



File: OF-EP-OA-C384-1211 02

WID's 2081; 2082

4 February 2014

Terry Worbets
Exploration Vice President
ConocoPhillips Canada Resources Corp.
P.O. Box 130
401 – 9th Avenue SW
Calgary, AB T2P 2H7

Dear Mr. Worbets:

ConocoPhillips Canada Resources Corp. (ConocoPhillips) Well Testing Procedures for the Extended Formation Flow Tests on:

- **COPRC Dodo Canyon E-76 (WID 2082)**
- **COPRC Mirror Lake P-20 (WID 2081)**

The National Energy Board is in receipt of the ConocoPhillips Well Testing Procedures dated 20 December 2013 for the above referenced wells. Upon review the formation flow tests, including the change in the expected gas flow rate to 283,000 m³/day (10 MMcf/d), for the above-referenced wells are hereby approved pursuant to section 52 of the *Canada Oil and Gas Drilling and Production Regulations* (COGDR).

The ConocoPhillips Operations Authorization OA-1211-002 has been amended to include the following condition:

7. ConocoPhillips shall include monthly and annual volumes, in cubic metres, of all gas flared at each well location as well as the total CO₂e (t/yr) resulting from the flared volume in its environmental report that will be submitted to the NEB pursuant to Section 86 (2) of the *Canada Oil and Gas Drilling and Production Regulations*.

ConocoPhillips is reminded that if the gas flow rate exceeds its expected maximum daily gas flow rates, ConocoPhillips shall report the event as a significant pollution incident as per section 75 of the *Canada Oil and Gas Drilling and Production Regulations* and shall file a copy of the

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company investigation report with the Board no later than 21 days after the day on which the incident occurred. Any change or deviation from the approved program will require the additional specific approval of the Chief Conservation Officer.

Please note that the oil and gas produced during the extended formation flow tests are subject to the payment of royalties or other payment in lieu of royalties in accordance with subsection 5.6(2) of the *Canada Oil and Gas Operations Act* (COGOA). ConocoPhillips is advised to contact Aboriginal Affairs and Northern Development Canada (AANDC) regarding the requirements of COGOA 5.6(2).

These oil and gas activities are subject to the COGDPR, the *Canada Labour Code, Part II* and the *Oil and Gas Occupational Safety and Health Regulations*. If you have any questions, please contact Abul Kabir, Project Manager at 403-292-5048 or abul.kabir@neb-one.gc.ca.

Yours truly,

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for-

Patrick Smyth
Chief Conservation Officer