



## DAILY OPERATIONS NEBC Abandonment Report

**OPERATION DATE:** 07-Mar-2016  
**REPORT DATE:** 08-Mar-2016  
**REPORT No.:** 01

WELL NAME:	APACHE POINTED MOUNTAIN P-53			License # N301/N1799	PAGE No:	1	of	2
UWI:	300/P-53-6030-12345/03				Surface Loc:	P-53-6030-12345		
ELEVATIONS:	KB: 1186.30 m				GL:	1180.80 m	KB-THF:	7.00 m
OBJECTIVE:	Cut and Cap Casing				Start Date:	Monday March 07, 2016		
Formation:	Perforations (mKB)	Perforations (mKB)	Perforations (mKB)	Perforations (mKB)	End Date:	Tuesday March 08, 2016		
	to	to	to	to	Rig Contractor / No.:	Rigless		
	to	to	to	to	Csg. Dia (mm):	177.80	Set At (mKB):	3,912.00
	to	to	to	to	Liner O.D. (mm):	114.30	Top At (mKB):	3,658.80
	to	to	to	to	Liner Bot. (mKB):	3,903.70	PBTD (mKB):	1,385.00
	to	to	to	to	Tbg. O.D. (mm):	Landed (mKB):		
	to	to	to	to	Anchor (mm):	Set At (mKB):		

BOP P-Test Date: Satisfactory: Function Test: Safety Meeting: Yes

24 Hour Summary	Walk Hoe to location, start to dig bell hole around wellhead. Complete bell hole. Cut and cap casing strings. Back fill bell hole. Install well sign.
Next 24 Hour Forecast	Job complete

OPERATION DETAILS SCV (kPa) 0 SICP (kPa) 0 SITP (kPa) 0 DAILY COST SUMMARY

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March 07 / 2016

09:00 hrs. - Walked Hoe from P-24-6030-12345 to location. Checked around wellhead for LEL's and H<sub>2</sub>S with none found. Bailey's Helicopter SITE #8231.

- Held documented safety meeting with all personnel on location. Reviewed job scope, JSA's, SOP's and all safety concerns.
- Perform ten (10) minute bubble test on the SCV as well as the intermediate casing. No bubbles found in that time period.

**14:00 hrs. -** Issued Apache Ground Disturbance Permit #37283 to all services involved in excavating.

- Begin to dig bell hole around wellhead, frost line is approx. 1.84 meters below ground level, very hard digging

- Shut down for the night.

**March 08 / 2016**  
**07:30 hrs. - Arrive on location, perform walk around lease and rig inspection. Check for LEI's and H<sub>2</sub>S around the wellhead with none found. Bailey Helicopter SITE #8231.**

**08:00 hrs.** - Held documented safety meeting with all personnel on location, reviewed ISA's, site specific EPP, SOP's and all safety concerns.

- Steamer applied heat to the wellhead to ensure all valves were free of ice

**08:45 hrs** - Performed 10 minute bubble test on the SCV and noted 0 bubble in that time.

SICP = 0 kPa, SIICP = 0 kPa.

- Issued Apache Ground Disturbance Permit #37284 to all services involved in excavating.

**09:00 hrs. -** Finish excavating a bell hole around the wellhead a total depth of 2.0 meters and out 6.0 meters from the wellhead. Ensuring that there is two egress points.

**13:00 hrs.** - Cut three windows in the 339.7mm surface casing, cut the 244.5mm intermediate casing, intermediate production casing dropped 10".

Intermediate casing, intermediate production casing dropped 10%.

Daily Cost: \$42,131

### Previous Cost:

Cum. Cost:

Load Fluids      Water (m<sup>3</sup>)      Oil (m<sup>3</sup>)      Gas (e<sup>3</sup>m<sup>3</sup>)

Wellbore Vol (m³)	Res Fluids	Previous	Daily	To Date	Flaring (e³m³)	Previous	Daily	To Date	Load Fluids	Water (m³)	Oil (m³)	Gas (e³m³)
Tubing:	Gas (e³m³)			0.0	Total Gas		0.0	0.0	To Location	0.00	0.00	0.00
Annulus:	Oil (m³)			0.0	- Dilution Gas		0.0	0.0	From Location	0.00	0.00	0.00
Btm - Perf:	Water (m³)			0.0	- N₂ & CO₂		0.0	0.0	On Location	0.00	0.00	0.00
	Swab Hrs			0.0	Raw Gas		0.0	0.0	Load To Recover	0.00	0.00	0.00
<b>Total:</b>	<b>0.00</b>	Flow Hrs		0.0	No Flaring To Report				Recovery Over Load	0.00	0.00	0.00
Tour Hours.		Personnel on Location		Equipment on Location:			Weather Conditions:		Morning Overcast -6c / Afternoon Overcast -8c			
Daily:	13.0	Rig:		Hoe, Medic, Steamer, Welder, Picker, CAT			Road Conditions:		Snow Covered and Icy			
Cumulative:	13.0	Service:	10									
Downtime:		Apache:	1									
Cum. Downtime:	0.0	Total:	11									
<b>NPT:</b>	0Hrs	Cost: \$0	Frac	No Frac to Report								



**DAILY OPERATIONS  
Abandonment Report**

**OPERATION DATE: 07-Mar-2016**

**REPORT DATE: 08-Mar-2016**

**REPORT No.: 01**

<b>WELL NAME:</b> APACHE POINTED MOUNTAIN P-53	<b>License #:</b> N301/N1799	<b>PAGE No:</b>	2	of	2
<b>UWI:</b> 300/P-53-6030-12345/03	<b>Surface Loc:</b> P-53-6030-12345	<b>AFE No.:</b>	20-14-0477		

**12:00 hrs.** - Cut the remaining metal between the windows of the 339.7mm surface casing and removed the wellhead.  
- Measured from ground level down 1.5 meters, mark and cut the 339.7mm surface casing off at that point. Cut the 244.5mm intermediate casing off 20 cm below the 339.7mm.  
- Dressed the 244.5mm intermediate casing stump, make up 8.5" circle of 12.7mm steel and weld in place on top of the 244.5mm intermediate casing.  
- Dressed the 339.7mm surface casing and make up 13.5" circle out of 12.7mm steel and weld in place on top of the 339.7mm casing stump.  
- Back filled the bell hole and marked the spot where the lease sign will be installed. Excavated a 1.0 meter deep hole.  
- Installed the sign post as per OROGO regulations. Welded the sign onto the post c/w well name and coordinates. Painted the sign incandescent orange. Took pictures, from well center, North, South, East and West as we as final grade with post in place.  
- Took pictures of the lease from well center facing North, South, East & West as well as final grade with sign.  
- Cleaned up all garbage and debris from location. Loaded wellhead onto Bert Baxter Transport picker. Job complete. Wellhead assembly has been sent to Stream-Flo in Ft. St. John as per material transfer #MT-F-7570-1.

**14:00 hrs.** - End of tour.

**Note: Final Report. All costs have been accounted for on the daily report.**



# Apache Well Intervention MINI-Program



Well Name:	APACHE POINTED MOUNTAIN P-53			Date:	
UWI (Downhole):	300/P-53-6030-12345/03			UWI (Surface):	P-53-6030-12345
Working Interest:	100.00000%			License Number:	N301/N1799
Cost Center or AFE:	20-14-0477			Budget Category:	
Authorized Cost:	\$29,100			Cost Estimate Required:	
Expected Inc. Production:	Gas	e3m3/day	Condy	m3/day	Oil
Access Issues:	<input type="radio"/> All Year Access <input type="radio"/> Winter Access <input type="radio"/> Dry Weather only <input type="radio"/> Critical Wildlife Area <input type="radio"/> Unknown				
Facilities Issues <input type="checkbox"/>					
Objective:	Cut and Cap Casing				
Procedures:	<ul style="list-style-type: none"> <li>•</li> </ul>				
Formation Name(s):					
Perforations (mKB):					
Bottom Hole Press:	kPa		kPa		
Shut-in Tubing Press.	kPa		kPa		
Pipeline Press @ Tie-in:	kPa		kPa		
Bottom Hole Temp.:	°C		°C		
H2S:	ppm		ppm		
Current Gas Rate:	e3m3/day		e3m3/day		
Current Condensate Rate:	m3/day		m3/day		
Current Oil Rate:	m3/day		m3/day		
Current Water Rate:	m3/day		m3/day		
Single Completion:					
One Tubing String:					
Tubing Type:					
Wellbore Diagram	Deviation Survey	Last Workover Reports	Well History	Other	
ORIGINATED BY:	DATE:				
REVIEWED BY:	DATE:				
APPROVED BY:	DATE:				

# Apache Well Intervention MINI-Program



## Distribution / Contacts List:

Personnel / Office	Office	Cellular	E-mail Address / Website
Completions Superintendent			
Sr. Operations Foreman			
Operations Foreman			
Production Engineer			
Completion Engineer			
Production Technologist			
Production Optimization Tech			
Area Scheduler			
Records Centre			<a href="mailto:Records.Centre@apachecorp.com">Records.Centre@apachecorp.com</a>
Production Well Reporting			<a href="mailto:ProductionWellReporting@apachecorp.com">ProductionWellReporting@apachecorp.com</a>
Daily Reports			<a href="mailto:Daily.CompReports@apachecorp.com">Daily.CompReports@apachecorp.com</a>
			Via electronic System if applicable

## PREPARING FOR OPERATIONS

- Coordinate WELLSITE/FACILITY HANDOVER process and document with relevant operations personnel before starting operations onsite. The “Site Authority Handover Practice” is the governing document for this process. The requirements are as below. See complete Handover Practice document for more detail if required

- ✓ A minimum of 36 hours notice will be given to Production Operations (Prod Ops) prior to the expected custody transfer to prepare an existing wellsite for handover.
- ✓ The Well Site / Facility Handover Confirmation Form (Handover Form) will be used to manage and document approval of the authority and custody transfer to Completions & Well Services (C&WS).
- ✓ The Handover Form is to be filled out by Construction (for new drills) or Production Operations (existing wells) and signed or authorized by both Construction or Production Operations and C&WS before custody of the work site can be transferred.
- ✓ If Energy Isolations are in place (as per the Energy Isolation Practice), the site must be visited and reviewed by the C&WS Wellsite Supervisor in person, to verify that all parties understand the location of the energy isolation points. The C&WS Wellsite Supervisor signs on to the Energy Isolation Log and applies a personal lock to the lock box.
- ✓ The completed Handover Form will be kept on lease when work is taking place to identify the authority and custody for the site.

Ensure that the Emergency Response Plan Contact List is filled out and complete.

**Report all contacts made on the first morning report.**

- Safety meetings are to be held on a daily basis and prior to performing any non-routine activity. All meetings are to be recorded in the Tour Report and the record is to be signed by all attendees.
- It is the legal responsibility of contractors and wellsite supervisors to adhere to safe industry practices and to follow the appropriate provincial OH&S Act and Regulations. Contractors and wellsite supervisors are expected to have read and to comply with all OH&S regulations which apply to this program. Contractors are to ensure that their personnel comply with the OH&S regulations. All contractors must have a safety program in place for their personnel.

**4.**

**5.**

WELL NAME:	APACHE POINTED MOUNTAIN P-53			Start Date:	Monday March 07, 2016				
LOCATION:	300/P-53-6030-12345/03 Surface :(P-53-6030-12345)			End Date:	Tuesday March 08, 2016				
Cumulative Volumes In	Oil 0.00 m <sup>3</sup>		Water 0.00 m <sup>3</sup>	Gas 0.00 e <sup>3</sup> m <sup>3</sup>		Surface Volumes At End of Day 1			
Cumulative Volumes Out	Oil 0.00 m <sup>3</sup>		Water 0.00 m <sup>3</sup>	Gas 0.00 e <sup>3</sup> m <sup>3</sup>		Oil 0.00 m <sup>3</sup>			
Total Load Fluids To Recover	Oil 0.00 m <sup>3</sup>		Water 0.00 m <sup>3</sup>	Gas 0.00 e <sup>3</sup> m <sup>3</sup>		Water 0.00 m <sup>3</sup>			
Total Recovery Over Load	Oil 0.00 m <sup>3</sup>		Water 0.00 m <sup>3</sup>	Gas 0.00 e <sup>3</sup> m <sup>3</sup>		Gas 0.00 e <sup>3</sup> m <sup>3</sup>			
Date	Day	To   From   On	Fluid Type	Volume	Ticket No	Carrier / Hauler	From Location	To Location	Comment
March 07, 2016	1	On Location	Oil	0.00					Surface Volumes at end of Day 1
March 07, 2016	1	On Location	Water	0.00					Surface Volumes at end of Day 1
March 07, 2016	1	On Location	Gas	0.00					Surface Volumes at end of Day 1

**Prepared By: Apache Canada Ltd.**

## ***Flare Report***

Well Name: APACHE POINTED MOUNTAIN P-53 UWI: 300/P-53-6030-12345/03 Surface: P-53-6030-12345 License #: N301/N1799

Permit #: Start: End:

**Details: Total Allowable = NA e<sup>3</sup>m<sup>3</sup> at a maximum rate of NA e<sup>3</sup>m<sup>3</sup>/d with a maximum H2S content of %**

**Prepared By: Apache Canada Ltd.****NPT Report**

Well Name: APACHE POINTED MOUNTAIN P-53

Cumulative NPT Hours: 0

Cumulative NPT Costs: \$0

Date	Day	Hours	Costs	Comment
March 07, 2016	1	0.00	\$0.00	No Comment Entered

**Prepared By: Apache Canada Ltd.**

**AFE 20-14-0477 Cost Summary**

**"Sense of Urgency"**

UWI: 300/P-53-6030-12345/03 Well Name: APACHE POINTED MOUNTAIN P-53 Licence #: N301/N1799 AFE No.: 20-14-0477

AFE Estimate	\$29,100	Start Date	Monday Mar 07, 2016	Actual	Dollar	Percent	
Total Actual	\$42,131	End Date	Tuesday Mar 08, 2016	Incl Pre	Difference	AFE	Comments
Difference	\$13,031	Percent AFE	144.78%	Costs			
Account Description	Account Number	AFE Estimate	Actual	Incl Pre	Dollar	Percent	
			\$0	Costs	Difference	AFE	
Apache Production Revenue Payables	34013	\$0					
Drilling/Percentage Development Overhead	65506	\$0					
Air Transportation	70002	\$0					
Bits, mills, etc.	70003	\$0					
Camp	70005	\$900	\$6,210	\$5,310	690.00%		
Cement and Cementing Services	70006	\$0					
Chemicals	70007	\$0					
Communications	70008	\$0					
Contract Labor & Services	70017	\$11,800	\$20,013	\$8,213	169.60%		
Contract Rigs - Daywork	70019	\$0					
Contract Supervision	70021	\$3,500	\$5,175	\$1,675	147.86%		
Kill Weight Fluid	70025	\$0					
Environmental Professional Services	70029	\$0					
Equipment Rental	70031	\$0	\$480	\$480			
Formation and Well Stimulation	70034	\$0					
Formation Testing	70035	\$0					
Fuel	70037	\$0					
Geological and Engineering	70039	\$2,400		-\$2,400			
Electric Line Services	70049	\$0					
Road and Site Preparation	70065	\$0					
Fluid Disposal	70067	\$0					
Snubbing/Coil Tubing Unit	70069	\$0					
Supplies	70070	\$1,000		-\$1,000			
Surveys	70072	\$0					
Trucking and Hauling	70074	\$7,000	\$8,543	\$1,543	122.05%		
Tubular Inspection/Testing	70076	\$0					
Workover Fluid	70077	\$0					
Salt Water/Salt Water Trucking	70113	\$0					
Emulsion/Clean Oil Trucking	70114	\$0					
EUB Regulatory Compliance Expense	70118	\$0					
Pressure Truck Expense	70122	\$0					
Site Prep & temporary access	70166	\$0					
Camp Rentals	70169	\$0					
Flowback Tester/Well Testing/P.Tanks	70186	\$0					
Sand/Proppant	70198	\$0					
Slickline Services	70242	\$0					
Fishing and Milling	70248	\$0					
Water Transfer/Frac Fluid, containment & Transportation	70285	\$0					
Water Treatment/Frac Fluid Recycling	70286	\$0					
Microseismic/DFIT	70287	\$0					
Snubbing	70288	\$0					
Frac Plugs	70289	\$0					
Water Heating	70290	\$0					
Frac Valve / Frac Tree	70291	\$0					
Road Use Expense	70511	\$0					
Safety Case	70529	\$0	\$1,710	\$1,710			
Plunger Lifts	71001	\$0					
Fire Protection Systems	71010	\$0					
Other Subsurface Equipment	71032	\$0					
Sucker Rods	71048	\$0					
Tubing	71053	\$0					
Wellhead Assembly	71056	\$2,500		-\$2,500			
Pumps- Subsurface	71069	\$0					

## Prepared By: Apache Canada Ltd.

"top performance and innovation"

UWI: 300/P-53-6030-12345/03 Well Name: APACHE POINTED MOUNTAIN P-53 Licence #: N301/N1799 AFE No.: 20-14-0477

AFE Estimate	\$29,100	Start Date	Monday Mar 07, 2016								
Total Actual	\$42,131	End Date	Tuesday Mar 08, 2016								
Difference	\$13,031	Percent AFE	144.78%								
Account Description	Account Number	AFE Estimate	Actual Incl Pre Costs	Dollar Difference	Day 1	Day 2	Day 3	Day 4	Day 5	Day 6	Day 7
Apache Production Revenue Payables	34013	\$0									
Drilling/Percentage Development Overhead	65506	\$0									
Air Transportation	70002	\$0									
Bits, mills, etc.	70003	\$0									
Camp	70005	\$900	\$6,210	\$5,310	\$6,210						
Cement and Cementing Services	70006	\$0									
Chemicals	70007	\$0									
Communications	70008	\$0									
Contract Labor & Services	70017	\$11,800	\$20,013	\$8,213	\$20,013						
Contract Rigs - Daywork	70019	\$0									
Contract Supervision	70021	\$3,500	\$5,175	\$1,675	\$5,175						
Kill Weight Fluid	70025	\$0									
Environmental Professional Services	70029	\$0									
Equipment Rental	70031	\$0	\$480	\$480	\$480						
Formation and Well Stimulation	70034	\$0									
Formation Testing	70035	\$0									
Fuel	70037	\$0									
Geological and Engineering	70039	\$2,400		-\$2,400							
Electric Line Services	70049	\$0									
Road and Site Preparation	70065	\$0									
Fluid Disposal	70067	\$0									
Snubbing/Coil Tubing Unit	70069	\$0									
Supplies	70070	\$1,000		-\$1,000							
Survey's	70072	\$0									
Trucking and Hauling	70074	\$7,000	\$8,543	\$1,543	\$8,543						
Tubular Inspection/Testing	70076	\$0									
Workover Fluid	70077	\$0									
Salt Water/Salt Water Trucking	70113	\$0									
Emulsion/Clean oil Trucking	70114	\$0									
EUB Regulatory Compliance Expense	70118	\$0									
Pressure Truck Expense	70122	\$0									
Site prep & temporary access	70166	\$0									
Camp Rentals	70169	\$0									
Flowback Tester/Well Testing/P.Tanks	70186	\$0									
Sand/Proppant	70198	\$0									
Slickline Services	70242	\$0									
Fishing and Milling	70248	\$0									
Water Transfer/Frac Fluid, containment & Transportation	70285	\$0									
Water Treatment/Frac Fluid Recycling	70286	\$0									
Microseismic/DFIT	70287	\$0									
Snubbing	70288	\$0									
Frac Plugs	70289	\$0									
Water Heating	70290	\$0									
Frac Valve / Frac Tree	70291	\$0									
Road Use Expense	70511	\$0									
Safety Case	70529	\$0	\$1,710	\$1,710	\$1,710						
Plunger Lifts	71001	\$0									
Fire Protection Systems	71010	\$0									
Other Subsurface Equipment	71032	\$0									
Sucker Rods	71048	\$0									
Tubing	71053	\$0									
Wellhead Assembly	71056	\$2,500		-\$2,500							
Pumps- Subsurface	71069	\$0									
<b>TOTAL</b>					<b>\$42,131</b>						

**Prepared By: Apache Canada Ltd.**

**"Sense of Urgency"**

UWI: 300/P-53-6030-12345/03 Well Name: APACHE POINTED MOUNTAIN P-53 Licence #: N301/N1799 AFE No.: 20-14-0477

**Vendor Report**

AFE Estimate	\$29,100	Start Date	Monday Mar 07, 2016					
Total Actual	\$42,131	End Date	Tuesday Mar 08, 2016					
Difference	\$13,031	Percent AFE	144.78%					
Date	Day	Vendor	Field Ticket	Account Description	Account	Amount	Comment	Recurring
March 07, 2016	1	JAZA Oilfield Consultin	APA-379	Contract Supervision	70021	\$5,175.00	Supervision - Brian Dickson for March 6, 7 & 8	FALSE
March 07, 2016	1	FMC Technologies	608337	Contract Labor & Services	70017	\$2,995.00	Labor crew	FALSE
March 07, 2016	1	FMC Technologies	608338	Contract Labor & Services	70017	\$2,352.00	Labor crew	FALSE
March 07, 2016	1	Scott Safety Services	9999	Safety Case	70529	\$1,710.00	Medic & MTC for March 06 & 07	FALSE
March 07, 2016	1	Beaver Enterprises	50401	Contract Labor & Services	70017	\$4,216.00	CAT to clear access and assist towing, Hoe to dig bell hole	FALSE
March 07, 2016	1	FMC Technologies	608339	Contract Labor & Services	70017	\$2,642.00	Labor crew	FALSE
March 07, 2016	1	3-D Line locating	RPV 000494	Contract Labor & Services	70017	\$358.75	Line locating	FALSE
March 07, 2016	1	Acho Camp & Catering	9999	Camp	70005	\$6,210.00	Rooms and meals for crew fro March 7 & 8	FALSE
March 07, 2016	1	Dushay Welding Ltd.	17055	Contract Labor & Services	70017	\$3,233.39	Welder to cut and cap casing strings	FALSE
March 07, 2016	1	Bert Baxter Transport	29235	Trucking and Hauling	70074	\$8,058.25	Picker to load wellheads for March 6, 7 & 8	FALSE
March 07, 2016	1	FMC Technologies	608340	Contract Labor & Services	70017	\$2,695.50	Crew to assist with cut and cap operations	FALSE
March 07, 2016	1	Troyer Ventures	FN121135	Contract Labor & Services	70017	\$1,520.00	Steamer to assist with cut & cap operations	FALSE
March 07, 2016	1	Total Oilfield Rentals	FN99529894	Trucking and Hauling	70074	\$485.10	Haul wellheads from Ft. Nelson to Stream-Flo, Ft. St. John	FALSE
March 07, 2016	1	KETEK Group	RI-125558	Equipment Rental	70031	\$480.08	Rentals	FALSE

# APACHE POINTED MOUNTAIN P-53

March 08, 2016



North facing from well center



South Facing from well center



East facing from well center



Wesy facing from well center



# APACHE POINTED MOUNTAIN P-53

March 11, 2016



Intermediate capped



Surface capped



Bell hole

4

5

6



## FIELD TRANSFER

FT-

MT-F-7570-1

Movement Date: March 11, 2016

FROM Name:	APACHE POINTED MOUNTAIN P-53			TO Name:	Stream-Flo					
FROM Surface Location:	P-53-6030-12345			TO Surface Location:	Ft. St. John, British Columbia					
FROM DH Location:	300/P-53-6030-12345/03			TO DH Location:						
FROM Coding:	20-14-0477			TO Coding:	20-14-0477					
Hauled By:	Bert Baxter Transport / Total Oilfield Rentals		Transferred by:	Brian Dickson						
Remarks:										
EH&S:	Has Equipment been thoroughly cleaned and purged of all hazardous materials and residual hazardous materials?						YES	no		
	Has equipment been tested for the presence of H2S?		YES	Readings:				no		
	Has equipment been tested for the presence of NORMS?		YES	Readings:				no		
	Does shipment comply to TDG regulations? Placards?		YES	Placards:				no		
	Special Precautions Needed?	YES							no	
Commodity/Size/Description:					JTS.	Cond	Unit Measure	Quantity	Condition Unit Price:	TOTAL:
1 - casing bowl S/N: 53381										
2 - Cameron, 2" gate valves S/N: 63985 & A4872										
1 - Cameron Tubing head S/N: 15071-20-10-10										
1 - FMC 2", gate valves S/N: 190-0550-A & 1 - Newman McEvoy, 2" gate valve S/N: 1946-71										
1 - Tubing head adaptor S/N: ME0450-1										
2 FMC, 4" x 5K gate valves S/N: 94-0559-H & 94-04200-H										
To be put into Apache Canada inventory for use at a later date							Sub Total:		X	\$0.00
							Taxes GST:			\$0.00
Issued By:	Issued Date	Approved By			Approved Date		TOTAL:	\$0.00		
Brian Dickson	March 11 / 2016									