

June 5, 2014

Strategic et al Cameron K-74 – Well ID # 1972 – Approved ACW dated March 10, 2014

Summary of Operations – March 2014

March 8, 2014 – move in, rig up. Rig out. Wait on partner and ACW approval

March 9, 2014 – wait on orders. Performed SCVF test (negative).

March 10, 2014 – wait on orders.

March 11, 2014 – pull and lay down pump and rods. BOP up.

March 12, 2014 – pulled and stood 73 mm tubing. Rerun tubing with oversized tubing pump on bottom.

March 13, 2014 – finished running tubing. Set anchor. Remove BOPs. Run rod string. Rig out.

March 14, 2014 – demobilize to Steen River

March 28, 2014 – Move in rig up. Pull and stand rod string.

March 29, 2014 – perforate tubing one joint above tubing pump. Pull and stand 73 mm tubing. Rerun 73 mm production string with API PSN.

March 30, 2014 – finish running tubing. Set anchor. Run pump (QPRL-838) and rod string. Rig out.

March 31, 2014 – demobilize to Steen River.

Any questions or concerns, please call me at 403 767-2944.



Ken Nikiforuk, Completions Manager
Strategic Oil & Gas Ltd.

MAIL ROOM
SALLE DE COURIER
2014 JUN -5 P 1:09
NEB/ONE





Tel: (780) 916-1618

Day #: 10

PRODUCTION TUBING RUN

JTS #	DESCRIPTION	LENGTH (m)	TOP OF (mKB)
1	Tubing	9.67	1433.81
1	Other (Nipple)	.34	1433.47
1	Pump Seating Nipple	.33	1433.14
4	Tubing	38.40	1394.74
1	Other (Tubing Anchor)	.94	1393.80
143	Tubing	1373.04	20.76
2	Tubing Pup Joint	6.14	14.62
1	Tubing	9.68	4.94
1	Other (Completion Tool)	.24	4.70
1	Dognut/Tubing Hanger	.21	4.49

LANDED AT mKB	1443.48
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SUCKER RODS RUN

JTS #	SIZE	DESCRIPTION	LENGTH (m)	TOP OF (mKB)
		Quinn 25-200-RWBC-24-5-0	8.50	
8	38.1	K-36 sinker bar	60.96	
25	22.2	H.S. 6 per 2.5" Tornado	190.50	
152	22.2	H.S. 6 per 2.5" SB-1	1165.86	
1	22.2	H.S. 3 per SB-1 pony	1.22	
1	31.25	N 50 polished rod (new)	9.14	

POLISHED ROD IN BOTTOM STROKE	1436.18
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PUMP RUN

MAKE:	Quinn
SIZE:	25-200-RWBC-24-5-0 MAX STROKE 198" (5.02m)
NUMBER:	QPRL-838

	FLOW TEE	ROD BOP	STUFFING BOX
MAKE:	Streamflo CPT	Streamflo CPT	Production safety c/w BOP
SIZE:	7/3000 x 3/3000	1-1/4 rams	3/3000 x 1-1/4"

SIDEKICKER-----DO NOT TAP!!!!!!!!!!



Operator: Strategic Oil & Gas Ltd.
Reporting To: Ken Nikiforuk

Tel2

Page 1 of 2

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jay Kanngiesser

Tel2:

Tel1: 780-916-1618

UWI: 300K746010117150	WELL: Strategic et al Cameron K-74	DATE: 08-Mar-2014
24 Hr Summary: MIRU Hurley 10, testers, safety. Assist operations to change motor.		END: 30-Mar-2014
Formation:	Surf Loc: K-74 60-10N 117-15W	Licence: 2026 Day #: 1
Objective: Change out insert pump to tubing pump		Serv Rig Start: 08-Mar-2014 Serv Rig End:
Operations at 6:00 : Standby. De-commission M-73 piping prior to construction.	AFE #: 14RCCAM008\	AFE Estimate: \$153,940.00
Daily Cost: \$34,956	Previous Cumulative Cost: \$0	Cum Cost: \$34,956
Ground: 777.60 m	KB To TH: 4.49 m	Open Hole: mKB
KB to Grd: 5.00 m	Tubing: 73 mm	Bot at: 1439.72 m
TD (MD): 1,455.80 m	Casing: 139.7 mm	Set at: 1455.8 m
PBTD: 1,455.80 m	Liner: mm	Top at: m
BOP Drill:	BOP Press Test:	Function Test:
SITP: kPa	SICP: kPa	SCV: kPa H ₂ S %

Remarks:

STARS SITE 659

Time From	Time To	Hours	Code	Comments
05:45	07:00	1.25		Travelled Steen camp to 2H-03
07:00	08:00	1	SAFE	Performed daily site walk around, no new hazards, gas or H2S.
				Conducted daily safety and operations meeting. Discussed all hazard assessments and issued safe work permits.
08:00	09:00	1	RIG	Completed rig out. Hauled 4 m3 water from rig tank to disposal, then emptied rig tank and loaded tank on carrier.
				Loaded out boiler water and moved with boiler to K-74
09:00	18:00	9		Moved and spotted all equipment to NEB, Strategic, Hurley and Dragons Breath specifications
				Removed pump unit head.
				Stood rig, removed platform welded to pump unit to allow tubing to be stood.
				Rigged in all safety service equipment.
				Unable to begin well work immediately, so re-installed pump unit head and laid over rig.
				Rig crew assisted maintenance crew to change out pump unit motor.
18:00	18:30	0.5	SDFN	Fueled all equipment and SDFN.

Total: 12.75

Equipment on Location: **Service rig, testers, air trailer**

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily: 10 ³ m ³ /d	Cum: 10 ³ m ³	Tubing volume: m ³		
	Cums <input type="checkbox"/> Oil or Condensate:	Daily: m ³	Cum: m ³	Csg. ann vol: m ³		
	<input type="checkbox"/> Water:	Daily: m ³	Cum: m ³	Open hole vol: m ³		
	Time Swabbed/Flowed:	Daily: 0.00 hrs	Cum: hrs	Total: 0 m ³		
Load Fluids	Reset <input type="checkbox"/> OIL	Used m ³	Cum m ³	Rec m ³	Cum m ³	To Rec m ³
	Cums <input type="checkbox"/> WATER	Used m ³	Cum 0 m ³	Rec m ³	Cum 0 m ³	To Rec 0 m ³
	<input type="checkbox"/> OTHER	Used m ³	Cum m ³	Rec m ³	Cum m ³	To Rec m ³
Hours	Service Rig Hours	Daily 10.00 hrs	Cumulative 10.00 hrs	DownTime: hrs	Cumulative DownTime: hrs	
	Personnel on Location	Rig: 6	Service: 6	Company: 1	Total Personnel: 13	
	Weather: snow/clearing	Temp -18/-13 °C	Lease: frozen	Roads: frozen		
Manager:	Matt Cubitt		Programmed By: Ken Nikiforuk			

Daily Recompletion Report

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jay Kanngiesser

Tel2

Tel: (780) 916-1618

UWI: 300K746010117150						WELL: Strategic et al Cameron K-74						DATE: 09-Mar-2014							
24 Hr Summary: Standby												END: 30-Mar-2014							
Formation:								Surf Loc: K-74 60-10N 117-15W						Licence: 2026				Day #: 2	
Objective: Change out insert pump to tubing pump										Serv Rig Start: 08-Mar-2014				Serv Rig End:					
Operations at 6:00 :										AFE #: 14RCCAM008\				AFE Estimate: \$153,940.00					
Daily Cost: \$17,080						Previous Cumulative Cost:						\$34,956				Cum Cost: \$52,036			
Ground:		777.60	m	KB To TH		4.49	m	Open Hole:				mKB		Date	Perf Formation		Top	Base	
KB to Grd:		5.00	m	Tubing:		73	mm	Bot at:		1439.72		m	01-Mar-14	Sulphur Point		1431.0	1434.0		
TD (MD):		1,455.80	m	Casing:		139.7	mm	Set at:		1455.8		m							
PBTD:		1,455.80	m	Liner:			mm	Top at:				m							
BOP Drill:			BOP Press Test:					Function Test:											
SITP:	na	kPa	SICP:	na	kPa	SCV:	0	kPa	H ₂ S	%									

Remarks:

STARS SITE 659

[illegible]

Total: 11.5

Equipment on Location: **Service rig, testers, air trailer**

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:		m ³			
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:		m ³			
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:		m ³			
	Time Swabbed/Flowed:		Daily:	0.00 hrs	Cum:	hrs	Total:	0 m ³			
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
	Cums <input type="checkbox"/> WATER	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
Hours	Service Rig Hours		Daily	8.00 hrs	Cumulative	18.00 hrs	DownTime:	hrs	Cumulative DownTime:	hrs	
	Personnel on Location		Rig:	6	Service:	4	Company:	1	Total Personnel:	11	
	Weather: snow		Temp	-17 °C	Lease: frozen				Roads: frozen		
Manager:	Matt Cubitt				Programmed By: Ken Nikiforuk						

Daily Recompletion Report

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jay Kannojiesser

Tel2

Tel1: (780) 916-1618

UWI: 300K746010117150						WELL: Strategic et al Cameron K-74						DATE: 10-Mar-2014					
24 Hr Summary: Rig on standby, awaiting partner approval.												END: 30-Mar-2014					
Formation:						Surf Loc: K-74 60-10N 117-15W						Licence: 2026				Day #: 3	
Objective: Change out insert pump to tubing pump									Serv Rig Start: 08-Mar-2014				Serv Rig End:				
Operations at 6:00 :									AFE #: 14RCCAM008\				AFE Estimate: \$153,940.00				
Daily Cost: \$16,968						Previous Cumulative Cost:						\$52,036				Cum Cost: \$69,004	
Ground:		777.60	m	KB To TH		4.49	m	Open Hole:				mKB		Date	Perf Formation	Top	Base
KB to Grd:		5.00	m	Tubing:		73	mm	Bot at:				1439.72	m	01-Mar-14	Sulphur Point	1431.0	1434.0
TD (MD):		1,455.80	m	Casing:		139.7	mm	Set at:				1455.8	m				
PBTD:		1,455.80	m	Liner:			mm	Top at:					m				
BOP Drill:			BOP Press Test:				Function Test:										
SITP:	na	kPa	SICP:	na	kPa	SCV:	0	kPa	H ₂ S	%							

Remarks:

[illegible]

Total:	12
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Equipment on Location: **Service rig, testers, air trailer**

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:		m ³			
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:		m ³			
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:		m ³			
	Time Swabbed/Flowed:		Daily:	0.00 hrs	Cum:	hrs	Total:	0 m ³			
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
	Cums <input type="checkbox"/> WATER	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
Hours	Service Rig Hours	Daily	8.00 hrs	Cumulative	26.00 hrs	DownTime:	hrs	Cumulative DownTime:	hrs		
	Personnel on Location	Rig:	6	Service:	4	Company:	1	Total Personnel:	11		
	Weather: snow	Temp	-18/-10 °C	Lease:	frozen				Roads:	frozen	
Manager:	Matt Cubitt			Programmed By: Ken Nikiforuk							

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jay Kanngiesser

Tel2:

Tel1: (780) 916-1618

UWI: 300K746010117150		WELL: Strategic et al Cameron K-74		DATE: 11-Mar-2014	
24 Hr Summary: Stand rig. Kill, POOH pump and rods, laid down. Installed/tested BOP.				END: 30-Mar-2014	
Formation: Sulphur Point		Surf Loc: K-74 60-10N 117-15W		Licence: 2026	
Objective: Change out insert pump to tubing pump		Serv Rig Start: 08-Mar-2014		Serv Rig End:	
Operations at 6:00 : POOH/scope tbg, RIH Tbg pump, anchor.		AFE #: 14RCCAM008\		AFE Estimate: \$153,940.00	
Daily Cost: \$23,663		Previous Cumulative Cost: \$69,004		Cum Cost: \$92,667	
Ground:	777.60 m	KB To TH:	4.49 m	Open Hole:	mKB
KB to Grd:	5.00 m	Tubing:	73 mm	Bot at:	1439.72 m
TD (MD):	1,455.80 m	Casing:	139.7 mm	Set at:	1455.8 m
PBTD:	1,455.80 m	Liner:	mm	Top at:	m
BOP Drill:		BOP Press Test: 11-Mar-14		Function Test: 11-Mar-14	
SITP:	na kPa	SICP:	na kPa	SCV:	0 kPa
				H ₂ S	%

Remarks:

Time From	Time To	Hours	Code	Comments
05:30	07:00	1.5		Travelled Steen camp to location.
07:00	08:00	1	SAFE	Performed daily site walk around. No new hazards, gas or H2S noted.
				Conducted daily safety and operations meeting, discussed all hazards and extended safe work permits. Serviced, started all equipment and tested rig safety equipment, all OK.
08:00	09:00	1	WAIT	Wait on orders.
09:00	11:30	2.5	PTST	Operations shut down pump unit. Rigged in to pump down tubing. Off side casing valve passing. Steamed, and valve sealed Stod rig and tested crown saver etc, OK.. Rigged testers into casing. Filled tubing with 0.1 m3 scavenged produced water and pressure tested tubing to 5 Mpa. Test good.
11:30	12:15	0.75	KILL	Hoisted rod string. String weight 6000 daN, took 7000 daN to unseat pump. Pumped 5.0 m3 scavenged produced water down tubing and 12.0 m3 scavenged produced water down casing to kill well.
12:15	16:45	4.5	TRPROD	POOH and laid down polished rod and stuffing box, 3 - 22 mm scraped ponys. Rigged in rod BOP and POOH and laid down: 56 - 22 mm H.S. 6 per c/w 2.5" scraped rods, 25 - 22 mm 6 per H.S c/w 2.5" Tornado scrapers, 95 - 19 mm plain rods, 8 - 38.1 mm K-36 sinker bars, Quinn insert pump QPRL-600.
16:45	17:15	0.5	PTST	Stump tested BOP blind rams to 1.4 and 14.0 Mpa for 10 minutes each, OK.
17:15	18:15	1	BOPS	Removed wellhead and installed tubing hanger spacer nipple and BOP.
18:15	18:45	0.5	PTST	Pressure tested BOP ring gasket and pipe rams to 1.4 and 14.0 Mpa and annular to 1.4 and 10.0 Mpa. SEE PAGE 2

Total: 15.5

Equipment on Location: **Service rig, testers, air trailer**

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	0.00 hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³
	Cums <input type="checkbox"/> WATER	Used	17.1 m ³	Cum	17.1 m ³	Rec	m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours	Daily	12.00 hrs	Cumulative	38.00 hrs	DownTime:	hrs
	Personnel on Location	Rig:	6	Service:	4	Company:	1
	Weather: clear	Temp	-22/+3 °C	Lease:	frozen	Roads:	frozen
Manager: Matt Cubitt		Programmed By: Ken Nikiforuk					

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jay Kanngiesser

Tel2:

Tel1: (780) 916-1618

UWI: 300K746010117150		WELL: Strategic et al Cameron K-74		DATE: 12-Mar-2014	
24 Hr Summary: Kill well. POOH/scope tbg. Receive/RIH tbg pump to					END: 30-Mar-2014
Formation: Sulphur Point		Surf Loc: K-74 60-10N 117-15W		Licence: 2026	Day #: 5
Objective: Change out insert pump to tubing pump			Serv Rig Start: 08-Mar-2014		Serv Rig End:
Operations at 6:00 : Receive tubing, land pump. W/H on, RIH rods, rig out			AFE #: 14RCCAM008\		AFE Estimate: \$153,940.00
Daily Cost: \$59,905		Previous Cumulative Cost: \$92,667		Cum Cost: \$152,572	
Ground:	777.60 m	KB To TH:	4.49 m	Open Hole:	mKB
KB to Grd:	5.00 m	Tubing:	73 mm	Bot at:	1439.72 m
TD (MD):	1,455.80 m	Casing:	139.7 mm	Set at:	1455.8 m
PBTD:	1,455.80 m	Liner:	mm	Top at:	m
BOP Drill:		BOP Press Test: 11-Mar-14		Function Test: 11-Mar-14	
SITP:	vac kPa	SICP:	4050 kPa	SCV:	0 kPa
				H ₂ S:	1.2 %

Remarks:

Time From	Time To	Hours	Code	Comments
05:45	07:00	1.25		Travelled Steen camp to loc.
07:00	08:00	1	SAFE	Performed daily site walk around. No new hazards, gas or H2S noted. Temp -3C.
				Conducted daily safety and operations meeting and issued safe work permit.
08:00	08:15	0.25	SHUT	Obtained wellhead pressures above.
08:15	09:30	1.25	KILL	Rigged in testers and bled off casing. Pumped 3.0 m3 down tubing. Tbg on vac
				Casing 1.2% H2S. Rigged in and pumped 10.0 m3 down casing to kill and sweeten. Casing on vac.
09:30	18:00	8.5	TRPTBG	Unset tubing anchor and removed tubing hanger. [Rigged in CJ-CSM tubing inspection and POOH and scoped 150 jts 73 mm 9.67 kg/m J-55 tubing and Tryton TC-1 anchor.
				Had 126 jts yellow, 11 jts blue, 9 jts green and 4 jts red.
				Picked up Quinn 25-225-THC-20-4-3 pump barrel and RIH pump, 4 jts 73 mm tbg, Tryton TC-1 anchor, 118 jts 73 mm tubing. Installed and landed tubing hanger.
				Pumped 2.4 m3 int casing with tripping.
18:00	18:30	0.5	SDFN	Secured the well, winterized all equipment and SDFN.,
				Roads banned 10AM to 10PM.
				Replacement rods on order, to arrive in the morning on the frost.

Total: 12.75

Equipment on Location: **Service rig, testers, air trailer**

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	0.00 hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³
	Cums <input type="checkbox"/> WATER	Used	15.4 m ³	Cum	32.5 m ³	Rec	m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours	Daily	11.00 hrs	Cumulative	49.00 hrs	DownTime:	hrs
	Personnel on Location	Rig:		Service:		Company:	
	Weather: cloudy/rain	Temp	-3/+3 °C	Lease:	frozen	Roads:	frozen
Manager: Matt Cubitt		Programmed By: Ken Nikiforuk					

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jay Kanngiesser

Tel2:

Tel1: (780) 916-1618

UWI: 300K746010117150		WELL: Strategic et al Cameron K-74		DATE: 13-Mar-2014	
24 Hr Summary: Kill, RIH and land tbg, set anchor. W/H on. RIH rods, space, rig out.					END: 30-Mar-2014
Formation: Sulphur Point		Surf Loc: K-74 60-10N 117-15W		Licence: 2026	Day #: 6
Objective: Change out insert pump to tubing pump			Serv Rig Start: 08-Mar-2014		Serv Rig End:
Operations at 6:00: Move rig back to Steen base.			AFE #: 14RCCAM008\		AFE Estimate: \$153,940.00
Daily Cost: \$41,048		Previous Cumulative Cost: \$152,572		Cum Cost: \$193,620	
Ground:	777.60 m	KB To TH:	4.49 m	Open Hole:	mKB
KB to Grd:	5.00 m	Tubing:	73 mm	Bot at:	1439.72 m
TD (MD):	1,455.80 m	Casing:	139.7 mm	Set at:	1455.8 m
PBTD:	1,455.80 m	Liner:	mm	Top at:	m
BOP Drill:		BOP Press Test: 11-Mar-14		Function Test: 11-Mar-14	
SITP:	3100 kPa	SICP:	3100 kPa	SCV:	0 kPa
				H ₂ S:	1.2 %

Remarks:

Time From	Time To	Hours	Code	Comments
04:45	06:00	1.25		Travelled from Steen camp to location. Temp -3C, Road soft.
	07:00			Received replacement tubing. Off-loaded beside rig.
06:00	07:00	1	SAFE	Performed daily site walk around. No new hazards, gas or H2S noted.
				Conducted daily safety and operations meeting. Discussed all hazard assessments and extended all safe work permits. Serviced and started all equipment and tested all safety devices. OK.
07:00	07:15	0.25	SHUT	Obtained wellhead pressures above.
07:15	08:45	1.5	KILL	Bled off well and pumped 3.0 m3 down tubing and m3 down casing to kill and sweeten.
08:45	10:00	1.25	TRPTBG	RIH remaining 27 jts tubing. Set anchor and landed tubing hanger.
10:00	12:00	2	WLHD	Removed and stowed BOP. Removed spacing nipple and landed tubing hanger with tubing in 4000 daN tension. Installed wellhead and connected all piping.
				Final production string: 1 - Quinn 25-225-THC-20-4-2 tubing pump c/w re-entry guide and handling pup, 4 jts- 73 mm tbg, 1 - Tryton TC-1 anchor LHS/RHR pinned to 30,000, 145 jts 73 mm tbg, 139.7 X 73 mm tubing hanger. TUBING BOTTM 1443.78 Mkb.
12:00	16:30	4.5	TRPROD	Make up and RIH: Quinn tbg pump valve assembly, 1 - 22 mm H.S plain rod, 8 - 38.1 mm sinker bars, 25 - H.S 6 per 2.5" Tornado scraped rods, 56 - 22 mm H.S 6 per SB-1 scraped rods, 97 - 22 mm H.S. 6 per 2.5" Sb-1 scraped rods, 1 - 22 mm x 2.44 m H.S. 3 per 2.5" Sb-1 scraped pony, 1 - 31.75 mm x 9.14 m N 50 polished rod and stuffing box.spaced 0.3 m off tap.
16:30	17:00	0.5	PTST	Filled tubing with 2.3 m3 scavenged produced water and pressure tested and stroke tested pump to 5.0 Mpa for 10 minutes, OK.
				PLEASE SEE PAGE 2

Total: 16.75

Equipment on Location: **Service rig, testers, air trailer**

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
	<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
	Time Swabbed/Flowed:	Daily:	0.00 hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³
	Cums <input type="checkbox"/> WATER	Used	2.3 m ³	Cum	34.8 m ³	Rec	m ³
	<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours	Daily	13.00 hrs	Cumulative	62.00 hrs	DownTime:	hrs
	Personnel on Location	Rig:	6	Service:	4	Company:	1
	Weather: cloud	Temp	-3/5 °C	Lease:	frozen	Total Personnel:	11
Manager:	Matt Cubitt		Programmed By: Ken Nikiforuk				



Consultant: Jay Kanngiesser

DATE: 13-Mar-2014

Page 2 of 2

Daily Recompletion Report

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jay Kanngiesser

Tel2

Tel1: (780) 916-1618

UWI: 300K746010117150

WELL: Strategic et al Cameron K-74

DATE: 14-Mar-2014

24 Hr Summary: **Move rig , testers and safety crew t Steen Base.**

END: 30-Mar-2014

Formation: **Sulphur Point**

Surf Loc: K-74 60-10N 117-15W

Licence: 2026

Day #: 7

Objective: Change out insert pump to tubing pump

Serv Rtg Start:	08-Mar-2014
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Serv Rtg End

Operations at 6:00 : Job complete

AFE #: 14RCCAM008V

AFE Estimate: **\$153,940.00**

Daily Cost:

\$30.966

Previous Cumulative Cost:

\$193.620

Cum Cost:

\$224,586

Ground:	777.60	m	KB To TH	4.49	m	Open Hole:	mKB
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KB to Grd:	5.00	m	Tubing:	73	mm	Bot at:	1439.72	m
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TD (MD):	1.455.80	m	Casing:	139.7	mm	Set at:	1455.8	m
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PBTD:	1.45580	m	Liner:	mm	Top at:	m
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BOP Drill:	BOP Press Test: 11-Mar-14	Function Test: 11-Mar-14
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SITP:	3100	kPa	SICP:	3100	kPa	SCV:	0	kPa	H ₂ S	12	%
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Remarks:

[illegible]

Total: 1.5

Equipment on Location: **Service rig, testers, air trailer**

Reservoir Fluids Summary	Reset	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:		m ³				
	Cums	<input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:		m ³				
		<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:		m ³				
	Time Swabbed/Flowed:		Daily:	hrs	Cum:	hrs	Total:		0 m ³				
Load Fluids	Reset	<input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³	
	Cums	<input checked="" type="checkbox"/> WATER	Used	0 m ³	Cum	0 m ³	Rec	0 m ³	Cum	0 m ³	To Rec	0 m ³	
		<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³	
Hours	Service Rig Hours		Daily	hrs	Cumulative	62.00 hrs	DownTime:		hrs	Cumulative DownTime:			hrs
	Personnel on Location		Rig:	6	Service:	6	Company:		1	Total Personnel:		13	
	Weather: clear		Temp	- °C	Lease: frozen					Roads: breaking up.			
Manager:	Matt Cubitt				Programmed By: Ken Nikiforuk								

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jay Kanngiesser

Tel2:

Tel1: (780) 916-1618

UWI: 300K746010117150		WELL: Strategic et al Cameron K-74		DATE: 28-Mar-2014	
24 Hr Summary: MIRU, POOH rods, travelling valve.				END: 30-Mar-2014	
Formation: Sulphur Point		Surf Loc: K-74 60-10N 117-15W		Licence: 2026	
Objective: Change out insert pump to tubing pump		Serv Rig Start: 08-Mar-2014		Serv Rig End:	
Operations at 6:00: perf tbg, kill, Bop up round trip tbg				AFE #: 14RCCAM008\	
				AFE Estimate: \$153,940.00	
Daily Cost: \$45,427		Previous Cumulative Cost: \$224,586		Cum Cost: \$270,014	
Ground:	777.60 m	KB To TH:	4.49 m	Open Hole:	mKB
KB to Grd:	5.00 m	Tubing:	73 mm	Bot at:	1439.72 m
TD (MD):	1,455.80 m	Casing:	139.7 mm	Set at:	1455.8 m
PBTD:	1,455.80 m	Liner:	mm	Top at:	m
BOP Drill:		BOP Press Test: 11-Mar-14		Function Test: 11-Mar-14	
SITP:	3100 kPa	SICP:	3100 kPa	SCV:	0 kPa
				H ₂ S:	1.2 %

Remarks:

Time From	Time To	Hours	Code	Comments
05:00	10:30	5.5	MOVE	Travelled to 100/05-33, performed all pre-trips, loaded all equipmemnt and moved to location. Junk truck and doghouse stuck on "0" Hill. Pulled with rig susccessfully. All equipment properly chained up. No damage to equipent, minor ruts in roadway.
10:30	15:30	5	RIG	Spotted all equipment to NEB, Strategic, Hurley and Dragons Breath specifications. Received 25.0 m3 scavenged produced water into rig tank and 10.0 m3 fresh water into boiler. Rigged in air trailer, testers, boiler, rig pump. Removed pump unit head and pump unit platform in the way of standing pipe. Fired boiler. Installed planks under all pump, steam and return lines to ensure no contact with ground.
15:30	18:00	2.5	KILL	Lowered polished rod, tagged standing valve with ~ 2.5' stick up. Turned to the right to capture standing assembly, no apparent latch. Tried many times with varying weight as well as tongs to increase rotational speed. Hoisted until polished rod topped out, no unseating, not able to pump. Bled off backside. Leak on testers piping on vessel. Cannot bleed through testers. Pumped 15 m3 scavenged produced water down casing to kill casing. Swung blind to isolate leak on P-tank, tank to be closely monitored while bleeding. Weel dead.
18:00	21:30	3.5	TRPROD	Removed stuffing box and polished rd and laid down. POOH: 1 - 22 mm H.S 3 per scraped pony, 97 - 22 mm H.S. 6 per 2.5" SB-1 scraped rods, 56 - 22 mm H.S. 6 per SB-1 scraped rods, 25 - 22 mm H.S 6 per Tornado scraped rods, 8 - 38.1 mm K-36 sinler bars and Quinn 25-225-THC-20-4-2 tubing pump travelling valve assembly. Travelling valve assembly pin stripped. No chance to capture standing valve.
21:30	22:00	0.5	SDFN	Secured the well, winterized all equipment and SDFN

Total: 17

Equipment on Location: **Service rig, testers, air trailer**

Reservoir Fluids Summary	Reset	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³
	Cums	<input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³
		<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³
		Time Swabbed/Flowed:	Daily:	0.00 hrs	Cum:	hrs	Total:	0 m ³
Load Fluids	Reset	<input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³
	Cums	<input type="checkbox"/> WATER	Used	15 m ³	Cum	15 m ³	Rec	0 m ³
		<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³
Hours	Service Rig Hours		Daily	17.00 hrs	Cumulative	79.00 hrs	DownTime:	hrs
	Personnel on Location		Rig:	6	Service:	4	Company:	1
	Weather: clear, windy		Temp	-28/-10 °C	Lease:	frozen	Total Personnel:	11
Manager: Matt Cubitt		Programmed By: Ken Nikiforuk						

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jay Kanngiesser

Tel2:

Tel1: (780) 916-1618

UWI: 300K746010117150	WELL: Strategic et al Cameron K-74	DATE: 29-Mar-2014
24 Hr Summary: Perf bg, kill, BOP on POOH tbg. RIH tail jt, port nipple, PSN, 108 jts.	END: 30-Mar-2014	
Formation: Sulphur Point	Surf Loc: K-74 60-10N 117-15W	Licence: 2026
Objective: Change out insert pump to tubing pump	Serv Rig Start: 08-Mar-2014	Serv Rig End:
Operations at 6:00 : RIH tbg to +- 1445, Bop off. RIH pump and rods, rig out	AFE #: 14RCCAM008\	AFE Estimate: \$153,940.00
Daily Cost: \$48,162	Previous Cumulative Cost: \$270,014	Cum Cost: \$318,176
Ground: 777.60 m	KB To TH: 4.49 m	Open Hole: mKB
KB to Grd: 5.00 m	Tubing: 73 mm	Bot at: 1439.72 m
TD (MD): 1,455.80 m	Casing: 139.7 mm	Set at: 1455.8 m
PBTD: 1,455.80 m	Liner: mm	Top at: m
BOP Drill: YES	BOP Press Test: 11-Mar-14	Function Test: 11-Mar-14
SITP: 650 kPa	SICP: 1150 kPa	SCV: 0 kPa
	H ₂ S: 1.2 %	

Remarks:

High wind chills again today.
STARS site 659.

Time From	Time To	Hours	Code	Comments
06:30	07:30	1	SAFE	Travelled to location, performed aily site walk around. No new hazards, gas or H2S noted.
				Serviced and started allequipment and tested all safety shutdowns, OK.
				Conducted daily safety and operations meeting. Discussed all hazard assessments and issued safe work permits.
07:30	07:45	0.25	SHUT	Obtained wellhead pressures above.
07:45	09:15	1.5	SLICK	Rigged in Quinn Well Control slickline and RIH, set collar stop above pump. POOH. RIH and perforated 1st joint above pump. POOH.
09:15	09:45	0.5	KILL	Pumped 5.0 m3 scavenged prduced water down tubing to kill. Tubing on vac.
09:45	10:30	0.75	SLICK	RIH and captured collar stop. Rigged out slickline.
				Pumped 5.0 m3 down casing. Casing on vac.
10:30	11:45	1.25	BOPS	Stump tested BOP to 1.4 and 14 Mpa, OK. Removed wellhead, installed 2' pup under tubing hanger and installed BOP. Rigged in workflow, heater, tarps and tubing handling equipment.
				Pressure tested ring gasket, pipe rams to 1.4 and 14.0 Mpa for 10 minutes each, OK. Tested annular to 1.4 and 10.0 mPa for 10 minutes each, OK.
11:45	18:30	6.75	TRPTBG	POOH: Tubing anchor, 146 jts 73 mm 9.67 kg/m J-55 Tbg, 1-1 139.7 x 73 mm Tryton TC-1 tbg anchor, 4 - jts 73 mm 9.67 kg/m J-55 tbg, 1 - Quinn 25-225-THC-20-4-2 tbg pump c/w guide and handling pup.
				RIH: 1 jt 73 mm 9.67 kg/m J-55 tbg c/w re-entry guide, 1 - 73 mm ported nipple c/w holes, 1 - 73 mm API PSN, 4 - jts 73 mm 9.67 kg/m J-55 tbg, 108 jts 73 mm 9.67 kg/m J-55 tbg.
18:30	19:00	0.5	SDFN	Secured the well, winterized all equipment and SDFN.

Total: 12.5

Equipment on Location: **Service rig, testers, air trailer, toolhand**

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10 ³ m³/d	Cum:	0 10 ³ m³	Tubing volume:		m³			
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m³	Cum:	0 m³	Csg. ann vol:		m³			
	<input type="checkbox"/> Water:	Daily:	m³	Cum:	0 m³	Open hole vol:		m³			
	Time Swabbed/Flowed:		Daily:	hrs	Cum:	hrs	Total: 0 m³				
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m³	Cum	0 m³	Rec	m³	Cum	0 m³	To Rec	0 m³
	Cums <input type="checkbox"/> WATER	Used	10 m³	Cum	25 m³	Rec	m³	Cum	0 m³	To Rec	25 m³
	<input type="checkbox"/> OTHER	Used	m³	Cum	0 m³	Rec	m³	Cum	0 m³	To Rec	0 m³
Hours	Service Rig Hours	Daily	hrs	Cumulative	79.00 hrs	DownTime:	hrs	Cumulative DownTime:	hrs		
	Personnel on Location	Rig:	6	Service:	6	Company:	1	Total Personnel:	13		
	Weather: clear, windy	Temp	-24/-22 °C	Lease:	frozen				Roads:	good	
Manager:	Matt Cubitt			Programmed By: Ken Nikiforuk							

Operator: Strategic Oil & Gas Ltd.

Reporting To: Ken Nikiforuk

Consultant: Jay Kanngiesser

Tel2:

Tel1: (780) 916-1618

UWI: 300K746010117150	WELL: Strategic et al Cameron K-74	DATE: 30-Mar-2014
24 Hr Summary: Landed tbg, set asnchor, BOP ff. RIH pump and rods, space, rig out.	END: 30-Mar-2014	
Formation: Sulphur Point	Surf Loc: K-74 60-10N 117-15W	Licence: 2026
Objective: Change out insert pump to tubing pump	Serv Rig Start: 08-Mar-2014	Serv Rig End:
Operations at 6:00 : De-mob and release all equipment.	AFE #: 14RCCAM008\	AFE Estimate: \$153,940.00
Daily Cost: \$43,416	Previous Cumulative Cost: \$318,176	Cum Cost: \$361,591
Ground: 777.60 m	KB To TH: 4.49 m	Open Hole: mKB
KB to Grd: 5.00 m	Tubing: 73 mm	Bot at: 1439.72 m
TD (MD): 1,455.80 m	Casing: 139.7 mm	Set at: 1455.8 m
PBTD: 1,455.80 m	Liner: mm	Top at: m
BOP Drill: YES	BOP Press Test: 11-Mar-14	Function Test: 11-Mar-14
SITP: 1250 kPa	SICP: 1450 kPa	SCV: 0 kPa
	H ₂ S: 1.2 %	

Remarks:

Time From	Time To	Hours	Code	Comments
06:30	07:30	1	SAFE	Traveled to location, conducted daily site walk around. No new hazrds, gas r H2S noted. Temp -39C, light wind. Cnducted daily safety and operations meeting, reveiwed all hazard assessments. Serviced and started all equipment.
07:30	07:45	0.25	SHUT	Obtained wellhead pressures above.
07:45	09:00	1.25	KILL	Pumped 4.0 m3 scavenged produced water down tubing, bled casing to testers. Pumped 4.0 m3 scavenged produced water down casing. Well on vac.
09:00	11:00	2	TRPTBG	RIH 35 jts 73 mm 9.67 kg/m J-55 tbg, 2 - 73 mm 9.67 kg/m J-55 pups, 1 jt 73 mm 9.67 kg/m J-55 tubing, 2' spacing pup and tubing hanger. Spaced and set anchor. Rigged out loor tatrps, heater, tubing equipment and workfloor. FINAL TUBING: 1 jt 73 mm tbg c�w re-entry guide, 1 - 73 mm ported nipple, 1 - 73 mm API PSN, 4 jts- 73 mm tbg, 1 - Tryton TC-1 tubing anchor fully pinned, 143 - 73 mm tubing, 2 - 73 mm X 3.07 m pup jts, 1 - 73 mm tubing, 179.38 mm x 73 mm tubing hanger set in 4000 daN tension. TUBING BOTTOM : 1443.48 Mkb.
11:00	12:30	1.5	WLHD	Removed BOP, Hoisted tubing and removed 2' spacing pup and landed tubing with 4000 daN tension. Installed wellhead and rigged in workfloor and rod handling equipment.
12:30	17:00	4.5	TRPROD	Picked up, surface tested and RIH Quinn 25-200-RWBC-24-5-2 s/n QPRL-838, 8 - 38.1 mm K-36 sinker bars, 25 - 22.2 mm H.S. 6 per 2.5" Tornado rods, 152 - 22.2 mm H.S. 6 per 2.35" SB-1 rods, 1 - 22.2 mm H.S. 3 per 2.5" SB-1 pony (4'), 1 - 31.25 mm N 50 polished rod (new and stuffing box c/w new packing. PLEASE SEE PAGE 2

Total: 14.5

Equipment on Location: **Service rig, testers, air trailer, toolhand**

Reservoir Fluids Summary	Reset	<input type="checkbox"/> Gas:	Daily:	10 ³ m ³ /d	Cum:	0 10 ³ m ³	Tubing volume:	m ³				
	Cums	<input type="checkbox"/> Oil or Condensate:	Daily:	m ³	Cum:	0 m ³	Csg. ann vol:	m ³				
		<input type="checkbox"/> Water:	Daily:	m ³	Cum:	0 m ³	Open hole vol:	m ³				
	Time Swabbed/Flowed:		Daily:	hrs	Cum:	hrs	Total:	0 m ³				
Load Fluids	Reset	<input type="checkbox"/> OIL	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
	Cums	<input type="checkbox"/> WATER	Used	9 m ³	Cum	34 m ³	Rec	m ³	Cum	0 m ³	To Rec	34 m ³
		<input type="checkbox"/> OTHER	Used	m ³	Cum	0 m ³	Rec	m ³	Cum	0 m ³	To Rec	0 m ³
Hours	Service Rig Hours		Daily	hrs	Cumulative	79.00 hrs	DownTime:	hrs	Cumulative DownTime:	hrs		
	Personnel on Location		Rig:	6	Service:	6	Company:	1	Total Personnel:	13		
	Weather: clear, windy		Temp	-39/-22 °C	Lease:	frozen				Roads:	good	
Manager:	Matt Cubitt				Programmed By: Ken Nikiforuk							



Tel1: (780) 916-1618

Remarks:Total:

Reservoir Fluids Summary	Reset <input type="checkbox"/> Gas:	Daily:	10³m³/d	Cum:	0 10³m³	Tubing volume:		m³			
	Cums <input type="checkbox"/> Oil or Condensate:	Daily:	m³	Cum:	0 m³	Csg. ann vol:		m³			
	<input type="checkbox"/> Water:	Daily:	m³	Cum:	0 m³	Open hole vol:		m³			
	Time Swabbed/Flowed:	Daily:	hrs	Cum:	hrs	Total:		0 m³			
Load Fluids	Reset <input type="checkbox"/> OIL	Used	m³	Cum	0 m³	Rec	m³	Cum	0 m³	To Rec	0 m³
	Cums <input type="checkbox"/> WATER	Used	m³	Cum	34 m³	Rec	m³	Cum	0 m³	To Rec	34 m³
	<input type="checkbox"/> OTHER	Used	m³	Cum	0 m³	Rec	m³	Cum	0 m³	To Rec	0 m³
Hours	Service Rig Hours	Daily	hrs	Cumulative	79.00 hrs	DownTime:	hrs	Cumulative DownTime:	hrs		
	Personnel on Location	Rig:		Service:		Company:		Total Personnel:	0		
	Weather: clear, windy	Temp	°C	Lease:	frozen			Roads:	good		
Manager:	Matt Cubitt			Programmed By: Ken Nikiforuk							