

# Daily Morning Report

## COPRC LOON CREEK O-06 65-10 127-00

Report #: 36

Report Date: 4/4/2013

Final Job Status: SUSPENDED

Final Report? Yes

Job Cat: COMPLETIONS Job Typ: INITIAL COMPLETION Sub Typ:

**WELL HEADER INFORMATION**

Surface Legal Location O-6 65-10 127-00		API / UWI 300/O-06 6510 127000			License No. 470	
Country CANADA	State/Province N.W.T.	Region/Division WCBU		District NEW VENTURES	Field Name Loon	Field Code 0579
Orig KB/RT (m) 257.60	Ground Elevation (m) 252.40	KB-Grd (m) 5.20	KB-CF (m) 4.87	KB-TF (m) 4.22	TD All (TVD) (mKB) Original Hole - 1855.6	PBTD (All) (mKB) Original Hole - 1841.5

**JOB INFORMATION**

Actual Start Date 2/22/2013 08:00	End Date 3/25/2013 22:30	Abandon Date	Responsible Grp 1 coved	Responsible Grp 2 metzgkn	Responsible Grp 3 Myles Hahn	MaxWell Job Number JOB01@2006
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Objective New Completion	Total Job AFE Amount 1,846,400.00	Total Job AFE + Sup Amount 1,846,400.00	Daily Cost Total 3,550.00	Cumulative Cost 2,603,958.37
Rig	Personnel Regular Hours (hrs) 14.00			Cum Personnel Total Hours (hrs) 5,836.50

**Daily Contacts**

Sr Res Engineer, Kim Clarke, 403-540-9081; WS Superintendent, Derrick Cove, 780-831-1314; WS Supervisor, Doug Smith, 780-518-6273; Completions Engineer, Kyle Metzgar, 403-971-8424

Report Start Date 4/4/2013 07:30	Report End Date 4/4/2013 10:00	Tubing Pressure (kPa)	Casing Pressure (kPa)	Weather Clear	Temperature (°C) -26	Lease Condition Ice
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**Last 24hr Summary**

Removed PD meter, 24 hr flow test equates to 2.85 m3/day, Installed and initialized Real time recorders c/w 6000 kPa Pop valve.

**24hr Forecast**

Final Report

**TIME LOG**

Start Time	End Time	Dur (hrs)	Time P-T-X	Operation
07:30	19:30	12.00	P	Removed PD meter. 24 hr flow test equates to 2.85 m3/day. Installed Real Time SCV recorders c/w 6000 kPa pop valve. Confirmed Data being sent Via Satellite. SISCV Apr.4/13 @ 08:15 hrs. Closed gate around wellhead. Final Report.  Rental picks up dropped off at Aurora Technologies Limited  Todd McCauley President 1-867-587-2634 1st Pick up Mar. 30/13 2nd Pick up Apr.4/13  Notified SMT rentals multiple times with no response.

**FLUID SUMMARY**

Fluid	To lease (m³)	From lease (m³)	To well (m³)	From well (m³)	Left to recover (m³)
FRESH WATER	0.00	0.00	0.00	0.00	3.99

**DAILY COST**

BU Desc	Vendor	SubCode	Amount
Wellsite Supervision & Engineering	DOUG SMITH - 1152070 AB	T130	1,550.00
Welltesting (Eqpmnt,Srvcs,PTA,Gov't Subs)	LONKAR SERVICES LTD	M220	2,000.00

**CUMULATIVE JOB FLARED GAS BY ZONE**

Zone	Volume Gas Total (E3m³)

**PERFORATIONS**

Date	Zone	Top (mKB)	Btm (mKB)	Shot Dens (shots/m)	Current Status
3/2/2013 03:00	Basal Lower Canol, Ori...	1,769.00	1,770.00	20.0	Suspended
3/3/2013 16:00	Upper Lower Canol, Ori...	1,692.00	1,693.00	20.0	Suspended
3/3/2013 23:59	Middle Lower Canol, Or...	1,727.00	1,728.00	20.0	Suspended