.575	680.00	679.97	27.83	12474.84	1.565
1019.70	1019.63	46.64	12954.15	1.414	1020.00	1019.93	46.81	12950.66	1.400
1359.70	1359.49	58.94	13396.69	1.302	1360.00	1359.79	59.13	13402.38	1.329
1699.70	1687.00	75.54	13822.16	1.299	1700.00	1687.30	75.80	13826.94	1.296
1729.70	1710.09	77.10	13931.12	4.719	1730.00	1710.39	77.16	13937.57	4.791
1759.70	1730.29	77.75	14124.00	9.549	1760.00	1730.59	77.80	14130.86	9.569
1789.70	1747.75	78.51	14287.62	9.371	1790.00	1748.05	78.55	14293.86	9.336
0.00	0.00	-1.76	11355.35	0.000	0.00	0.00	-2.27	11357.64	0.000

	M KB-TVD	1747.75	Representative Depth	1748.05	M KB-TVD
On Bottom	78.42	14290.77	01/23/16 16:49:00	28.0 Mins.	78.49
Off Bottom	78.51	14287.62	01/23/16 17:17:00		78.55
	KPAA / M	9.371	Gradient	9.336	KPAA / M

Calculated Pressure at MPP

KPAA 14672.87 1788.86 14674.85 KPAA

Pressure Corrected to Run Depth

KPAA 14290.43 1748.05 14293.86 KPAA

13839.72 KPAA M KB-TVD 1700.52 Calculated Fluid Level 1700.64 M KB-TVD KPAA 13844.23

Remarks:

Top Gauge

Bottom Gauge

##	Real Time (yyyy mm dd hh:mm:ss)	Time (Hrs)	Pressure (Kpaa)	Temp (C)	Time (Hrs)	Pressure (Kpaa)	Temp (C)
12	2016 01 23 15:21:02	0.0014	98.95	37.85	0.0014	98.61	27.59
24	2016 01 23 15:21:14	0.0047	98.84	37.62	0.0047	98.60	27.62
36	2016 01 23 15:21:26	0.0081	98.85	37.40	0.0081	98.60	27.70
48	2016 01 23 15:23:00	0.0342	98.61	35.44	0.0342	98.59	26.36
60	2016 01 23 15:25:00	0.0675	98.60	30.78	0.0675	98.61	22.26
72	2016 01 23 15:27:00	0.1008	98.60	26.95	0.1008	98.60	17.68
84	2016 01 23 15:29:00	0.1342	98.87	23.64	0.1342	98.87	12.64
96	2016 01 23 15:31:00	0.1675	10636.51	18.89	0.1675	10947.83	10.60
108	2016 01 23 15:33:00	0.2008	11366.48	6.82	0.2008	11364.69	3.46
120	2016 01 23 15:35:00	0.2342	11367.07	0.45	0.2342	11362.18	-1.25
132	2016 01 23 15:37:00	0.2675	11366.65	-3.24	0.2675	11359.42	-4.27
143	2016 01 23 15:38:50	0.2981	11366.15	-5.32	0.2981	11357.55	-6.12
						0.00 MKB-TVD - Initial Surface	
144	2016 01 23 15:39:00	0.3008	11366.16	-5.47	0.3008	11357.41	-6.27
156	2016 01 23 15:41:00	0.3342	11425.63	-4.46	0.3342	11433.54	-3.54
168	2016 01 23 15:43:00	0.3675	11668.40	3.09	0.3675	11680.32	3.86
180	2016 01 23 15:45:00	0.4008	11920.19	10.54	0.4008	11929.16	11.25
192	2016 01 23 15:47:00	0.4342	11940.63	12.22	0.4342	11942.86	12.44
204	2016 01 23 15:49:00	0.4675	11938.41	12.34	0.4675	11942.56	12.51
208	2016 01 23 15:49:40	0.4786	11937.99	12.36	0.4786	11942.89	12.52
						339.98 MKB-TVD -	
216	2016 01 23 15:51:00	0.5008	11976.67	12.55	0.5008	11986.06	12.91
228	2016 01 23 15:53:00	0.5342	12203.66	17.53	0.5342	12213.01	18.22
240	2016 01 23 15:55:00	0.5675	12428.66	23.98	0.5675	12432.71	24.80
252	2016 01 23 15:57:00	0.6008	12475.06	27.32	0.6008	12474.04	27.63
264	2016 01 23 15:59:00	0.6342	12473.37	27.60	0.6342	12474.80	27.82
265	2016 01 23 15:59:10	0.6369	12473.32	27.62	0.6369	12474.84	27.83
						679.97 MKB-TVD -	
276	2016 01 23 16:01:00	0.6675	12544.73	28.65	0.6675	12550.75	29.35
288	2016 01 23 16:03:00	0.7008	12766.12	36.80	0.7008	12764.31	37.79
300	2016 01 23 16:05:00	0.7342	12967.91	44.86	0.7342	12968.71	45.70
312	2016 01 23 16:07:00	0.7675	12956.82	46.73	0.7675	12952.11	46.89
324	2016 01 23 16:09:00	0.8008	12956.61	46.67	0.8008	12950.40	46.83
335	2016 01 23 16:10:50	0.8314	12954.15	46.64	0.8314	12950.66	46.81
						1019.93 MKB-TVD -	
336	2016 01 23 16:11:00	0.8342	12954.10	46.64	0.8342	12950.90	46.82
348	2016 01 23 16:13:00	0.8675	13081.51	49.24	0.8675	13083.16	49.89
360	2016 01 23 16:15:00	0.9008	13290.88	54.93	0.9008	13294.48	55.59
372	2016 01 23 16:17:00	0.9342	13401.95	58.64	0.9342	13401.42	58.94
384	2016 01 23 16:19:00	0.9675	13399.92	58.87	0.9675	13402.19	59.08

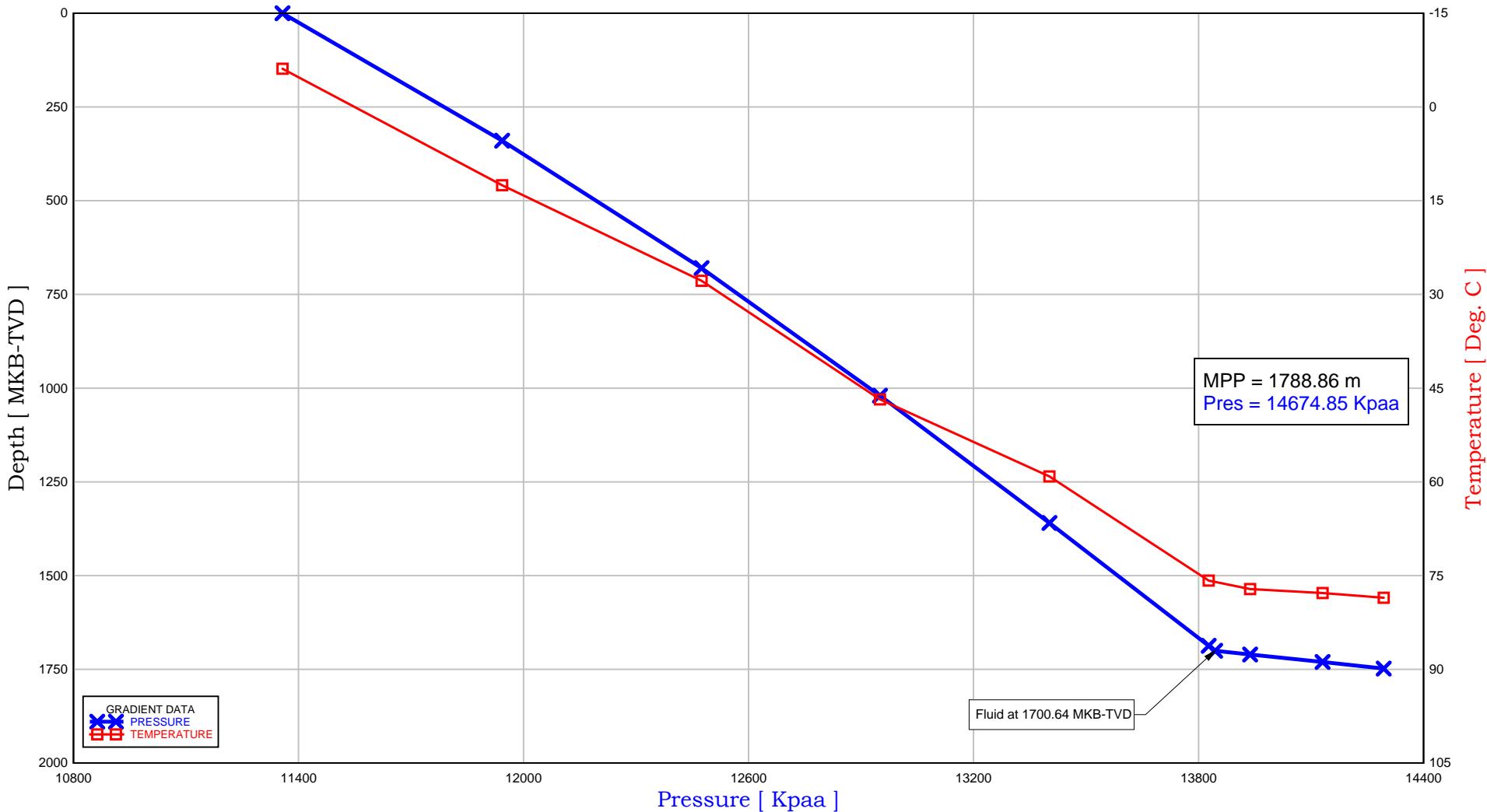
##	Real Time (yyyy mm dd hh:mm:ss)	Time (Hrs)	Pressure (Kpaa)	Temp (C)	Time (Hrs)	Pressure (Kpaa)	Temp (C)
396	2016 01 23 16:21:00	1.0008	13397.08	58.93	1.0008	13402.21	59.12
399	2016 01 23 16:21:30	1.0092	13396.69	58.94	1.0092	13402.38	59.13
							1359.79 MKB-TVD -
408	2016 01 23 16:23:00	1.0342	13484.11	59.85	1.0342	13490.68	60.43
420	2016 01 23 16:25:00	1.0675	13706.39	67.56	1.0675	13712.03	68.61
432	2016 01 23 16:27:00	1.1008	13823.50	74.84	1.1008	13824.22	75.30
444	2016 01 23 16:29:00	1.1342	13822.47	75.32	1.1342	13825.43	75.66
456	2016 01 23 16:31:00	1.1675	13822.19	75.48	1.1675	13826.39	75.76
462	2016 01 23 16:32:00	1.1842	13822.16	75.54	1.1842	13826.94	75.80
							1687.30 MKB-TVD -
468	2016 01 23 16:33:00	1.2008	13846.03	75.87	1.2008	13860.57	76.26
480	2016 01 23 16:35:00	1.2342	13934.47	77.00	1.2342	13938.37	77.13
492	2016 01 23 16:37:00	1.2675	13931.85	77.08	1.2675	13937.52	77.15
502	2016 01 23 16:38:40	1.2953	13931.12	77.10	1.2953	13937.57	77.16
							1710.39 MKB-TVD -
504	2016 01 23 16:39:00	1.3008	13931.23	77.11	1.3008	13937.87	77.16
516	2016 01 23 16:41:00	1.3342	14127.11	77.66	1.3342	14131.66	77.74
528	2016 01 23 16:43:00	1.3675	14125.16	77.73	1.3675	14131.53	77.79
540	2016 01 23 16:45:00	1.4008	14124.08	77.75	1.4008	14130.87	77.80
542	2016 01 23 16:45:20	1.4064	14124.00	77.75	1.4064	14130.86	77.80
							1730.59 MKB-TVD -
552	2016 01 23 16:47:00	1.4342	14224.08	77.93	1.4342	14232.84	78.06
564	2016 01 23 16:49:00	1.4675	14290.77	78.42	1.4675	14295.26	78.49
							On Bottom
576	2016 01 23 16:51:00	1.5008	14289.27	78.46	1.5008	14294.88	78.51
588	2016 01 23 16:53:00	1.5342	14288.41	78.47	1.5342	14294.31	78.52
600	2016 01 23 16:55:00	1.5675	14288.13	78.47	1.5675	14294.02	78.52
612	2016 01 23 16:57:00	1.6008	14288.00	78.48	1.6008	14293.87	78.52
624	2016 01 23 16:59:00	1.6342	14287.87	78.48	1.6342	14293.75	78.52
636	2016 01 23 17:01:00	1.6675	14287.82	78.49	1.6675	14293.73	78.52
648	2016 01 23 17:03:00	1.7008	14287.77	78.49	1.7008	14293.73	78.53
660	2016 01 23 17:05:00	1.7342	14287.72	78.49	1.7342	14293.74	78.53
672	2016 01 23 17:07:00	1.7675	14287.67	78.50	1.7675	14293.77	78.53
684	2016 01 23 17:09:00	1.8008	14287.62	78.50	1.8008	14293.77	78.54
696	2016 01 23 17:11:00	1.8342	14287.57	78.50	1.8342	14293.83	78.54
708	2016 01 23 17:13:00	1.8675	14287.61	78.50	1.8675	14293.84	78.54
720	2016 01 23 17:15:00	1.9008	14287.61	78.51	1.9008	14293.85	78.55
732	2016 01 23 17:17:00	1.9342	14287.62	78.51	1.9342	14293.86	78.55
							1748.05 MKB-TVD - Off Bottom
744	2016 01 23 17:19:00	1.9675	14257.16	78.50	1.9675	14253.09	78.52
756	2016 01 23 17:21:00	2.0008	13847.44	77.47	2.0008	13845.43	77.39
768	2016 01 23 17:23:00	2.0342	13734.43	75.21	2.0342	13736.89	75.01

##	Real Time (yyyy mm dd hh:mm:ss)	Time (Hrs)	Pressure (Kpaa)	Temp (C)	Time (Hrs)	Pressure (Kpaa)	Temp (C)
780	2016 01 23 17:25:00	2.0675	13562.80	69.39	2.0675	13562.90	68.81
792	2016 01 23 17:27:00	2.1008	13357.63	61.49	2.1008	13357.68	61.00
804	2016 01 23 17:29:00	2.1342	13147.81	56.20	2.1342	13147.88	55.81
816	2016 01 23 17:31:00	2.1675	12930.40	50.08	2.1675	12931.73	49.54
828	2016 01 23 17:33:00	2.2008	12705.17	42.41	2.2008	12706.12	41.69
840	2016 01 23 17:35:00	2.2342	12467.01	32.82	2.2342	12468.23	32.01
852	2016 01 23 17:37:00	2.2675	12213.70	23.52	2.2675	12214.93	22.83
864	2016 01 23 17:39:00	2.3008	11944.45	16.09	2.3008	11942.45	15.54
876	2016 01 23 17:41:00	2.3342	11660.28	8.56	2.3342	11656.19	7.92
888	2016 01 23 17:43:00	2.3675	11403.91	0.81	2.3675	11404.09	0.41
898	2016 01 23 17:44:40	2.3953	11355.35	-1.76	2.3953	11357.64	-2.27
						0.00	MKB-TVD - Final Surface
900	2016 01 23 17:45:00	2.4008	11355.68	-2.82	2.4008	11355.92	-3.23
912	2016 01 23 17:47:00	2.4342	98.61	-9.79	2.4342	98.59	-10.47
924	2016 01 23 17:49:00	2.4675	98.60	-10.39	2.4675	98.59	-11.16
936	2016 01 23 17:51:00	2.5008	98.62	-10.48	2.5008	98.58	-10.71

CONOCOPHILLIPS CANADA RESOURCES CORP.

COPRC DODO CANYON E-76 65-10 126-45 { 300/E76 65-10 126-45/0 }

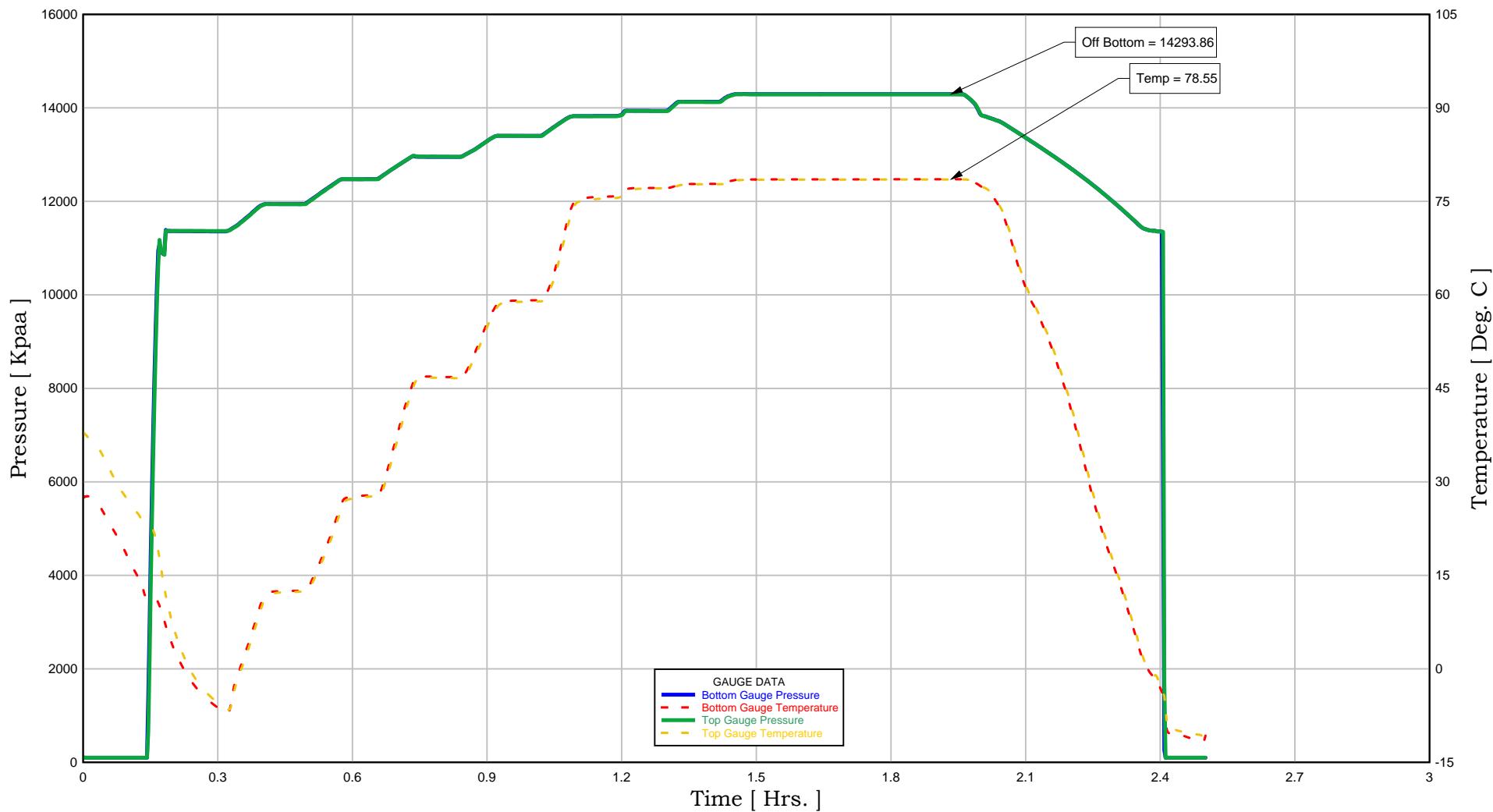
Jan 23 - 2016 { CANOL }



CONOCOPHILLIPS CANADA RESOURCES CORP.

COPRC DODO CANYON E-76 65-10 126-45 { 300/E76 65-10 126-45/0 }

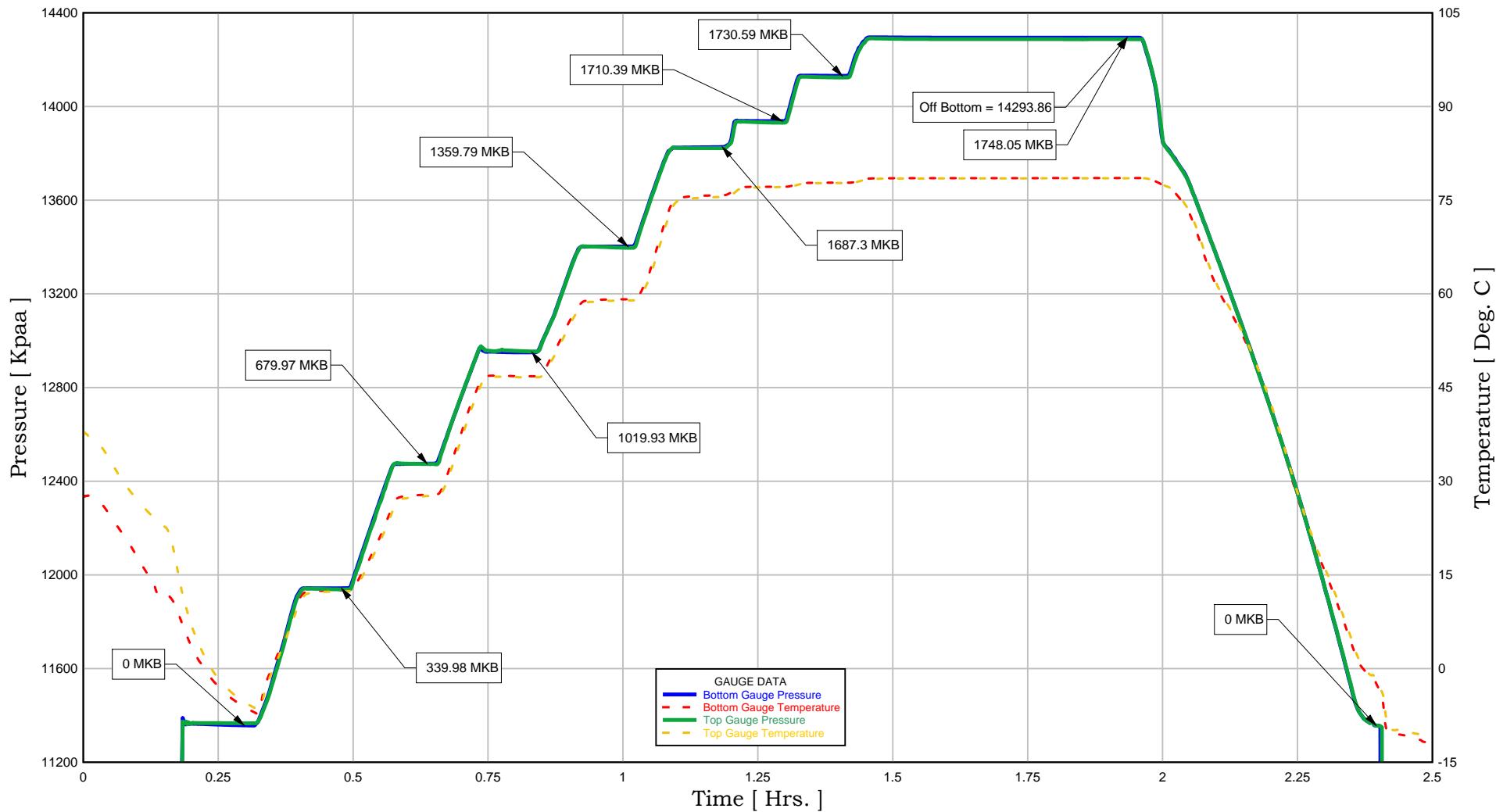
JAN 23, 2016 { CANOL }



CONOCOPHILLIPS CANADA RESOURCES CORP.

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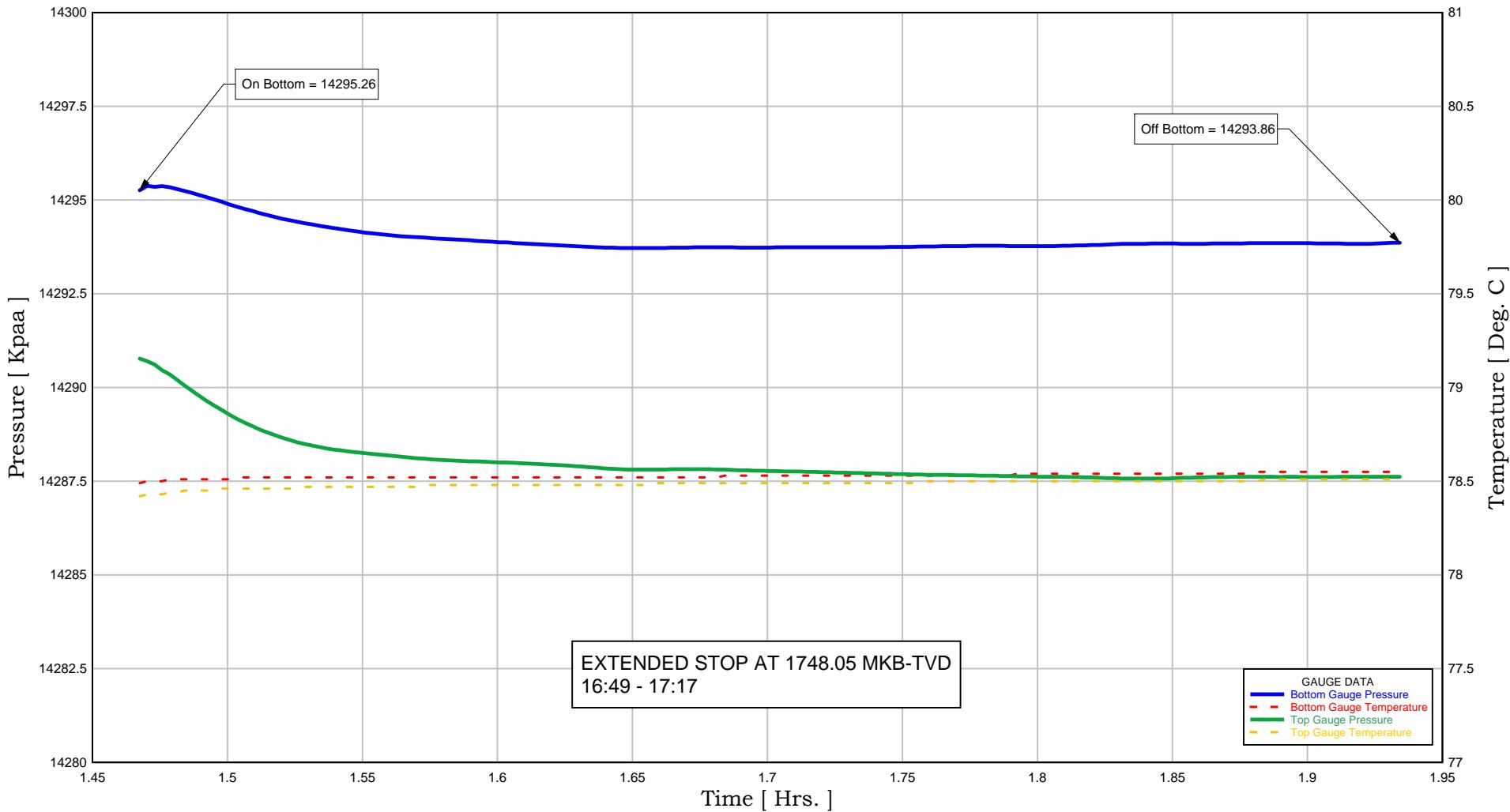
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CONOCOPHILLIPS CANADA RESOURCES CORP.

COPRC DODO CANYON E-76 65-10 126-45 { 300/E76 65-10 126-45/0 }

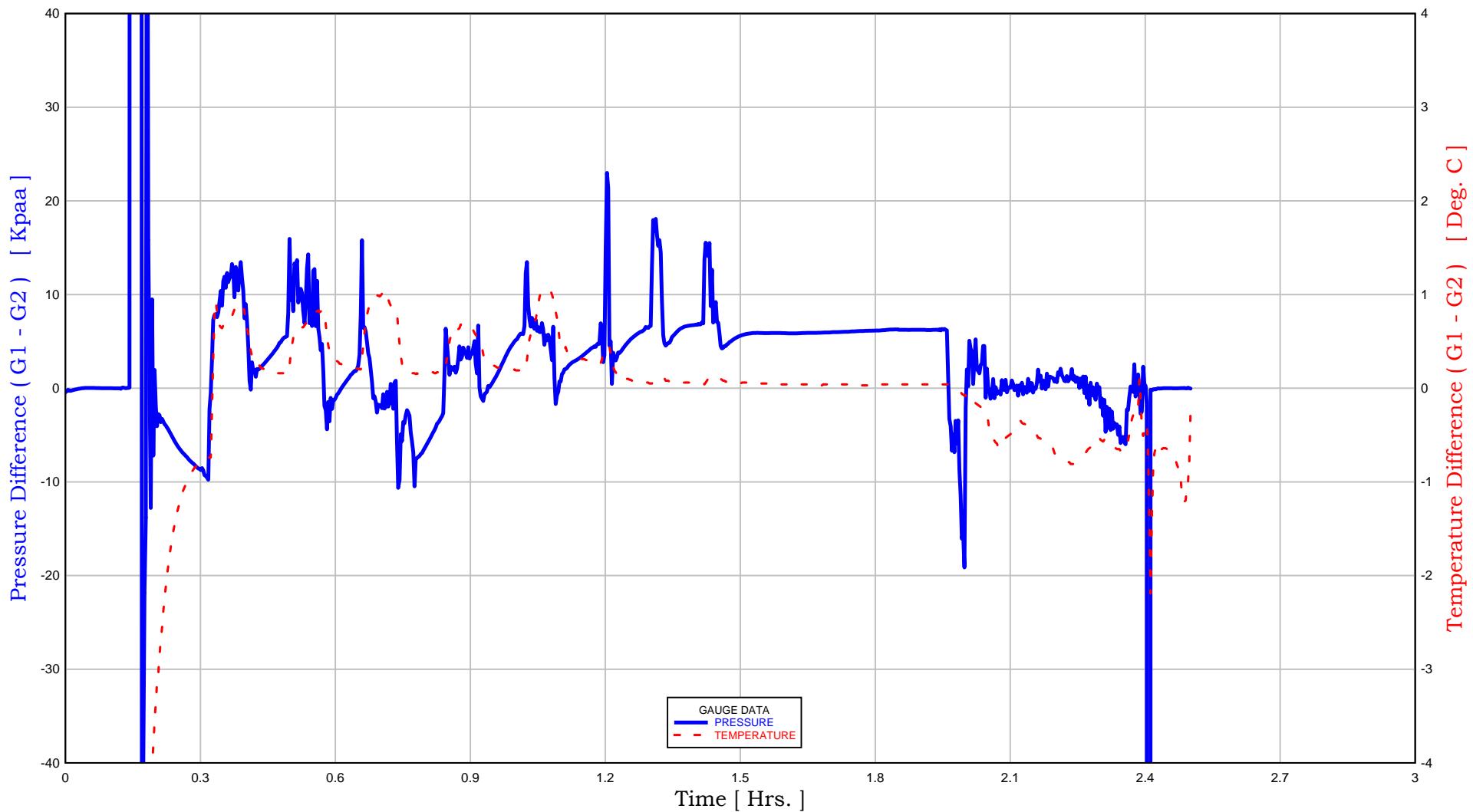
JAN 23, 2016 { CANOL }



CONOCOPHILLIPS CANADA RESOURCES CORP.

COPRC DODO CANYON E-76 65-10 126-45 { 300/E76 65-10 126-45/0 }

JAN 23, 2016 { CANOL }



Appendix 9 Cut and Cap Photos









