



Daily Abandonment Report

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jack Harve

Tel2:

Tel1: (403) 596-8084

UVI: 300H066010117300	WELL: Strategic et al Cameron H-06	DATE: 09-Mar-2016
24 Hr Summary: Move from Steen river into cameron hills, spot and begin rig up		END: 01-Mar-2016
Formation:	Surf Loc: H-06 60-10N 117-30W	Licence: 2064 Day #: 10
Objective: Abandon wellbore	Abandonment Type: Downhole	Serv Rig Start: Serv Rig End
Operations at 6:00: Move from Steen river to Cameron , spot, begin rig up	AFE #: 16ABCAM002	AFE Estimate: \$210,680.00
Daily Cost: \$44,420	Previous Cumulative Cost: \$43,569	Cum Cost: \$87,989
Ground: m KB To TH	m Open Hole:	mKB Date Perf Formation Top Base
KB to Grd: m Tubing:	mm Bot at:	m
TD (MD): m Casing:	mm Set at:	m
PBTD: m Liner:	mm Top at:	m
BOP Drill: BOP Press Test:	Function Test:	
SITP: kPa SICP: kPa SCV: kPa H ₂ S %		

Remarks:

Time From	Time To	Hours	Code	Comments
11:30	17:30	6	MOVE	Load equipment at 01-23-122-23 W5. Move to above location. Spot all equipment as per Strategic Oil & Gas, OROGO, and Global Well Servicing practiced specifications.
17:30	20:00	2.5	RIG	Fill boiler with warm water. Rig in boiler lines and steam heaters. Get wellhead and rig pump tarped in. Ensure all seam lines are off of ground and all steam connections are good. Secure location.
20:00	20:00	0	SDFN	Shut down for night.

Total: 8.5

Equipment on Location:

Reservoir Fluids Summary	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	<input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³
	<input type="checkbox"/> WATER	Used	m ³	Cum	0 m ³	Rec	m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³
	Service Rig Hours	Daily	hrs	Cumulative	hrs	DownTime:	hrs
Hours	Personnel on Location	Rig: 6	Service: 13	Company: 1	Total Personnel: 20		
	Weather: Foggy	Temp	-8 °C	Lease: snow covered	Roads: snow covered		

Manager:

Programmed By:



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UWI: 300H066010117300	WELL: Strategic et al Cameron H-06				DATE: 11-Feb-2016				
24 Hr Summary: Continue to freeze in access to HO6				END: 01-Mar-2016					
Formation:		Surf Loc: H-06 60-10N 117-30W			Licence: 2064		Day #: 4		
Objective: Abandon wellbore		Abandonment Type: Downhole		Serv Rig Start:		Serv Rig End			
Operations at 6:00:		AFE #: 16ABCAM002			AFE Estimate: \$210,680.00				
Daily Cost:	\$2,602	Previous Cumulative Cost:			\$9,554	Cum Cost: \$12,155			
Ground:	m KB To TH	m	Open Hole:		mKB	Date	Perf Formation	Top	Base
KB To Grd:	m Tubing:	mm	Bot at:		m				
TD (MD):	m Casing:	mm	Set at:		m				
PBTD:	m Liner:	mm	Top at:		m				
BOP Drill:	BOP Press Test:		Function Test:						
SITP:	kPa	SICP:	kPa	SCV:	kPa	H ₂ S	%		

Remarks:

Use snow cat and water truck to freeze in access to H06

Total:

Equipment on Location:

Manager:

Programmed By:

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant:

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Tel1:

UWI: 300H066010117300		WELL: Strategic et al Cameron H-06		DATE: 10-Feb-2016							
24 Hr Summary: Continue to pioneer and freeze in access to H-O6				END: 01-Mar-2016							
Formation:	Surf Loc: H-06 60-10N 117-30W		Licence: 2064		Day #: 3						
Objective: Abandon wellbore	Abandonment Type: Downhole		Serv Rig Start:		Serv Rig End						
Operations at 6:00:			AFE #: 16ABCAM002		AFE Estimate: \$210,680.00						
Daily Cost:	\$3,619	Previous Cumulative Cost:		\$5,935	Cum Cost: \$9,554						
Ground:	m KB To TH	m Open Hole:	mKB	Date	Perf Formation						
KB to Grd:	m Tubing:	mm Bot at:	m		Top						
TD (MD):	m Casing:	mm Set at:	m		Base						
PBTD:	m Liner:	mm Top at:	m								
BOP Drill:	BOP Press Test:		Function Test:								
SITP:	kPa	SICP:	kPa	SCV:	kPa H ₂ S %						
Remarks: Continue freezing in access to H-O6 with a snowcat and 2 water trucks											
Time From	Time To	Hours	Code	Comments							
Total:											
Equipment on Location:											
Reservoir Fluids Summary	<input type="checkbox"/> Gas: Reset <input type="checkbox"/> Cums		Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³			
	<input type="checkbox"/> Oil or Condensate: <input type="checkbox"/> Water:		Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³			
			Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³			
	Time Swabbed/Flowed:		Daily:	hrs	Cum:	hrs	Total:	0 m ³			
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
	<input type="checkbox"/> WATER	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
Hours	Service Rig Hours		Daily	hrs	Cumulative	hrs	DownTime:	hrs	Cumulative DownTime:	hrs	
	Personnel on Location		Rig:		Service:		Company:		Total Personnel:	0	
	Weather:		Temp	°C	Lease:				Roads:		
Manager:	Programmed By:										



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UWI: 300H066010117300		WELL: Strategic et al Cameron H-06		DATE: 09-Feb-2016				
24 Hr Summary: Continue to build winter road to HO6				END: 01-Mar-2016				
Formation:		Surf Loc: H-06 60-10N 117-30W		Licence: 2064 Day #: 2				
Objective: Abandon wellbore		Abandonment Type: Downhole		Serv Rig Start: Serv Rig End				
Operations at 6:00:				AFE #: 16ABCAM002 AFE Estimate: \$210,680.00				
Daily Cost: \$3,619		Previous Cumulative Cost: \$2,316		Cum Cost: \$5,935				
Ground:	m KB To TH	m Open Hole:	mKB	Date	Perf Formation	Top	Base	
KB to Grd:	m Tubing:	mm Bot at:	m					
TD (MD):	m Casing:	mm Set at:	m					
PBTD:	m Liner:	mm Top at:	m					
BOP Drill:	BOP Press Test:		Function Test:					
SITP:	kPa	SICP:	kPa	SCV:	kPa	H ₂ S	%	
Remarks: Continue to plow snow and freeze in access to water source and HO6 with snowcat and 2 water trucks								
Time From	Time To	Hours	Code	Comments				
Total:								
Equipment on Location:								
Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:		Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	<input type="checkbox"/> Oil or Condensate:		Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:		Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:		Daily:	hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL		Used	m ³	Cum	0 m ³	Rec	m ³
	<input type="checkbox"/> WATER		Used	m ³	Cum	0 m ³	Rec	m ³
	<input type="checkbox"/> OTHER		Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours		Daily	hrs	Cumulative	hrs	DownTime:	hrs
	Personnel on Location		Rig:		Service:		Company:	Total Personnel: 0
	Weather:		Temp	°C	Lease:		Roads:	
Manager:		Programmed By:						

