



File: WID #2081; 2082

28 November 2013

Greg A. Gersib
Vice-President
Canada Exploration
ConocoPhillips Canada Resources Corp.
401 – 9th Avenue SW
Calgary, AB T2P 2H7

Dear Mr. Gersib:

ConocoPhillips Canada Resources Corp. (ConocoPhillips) Approval to Drill a Well (ADW):

- COPRC Dodo Canyon E-76 (WID 2082)
- COPRC Mirror Lake P-20 (WID 2081)

ConocoPhillips is hereby granted approval to drill the above referenced wells. Please find the attached ADW forms for the proposed work and note that the ADWs are subject to the terms and conditions provided on the attachment. In addition, the well approvals are granted under Operations Authorization OA-1211-002 and are subject to the terms and conditions of that OA.

Any change or deviation from the approved program will require the additional specific approval of the Chief Conservation Officer.

These oil and gas activities are subject to the *Canada Oil and Gas Drilling and Production Regulations*, the *Canada Labour Code, Part II* and the *Oil and Gas Occupational Safety and Health Regulations*.

If you have any questions, please contact Abul Kabir at 403-292-5048 or abul.kabir@neb-one.gc.ca.

Yours truly,

Patrick Smyth
Chief Conservation Officer

Attachment
Well Approval Terms and Conditions for:
ADWs: COPRC Dodo Canyon E-76 and COPRC Mirror Lake P-20

1. A copy of the *Canada Oil and Gas Drilling and Production Regulations*, the *Canada Labour Code Part II* and the *Oil and Gas Occupational Safety and Health Regulations* are to be kept at the well site and shall be made available on request by any person at the well site.
2. Daily geological reports and drilling reports are to be emailed to dailyreports@neb-one.gc.ca.
3. ConocoPhillips shall submit to dailyreports@neb-one.gc.ca, a copy of the CAODC pre-spud rig inspection and the operator's camp inspection at least 48 hours prior to spud.
4. ConocoPhillips shall report by March 31 of each year on the results of its monitoring and annual inspection of each suspended well.
5. ConocoPhillips shall, inform the Board of any key personnel and field personnel updates to the contact list as they become available or are changed.
6. ConocoPhillips shall submit summary of the certificates of critical equipment including drilling rigs, service rigs, fracturing stimulation equipment, boilers and coil tubing units before commencing the activities.
7. ConocoPhillips shall submit the microseismic monitoring reports with the Well History Report.
8. ConocoPhillips shall submit two paper copies and one electronic (on CD/DVD, in PDF format) of all data for the "Well History Report" within 90 days after the rig release date. In addition, ConocoPhillips shall submit one LAS copy of final log prints on compact disc. ConocoPhillips is to ensure compact discs are maximized and submitted with the final reports.
9. ConocoPhillips shall submit, with the Well History Report, a final well survey well certified by a person licensed under the *Canada Land Surveyor Act*.
10. ConocoPhillips shall deliver all drill cuttings samples during drilling operations to the Geological Survey of Canada in Calgary at 3303 33rd Street NW to the attention of the Head, Core and Sample Repository. Copies of the transmittal letters for the collected samples are to be forwarded to the Chief Conservation Officer.