

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harvey

Tel2:

Tel1: (403) 596-8084

UWI: 300H066010117300

WELL: Strategic et al Cameron H-06

DATE: 10-Mar-2016

24 Hr Summary: Rig up service rig, Kill well, Laydown and inspect tubing

END: 01-Mar-2016

Formation: Sulpher Point

Surf Loc: H-06 60-10N 117-30W

Licence: 2064

Day #: 11

Objective: Abandon wellbore

Abandonment Type: Downhole

Serv Rig Start: 10-Mar-2016

Serv Rig End

Operations at 6:00: Rig up service rig and support equip. kill well, pull pipe

AFE #: 16ABCAM002

AFE Estimate: \$210,680.00

Daily Cost:

\$30,128

Previous Cumulative Cost:

\$83,839

Cum Cost:

\$113,967

Ground:	m KB To TH	4.06	m Open Hole:	mKB	Date	Perf Formation	Top	Base
KB to Grd:	m Tubing:	73	mm Bot at:	m				
TD (MD):	1,468.00	m Casing:	139.7	mm Set at:	1438	m		
PBTD:	1,454.60	m Liner:		mm Top at:		m		
BOP Drill: yes		BOP Press Test: yes		Function Test: yes				
SITP: 7715 kPa	SICP: 7720 kPa	SCV: 50	kPa	H ₂ S 0.6 %				

Remarks:

Time From	Time To	Hours	Code	Comments
07:30	08:00	0.5	SAFE	Conduct morning safety meeting with all personnel on location. Discussed OROGO 24 hr incident line, H ₂ S, housekeeping, high pressure lines, rotating equipment, 3rd party services, good communication.
08:00	08:15	0.25	SHUT	Read and record SITP-7715 kpa, SICP-7720 kpa, SCV-50 kp. Conduct 10 minute bubble test. No bubbles in 10 minutes.
08:15	11:30	3.25	RIG	Finish rigging up service rig and all support equipment. Ensure all boiler lines are up off of the ground. Ensure all line pipe, and boiler line connection have drip trays under them. Ensure all engines have drip trays under them.
11:30	13:00	1.5	KILL	Function Test BOP's. Stump test blind rams to 1.4 mpa and 21 mpa for 10 minutes each. Tie onto tubing and casing and get ready to circulate well. Pressure test surface lines to 21 mpa. Good test. Bleed off. Open tubing back to testers and bleed tubing down to 1 mpa. Put 8 mpa on casing line. Open casing and reverse circulate 20m ³ at 500L/min. Recovered 5m ³ of oil and 2m ³ of fresh water. Stop pumping and monitor well. Both sides on vacuum.
13:00	15:00	2	BOPS	Remove wellhead. Bolts are seized. Need to Hammer wrench all the nuts off of the studs. Install landing pip with safety valve. Pick up on tubing to see if anchored. Anchor is set. Install BOP's and pressure test pipe rams to 1.4 mpa and 21 mpa. Pressure test annular to 1.4

Total: 11

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	<input type="checkbox"/> Oil or Condensate:	Daily:	5 m ³	Cum:	5 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	0.00 hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	<input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³
	<input type="checkbox"/> WATER	Used	20 m ³	Cum	20 m ³	Rec	2 m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours	Daily	11.00 hrs	Cumulative	19.50 hrs	DownTime:	hrs
	Personnel on Location	Rig:	6	Service:	7	Company:	1
	Weather: Sunny	Temp	-2 °C	Lease:	snow covered	Roads:	snow covered

Manager:

Programmed By:



Daily Abandonment Report

Consultant: Jack Harvey

Te|2:

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