

Operator: Strategic Oil &amp; Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:

Tel1: (403) 596-8084

|  |                            |   |                              |                                   |          |
|--|----------------------------|---|------------------------------|-----------------------------------|----------|
| UWI: <b>300N066010117300</b>   |                            | WELL: <b>Strategic et al Cameron N-06</b> |                              | DATE: <b>12-Mar-2016</b>          |          |
| 24 Hr Summary: <b>MIRU service rig,p-tank &amp; flare stack, air trailer, kill well, Install BOP's</b> |                            |   |                              |                                   |          |
| Formation: <b>Slave Point</b>  |                            | Surf Loc: <b>N-06 60-10N 117-30W</b>      |                              | Licence: <b>2067</b>              |          |
| Objective: <b>Reconfigure production string</b>  |                            | Serv Rig Start: <b>12-Mar-2016</b>        |                              | Serv Rig End                      |          |
| Operations at <b>6:00 : MIRU service rig and support equipment, kill well, BOP up</b>                  |                            | AFE #: <b>16RCCAM001</b>                  |                              | AFE Estimate: <b>\$296,150.00</b> |          |
| Daily Cost: <b>\$33,976</b>  |                            | Previous Cumulative Cost: <b>\$44,977</b> |                              | Cum Cost: <b>\$78,953</b>         |          |
| Ground: <b>712.50</b> m  | KB To TH: <b>4.05</b> m    | Open Hole: mKB                            | Date                         | Perf Formation                    | Top Base |
| KB to Grd: <b>4.70</b> m   | Tubing: <b>60.3</b> mm     | Bot at: <b>1280.96</b> m                  |                              |                                   |          |
| TD (MD): <b>1,450.00</b> m   | Casing: <b>139.7</b> mm    | Set at: <b>1449</b> m                     |                              |                                   |          |
| PBTD: <b>1,454.60</b> m  | Liner: mm                  | Top at: m                                 |                              |                                   |          |
| BOP Drill: <b>yes</b>  | BOP Press Test: <b>yes</b> | Function Test: <b>yes</b>                 |                              |                                   |          |
| SITP: <b>5995</b> kPa  | SICP: <b>5997</b> kPa      | SCV: <b>8</b> kPa                         | H <sub>2</sub> S: <b>1</b> % |                                   |          |

Remarks:

| Time From | Time To | Hours | Code | Comments  |
|-----------|---------|-------|------|---|
| 07:30     | 08:00   | 0.5   | SAFE | Conduct prejob safety and operational meeting with all personnel on location. Discussed OROGO 24 hour incident reporting line, heavy equipment traffic, good communication, 3rd party services, slips trips and falls, rules of road, driving for the conditions.   |
| 08:00     | 11:00   | 3     | MOVE | Load equipment at H-06 and move down and spot equipment as per OROGO, SOG and Global Well Servicing practiced specs.  |
| 11:00     | 14:00   | 3     | RIG  | Rig in service rig, boiler lines, pump and tank and kill lines, P-tank and flare stack and flow lines, H <sub>2</sub> S safety trailer. Changeover pipe rams to 60.3mm.   |
| 14:00     | 14:15   | 0.25  | SHUT | Read and record SITP-5995 kpa, SICP-5997 kpa, SCV-8 kpa. Pull H <sub>2</sub> S tube-1%.   |
| 14:15     | 15:00   | 0.75  | WLHD | Ensure flowline is bled off. Dismantle and remove flowline.   |
| 15:00     | 15:30   | 0.5   | KILL | Pump 9m <sup>3</sup> down annulus and 2m <sup>3</sup> down tubing. Well on Vac.   |
| 15:30     | 17:30   | 2     | BOPS | Remove wellhead and install landing pup joint with safety valve on top. Stump test blind rams to 1.4 mpa and 21 mpa for 10 minutes each. Strip on BOP's and pressure test pipe rams to 1.4 mpa and 21 mpa for 10 minutes each. Pressure test annular to 1.4 mpa and 7 mpa for 10 minutes each. Rig in work floor and 60.3mm handling equipment. |

 Total: **10.5**

Equipment on Location:

|                          |   |  |                                       |                               |                          |                          |
|--------------------------|---|--|---------------------------------------|-------------------------------|--------------------------|--------------------------|
| Reservoir Fluids Summary | <input type="checkbox"/> Gas:               | Daily: 10 <sup>3</sup> m <sup>3</sup> /d | Cum: 0 10 <sup>3</sup> m <sup>3</sup> | Tubing volume: m <sup>3</sup> |                          |                          |
|                          | <input type="checkbox"/> Oil or Condensate: | Daily: m <sup>3</sup>                    | Cum: 0 m <sup>3</sup>                 | Csg. ann vol: m <sup>3</sup>  |                          |                          |
|                          | <input type="checkbox"/> Water:             | Daily: m <sup>3</sup>                    | Cum: 0 m <sup>3</sup>                 | Open hole vol: m <sup>3</sup> |                          |                          |
|                          | Time Swabbed/Flowed:                        | Daily: hrs                               | Cum: hrs                              | Total: 0 m <sup>3</sup>       |                          |                          |
| Load Fluids              | Reset <input type="checkbox"/> OIL          | Used m <sup>3</sup>                      | Cum 0 m <sup>3</sup>                  | Rec m <sup>3</sup>            | Cum 0 m <sup>3</sup>     | To Rec 0 m <sup>3</sup>  |
|                          | Cums <input type="checkbox"/> WATER         | Used 11 m <sup>3</sup>                   | Cum 11 m <sup>3</sup>                 | Rec m <sup>3</sup>            | Cum 0 m <sup>3</sup>     | To Rec 11 m <sup>3</sup> |
|                          | <input type="checkbox"/> OTHER              | Used m <sup>3</sup>                      | Cum 0 m <sup>3</sup>                  | Rec m <sup>3</sup>            | Cum 0 m <sup>3</sup>     | To Rec 0 m <sup>3</sup>  |
| Hours                    | Service Rig Hours                           | Daily hrs                                | Cumulative hrs                        | DownTime: hrs                 | Cumulative DownTime: hrs |                          |
|                          | Personnel on Location                       | Rig: 6                                   | Service: 9                            | Company: 1                    | Total Personnel: 16      |                          |
|                          | Weather: <b>Sunny</b>                       | Temp 0 °C                                | Lease: <b>snow covered</b>            | Roads: <b>snow covered</b>    |                          |                          |
| Manager:                 |   | Programmed By:                           |                                       |                               |                          |                          |

