



DAILY OPERATIONS
NWT Abandonment Report

OPERATION DATE: 07-Mar-2016

REPORT DATE: 08-Mar-2016

REPORT No.: 01

WELL NAME:	PAN AM POINTED MOUNTAIN K-45A				License # N1798	PAGE No:	1	of	1
UWI:	302/K-45-6030-12345/02				Surface Loc: K-45-6030-12345	AFE No.:	20-14-0479	ACL WI:	100.00000%
ELEVATIONS:	KB: 373.30 m GL: 368.30 m KB-THF: 6.50 m					AFE Amount:	\$29,950		
OBJECTIVE:	Cut and Cap Casing					Start Date:	Monday March 07, 2016		
Formation:	Perforations (mKB)					End Date:	Friday March 11, 2016		
Nahanni (Abandoned)	3074.80	to	3312.50			Rig Contractor / No.:	Rigless		
		to				Csg. Dia (mm):	177.80	Set At (mKB):	3,080.00
		to				Liner O.D. (mm):	114.30	Top At (mKB):	2,794.20
		to				Liner Bot. (mKB):	3,082.30	PBTD (mKB):	90.00
		to				Tbg. O.D. (mm):	Landed (mKB):		
		to				Anchor (mm):	Set At (mKB):		

BOP P-Test Date: Satisfactory: Function Test: Safety Meeting: Yes

24 Hour Summary	Perform bubble test on the surface casing and intermediate casing. Check for LEL's and H2S
Next 24 Hour Forecast	Perform bubble test on the surface casing and intermediate casing. Check for LEL's and H2S

OPERATION DETAILS				SCV (kPa)	0	SICP (kPa)	0	SITP (kPa)	DAILY COST SUMMARY			
March 05 / 2016									Description	Account	Number	Amount
11:00 hrs.	- Held pre-job safety meeting with all personnel on location. Reviewed site specific ERP, SOP's, JSA's and all safety concerns with none found. Bailey's Site #8231.								Contract Labor & Services	70017	2	\$1,860.50
- Move in and spotted Steamer following all Apache Canada regulations. Applied heat to the Intermediate casing valve.												
- Moved in and spotted Hydrovac following all Apache Canada regulations, hydrovac'ed around the surface casing port on the casing bowl to be able to access port.												
- FMC on location, tapped the SCV port on the casing bowl and installed a proper SCV.												
12:00 hrs.	- AGAT labs tech on location, checked the surface casing for LEL's and H ₂ S with none found.											
- Performed ten (10) minute bubble test on the surface casing vent with no bubbles found in that time.												
- Check the intermediate casing for LEL's and H ₂ S with none found. Installed dead weight pressure gauge and checked pressure, -3 kPa on the gauge. Closed the needle valve, removed the gauge and check with thumb, noted a slight vacuum but bled of instantly. Monitored the intermediate casing for 10 minute, pressure is static at zero.												
Note: AGAT report to follow.												
13:00 hrs.	- Shut in and secured well, chained and locked all valves. Shut down for the night.											
March 06 / 2016												
11:00 hrs.	- Held pre-job safety meeting with all personnel on location. Reviewed site specific ERP, SOP's, JSA's and all safety concerns with none found. Bailey's Site #8231.											
- Performed ten (10) minute bubble test on the surface casing vent with no bubbles found in that time.												
- Check the intermediate casing for LEL's and H ₂ S with none found. Installed dead weight pressure gauge and checked pressure, 0 kPa on the gauge. Closed the needle valve, removed the gauge and monitored the intermediate casing for ten (10) minute, pressure is static at zero.												
12:00 hrs.	- Shut in and secured well, chained and locked all valves. Shut down for the night.											
March 07 / 2016												
08:30 hrs.	- Held pre-job safety meeting with all personnel on location. Reviewed site specific ERP, SOP's, JSA's and all safety concerns with none found. Bailey's Site #8231.											
- Performed ten (10) minute bubble test on the surface casing vent with no bubbles found in that time.												
- Check the intermediate casing for LEL's and H ₂ S with none found. Installed dead weight pressure gauge and checked pressure, 0 kPa on the gauge. Closed the needle valve, removed the gauge and monitored the intermediate casing for ten (10) minute, pressure is static at zero.												
09:30 hrs.	- Shut in and secured well, chained and locked all valves. Shut down for the night.											
Wellbore Vol (m³)	Res Fluids	Previous	Daily	To Date	Flaring (e³m³)	Previous	Daily	To Date	Load Fluids	Water (m³)	Oil (m³)	Gas (e³m³)
Tubing:	Gas (e ³ m ³)			0.0	Total Gas	0.0	0.0		To Location	0.00	0.00	0.00
Annulus:	Oil (m ³)			0.0	- Dilution Gas	0.0	0.0		From Location	0.00	0.00	0.00
Btm - Perf:	Water (m ³)			0.0	- N ₂ & CO ₂	0.0	0.0		On Location	0.00	0.00	0.00
	Swab Hrs			0.0	Raw Gas	0.0	0.0		Load To Recover	0.00	0.00	0.00
Total:	0.00	Flow Hrs		0.0	No Flaring To Report				Recovery Over Load	0.00	0.00	0.00
Tour Hours.	Personnel on Location			Equipment on Location:			Weather Conditions:			Morning Overcast -14c		
Daily:	2.0	Rig:		AGAT Tech, Steamer, Wellhead Tech			Road Conditions:			Snow Covered and Icy		
Cumulative:	2.0	Service:	4	Hydrovac								
Downtime:		Apache:	1									
Cum. Downtime:	0.0	Total:	5									
NPT:	0Hrs; Cost: \$0	Frac	No Frac to Report									



DAILY OPERATIONS
NWT Abandonment Report

OPERATION DATE: 11-Mar-2016

REPORT DATE: 12-Mar-2016

REPORT No.: 02

WELL NAME:	PAN AM POINTED MOUNTAIN K-45A				License # N1798	PAGE No:	1	of	2
UWI:	302/K-45-6030-12345/02				Surface Loc: K-45-6030-12345	AFE No.:	20-14-0479	ACL WI:	100.00000%
ELEVATIONS:	KB: 373.30 m GL: 368.30 m KB-THF: 6.50 m					AFE Amount:	\$29,950		
OBJECTIVE:	Cut and Cap Casing					Start Date:	Monday March 07, 2016		
Formation:	Perforations (mKB)					End Date:	Friday March 11, 2016		
Nahanni (Abandoned)	3074.80	to	3312.50			Rig Contractor / No.:	Rigless		
		to				Csg. Dia (mm):	177.80	Set At (mKB):	3,080.00
		to				Liner O.D. (mm):	114.30	Top At (mKB):	2,794.20
		to				Liner Bot. (mKB):	3,082.30	PBTD (mKB):	90.00
		to				Tbg. O.D. (mm):	Landed (mKB):		
		to				Anchor (mm):	Set At (mKB):		

BOP P-Test Date: Satisfactory: Function Test: Safety Meeting: Yes

24 Hour Summary	Cut casing strings and remove wellhead. Cap casing strings and cover with dust cap. Back fill the bell hole and install location sign.
Next 24 Hour Forecast	Job complete

OPERATION DETAILS	SCV (kPa)	SICP (kPa)	SITP (kPa)	DAILY COST SUMMARY			
March 09 / 2016				Description	Account	Number	Amount
10:30 hrs. - Walked Hoe from A-55-6030-12345 to location. Checked around wellhead for LEL's and H ₂ S with none found. Bailey's Helicopter SITE #8231.				Contract Supervision	70021	1	\$5,618.00
- Held documented safety meeting with all personnel on location. Reviewed job scope, JSA's, SOP's and all safety concerns.				Safety Case	70529	1	\$967.00
- Perform ten (10) minute bubble test on the SCV as well as the intermediate casing. No bubbles found in that time period.				Contract Labor & Services	70017	4	\$9,924.39
12:00 hrs. - Issued Apache Ground Disturbance Permit #37287 to all services involved in excavating.				Trucking and Hauling	70074	4	\$8,835.10
- Dig bell hole around wellhead, frost line is approx. 1.20 meters below ground level.				Equipment Rental	70031	1	\$480.08
- Shut down for the night.							
16:00 hrs. - End of tour.							
March 10 / 2016							
07:30 hrs. - Arrive on location, perform walk around lease and rig inspection. Check for LEL's and H ₂ S around the wellhead with none found. Bailey Helicopter SITE #8231.							
08:00 hrs. - Held documented safety meeting with all personnel on location, reviewed JSA's, site specific ERP, SOP's and all safety concerns.							
- Steamer applied heat to the wellhead to ensure all valves were free of ice.							
08:30 hrs. - Performed 10 minute bubble test on the SCV and noted 0 bubble in that time. SICP = 0 kPa, SIICP = 0 kPa.							
09:15 hrs. - Cut three windows in the 339.7mm surface casing to expose the 244.5mm intermediate casing, found cement between the surface casing and the intermediate casing. Removed the cement and cut the 244.5mm intermediate casing, intermediate casing stayed in place.							
- Cut windows in the 244.5mm intermediate casing to expose the 177.8mm production casing. Cut the 177.8mm production casing, production casing popped but stayed in place.							

Daily Cost: \$25,825

Previous Cost: \$1,861

Cum. Cost: \$27,685

Wellbore Vol (m ³)	Res Fluids	Previous	Daily	To Date	Flaring (e ³ m ³)	Previous	Daily	To Date	Load Fluids	Water (m ³)	Oil (m ³)	Gas (e ³ m ³)
Tubing:	Gas (e ³ m ³)	0.0	0.0		Total Gas	0.0	0.0	0.0	To Location	0.00	0.00	0.00
Annulus:	Oil (m ³)	0.0	0.0		- Dilution Gas	0.0	0.0	0.0	From Location	0.00	0.00	0.00
Btm - Perf:	Water (m ³)	0.0	0.0		- N ₂ & CO ₂	0.0	0.0	0.0	On Location	0.00	0.00	0.00
	Swab Hrs	0.0	0.0		Raw Gas	0.0	0.0	0.0	Load To Recover	0.00	0.00	0.00
Total:	0.00	Flow Hrs	0.0	0.0	No Flaring To Report				Recovery Over Load	0.00	0.00	0.00
Tour Hours.		Personnel on Location			Equipment on Location:			Weather Conditions:				
Daily:	8.5	Rig:			Hoe, Welder, Medic, Picker, Steamer, Crew			Road Conditions:				
Cumulative:	10.5	Service:	10		CAT			Snow Covered and Icy				
Downtime:		Apache:	1									
Cum. Downtime:	0.0	Total:	11									
NPT:	0Hrs; Cost: \$0	Frac	No Frac to Report									



DAILY OPERATIONS
NWT Abandonment Report

OPERATION DATE: 11-Mar-2016

REPORT DATE: 12-Mar-2016

REPORT No.: 02

WELL NAME:	PAN AM POINTED MOUNTAIN K-45A	License #: N1798	PAGE No:	2	of	2
UWI:	302/K-45-6030-12345/02	Surface Loc: K-45-6030-12345	AFE No.:	20-14-0479		

10:00 hrs. - Cut the remaining metal on the windows of the intermediate and surface casings and removed the wellhead.

- Measured from ground level down 1.5 meters, marked and cut the 339.7mm surface casing off at that point.
- Make up 6" circle out of 12.7mm steel and weld in place inside the 177.8mm production casing.
- Make up 8.25" circle out of 12.7mm steel and weld in place on top of the 244.5mm intermediate casing.
- Make up 13.5" circle out of 12.7mm steel, install 1/2" collar c/w nipple and 1/4" valve, and weld in place on top of the 339.7mm surface casing.
- Make up 8" tall protective cap out of the 339.7mm surface casing that was cut off, weld a plate on top of the cap as well as tabs on the side to hold in place. Place over top of the 339.7mm surface casing stump and tacked in place.
- Back filled the bell hole and marked the spot where the lease sign will be installed. Excavated a hole for the post and installed, mixed up cement and filled in around the post. Welded a location sign on the post c/w well name and coordinates.
- Took pictures from well center of North, South, East and West as well as final grade with sign.
- Cleaned up all debris and garbage from location. Job complete.
- Wellhead assemble sent to Stream-Flo in Ft. St. John as per Material Transfer # MT-F-7573-1.

13:00 hrs. - End of tour.

Note: Final report, All costs have been accounted for on the daily report.

Apache Well Intervention MINI-Program



Well Name:	PAN AM POINTED MOUNTAIN K-45A			Date:	
UWI (Downhole):	302/K-45-6030-12345/02			UWI (Surface):	K-45-6030-12345
Working Interest:	100.00000%			License Number:	N1798
Cost Center or AFE:	20-14-0479			Budget Category:	
Authorized Cost:	\$29,950			Cost Estimate Required:	
Expected Inc. Production:	Gas	e3m3/day	Condy	m3/day	Oil
Access Issues:	<input type="radio"/> All Year Access <input type="radio"/> Winter Access <input type="radio"/> Dry Weather only <input type="radio"/> Critical Wildlife Area <input type="radio"/> Unknown				
Facilities Issues <input type="checkbox"/>					
Objective:	Cut and Cap Casing				
Procedures:	<ul style="list-style-type: none"> • 				
Formation Name(s):					
Perforations (mKB):					
Bottom Hole Press:	kPa		kPa		
Shut-in Tubing Press.	kPa		kPa		
Pipeline Press @ Tie-in:	kPa		kPa		
Bottom Hole Temp.:	°C		°C		
H2S:	ppm		ppm		
Current Gas Rate:	e3m3/day		e3m3/day		
Current Condensate Rate:	m3/day		m3/day		
Current Oil Rate:	m3/day		m3/day		
Current Water Rate:	m3/day		m3/day		
Single Completion:					
One Tubing String:					
Tubing Type:					
Wellbore Diagram	Deviation Survey	Last Workover Reports	Well History	Other	
ORIGINATED BY:	DATE:				
REVIEWED BY:	DATE:				
APPROVED BY:	DATE:				

Apache Well Intervention MINI-Program



Distribution / Contacts List:

Personnel / Office	Office	Cellular	E-mail Address / Website
Completions Superintendent			
Sr. Operations Foreman			
Operations Foreman			
Production Engineer			
Completion Engineer			
Production Technologist			
Production Optimization Tech			
Area Scheduler			
Records Centre			Records.Centre@apachecorp.com
Production Well Reporting			ProductionWellReporting@apachecorp.com
Daily Reports			Daily.CompReports@apachecorp.com
			Via electronic System if applicable

PREPARING FOR OPERATIONS

1. Coordinate WELLSITE/FACILITY HANDOVER process and document with relevant operations personnel before starting operations onsite. The “Site Authority Handover Practice” is the governing document for this process. The requirements are as below. See complete Handover Practice document for more detail if required

- ✓ A minimum of 36 hours notice will be given to Production Operations (Prod Ops) prior to the expected custody transfer to prepare an existing wellsite for handover.
- ✓ The Well Site / Facility Handover Confirmation Form (Handover Form) will be used to manage and document approval of the authority and custody transfer to Completions & Well Services (C&WS).
- ✓ The Handover Form is to be filled out by Construction (for new drills) or Production Operations (existing wells) and signed or authorized by both Construction or Production Operations and C&WS before custody of the work site can be transferred.
- ✓ If Energy Isolations are in place (as per the Energy Isolation Practice), the site must be visited and reviewed by the C&WS Wellsite Supervisor in person, to verify that all parties understand the location of the energy isolation points. The C&WS Wellsite Supervisor signs on to the Energy Isolation Log and applies a personal lock to the lock box.
- ✓ The completed Handover Form will be kept on lease when work is taking place to identify the authority and custody for the site.

Ensure that the Emergency Response Plan Contact List is filled out and complete.

Report all contacts made on the first morning report.

2. Safety meetings are to be held on a daily basis and prior to performing any non-routine activity. All meetings are to be recorded in the Tour Report and the record is to be signed by all attendees.
3. It is the legal responsibility of contractors and wellsite supervisors to adhere to safe industry practices and to follow the appropriate provincial OH&S Act and Regulations. Contractors and wellsite supervisors are expected to have read and to comply with all OH&S regulations which apply to this program. Contractors are to ensure that their personnel comply with the OH&S regulations. All contractors must have a safety program in place for their personnel.

4.

5.

WELL NAME:	PAN AM POINTED MOUNTAIN K-45A			Start Date:	Monday March 07, 2016				
LOCATION:	302/K-45-6030-12345/02 Surface :(K-45-6030-12345)			End Date:	Friday March 11, 2016				
Cumulative Volumes In	Oil 0.00 m ³		Water 0.00 m ³	Gas 0.00 e ³ m ³		Surface Volumes At End of Day 2			
Cumulative Volumes Out	Oil 0.00 m ³		Water 0.00 m ³	Gas 0.00 e ³ m ³		Oil 0.00 m ³			
Total Load Fluids To Recover	Oil 0.00 m ³		Water 0.00 m ³	Gas 0.00 e ³ m ³		Water 0.00 m ³			
Total Recovery Over Load	Oil 0.00 m ³		Water 0.00 m ³	Gas 0.00 e ³ m ³		Gas 0.00 e ³ m ³			
Date	Day	To From On	Fluid Type	Volume	Ticket No	Carrier / Hauler	From Location	To Location	Comment
March 07, 2016	1	On Location	Oil	0.00					Surface Volumes at end of Day 1
March 07, 2016	1	On Location	Water	0.00					Surface Volumes at end of Day 1
March 07, 2016	1	On Location	Gas	0.00					Surface Volumes at end of Day 1
March 11, 2016	2	On Location	Oil	0.00					Surface Volumes at end of Day 2
March 11, 2016	2	On Location	Water	0.00					Surface Volumes at end of Day 2
March 11, 2016	2	On Location	Gas	0.00					Surface Volumes at end of Day 2

Prepared By: Apache Canada Ltd.

Flare Report

Well Name: PAN AM POINTED MOUNTAIN K-45A UWI: 302/K-45-6030-12345/02 Surface: K-45-6030-12345 License #: N1798

Permit #: Start: End:

Details: Total Allowable = NA e³m³ at a maximum rate of NA e³m³/d with a maximum H2S content of %

Prepared By: Apache Canada Ltd.**NPT Report**

Well Name: PAN AM POINTED MOUNTAIN K-45A

Cumulative NPT Hours: 0

Cumulative NPT Costs: \$0

Date	Day	Hours	Costs	Comment
March 07, 2016	1	0.00	\$0.00	No Comment Entered
March 11, 2016	2	0.00	\$0.00	No Comment Entered

Prepared By: Apache Canada Ltd.

AFE 20-14-0479 Cost Summary

"Sense of Urgency"

UWI: 302/K-45-6030-12345/02 Well Name: PAN AM POINTED MOUNTAIN K-45ALicence #: N1798 AFE No.: 20-14-0479

AFE Estimate	\$29,950	Start Date	Monday Mar 07, 2016		
Total Actual	\$27,685	End Date	Friday Mar 11, 2016		
Difference	(\$2,265)	Percent AFE	92.438%		
Account Description	Account Number	AFE Estimate	Actual Incl Pre Costs	Dollar Difference	Percent AFE
			\$0		
Apache Production Revenue Payables	34013	\$0			
Drilling/Percentage Development Overhead	65506	\$0			
Air Transportation	70002	\$0			
Bits, mills, etc.	70003	\$0			
Camp	70005	\$900		-\$900	
Cement and Cementing Services	70006	\$0			
Chemicals	70007	\$0			
Communications	70008	\$0			
Contract Labor & Services	70017	\$12,650	\$11,785	-\$865	93.16%
Contract Rigs - Daywork	70019	\$0			
Contract Supervision	70021	\$3,500	\$5,618	\$2,118	160.51%
Kill Weight Fluid	70025	\$0			
Environmental Professional Services	70029	\$0			
Equipment Rental	70031	\$0	\$480	\$480	
Formation and Well Stimulation	70034	\$0			
Formation Testing	70035	\$0			
Fuel	70037	\$0			
Geological and Engineering	70039	\$2,400		-\$2,400	
Electric Line Services	70049	\$0			
Road and Site Preparation	70065	\$0			
Fluid Disposal	70067	\$0			
Snubbing/Coil Tubing Unit	70069	\$0			
Supplies	70070	\$1,000		-\$1,000	
Surveys	70072	\$0			
Trucking and Hauling	70074	\$7,000	\$8,835	\$1,835	126.22%
Tubular Inspection/Testing	70076	\$0			
Workover Fluid	70077	\$0			
Salt Water/Salt Water Trucking	70113	\$0			
Emulsion/Clean Oil Trucking	70114	\$0			
EUB Regulatory Compliance Expense	70118	\$0			
Pressure Truck Expense	70122	\$0			
Site Prep & temporary access	70166	\$0			
Camp Rentals	70169	\$0			
Flowback Tester/Well Testing/P.Tanks	70186	\$0			
Sand/Proppant	70198	\$0			
Slickline Services	70242	\$0			
Fishing and Milling	70248	\$0			
Water Transfer/Frac Fluid, containment & Transportation	70285	\$0			
Water Treatment/Frac Fluid Recycling	70286	\$0			
Microseismic/DFIT	70287	\$0			
Snubbing	70288	\$0			
Frac Plugs	70289	\$0			
Water Heating	70290	\$0			
Frac Valve / Frac Tree	70291	\$0			
Road Use Expense	70511	\$0			
Safety Case	70529	\$0	\$967	\$967	
Plunger Lifts	71001	\$0			
Fire Protection Systems	71010	\$0			
Other Subsurface Equipment	71032	\$0			
Sucker Rods	71048	\$0			
Tubing	71053	\$0			
Wellhead Assembly	71056	\$2,500		-\$2,500	
Pumps- Subsurface	71069	\$0			

Prepared By: Apache Canada Ltd.

"top performance and innovation"

UWI: 302/K-45-6030-12345/02 Well Name: PAN AM POINTED MOUNTAIN K-45ALicence #: N1798 AE No.: 20-14-0479

AFE Estimate	\$29,950	Start Date	Monday Mar 07, 2016	Actual	Incl Pre	Dollar	Day 1	Day 2	Day 3	Day 4	Day 5	Day 6	Day 7
Difference	(\$2,265)	Percent AFE	92.438%										
Account Description	Account Number	AFE Estimate											
Apache Production Revenue Payables	34013	\$0											
Drilling/Percentage Development Overhead	65506	\$0											
Air Transportation	70002	\$0											
Bits, mills, etc.	70003	\$0											
Camp	70005	\$900			-\$900								
Cement and Cementing Services	70006	\$0											
Chemicals	70007	\$0											
Communications	70008	\$0											
Contract Labor & Services	70017	\$12,650	\$11,785		-\$865	\$1,861	\$9,924						
Contract Rigs - Daywork	70019	\$0											
Contract Supervision	70021	\$3,500	\$5,618		\$2,118		\$5,618						
Kill Weight Fluid	70025	\$0											
Environmental Professional Services	70029	\$0											
Equipment Rental	70031	\$0	\$480	\$480		\$480							
Formation and Well Stimulation	70034	\$0											
Formation Testing	70035	\$0											
Fuel	70037	\$0											
Geological and Engineering	70039	\$2,400			-\$2,400								
Electric Line Services	70049	\$0											
Road and Site Preparation	70065	\$0											
Fluid Disposal	70067	\$0											
Snubbing/Coil Tubing Unit	70069	\$0											
Supplies	70070	\$1,000			-\$1,000								
Survey's	70072	\$0											
Trucking and Hauling	70074	\$7,000	\$8,835	\$1,835		\$8,835							
Tubular Inspection/Testing	70076	\$0											
Workover Fluid	70077	\$0											
Salt Water/Salt Water Trucking	70113	\$0											
Emulsion/Clean oil Trucking	70114	\$0											
EUB Regulatory Compliance Expense	70118	\$0											
Pressure Truck Expense	70122	\$0											
Site prep & temporary access	70166	\$0											
Camp Rentals	70169	\$0											
Flowback Tester/Well Testing/P.Tanks	70186	\$0											
Sand/Proppant	70198	\$0											
Slickline Services	70242	\$0											
Fishing and Milling	70248	\$0											
Water Transfer/Frac Fluid, containment & Transportation	70285	\$0											
Water Treatment/Frac Fluid Recylcing	70286	\$0											
Microseismic/DFIT	70287	\$0											
Snubbing	70288	\$0											
Frac Plugs	70289	\$0											
Water Heating	70290	\$0											
Frac Valve / Frac Tree	70291	\$0											
Road Use Expense	70511	\$0											
Safety Case	70529	\$0	\$967	\$967		\$967							
Plunger Lifts	71001	\$0											
Fire Protection Systems	71010	\$0											
Other Subsurface Equipment	71032	\$0											
Sucker Rods	71048	\$0											
Tubing	71053	\$0											
Wellhead Assembly	71056	\$2,500		-\$2,500									
Pumps- Subsurface	71069	\$0											
TOTAL					\$1,861	\$25,825							

Prepared By: Apache Canada Ltd.

"Sense of Urgency"

UWI: 302/K-45-6030-12345/02 Well Name: PAN AM POINTED MOUNTAIN K-45ALicence #: N1798 AFE No.: 20-14-0479

Vendor Report

AFE Estimate	\$29,950	Start Date	Monday Mar 07, 2016
Total Actual	\$27,685	End Date	Friday Mar 11, 2016
Difference	(\$2,265)	Percent AFE	92.438%

Date	Day	Vendor	Field Ticket	Account Description	Account	Amount	Comment	Recurring
March 07, 2016	1	3-D Line locating	RPV 000495	Contract Labor & Services	70017	\$358.75	Line locating	FALSE
March 07, 2016	1	AGAT Laboratories	16246138H	Contract Labor & Services	70017	\$1,501.75	Perform bubble tests on A-2A and A-4	FALSE
March 11, 2016	2	JAZA Oilfield Consultin	APA-382	Contract Supervision	70021	\$5,618.00	Supervision - Brian Dickson for March 11, travel home March 12 and finish reports March 13	FALSE
March 11, 2016	2	Scott Safety Services	83168	Safety Case	70529	\$967.00	Medic & MTC as well as travel back to Grande Prairie	FALSE
March 11, 2016	2	FMC Technologies	608343	Contract Labor & Services	70017	\$2,845.00	Crew to assist with cut and cap operations	FALSE
March 11, 2016	2	Bert Baxter Transport	29238	Trucking and Hauling	70074	\$3,500.00	Picker to assist with cut and cap operations	FALSE
March 11, 2016	2	Troyer Ventures	FN121137	Contract Labor & Services	70017	\$1,815.00	Steamer to assist with cut and cap operations and travel back to base	FALSE
March 11, 2016	2	Beaver Enterprises	50414	Contract Labor & Services	70017	\$1,901.00	CAT and Hoe to assist with cut and cap opertions	FALSE
March 11, 2016	2	Dushay Welding Ltd.	17058	Contract Labor & Services	70017	\$3,363.39	Welder to cut and cap casing strings	FALSE
March 11, 2016	2	Bert Baxter Transport	29238	Trucking and Hauling	70074	\$3,500.00	Picker to assist with cut and cap operations and haul wellheads to Ft. Nelson	FALSE
March 11, 2016	2	Total Oilfield Rentals	FN99529894	Trucking and Hauling	70074	\$485.10	Haul wellheads from Ft. Nelson to Stream-Flo, Ft. St. John	FALSE
March 11, 2016	2	Beaver Enterprises	50417	Trucking and Hauling	70074	\$1,350.00	De-mob CAT and Hoe back to base	FALSE
March 11, 2016	2	KETEK Group	RI-125558	Equipment Rental	70031	\$480.08	Rentals	FALSE

PAN AM POINTED MOUNTAIN K-45A

March 10, 2016



North facing from well center



South facing from well center



East facing from well center



West facing from well center



PAN AM POINTED MOUNTAIN K-45A

March 11, 2016



Cutting windows



Casing string after wellhead off



Production capped



Intermediate capped





FIELD TRANSFER

FT-

MT-F-7573-1

Movement Date: March 11, 2016

FROM Name:	PAN AM POINTED MOUNTAIN K-45A			TO Name:	Stream-Flo Industries					
FROM Surface Location:	K-45-6030-12345			TO Surface Location:	Ft. St. John, British Columbia					
FROM DH Location:	302/K-45-6030-12345/02			TO DH Location:						
FROM Coding:	20-14-0479			TO Coding:	20-14-0479					
Hauled By:	Bert Baxter Transport / Total Oilfield Rentals		Transferred by:	Brian Dickson						
Remarks:										
EH&S:	Has Equipment been thoroughly cleaned and purged of all hazardous materials and residual hazardous materials?							YES	no	
	Has equipment been tested for the presence of H2S?			YES	Readings:				no	
	Has equipment been tested for the presence of NORMS?			YES	Readings:				no	
	Does shipment comply to TDG regulations? Placards?			YES	Placards:				no	
	Special Precautions Needed?		YES							no
Commodity/Size/Description:					JTS.	Cond	Unit Measure	Quantity	Condition Unit Price:	TOTAL:
	1 - Cameron, 2" x 3K gate valve S/N: 81956									
	1 - FMC, 2" x 5K, gate valve S/N: 90-120-560-E									
	1 - FMC, 2" x 5K, gate valve S/N: 93-05189									
	1 - FMC, 4" x 5K, master valve S/N: 94-0556-H									
	1 - FMC, 4" x 5K, master valve S/N: 94-0550-H									
	1 - FMC, 4" x 5K, wing valve S/N: 94-0557-H									
	1 - Flow cross, S/N: WLA407863E-L2						Sub Total:		X	\$0.00
							Taxes GST:	\$0.00		
Issued By:	Issued Date	Approved By				Approved Date	TOTAL:		\$0.00	
Brian Dickson	March 11 / 2016									