

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:

Tel1: (403) 596-8084

UWI: 300N066010117300	WELL: Strategic et al Cameron N-06				DATE: 12-Mar-2016			
24 Hr Summary: MIRU service rig,p-tank & flare stack, air trailer, kill well, Install BOP's					END:			
Formation: Slave Point			Surf Loc: N-06 60-10N 117-30W			Licence: 2067		Day #: 10
Objective: Reconfigure production string					Serv Rig Start: 12-Mar-2016		Serv Rig End	
Operations at 6:00 : MIRU service rig and support equipment, kill well, BOP up					AFE #: 16RCCAM001		AFE Estimate: \$296,150.00	
Daily Cost: \$33,976		Previous Cumulative Cost:			\$44,977		Cum Cost: \$78,953	
Ground: 712.50 m	KB To TH: 4.05 m	Open Hole: mKB			Date	Perf Formation	Top	Base
KB to Grd: 4.70 m	Tubing: 60.3 mm	Bot at: 1280.96 m						
TD (MD): 1,450.00 m	Casing: 139.7 mm	Set at: 1449 m						
PBTD: 1,454.60 m	Liner: mm	Top at: m						
BOP Drill: yes	BOP Press Test: yes			Function Test: yes				
SITP: 5995 kPa	SICP: 5997 kPa	SCV: 8 kPa		H ₂ S 1 %				

Remarks:

Time From	Time To	Hours	Code	Comments
07:30	08:00	0.5	SAFE	Conduct prejob safety and operational meeting with all personnel on location. Discussed OROGO 24 hour incident reporting line, heavy equipment traffic, good communication, 3rd party services, slips trips and falls, rules of road, driving for the conditions.
08:00	11:00	3	MOVE	Load equipment at H-06 and move down and spot equipment as per OROGO, SOG and Global Well Servicing practiced specs.
11:00	14:00	3	RIG	Rig in service rig, boiler lines, pump and tank and kill lines, P-tank and flare stack and flow lines, H ₂ S safety trailer. Changeover pipe rams to 60.3mm.
14:00	14:15	0.25	SHUT	Read and record SITP-5995 kpa, SICP-5997 kpa, SCV-8 kpa. Pull H ₂ S tube-1%.
14:15	15:00	0.75	WLHD	Ensure flowline is bled off. Dismantle and remove flowline.
15:00	15:30	0.5	KILL	Pump 9m ³ down annulus and 2m ³ down tubing. Well on Vac.
15:30	17:30	2	BOPS	Remove wellhead and install landing pup joint with safety valve on top. Stump test blind rams to 1.4 mpa and 21 mpa for 10 minutes each. Strip on BOP's and pressure test pipe rams to 1.4 mpa and 21 mpa for 10 minutes each. Pressure test annular to 1.4 mpa and 7 mpa for 10 minutes each. Rig in work floor and 60.3mm handling equipment.

Total: **10.5**

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	Reset <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	Cums <input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³
	Cums <input type="checkbox"/> WATER	Used	11 m ³	Cum	11 m ³	Rec	m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours	Daily	hrs	Cumulative	hrs	DownTime:	hrs
	Personnel on Location	Rig:	6	Service:	9	Company:	1
	Weather: Sunny	Temp	0 °C	Lease:	snow covered	Roads:	snow covered
Manager:				Programmed By:			



Daily Recompletion Report

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