

Operator: Strategic Oil & Gas Ltd.

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UWI: 300H066010117300		WELL: Strategic et al Cameron H-06		DATE: 10-Mar-2016	
24 Hr Summary: Rig up service rig, Kill well, Laydown and inspect tubing					
Formation: Sulphur Point		Surf Loc: H-06 60-10N 117-30W		Licence: 2064	
Objective: Abandon wellbore		Abandonment Type: Downhole		Serv Rig Start: 10-Mar-2016	
				Serv Rig End:	
Operations at 6:00: Rig up service rig and support equip. kill well, pull pipe		AFE #: 16ABCAM002		AFE Estimate: \$210,680.00	
Daily Cost: \$30,128		Previous Cumulative Cost: \$83,839		Cum Cost: \$113,967	
Ground:	m KB To TH	4.06	m Open Hole:	mKB	
KB to Grd:	m Tubing:	73	mm Bot at:	m	
TD (MD):	1,468.00	m Casing:	139.7	mm Set at:	1438
PBTD:	1,454.60	m Liner:		mm Top at:	
BOP Drill: yes		BOP Press Test: yes		Function Test: yes	
SITP:	7715	kPa	SICP:	7720	kPa
			SCV:	50	kPa
			H₂S	0.6	%

Remarks:

Time From	Time To	Hours	Code	Comments
07:30	08:00	0.5	SAFE	Conduct morning safety meeting with all personnel on location. Discussed OROGO 24 hr incident line, H ₂ S, housekeeping, high pressure lines, rotating equipment, 3rd party services, good communication.
08:00	08:15	0.25	SHUT	Read and record SITP-7715 kpa, SICP-7720 kpa, SCV-50 kp. Conduct 10 minute bubble test. No bubbles in 10 minutes.
08:15	11:30	3.25	RIG	Finish rigging up service rig and all support equipment. Ensure all boiler lines are up off of the ground. Ensure all line pipe, and boiler line connection have drip trays under them. Ensure all engines have drip trays under them.
11:30	13:00	1.5	KILL	Function Test BOP's. Stump test blind rams to 1.4 mpa and 21 mpa for 10 minutes each. Tie onto tubing and casing and get ready to circulate well. Pressure test surface lines to 21 mpa. Good test. Bleed off. Open tubing back to testers and bleed tubing down to 1 mpa. Put 8 mpa on casing line. Open casing and reverse circulate 20m ³ at 500L/min. Recovered 5m ³ of oil and 2m ³ of fresh water. Stop pumping and monitor well. Both sides on vacuum.
13:00	15:00	2	BOPS	Remove wellhead. Bolts are siezed. Need to Hammer wrench all the nuts off of the studs. install landing pip with safety valve. Pick up on tubing to see if anchored. Anchor is set. Install BOP's and pressure test pipe rams to 1.4 mpa and 21 mpa. Pressure tet annular to 1.4
Total:		11		

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	<input type="checkbox"/> Oil or Condensate:	Daily:	5 m ³	Cum:	5 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	0.00 hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	<input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³
	<input type="checkbox"/> WATER	Used	20 m ³	Cum	20 m ³	Rec	2 m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours	Daily	11.00 hrs	Cumulative	19.50 hrs	DownTime:	hrs
	Personnel on Location	Rig:	6	Service:	7	Company:	1
	Weather: Sunny	Temp	-2 °C	Lease: snow covered		Roads: snow covered	
Manager:		Programmed By:					

