

Husky Energy Daily Completion and Workover - No Cost Object

691177

VS6

Well Name: HUSKY LITTLE BEAR N-9

Report # 67, Report Date: 3/21/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013			
Weather Clear	T (°C) -34	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)

Operations Summary Flowing well as per Calgary direction. Took surface flowing fluid/Gas samples shut in and Rigged out and cleaned up location
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Operations Next Report Period

Rig out equipment.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Byron Baxter	CP Field Super	Well Site Supervisor	780-545-7280

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Benchmark Engineering Inc.			1	12.00
Sure Flow Consulting Services (1992) Inc.			1	12.00
Exlogs Sahtu Ltd.			1	12.00
Mi Swaco			6	72.00
Hodgsons Contracting (2005) Inc.			1	10.00
Hodgsons Contracting (2005) Inc.			1	6.00
Nabers Well Serv			2	24.00
Lonkar Services Ltd.			2	20.00
Core Laboratories Canada			1	12.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOWT...	Flow test well	Continued to flow the well as per Calgary direction.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	10:00	3.00	FLOWT...	Flow test well	Rigged Core lab personal and retrieved 3 high pressure surface liquid samples and 4 high pressure gas samples Continued to flow the well as per Calgary direction. Shut in 10:45 Am Rigged in Stream flow
10:00	12:00	2.00	TESTWH	Test wellhead seals	Rigged in Stream flow lubricater and personal, shut in well head and bled off pressure, RI 73.0 mm BPV RIH and set BPV in tubing hanger, bled off pressure to test vessel, leave open and do 15 negative test good, rig out setting tool, fill well head with anti freeze fluid, apply 7.0 mPa for 15 minutes good, increase pressure to 34.0 mPa and hold for 15 minutes good, bled off pressure and rig out stream flow personal and equipment and release personal. Chained and locked well head valves Lock combination #5182
12:00	16:00	4.00	RIGDO...	Rig down	Vaced out p-tk and high pressure flow line, rigged out flow line/low pressure line and racked line. Laid down incinerator and cleaned up location made test equipment ready for transport back to base. Installed fence around well head. Turned location over to construction personal
16:00	16:00				

Report Fluids Summary					
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)	
Oil	0.00	0.00	0.00	0.00	0.00
Other	0.00	0.00	0.00	0.00	0.00



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 67, Report Date: 1/2013

Licensed UW 300N96500126300		Surface Legal Location 300N96500126300		License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased		Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date Pool Type Stim/Treat Company

Sig No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 66, Report Date: 3/20/2013

Licensed UWI 300N96500126300		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather Clear	T (°C) -38	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary Flowing well as per Calgary direction.
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Operations Next Report Period Install BPV in wellhead.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Byron Baxter	CP Field Super	Well Site Supervisor	780-545-7280

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Benchmark Engineering Inc.			1	12.00
Sure Flow Consulting Services (1992) Inc.			1	12.00
Exlogs Sahtu Ltd.			1	12.00
Mi Swaco			6	72.00
Hodgsons Contracting (2005) Inc.			1	10.00
Hodgsons Contracting (2005) Inc.			1	6.00
Nabers Well Serv			2	24.00
Lonkar Services Ltd.			2	20.00
Core Laboratories Canada			1	12.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOWT...	Flow test well	Continued to flow the well as per Calgary direction.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	18:30	11.50	FLOWT...	Flow test well	Continued to flow the well as per Calgary direction.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	FLOWT...	Flow test well	Continued to flow the well as per Calgary direction.

Report Fluids Summary					
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)	
Oil	0.00	0.00	0.00	0.00	
Other	0.00	0.00	0.00	0.00	

Safety Checks			
Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 66, Report Date: 0/2013

Licensed UW 300N96500126300		Surface Legal Location 300N96500126300		License No. 463		Field Name SLATER RIVER	State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased	Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 65, Report Date: 3/19/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather	T (°C)	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary Ran static gradient, Ran core labs bottom hole sample tool, flowed well to recover pressurized surface samples.

Operations Next Report Period collect surface samples, shut well in.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Benchmark Engineering Inc.			1	12.00
Exlogs Sahtu Ltd.			1	12.00
Mi Swaco			6	72.00
Hodgsons Contracting (2005) Inc.			1	10.00
Hodgsons Contracting (2005) Inc.				
Nabers Well Serv			2	24.00
Lonkar Services Ltd.			2	20.00
Core Laboratories Canada			1	12.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	PRODT...	Flow or buildup test	Monitored well pressure buildups.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	11:00	4.00	PRODT...	Flow or buildup test	Monitored pressure build up,
11:00	17:45	6.75	SLICK	Slickline work	Rigged in Lonkar slickline, RIH and performed a static gradient with stops at surface, 200, 400, 600, 800, 1000, 1200, 1250, 1300, 1350, 1400, 1450, 1500, 1550, 1600, 1650, 1700, 1750 and a 30 minute stop at 1767 mkb. POOH down loaded and sent the data to Calgary. RIH with a Core lab bottom hole sampling tool to 1700 meters, POOH and recovered the sample. RIH with the bottom hole sampling tool to 1440 meters, POOH and recovered the sample.
17:45	18:30	0.75	PRODT...	Flow or buildup test	Opened well to flow, to recover a pressurized surface sample.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	FLOWT...	Flow test well	Continued to flow the well,

Report Fluids Summary								
Fluid	To well (m³)		From well (m³)		To lease (m³)		From lease (m³)	
Oil		0.00		1.69				
Other		0.00		0.00		0.00		0.00



Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9**Report # 65, Report Date: 3/20/2013**

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased	Well Status Date 2/16/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Perforations

Sig No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 64, Report Date: 3/18/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER	State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013			
Weather Overcast	T (°C) -28	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)

Operations Summary Monitored well pressure build ups, MIRU Lonkar sliks-line unit, perform reverse gradient, Shut well in and monitor pressure.
Operations Next Report Period flow on test

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Benchmark Engineering Inc.			1	12.00
Exlogs Sahtu Ltd.			1	12.00
Mi Swaco			6	72.00
Hodgsons Contracting (2005) Inc.			1	10.00
Hodgsons Contracting (2005) Inc.			1	6.00
Nabers Well Serv			2	24.00
Lonkar Services Ltd.			2	20.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	PRODT...	Flow or buildup test	Shut in monitor and record build up pressures
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	10:00	3.00	PRODT...	Flow or buildup test	Shut in monitor and record build up pressures



Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9**Report # 64, Report Date: 8/2013**

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
10:00	18:30	8.50	SGRAD	Static gradient	MIRU Lonkar Slik-line unit to perform forward static gradient, 6k down hole pressure gauges, tool string(ensure to purge and pressure test lubricator, before RIH each time) RIH stops as follows: - Surface - 200 mKB 5-minute stop - 400 mKB - 600 mKB - 800 mKB - 1000 mKB - 1200 mKB - 1250 mKB - 1300 mKB - 1350 mKB - 1400 mKB - 1450 mKB - 1500 mKB - 1550 mKB - 1600 mKB - 1650 mKB - 1700 mKB - 1750 mKB 5 minute stop - 1767 mKB 30 minute stop POOH to surface break off lubricator, down load gauges and send info to office, shut down slick line unit until tomorrow morning to do samples
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	PRODT...	Flow or buildup test	Shut in monitor and record build up pressures

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Oil	0.00	0.00	0.00	0.00
Other	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status



Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 64, Report Date: 3/18/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER	State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Date	Pool	Type	Stim/Treat Company
Stg No.	Stage Type	Top (mKB)	Btm (mKB)

Other In Hole		Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)
Cement		Description	Start Date	Cement Comp		
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Husky Energy Daily Completion and Workover - No Cost Object

691177

VS2

Well Name: HUSKY LITTLE BEAR N-9

Report # 63, Report Date: 3/17/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased				Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather sunny	T (°C) -28	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary Monitored well pressure build ups, load out 114mm and 73mm pipe, Conleymax heaters and Schlumberger packers.
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Operations Next Report Period run bottom hole sampling tool
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Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Benchmark Engineering Inc.			1	12.00
Exlogs Sahtu Ltd.			1	12.00
Mi Swaco			6	72.00
Hodgsons Contracting (2005) Inc.			1	10.00
Hodgsons Contracting (2005) Inc.			1	6.00
Nabers Well Serv			2	24.00
Mackay Expediting And Logistics			4	96.00
Total Oilfield Rentals			5	15.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	PRODT...	Flow or buildup test	Monitored well pressure build up
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	18:30	11.50	PRODT...	Flow or buildup test	Monitored well pressure build up
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	PRODT...	Flow or buildup test	Monitored well pressure build up

Report Fluids Summary					
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)	
Oil	0.00	0.00	0.00	0.00	
Other	0.00	0.00	0.00	0.00	

Safety Checks			
Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 63, Report Date: 1/2/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date Pool Type Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 62, Report Date: 3/16/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
Weather sunny	T (°C) -28	Road Condition Snow Covered/Icy

Operations Summary Monitored well pressure build ups,	Operations Next Report Period monitor well pressure build ups
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Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Benchmark Engineering Inc.			1	12.00
Exlogs Sahtu Ltd.			1	12.00
Mi Swaco			6	72.00
Hodgsons Contracting (2005) Inc.			1	12.00
Hodgsons Contracting (2005) Inc.			1	6.00
Nabers Well Serv			2	24.00

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	PRODT...	Flow or buildup test	Monitored well pressure build up
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	18:30	11.50	PRODT...	Flow or buildup test	Monitored well pressure build up
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	PRODT...	Flow or buildup test	Monitored well pressure build up

Report Fluids Summary					
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)	
Disposal Fluid	0.00	0.00	0.00	0.00	0.00
Fresh Water	0.00	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00	0.00

Safety Checks				Comment
Time	Description		Type	
06:30	Safety/Hazard Meeting		Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,
18:30	Safety/Hazard Meeting		Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,



Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9**Report # 62, Report Date: 2/20/2013**

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Sig No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

691177

VSC

Well Name: HUSKY LITTLE BEAR N-9

Report # 61, Report Date: 3/15/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories			
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012				
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)				
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status		Spud Date		Target Formation Canol				
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date				
Contractor Nabors Production Services			Rig Number 211			Rig Release Date 3/1/2013						
Weather sunny		T (°C) -28	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)		Casing Pressure (kPa)	Rig Time (hrs)			
Operations Summary Monitored well pressure build ups, haul out extra testing storage tank and extra line heater.												
Operations Next Report Period monitor well pressure build ups												
Job Contact		Title		Type				Mobile				
Gerry Sillito		CP Mgr (West)						403-542-1119				
John Butala		CP Superintendent		Office				403-651-4913				
Gerald Perreault		Safety Advisor						403-993-8420				
Warren Watson		CP Field Super		Well Site Supervisor				403-793-7755				
Bob Cholach		CP Field Super		Well Site Supervisor				780-814-0707				
Rob DeWolfe		CP Field Super		Well Site Supervisor				403-598-6050				
Personnel Log												
Company					Count			Tot Time (hrs)				
Pajak Engineering Ltd.					1			12.00				
Benchmark Engineering Inc.					1			12.00				
Exlogs Sahtu Ltd.					1			12.00				
Mi Swaco					6			72.00				
Hodgsons Contracting (2005) Inc.					1			12.00				
Hodgsons Contracting (2005) Inc.					1			6.00				
Nabers Well Serv					2			24.00				
Time Log												
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment							
00:00	06:30	6.50	PRODT...	Flow or buildup test	Monitored well pressure build up							
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,							
07:00	18:30	11.50	PRODT...	Flow or buildup test	Monitored well pressure build up							
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,							
19:00	00:00	5.00	PRODT...	Flow or buildup test	Monitored well pressure build up							
Report Fluids Summary												
Fluid		To well (m³)		From well (m³)		To lease (m³)		From lease (m³)				
Fresh Water		0.00		0.00		0.00		0.00				
Oil		0.00		0.00		0.00		0.00				
Water		0.00		0.00		0.00		0.00				
Safety Checks												
Time	Description			Type			Comment					
06:30	Safety/Hazard Meeting			Safety Meeting			Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,					
18:30	Safety/Hazard Meeting			Safety Meeting			Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,					



Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9**Report # 61, Report Date: 2/16/2013**

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 60, Report Date: 3/14/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status		Spud Date	Target Formation Canol	
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.							End Date	
Contractor Nabors Production Services			Rig Number 211	Rig Release Date 3/1/2013				
Weather sunny		T (°C) -36	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
Operations Summary Continue to monitor pressure build ups								
Operations Next Report Period monitor well pressure build up								
Job Contact		Title		Type			Mobile	
Gerry Sillito	CP Mgr (West)						403-542-1119	
John Butala	CP Superintendent	Office					403-651-4913	
Gerald Perreault	Safety Advisor						403-993-8420	
Warren Watson	CP Field Super	Well Site Supervisor					403-793-7755	
Bob Cholach	CP Field Super	Well Site Supervisor					780-814-0707	
Rob DeWolfe	CP Field Super	Well Site Supervisor					403-598-6050	
Personnel Log								
Company					Count	Tot Time (hrs)		
Pajak Engineering Ltd.					1	12.00		
Pajak Engineering Ltd.					1	12.00		
Benchmark Engineering Inc.					1	12.00		
Exlogs Sahtu Ltd.					1	12.00		
Mi Swaco					6	72.00		
Hodgsons Contracting (2005) Inc.					1	12.00		
Hodgsons Contracting (2005) Inc.					1	6.00		
Nabers Well Serv					2	24.00		
Time Log								
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment			
00:00	06:30	6.50	PRODT...	Flow or buildup test	Monitored well pressure build up			
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,			
07:00	18:30	11.50	PRODT...	Flow or buildup test	Monitored well pressure build up			
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,			
19:00	00:00	5.00	PRODT...	Flow or buildup test	Monitored well pressure build up, load out two wellsite shacks and one spare generator			
Report Fluids Summary								
Fluid		To well (m³)		From well (m³)	To lease (m³)		From lease (m³)	
Fresh Water		0.00		0.00	0.00		0.00	
Oil		0.00		0.00	0.00		0.00	
Water		0.00		0.00	0.00		0.00	
Safety Checks								
Time	Description		Type	Comment				
06:30	Safety/Hazard Meeting		Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,				



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9**Report # 60, Report Date: 1/2/2013**

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stig No.

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Well Name: HUSKY LITTLE BEAR N-9

Report # 59, Report Date: 3/13/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date		Target Formation Canol		
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date	
Contractor Nabors Production Services			Rig Number 211		Rig Release Date 3/1/2013				
Weather		T (°C)	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)		Casing Pressure (kPa)	Rig Time (hrs)
Operations Summary Flowed on test									
Operations Next Report Period flow on test									
Job Contact		Title		Type			Mobile		
Gerry Sillito		CP Mgr (West)		Office			403-542-1119		
John Butala		CP Superintendent		Office			403-651-4913		
Gerald Perreault		Safety Advisor		Office			403-993-8420		
Warren Watson		CP Field Super		Well Site Supervisor			403-793-7755		
Bob Cholach		CP Field Super		Well Site Supervisor			780-814-0707		
Rob DeWolfe		CP Field Super		Well Site Supervisor			403-598-6050		
Personnel Log									
Company				Count			Tot Time (hrs)		
Pajak Engineering Ltd.				1			12.00		
Pajak Engineering Ltd.				1			12.00		
Benchmark Engineering Inc.				1			12.00		
Exlogs Sahtu Ltd.				1			12.00		
Mi Swaco				6			72.00		
Hodgsons Contracting (2005) Inc.				1			12.00		
Hodgsons Contracting (2005) Inc.				1			6.00		
Nabers Well Serv				2			24.00		
Time Log									
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment				
00:00	06:30	6.50	FLOWT...	Flow test well	Flow on test				
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,				
07:00	18:30	11.50	FLOWT...	Flow test well	Flow on test				
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,				
19:00	00:00	5.00	FLOWT...	Flow test well	Flow on test				
Report Fluids Summary									
Fluid		To well (m³)		From well (m³)		To lease (m³)		From lease (m³)	
Fresh Water		0.00		0.00		0.00		0.00	
Oil		0.00		0.00		0.00		0.00	
Water		0.00		0.00		0.00		0.00	
Safety Checks									
Time	Description			Type	Comment				
06:30	Safety/Hazard Meeting			Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,				



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 59, Report Date: 3/16/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Logs

Date	Pool	Type	Stim/Treat Company

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

691177

V47

Well Name: HUSKY LITTLE BEAR N-9

Report # 58, Report Date: 3/12/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status		Spud Date	Target Formation Canol	
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.							End Date	
Contractor Nabors Production Services			Rig Number 211	Rig Release Date 3/1/2013				
Weather Clear/Light Wind		T (°C) -10	Road Condition Snow Covered/Icy		Tubing Pressure (kPa)		Casing Pressure (kPa)	Rig Time (hrs)
Operations Summary Flowed on test								
Operations Next Report Period flow on test								
Job Contact		Title		Type			Mobile	
Gerry Sillito	CP Mgr (West)						403-542-1119	
John Butala	CP Superintendent	Office					403-651-4913	
Gerald Perreault	Safety Advisor						403-993-8420	
Warren Watson	CP Field Super	Well Site Supervisor					403-793-7755	
Bob Cholach	CP Field Super	Well Site Supervisor					780-814-0707	
Rob DeWolfe	CP Field Super	Well Site Supervisor					403-598-6050	
Personnel Log								
Company					Count	Tot Time (hrs)		
Pajak Engineering Ltd.					1	12.00		
Pajak Engineering Ltd.					1	12.00		
Benchmark Engineering Inc.					1	12.00		
Exlogs Sahtu Ltd.					1	12.00		
Mi Swaco					6	72.00		
Hodgsons Contracting (2005) Inc.					1	12.00		
Hodgsons Contracting (2005) Inc.					1	6.00		
Nabers Well Serv					2	24.00		
Time Log								
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment			
00:00	06:30	6.50	FLOWT...	Flow test well	Flow on test			
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,			
07:00	18:30	11.50	FLOWT...	Flow test well	Flow on test			
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,			
19:00	00:00	5.00	FLOWT...	Flow test well	Flow on test			
Report Fluids Summary								
Fluid	To well (m³)		From well (m³)		To lease (m³)		From lease (m³)	
Fresh Water	0.00		0.00		0.00		0.00	
Oil							23.10	
Water	0.00		0.00		0.00		0.00	
Safety Checks								
Time	Description		Type			Comment		
06:30	Safety/Hazard Meeting		Safety Meeting			Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,		



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 58, Report Date: 2/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

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v46

Well Name: HUSKY LITTLE BEAR N-9

Report # 57, Report Date: 3/11/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status		Spud Date	Target Formation Canol	
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.							End Date	
Contractor Nabors Production Services			Rig Number 211	Rig Release Date 3/1/2013				
Weather snow		T (°C) -8	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
Operations Summary Flowed well on test								
Operations Next Report Period flow on test								
Job Contact		Title		Type			Mobile	
Gerry Sillito		CP Mgr (West)		Office			403-542-1119	
John Butala		CP Superintendent					403-651-4913	
Gerald Perreault		Safety Advisor					403-993-8420	
Warren Watson		CP Field Super		Well Site Supervisor			403-793-7755	
Bob Cholach		CP Field Super		Well Site Supervisor			780-814-0707	
Rob DeWolfe		CP Field Super		Well Site Supervisor			403-598-6050	
Personnel Log								
Company					Count	Tot Time (hrs)		
Pajak Engineering Ltd.					1	12.00		
Pajak Engineering Ltd.					1	12.00		
Benchmark Engineering Inc.					1	12.00		
Exlogs Sahtu Ltd.					1	12.00		
Mi Swaco					6	72.00		
Hodgsons Contracting (2005) Inc.					1	12.00		
Hodgsons Contracting (2005) Inc.					1	6.00		
Nabers Well Serv					2	24.00		
Time Log								
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment			
00:00	06:30	6.50	FLOWT...	Flow test well	Flowed well on test			
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,			
07:00	18:30	11.50	FLOWT...	Flow test well	Flow well on test			
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,			
19:00	00:00	5.00	FLOWT...	Flow test well	Flow well on test			
Report Fluids Summary								
Fluid		To well (m³)		From well (m³)	To lease (m³)		From lease (m³)	
Fresh Water		0.00		0.00	0.00		0.00	
Oil		0.00		0.00	0.00		0.00	
Water		0.00		0.00	0.00		0.00	
Safety Checks								
Time	Description			Type	Comment			
06:30	Safety/Hazard Meeting			Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,			



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 57, Report Date: 1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Well Name: HUSKY LITTLE BEAR N-9

Report # 56, Report Date: 3/10/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol		
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.							End Date	
Contractor Nabors Production Services			Rig Number 211	Rig Release Date 3/1/2013				
Weather snow		T (°C) -10	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
Operations Summary Flowed well on test								
Operations Next Report Period continue to flow on test								
Job Contact		Title	Type			Mobile		
Gerry Sillito		CP Mgr (West)	Office			403-542-1119		
John Butala		CP Superintendent				403-651-4913		
Gerald Perreault		Safety Advisor				403-993-8420		
Warren Watson		CP Field Super	Well Site Supervisor			403-793-7755		
Bob Cholach		CP Field Super	Well Site Supervisor			780-814-0707		
Rob DeWolfe		CP Field Super	Well Site Supervisor			403-598-6050		
Personnel Log								
Company					Count	Tot Time (hrs)		
Pajak Engineering Ltd.					1	12.00		
Pajak Engineering Ltd.					1	12.00		
Benchmark Engineering Inc.					1	12.00		
Exlogs Sahtu Ltd.					1	12.00		
Mi Swaco					6	72.00		
Hodgsons Contracting (2005) Inc.					1	12.00		
Hodgsons Contracting (2005) Inc.					1	6.00		
Nabers Well Serv					2	24.00		
Time Log								
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment			
00:00	06:30	6.50	FLOWT...	Flow test well	Flow well on test			
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,			
07:00	18:30	11.50	FLOWT...	Flow test well	Flow well on test			
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,			
19:00	00:00	5.00	FLOWT...	Flow test well	Flow well on test			
Report Fluids Summary								
Fluid		To well (m³)		From well (m³)	To lease (m³)		From lease (m³)	
Fresh Water		0.00		0.00	0.00		0.00	
Oil		0.00		0.00	0.00		0.00	
Water		0.00		0.00	0.00		0.00	
Safety Checks								
Time	Description			Type	Comment			
06:30	Safety/Hazard Meeting			Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,			



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 56, Report Date: 0/0/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 55, Report Date: 3/9/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
Weather snow	T (°C) -26	Road Condition Snow Covered/Icy

Operations Summary Flowed well on test	Operations Next Report Period
Continue to flow on test	

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Pajak Engineering Ltd.			1	12.00
Benchmark Engineering Inc.			1	12.00
Exlogs Sahtu Ltd.			1	12.00
Mi Swaco			6	72.00
Cascade Services Partners				0.00
Schlumberger Canada Ltd.			3	36.00
Lonkar Services Ltd.			2	24.00
Hodgsons Contracting (2005) Inc.			2	24.00
Hodgsons Contracting (2005) Inc.			1	6.00
Nabers Well Serv			2	24.00

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOW...	Flow test well	Flowed well on test,
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	18:30	11.50	FLOW...	Flow test well	Flowed well on test,
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	FLOW...	Flow test well	Flowed well on test,

Report Fluids Summary					
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)	
Fresh Water	0.00	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00	0.00

Safety Checks					
Time	Description		Type	Comment	

Logs					
Date	Type	Top (mKB)	Btm (mKB)	Cased?	No

Perforations					
Date	Pool	Type	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company



Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9**Report # 55, Report Date: 09/2013**

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Sig No	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 54, Report Date: 3/8/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol		
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.							End Date	
Contractor Nabors Production Services			Rig Number 211	Rig Release Date 3/1/2013				
Weather cloudy		T (°C) -26	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
Operations Summary Flowed well on cleanup, test. Ran a flowing gradient, flowed well on cleanup/test								
Operations Next Report Period flowing on test								
Job Contact		Title		Type			Mobile	
Gerry Sillito		CP Mgr (West)					403-542-1119	
John Butala		CP Superintendent		Office			403-651-4913	
Gerald Perreault		Safety Advisor					403-993-8420	
Warren Watson		CP Field Super		Well Site Supervisor			403-793-7755	
Bob Cholach		CP Field Super		Well Site Supervisor			780-814-0707	
Rob DeWolfe		CP Field Super		Well Site Supervisor			403-598-6050	
Personnel Log								
Company					Count	Tot Time (hrs)		
Pajak Engineering Ltd.					1	12.00		
Pajak Engineering Ltd.					1	12.00		
Benchmark Engineering Inc.					1	12.00		
Exlogs Sahtu Ltd.					1	12.00		
Mi Swaco					6	72.00		
Cascade Services Partners						0.00		
Schlumberger Canada Ltd.					3	36.00		
Lonkar Services Ltd.					2	24.00		
Hodgsons Contracting (2005) Inc.					2	24.00		
Hodgsons Contracting (2005) Inc.					1	6.00		
Nabers Well Serv					2	24.00		
Time Log								
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment			
00:00	06:30	6.50	FLOW...	Flow test well	Flow well			
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,			
07:00	08:00	1.00	FLOW...	Flow test well	Flow well			
08:00	12:00	4.00	SLICK	Slickline work	Rigged in Lonkar slickline, ran a flowing gradient, rigged out slickline, sent data to John Butala			
12:00	18:30	6.50	FLOW...	Flow test well	Flow well			
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,			
19:00	00:00	5.00	FLOW...	Flow test well	Flow well			
Report Fluids Summary								
Fluid		To well (m³)		From well (m³)	To lease (m³)	From lease (m³)		
Fresh Water		0.00		0.00	0.00	0.00		
Oil		0.00		0.00	0.00	0.00		
Water		0.00		0.00	0.00	0.00		
Safety Checks								
Time	Description		Type	Comment				
Logs								
Date	Type			Top (mKB)	Btm (mKB)	Cased?		
						No		
Perforations								
Date	Pool		Top (mKB)	Btm (mKB)	Current Status			



Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9**Report # 54, Report Date: 03/08/2013**

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Date	Pool	Type	Stim/Treat Company
Stg No.	Stage Type	Top (mKB)	Btm (mKB)

Other In Hole		Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)
Cement						Cement Comp
		Description	Start Date			

Well Name: HUSKY LITTLE BEAR N-9

Report # 52, Report Date: 3/6/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
Weather sunny	T (°C) -30	Road Condition Snow Covered/Icy

Operations Summary Flowed well on cleanup/test as directed

Operations Next Report Period continue to flow well on cleanup

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Hse Integrated Ltd.		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		3	36.00
Cascade Services Partners			0.00
Schlumberger Canada Ltd.		3	36.00
Lonkar Services Ltd.			4.00
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.		1	12.00
Nabers Well Serv		2	24.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOWT...	Flow test well	Flowed well on cleanup
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	18:30	11.50	FLOWT...	Flow test well	Flowed well on cleanup
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	FLOWT...	Flow test well	Flowed well on cleanup

Report Fluids Summary					
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)	
Fresh Water	0.00	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00	0.00



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 52, Report Date: 6/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 51, Report Date: 3/5/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
Weather cloudy / windy	T (°C) -12	Road Condition Snow Covered/Icy

Operations Summary Flowed well on cleanup, tagged fill at 1793 mkb, set recorders on the XN nipple, set a collar stop at 1767 mkb. Flowed well.
Operations Next Report Period flow on cleanup

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Hse Integrated Ltd.		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		3	36.00
Cascade Services Partners		0	0.00
Schlumberger Canada Ltd.		3	36.00
Lonkar Services Ltd.		0	4.00
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.		1	12.00
Nabers Well Serv		2	24.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	FLOWT...	Flow test well	Flow well on cleanup
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting
	07:00	09:00	2.00	FLOWT...	Flow test well	Flowed well on cleanup Took two gas and two oil samples and sent them to Core labs in Edmonton.
	09:00	14:15	5.25	SLICK	Slickline work	Rigged in Lonkar slickline, tagged a gasified fluid level at 850 meters, tagged sand fill at 1793 mkb, set recorders # 60291 and # 60336 on the XN nipple, Recorders on bottom at 12:32. RIH and set a collar stop at 1767 mkb. POOH rig out slickline. dart fish neck is 34.9mm recorder fish neck is 30mm collar stop fish neck is 44.4mm
	14:15	18:30	4.25	FLOWT...	Flow test well	Flowed well on cleanup
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting
	19:00	00:00	5.00	FLOWT...	Flow test well	Flowed well on cleanup

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water		0.00	0.00	0.00	0.00
Oil		0.00	0.00	0.00	0.00
Water		0.00	0.00	0.00	0.00



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 51, Report Date: 5/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stage No.

Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Welcome: HUSKY LITTLE BEAR N-9
Report # 50, Report Date: 3/4/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion		Secondary Job Type Stimulation - fracturing		Final Status		Spud Date	Target Formation Canol	
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date		
Contractor Nabors Production Services			Rig Number 211			Rig Release Date 3/1/2013				
Weather		T (°C)	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)		Casing Pressure (kPa)	Rig Time (hrs)	
Operations Summary Flowed well on cleanup										
Operations Next Report Period										
Job Contact		Title		Type				Mobile		
Gerry Sillito		CP Mgr (West)		Office				403-542-1119		
John Butala		CP Superintendent						403-651-4913		
Gerald Perreault		Safety Advisor						403-993-8420		
Warren Watson		CP Field Super		Well Site Supervisor				403-793-7755		
Bob Cholach		CP Field Super		Well Site Supervisor				780-814-0707		
Rob DeWolfe		CP Field Super		Well Site Supervisor				403-598-6050		
Personnel Log										
Company					Count			Tot Time (hrs)		
Pajak Engineering Ltd.					1			12.00		
Pajak Engineering Ltd.					1			12.00		
Benchmark Engineering Inc.					1			12.00		
Exlogs Sahtu Ltd.					1			12.00		
Hse Integrated Ltd.					2			24.00		
Mi Swaco					6			72.00		
Hse Integrated Ltd.					3			36.00		
Cascade Services Partners								0.00		
Schlumberger Canada Ltd.								0.00		
Lonkar Services Ltd.								4.00		
Hodgsons Contracting (2005) Inc.								12.00		
Hodgsons Contracting (2005) Inc.					1			6.00		
Hodgsons Contracting (2005) Inc.								0.00		
Nabers Well Serv					2			24.00		
Time Log										
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment					
00:00	06:30	6.50	FLOWT...	Flow test well	Flow well on cleanup					
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting.					
07:00	18:30	11.50	FLOWT...	Flow test well	Flow well on cleanup					
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting.					
19:00	00:00	5.00	FLOWT...	Flow test well	Flow well on cleanup					
Report Fluids Summary										
Fluid		To well (m³)		From well (m³)		To lease (m³)		From lease (m³)		
Fresh Water		0.00		0.00		0.00		0.00		
Oil		0.00		0.00		0.00		0.00		
Water		0.00		0.00		0.00		0.00		



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 50, Report Date: 4/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Welcome: HUSKY LITTLE BEAR N-9
Report # 49, Report Date: 3/3/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather cloudy	T (°C) -15	Road Condition Snow Covered/icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary Flow well on cleanup as directed	Operations Next Report Period flow on cleanup
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Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Pajak Engineering Ltd.			1	12.00
Benchmark Engineering Inc.			1	12.00
Exlogs Sahtu Ltd.			1	12.00
Hse Integrated Ltd.			2	24.00
Mi Swaco			6	72.00
Hse Integrated Ltd.			3	36.00
Cascade Services Partners				0.00
Schlumberger Canada Ltd.				4.00
Schlumberger Canada Ltd.				0.00
Lonkar Services Ltd.				4.00
Hodgsons Contracting (2005) Inc.				12.00
Hodgsons Contracting (2005) Inc.			1	6.00
Hodgsons Contracting (2005) Inc.				0.00
Nabers Well Serv			2	24.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOWT...	Flow test well	Flow well
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	18:30	11.50	FLOWT...	Flow test well	Flow well
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	FLOWT...	Flow test well	Flow well

Report Fluids Summary					
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)	
Fresh Water	0.00	0.00	0.00	0.00	
Oil	0.00	0.00	0.00	0.00	
Water	0.00	0.00	0.00	0.00	



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 49, Report Date: 3/8/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463			Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Logs

Date	Pool	Type	Stim/Treat Company

Perforations

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

691177

V38

Well Name: HUSKY LITTLE BEAR N-9

Report # 48, Report Date: 3/2/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather Overcast	T (°C) -24	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary

Flow well as directed.

Operations Next Report Period

Flow well as directed

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Pajak Engineering Ltd.			1	12.00
Benchmark Engineering Inc.				0.00
Exlogs Sahtu Ltd.			1	12.00
Hse Integrated Ltd.			2	24.00
Mi Swaco			6	72.00
Hse Integrated Ltd.			4	48.00
Cascade Services Partners				0.00
Schlumberger Canada Ltd.			6	24.00
Schlumberger Canada Ltd.				0.00
Lonkar Services Ltd.			2	8.00
Hodgsons Contracting (2005) Inc.			2	24.00
Hodgsons Contracting (2005) Inc.			1	6.00
Hodgsons Contracting (2005) Inc.				0.00
Nabers Well Serv				0.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	FLOW...	Flow test well	Flow as directed
	06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the shift.
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
	07:00	18:30	11.50	FLOW...	Flow test well	Flow as directed
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location night crew.
	19:00	00:00	5.00	FLOW...	Flow test well	Flow as directed

Report Fluids Summary		To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water		0.00	0.00	0.00	0.00
Oil		0.00	0.00	0.00	0.00
Water		0.00	0.00	0.00	0.00



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 48, Report Date: 2/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 47, Report Date: 3/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion		Secondary Job Type Stimulation - fracturing		Final Status		Spud Date		
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date		
Contractor Nabors Production Services				Rig Number 211		Rig Release Date				
Weather Clear / Sunny		T (°C) -22	Road Condition Snow Covered/Icy			Tubing Pressure (kPa) 0		Casing Pressure (kPa) 0		Rig Time (hrs)
Operations Summary Flow well as directed, complete CT clean out to PB										
Operations Next Report Period Flow well as directed										
Job Contact		Title		Type				Mobile		
Gerry Sillito		CP Mgr (West)						403-542-1119		
John Butala		CP Superintendent		Office				403-651-4913		
Gerald Perreault		Safety Advisor						403-993-8420		
Warren Watson		CP Field Super		Well Site Supervisor				403-793-7755		
Bob Cholach		CP Field Super		Well Site Supervisor				780-814-0707		
Rob DeWolfe		CP Field Super		Well Site Supervisor				403-598-6050		
Personnel Log										
Company					Count		Tot Time (hrs)			
Pajak Engineering Ltd.					1		12.00			
Pajak Engineering Ltd.					1		12.00			
Benchmark Engineering Inc.							0.00			
Exlogs Sahtu Ltd.					1		12.00			
Hse Integrated Ltd.					2		24.00			
Mi Swaco					6		72.00			
Hse Integrated Ltd.					4		48.00			
Cascade Services Partners							0.00			
Schlumberger Canada Ltd.					6		24.00			
Schlumberger Canada Ltd.							0.00			
Lonkar Services Ltd.					2		8.00			
Hodgsons Contracting (2005) Inc.					2		24.00			
Hodgsons Contracting (2005) Inc.					1		6.00			
Hodgsons Contracting (2005) Inc.							0.00			
Nabers Well Serv					10		80.00			
Time Log										
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment					
00:00	06:30	6.50	FLOW...	Flow test well	Flow well as directed					
06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the day.					
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.					
07:00	08:00	1.00	FLOW...	Flow test well	Flow well as directed Shut in and start RI CT unit					
08:00	15:00	7.00	RIGUP	Rig up	Complete CT rig inspection, start rigging in CT unit, complete rigging in CT BOP stack, injector and CT, open to N2 pumper and purge line and pump 500 SCM to test vessel to warm up pump line, shut down and start pumping clean frac oil(having problems with frac pump cant catch prime) catch prime and fill and PT lines to 1.4 - 40 mPa, bleed off and fill and PT CT and W/H to 7.0 - 28 mPa bleed off to test vessel.					
15:00	17:30	2.50	RIH_TB	Run in hole tubing	Open master valve and start RIH, open to test vessel and start bleeding down well bore to 2.0 mPa, @ 100 m from surface open N2 pump line and started pumping N2 @ 10 SCM/min, monitoring returns, open and start pumping frac oil @ 50 l/min, RIH @ 20 m/min continue RIH increased N2 to 20 SCM and frac oil to 100 l/min @ 1600.0 m and continue RIH tagged solid @ 1793.0 m monitored returns on bottom(some sand returned)pulled 50 m sweep and RIH to PB 1793.0 m POOH 1.0 m and pumped full bottoms up shut down frac oil pump and slowed N2 rate to 8 SCM and POOH monitoring W/H pressure and return rate					
17:30	18:30	1.00	POOH_...	POOH tubing	POOH CT tubing					
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift					



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 47, Report Date: 11/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
19:00	20:30	1.50	RIGDO...	Rig down	Reached surface with CT purged with N2 and rigged down and racked injector and BOP stack, shut down and left equipment spotted on W/H
20:30	00:00	3.50	FLOW...	Flow test well	Flow well as directed

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 46, Report Date: 2/28/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Clear / Sunny	T (°C) -20	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary

Flow well as directed

Operations Next Report Period

Flow well as directed

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.		0.00
Exlogs Sahtu Ltd.	1	12.00
Hse Integrated Ltd.	2	24.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	4	48.00
Cascade Services Partners		0.00
Schlumberger Canada Ltd.	6	24.00
Schlumberger Canada Ltd.		0.00
Lonkar Services Ltd.	2	8.00
Hodgsons Contracting (2005) Inc.	2	24.00
Hodgsons Contracting (2005) Inc.	1	6.00
Hodgsons Contracting (2005) Inc.		0.00
Nabers Well Serv	10	120.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOWT...	Flow test well	Flow well as directed
06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the day.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	18:30	11.50	FLOWT...	Flow test well	Flow well as directed
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location night crew.
19:00	00:00	5.00	FLOWT...	Flow test well	Flow well as directed

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Safety/Hazard meeting with crews working around job scope change Day crew.



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 46, Report Date: 3/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	

Safety Checks

Time	Description		Type	Comment			
18:30	Safety/Hazard Meeting		Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,			

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 45, Report Date: 2/27/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date			
Weather Clear / Sunny	T (°C) -22	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00

Operations Summary Flow well as directed , Rig up slickline unit , RIH tag fluid top & X nipple , POOH , RIH tag sandtop , POOH , Rig out Service Rig Flow well as directed.
Operations Next Report Period

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.			0.00
Exlogs Sahtu Ltd.		1	12.00
Hse Integrated Ltd.		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		4	48.00
Cascade Services Partners		6	24.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Lonkar Services Ltd.		2	8.00
Hodgsons Contracting (2005) Inc.		2	24.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.			0.00
Nabers Well Serv		10	120.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	FLOWT...	Flow test well	Flow well as directed
	06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the day.
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
	07:00	15:00	8.00	FLOWT...	Flow test well	Flow well as directed
	15:00	15:15	0.25	HAZAS...	Hazard Assessment.	Safety/Hazard meeting with crews working around job scope change Day crew.
	15:15	15:45	0.50	RIGUP	Rig up	MIRU lonkar slick line unit, ensured to purge and pressure test lubricator each time RI/RO well head.
	15:45	16:45	1.00	SLICK	Slickline work	MURIH 56.9 mm OD blind box, tagged fluid level, continue RIH and tagged X-Nipple. POOH and lay down blind box MURIH 42.1 mm OD blind box, tagged sand top @ top of perforations
	16:45	18:30	1.75	RIGDO...	Rig down	Rig out Lonkar slick-line unit and released unit, left well head shut in, Rigged down service rig cleaned up and moved off to side of location Night Shift
	18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 45, Report Date: 1/2/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	00:00	5.00	FLOWT...	Flow test well	18:30:00 Open & Flow well as directed

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
15:00	Safety/Hazard Meeting	Hazard Assessment	Safety/Hazard meeting with crews working around job scope change Day crew.
18:30	Safety/Hazard Meeting	Safety Meeting	Safety/Hazard meeting with crews working around job scope change Day crew.

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 44, Report Date: 2/26/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Grnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date			
Weather Clear / Sunny	T (°C) -22	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00

Operations Summary Flow well as directed	Operations Next Report Period Flow well as directed
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Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.			0.00
Exlogs Sahtu Ltd.		1	12.00
Hse Integrated Ltd.		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		4	48.00
Cascade Services Partners		2	12.00
Schlumberger Canada Ltd.		6	24.00
Schlumberger Canada Ltd.			0.00
Lonkar Services Ltd.		2	8.00
Hodgsons Contracting (2005) Inc.		2	24.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.			0.00
Nabers Well Serv		10	120.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	FLOWT...	Flow test well	Flow well as directed .
	06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the day.
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
	07:00	18:30	11.50	FLOWT...	Flow test well	Flow well as directed .
	18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location night crew.
	19:00	00:00	5.00	FLOWT...	Flow test well	Flow well as directed .

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
	Fresh Water	0.00	0.00	0.00	0.00
	Oil	0.00	0.00	0.00	0.00
	Water	0.00	0.00	0.00	0.00



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 44, Report Date: 2/27/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date

Pool Type Stim/Treat Company

Sig No.

Stage Type Top (mKB) Btm (mKB) V clean (m³)

Other In Hole

Description Run Date OD (mm) Top (mKB) Btm (mKB)

Cement

Description	Start Date	Cement Comp
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Welcome: HUSKY LITTLE BEAR N-9
Report # 43, Report Date: 2/25/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories																																																						
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012																																																						
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)																																																						
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status		Spud Date	Target Formation Canol																																																							
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date																																																						
Contractor Nabors Production Services				Rig Number 211	Rig Release Date																																																									
Weather Clear / Sunny		T (°C) -25	Road Condition Snow Covered/Icy			Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00																																																						
Operations Summary Pull plug , flow as directed .																																																														
Operations Next Report Period Flow well as directed																																																														
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Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 43, Report Date: 5/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
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Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stage No.

Stage No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 42, Report Date: 2/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date			
Weather Clear/Sunny	T (°C) -25	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00

Operations Summary POOH 114.3 mm frac string	Operations Next Report Period
BOP off Wellhead on , pull plug , flow well.	

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super		403-598-6050

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Pajak Engineering Ltd.			1	12.00
Benchmark Engineering Inc.				0.00
Exlogs Sahtu Ltd.			1	12.00
Hse Integrated Ltd.			2	24.00
Nabors Production Services - Calgary				0.00
Mi Swaco			6	72.00
Hse Integrated Ltd.			4	48.00
Cascade Services Partners			2	12.00
Schlumberger Canada Ltd.			1	12.00
Schlumberger Canada Ltd.				0.00
Schlumberger Canada Ltd.			6	24.00
Schlumberger Canada Ltd.				0.00
Lonkar Services Ltd.			2	8.00
Hodgsons Contracting (2005) Inc.			2	24.00
Hodgsons Contracting (2005) Inc.			1	6.00
Hodgsons Contracting (2005) Inc.				0.00
Nabers Well Serv			10	120.00
Hallmark Tubulars Ltd.			2	16.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	POOH_...	POOH tubing	Install 114.3 mm pup joint in tbg hanger , pull frac string to neutral , 34,000 DAn turn string to left 1/4 turn come off on/off . pull and lay out tbg hanger & pup joint. Start to pull and lay out 114.3 mm Frac String , inspecting threads , adding storage thread compound to box & pins ends , installing protectors , 06:30 115 joints out	
06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the day.	
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.	
07:00	08:00	1.00	POOH_...	POOH tubing	Continue POOH 114.3 mm casing and layed down all casing and ON/Off BHA(ensured all casing was pipe protected pin/box, made casing ready for transport), also layed down and made ready for transport all of hall mark tongs and equipment.	
08:00	10:30	2.50	TESTWH	Test wellhead seals	Install 177.8 mm tubing hanger/ 73.0 mm X 3.08 m PJ, changed out 114.3 mm pipe ram elements to 73.0 mm pipe ram elements, rigged in Cascade Hotoil/pressure truck, filled and pressure tested against pipe rams to 1.4 - 32.0 mPa(good)	



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 42, Report Date: 4/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
10:30	13:00	2.50	RIH_TB	Run in hole tubing	Make up RIH On/OFF(redressed seals)73.0 mm X 3.08 m PJ(L-80), 184 - 73.0 mm jts tubing(L-80)
13:00	13:15	0.25	HAZAS...	Hazard Assessment.	Held BOP/ Muster drill with all personal on location
13:15	18:30	5.25	RIH_TB	Run in hole tubing	Continue RIH landed and spaced out tubing string barried 73.0 mm PJ 3.07, 2.86, 1.84, 1.28, nipple, tubing string in 3,000 dAn compression when landed, picked up off packer unset on/off and reverse circulated 10.0 m3 frac oil took (2.5 m3 to fill and break circ), relanded tubing, Rigged in Cascade pressure truck and filled and charted casing pressure test 7.0 - 32. - mPa pressure test(held low/high for 10 minutes). Shift change
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	21:00	2.00	NDBOP	Nipple down BOP	Land BPV in Tbg Hanger , Rig out 73 mm handling equipment , stairways , work floor , BOP's Install 7 1/16" x 2 9/16" flange , 2 - 2 9/16" master valves , c/w double wing top section. Wellhead , Pressure test extended neck seals to 35,000 kPa for 15 minutes good. Remove back pressure valve , rig up work floor , handrails , stairways x 2
21:00	21:15	0.25	SAFETY	Safety Meetings (Pre-job, daily)	Hold pre-task meeting with Lonkar discuss operating procedures,prressures and depths.
21:15	00:00	2.75	SLICK	Slickline work	Rig up Slickline lubricator , Hook up MI Swaco flowline to wing valve , Hook up Cascade pressure truck to wing valve # 2 , fill tubing 280 L & put 4,000 KPa on tubing , Shut in tubing , Pressure test MI SWaco surface lines to 21,000 kPa for 15 minutes , good , Install lubricator to wellhead , purge , pressure test to 7,000 kPa good. RIH pull prong , (missing piece of packing)

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	2.50	0.00		
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,Standing service rig , pulling tubing, RIH tubing landing, Beware of drift
13:00	BOP Drill	BOP Drill	Held muster/H2S drill with all personnel on location, gathered @ muster point A due to wind direction, drill was very successful, discussed negatives and positives after the drill
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication , Slickline operation.

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 42, Report Date: 2/24/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Grid (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

691177

V31

Well Name: HUSKY LITTLE BEAR N-9

Report # 41, Report Date: 2/23/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date			
Weather Clear/Sunny	T (°C) -24	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00

Operations Summary Flow , set plug , remove Frac Head , Stand service rig , install BOP's , R/U 114.3 mm handling equipment ,
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Operations Next Report Period Pull 114.3mm Tbg , RIH 73 mm Tbg.
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Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
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Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
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Mi Swaco		6	72.00
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Cascade Services Partners		2	20.00
Schlumberger Canada Ltd.		1	12.00
Schlumberger Canada Ltd.		3	48.00
Schlumberger Canada Ltd.		6	24.00
Schlumberger Canada Ltd.			0.00
Lonkar Services Ltd.		2	24.00
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.		1	12.00
Nabers Well Serv		10	120.00
Hallmark Tubulars Ltd.		2	4.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	01:30	1.50	LOG	Logging	Rig out Schlumberger lubricator , x/o flange , line truck , picker.
	01:30	06:30	5.00	PRODT...	Flow or buildup test	Shut in well.
	06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the day.
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
	07:00	13:00	6.00	FLOW...	Flow test well	Flow on cleanup
	13:00	13:15	0.25	HAZAS...	Hazard Assessment.	Held Safety/Hazard/job scope meeting with all work over personal on location discussed job procedure and covered JSAs
	13:15	15:00	1.75	SLICK	Slickline work	MIRU Lonkar wireline unit, and MU and RIH and land PX lock and pronge into slick on/off 1769.23, POOH and RO surface equipment and did 15 minute negative pressure test(good), RO and lay down surface equipment
	15:00	18:30	3.50	RIGDO...	Rig down	Rig down top section frac head, RO and lay down free standing floor, RI BPV valve into tubing hanger, RO and lay down double master Shift change
	18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 41, Report Date: 03/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location night crew.
19:00	00:00	5.00	RIGUP	Rig up	Spot & Rig up Service Rig , Function test safety devices , Install BOP's , torque bolts to spec , pressure test ring groove 1,400 kPa low 34,000 kPa each test recorded each test held 10 minutes. Rig up work floor , escape routes x 2 , 114.3 mm handling equipment . heat BOP's.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,
13:00	Job scope change	Hazard Assessment	Held Safety/Hazard/job scope meeting with all work over personal on location discussed job procedure and covered JSAs
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,Standing service rig , pulling tubing.

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

691177

V30

Well Name: HUSKY LITTLE BEAR N-9

Report # 40, Report Date: 2/22/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date		Target Formation Canol			
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.							End Date			
Contractor Nabors Production Services			Rig Number 211			Rig Release Date				
Weather Clear		T (°C) -28	Road Condition Snow Covered/Icy			Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00		
Operations Summary Pull PX plug , drop bar , slickline retrieve bar , release guns , Frac , perform temperature log.										
Operations Next Report Period										
Flow well.										
Job Contact		Title		Type			Mobile			
Gerry Sillito	CP Mgr (West)						403-542-1119			
John Butala	CP Superintendent	Office					403-651-4913			
Gerald Perreault	Safety Advisor						403-993-8420			
Warren Watson	CP Field Super	Well Site Supervisor					403-793-7755			
Bob Cholach	CP Field Super	Well Site Supervisor					780-814-0707			
Rob DeWolfe	CP Field Super						403-598-6050			
Personnel Log										
Company					Count			Tot Time (hrs)		
Pajak Engineering Ltd.					1			12.00		
Pajak Engineering Ltd.					1			12.00		
Benchmark Engineering Inc.								0.00		
Exlogs Sahtu Ltd.					1			12.00		
Hse Integrated Ltd.					2			24.00		
Nabors Production Services - Calgary					2			24.00		
Mi Swaco					6			72.00		
Hse Integrated Ltd.					6			72.00		
Cascade Services Partners					2			20.00		
Schlumberger Canada Ltd.					1			12.00		
Schlumberger Canada Ltd.					3			48.00		
Schlumberger Canada Ltd.					11			132.00		
Schlumberger Canada Ltd.								0.00		
Lonkar Services Ltd.					2			24.00		
Hodgsons Contracting (2005) Inc.					1			12.00		
Hodgsons Contracting (2005) Inc.					1			6.00		
Hodgsons Contracting (2005) Inc.					1			12.00		
Nabers Well Serv					10			120.00		
Hallmark Tubulars Ltd.								0.00		
Time Log										
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment					
00:00	02:30	2.50	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Wait on Lonkar Slickline Unit (houred out) Continue to Heat wellhead Monitor Heat in Schlumberger Chemical Van .					
02:30	02:45	0.25	SAFETY	Safety Meetings (Pre-job, daily)	Hold safety meeting with all night personal review Lonkar Slickline JSA ,					



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 40, Report Date: 2/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)		Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52		KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
02:45	06:30	3.75	SLICK	Slickline work	Remove top flange , install Lonkar x/o flange , rig up lubricator , purge & pressure test with N2 to 7,000 kPa , pull plug , 05:00 AM 15 kPa on well. Close Swab Valve , close Lonkar BOP's,put Firing bar in lubricator, install , purge , & pressure test lubricator. Open swab valve. Install MI Swaco 10,000 PSI pressure recorders , 05:22 open Lonkar BOPs (Drop Bar) Perforate 1,788 - 1,792 KPa (4 meters) 2 minutes 07 seconds to fire guns, RIH retrieve Firing Bar 05:23 47 KPa 05:28 47 KPa 05:33 64 kPa 06:00 59 KPa RIH release perforating guns Tagged top of guns 1791.2 mKB, POOH and shut in Shift change
06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate breaks throughout the day.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	08:00	1.00	RIGDO...	Rig down	Complete rigging out Lonkar Eline lubricator and tool string, and swung off W/H and let hang
08:00	11:00	3.00	TESTP...	Test packer	MIRU Schlumberger CT pumping unit, rigged in high pressure pump line to W/H wing valve, filled and pressurized up pumping line to 70.0 mPa, bled off open to test iron to manifold to 55.0 mPa(no leaks, good), bled off shuit in wing valve to tesers and opened double masters and filled and pressurized up to 7.0 - 63.0 mPa(held low and high for 5 minutes)good test, bled off W/H.
11:00	13:00	2.00	SLICK	Slickline work	Rigged in lubricator and purged and pressurized up lubricatorwith N2, RIH with pulling tool, latched top of XO test tool and pulled to surface, layed down XO test tool and lubricator, BOP stack and adaptor pin, moved picker truck away from W/H
13:00	15:00	2.00	RIGUP	Rig up	MIRU Schlumberger E-line unit, MURI lubricator(C/V temperature logging tool), RI high pressure pump line and filled and pressured up 7.0 - 60.0- mPa held for 5 minutes low - high, bled off pressure and vacced out pump lines and rigged out high pressure pump line
15:00	15:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day frac, test, HSE and hot oil/pressure truckcrew.
15:30	18:30	3.00	STIMUL	Acidize/fracture/inject surfactants	Started frac, filled lines and purged out air to test vessel pumped 4.0 m3 frac oil across. Was discussed over with office and going to fill and pressure test to frac lines 90.0 mPa and call max of job 85.0 mPa, filled and had problems with keeping lines from leaking was decided to decrease max pressure test to 70.0 mPa and call job max 68.0 mPa Farc as per program: Opening pressure - 1,200 kPa Break Pressure - Max Pump Pressure - Min Pump Pressure - 20% HCL Acid pumped - 2.0 m3 Frac Oil Pumped - 70/140 Mesh sand - tonne 40/70 sand - tonne Started of frac pumping @ 1.0 m3/min @ 54.0 mPa, slowed pump rate to 500l/min when spear head acid reached top of perforations, seen no pressure drop with acid entering perfs, shut down pump and waited for 3 minutes soak time, started up pump @ 1.0 m3/min pressure increased up to 50.0 mPa after 2.0 m3 away after start up, zone started to break down and was able to pick up rate to 4.0 m3/min and continued to frac with 4.0 m3/min through out all of frac. Completed Frac Shift change
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.



Husky Energy Daily Completion and Workover - No Cost Object

Welcome: HUSKY LITTLE BEAR N-9

Report # 40, Report Date: 2/22/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)		Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
19:00	19:45	0.75	STIMUL	Acidize/fracture/inject surfactants	Shut in Frachead , suck out & remove Schlumberger pumping line , Purge Schlumberger Eline lubricator , (already installed) Prep to RIH for Temperature log.
19:45	00:00	4.25	LOG	Logging	RIH with Temperature log , Tag sand/perforating guns @ 1792.5 mKB Log Correlated to Baker Hughes Compensated Z- Densilog Dated Feb 13 2012. Log down @ 10 M / Min , Pull up to 1500 m Pause for 15 minutes. Log down @ 10 M / Min , Pull up to 1500 m Pause for 15 minutes. Repeat this process 4 x total , POOH .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,
15:00	Frac procedure meeting	Hazard Assessment	Held Safety/frac procedure meeting with Schlumberger frac crew, Cascade pressure, hot oiler, HSE fire/safety, HRN vac truck and Mi-Swaco test personal, covered what job each personal was doing and also covered frac pumping schedule and job specific hazards and safety
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 39, Report Date: 2/21/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date			
Weather Clear	T (°C) -26	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 400	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00

Operations Summary Set a PX plug in the on/off connector, Rig Out BOPs, install & pressure test Frachead .

Operations Next Report Period

Slickline out Plug,Drop Bar for TCP guns, Frac .
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Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super		403-598-6050

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Pajak Engineering Ltd.			1	12.00
Benchmark Engineering Inc.			1	12.00
Exlogs Sahtu Ltd.			1	12.00
Hse Integrated Ltd.			2	24.00
Nabors Production Services - Calgary			2	24.00
Mi Swaco			6	72.00
Hse Integrated Ltd.			6	72.00
Cascade Services Partners			2	20.00
Schlumberger Canada Ltd.			1	12.00
Schlumberger Canada Ltd.				0.00
Schlumberger Canada Ltd.				0.00
Schlumberger Canada Ltd.				0.00
Lonkar Services Ltd.			2	24.00
Hodgsons Contracting (2005) Inc.			1	12.00
Hodgsons Contracting (2005) Inc.			1	6.00
Hodgsons Contracting (2005) Inc.				0.00
Nabers Well Serv			10	120.00
Hallmark Tubulars Ltd.			2	24.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	04:30	4.50	MISC	Miscellaneous operations.	Cleaned off the working floor and organized the wellhead area, while waiting for the slickline crew,
04:30	06:30	2.00	SLICK	Slickline work	Held a job procedures meeting with Lonkar slickline, rig and testing crews. Rigged in slickline, pressure tested the lubricator to 7 mpa with n2. The well had 850 kpa on it. RIH and set PX plug in the on/off connector, POOH.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	11:00	4.00	RIGDO...	Rig down	Continue rigging out Nabors service rig 211, install 2 way BPV valve, rig out and lay down BOP stack, PU and install double masters and tighten down, service rig and all support equipment for service rig, move rig ahead Held ERP area drill and operational meeting, after the drill was held



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 39, Report Date: 2/21/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
11:00	18:30	7.50	RIGUP	Rig up	Complete tightening down master valves, fill valve assembly with frac oil, install top cap, and rig in high pressure pump and pressure up boomer section to 1.7 - 95 mPa and hold low - high for 10 minutes(good), removed BPV valve and layed down, bled off pressure and installed complete top section of frac head above master valves, installed free standing floor and rigged in complete floor and put heat back onto W/H, completed frac floor. Night Shift
18:30	18:30	0.00	BRKTM	Coffee Break	Crews had appropriate breaks throughout the day.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	22:00	3.00	TESTWH	Test wellhead seals	Stream-flo continued to torque frachead bolts to spec , fill top section , Pressure test 1.4 mpa low for 10 minutes , 95 mPa high for 10 minutes , good. All tests digitaily recorded ,
22:00	00:00	2.00	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Wait on Lonkar Slickline Unit (houred out) Continue to Heat wellhead Monitor Heat in Schlumberger Chemical Van .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,
13:00	ERP Area drill	Hazard Assessment	Held area ERP drill and mock test with location and area wide Husky Energy, completed drill and went over all information
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, Topics discussed were spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status
2/21/2013	CANOL, <Formation(s)?>, <Interval UWI?>	1,788.00	1,792.00	

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 39, Report Date: 2/21/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories		
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)			
Other In Hole											
Description			Run Date		OD (mm)		Top (mKB)		Btm (mKB)		
Cement											
Description			Start Date			Cement Comp					



Well Name: HUSKY LITTLE BEAR N-9

Report # 38, Report Date: 2/20/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date
Weather snow	T (°C) -28	Road Condition Snow Covered/Icy

Operations Summary POOH with 114 mm casing and BHA. Made up 4 meter TCP and new packer, tripped in 114 mm casing. set packer and logged the gun on depth to 1788 - 1792 mkb. Pressure tested the casing to 32 mpa. OK.

Operations Next Report Period Set tubing plugs, remove the BOP and install and P-test the frac head.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		6	72.00
Cascade Services Partners		2	20.00
Schlumberger Canada Ltd.		1	12.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Lonkar Services Ltd.			
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.			0.00
Nabers Well Serv		10	120.00
Hallmark Tubulars Ltd.		2	24.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	05:00	5.00	POOH_...	POOH tubing	Continued to POOH with the 114 mm casing and BHA, filling well with water for tubing displacement. Disassembled the BHA.
05:00	06:30	1.50	RIH_TB	Run in hole tubing	Made up a 127mm X 4 meter gun loaded at 20 spm 60* phasing with 23 SDP charges and a Schlumberger M1 - X packer, Picked up 8 jts 114 mm casing,
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	09:00	2.00	RIH_TB	Run in hole tubing	Continue RIH 114.3 mm P-110 casing, making up to proper tubing torque.
09:00	09:15	0.25	HAZAS...	Hazard Assessment.	Held muster/H2S drill with all personnel on location, gathered @ muster point B due to wind direction, blowing toward lease entrance muster A, had some
09:15	14:00	4.75	RIH_TB	Run in hole tubing	Continue RIH 114.3 mm P-110 casing, making up to proper tubing torque.
14:00	14:15	0.25	HAZAS...	Hazard Assessment.	Held muster/H2S drill with all personnel on location
14:15	15:15	1.00	RIH_TB	Run in hole tubing	Completed RIH 114.3 mm frac string set packer and put 15,000 dAN compression into packer(waited to pull tension until correlation log was completed)
15:15	17:30	2.25	WIRELI...	Other wireline related work (excluding log, swab,	Rig in Schlumberger W/L unit and correlated packer onto open hole log depth set marker joint was set @ 1751.14 mKB, completed correlation log, rigged out Schlumberger W/Line unit



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 38, Report Date: 02/21/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012			

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
17:30	18:30	1.00	CIRC	Circulate well clean	Completed setting packer pulled 15,000 dAN tension into packer, went down and checked compression on packer after setting, set in 14,000 dAN compression(good), picked up on string and come off on/off .5 m and rigged into casing and returned up tubing, started reverse circulated 33.0 m3 frac oil back to rig tk Shift change
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	20:30	1.50	CIRC	Circulate well clean	Continue to circulated well over to frac oil and latched onto the on/off connector. Landed the 114 mm casing in the hanger with 15000 daN compression on the packer. Secured the tubing hanger with the lag screws.
20:30	22:00	1.50	TESTP...	Test packer	Rigged in Cascade pressure truck and pressure recorder, pressure tested the casing and packer to 32 mpa, held OK, Bled the pressure to zero,
22:00	00:00	2.00	RIGDO...	Rig down	Rigged out the casing tongs and cleared the work floor,

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	32.00	0.00		
Water	6.00	28.00		

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
09:30	Muster/BOP Drill	BOP Drill	Held muster/H2S drill with all personnel on location, gathered @ muster point B due to wind direction, blowing toward lease entrance muster A, had some issues with name list and personal on location, held meeting after drill and discussed negatives and assured the positives off the drill and was decided to have another drill after lunch
14:30	Muster/BOP Drill	BOP Drill	Held muster/H2S drill with all personnel on location, gathered @ muster point B due to wind direction, drill was very successful, discussed negatives and positives after the drill

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Type		Stim/Treat Company
Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)



Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 38, Report Date: 2/20/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Cement

Description	Start Date	Cement Comp

Welcome: HUSKY LITTLE BEAR N-9
Report # 37, Report Date: 2/19/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status		Spud Date	Target Formation Canol		
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date	
Contractor Nabors Production Services				Rig Number 211	Rig Release Date				
Cost Object Number US-56120-EX-04-DR-ID		Original AFE + Sup Amount 11,100,000.00		Daily Cost Total 431,386.80			Cum Cost To Date 4,608,343.89		
Weather cloudy / windy		T (°C) -30	Road Condition Snow Covered/Icy		Tubing Pressure (kPa)		Casing Pressure (kPa)	Rig Time (hrs)	
Operations Summary Tubing pressured to 2000 kpa, Bled off pressure pumped 4.5 m3 of oil down the tubing and pressured to 10 mpa, pressure fell to 1500 kpa in 20 minutes. and 240 kpa in 90 minutes. Removed the bottom section of the frac head and installed the BOP. Released the packer and circulated well to brine water, POOH and lay down 45 its 114 mm casing.									
Operations Next Report Period trip in 4 meter TCP and packer									
Job Contact		Title		Type			Mobile		
Gerry Sillito		CP Mgr (West)					403-542-1119		
John Butala		CP Superintendent		Office			403-651-4913		
Gerald Perreault		Safety Advisor					403-993-8420		
Warren Watson		CP Field Super		Well Site Supervisor			403-793-7755		
Bob Cholach		CP Field Super		Well Site Supervisor			780-814-0707		
Personnel Log									
Company					Count		Tot Time (hrs)		
Pajak Engineering Ltd.					1		12.00		
Benchmark Engineering Inc.					1		12.00		
Exlogs Sahtu Ltd.					1		12.00		
Hse Integrated Ltd.					2		24.00		
Nabors Production Services - Calgary					2		24.00		
Mi Swaco					6		72.00		
Hse Integrated Ltd.					6		72.00		
Cascade Services Partners					2		20.00		
Schlumberger Canada Ltd.					1		12.00		
Schlumberger Canada Ltd.							0.00		
Schlumberger Canada Ltd.							0.00		
Schlumberger Canada Ltd.							0.00		
Lonkar Services Ltd.									
Hodgsons Contracting (2005) Inc.					1		12.00		
Hodgsons Contracting (2005) Inc.					1		6.00		
Hodgsons Contracting (2005) Inc.							0.00		
Nabers Well Serv					10		120.00		
Hallmark Tubulars Ltd.					2		24.00		
Time Log									
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment				
00:00	02:00	2.00	TESTB...	Test BOPs	Stump tested the blind rams to 1.4 and 21 MPa.				
02:00	06:30	4.50	KICK	Contain kick/circulate out kick	The tubing pressured up to 2000 kPa, bled off the pressure and the well started to make fluid. Pumped 4.5 m3 of oil and the well pressured to 10 MPa. [10.75 m3 total oil was pumped into the tubing.] the pressure fell to 1500 kPa in 20 minutes. and down to 240 kPa in 90 minutes. It took extra time to pressure test and pump fluid due to extreme cold weather,				
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.				
07:00	10:00	3.00	RIGUP	Rig up	Continue to rig in equipment, installed BPV valve bled off W/H pressure and rigged out and layed down remaining frac head, Rigged in and tightened down stump tested BOP stack.				
10:00	11:00	1.00	TESTB...	Test BOPs	Rig in high pressure Cascade pressure truck line fill and BOP stack to pipe rams, 1.7 mPa for 10 minutes, increased pressure to 7, 14, 21, 28, 32.0 mPa and held high test for 10 minutes(good), bled off pressure and rigged out pressure truck				



Daily Completion and Workover

Well Name: HUSKY LITTLE BEAR N-9
Report # 37, Report Date: 09/2013

Licensed UWI 300N96500126300		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012		

Time Log									
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment				
11:00	16:00	5.00	RIGUP	Rig up	Continue rigging in equipment, lubricated out 2-way BPV valve, rigged in high pressure test iron opened to test vessel and monitored flow back pressure, well bore opening pressure 1,100 kPa, bled off to 50 kPa and flowed back fluid, shut in rigged out flow back iron, rigged in pumping iron opened to tubing and pumped 1.0 m3 kill fluid, tubing pressure went to 0 kPa opened up blind rams and installed landing pup onto tubing hanger, unset packer and installed XO into top of TIW valve				
16:00	18:30	2.50	CIRC	Circulate well clean	Rigged in high pressure pump and return lines and reverse circulate 32.0 m3 kill fluid to ensure gas bubble is out of well bore. Shift change				
18:30	18:30	0.00	BRKTM	Lunch Break	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.				
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.				
19:00	19:45	0.75	KICK	Contain kick/circulate out kick	Finished circulating well,				
19:45	00:00	4.25	POOH...	POOH tubing	POOH laying down 45 jts 114 mm casing,				

Report Fluids Summary				
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	4.50	30.00		
Water	38.00	0.00		

Safety Checks				
Time	Description	Type	Comment	
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,	
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,	

Logs				
Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations				
Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date Pool Type Stim/Treat Company				
Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole				
Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement				
Description	Start Date	Cement Comp		

Well Name: HUSKY LITTLE BEAR N-9

Report # 36, Report Date: 2/18/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Cost Object Number US-56120-EX-04-DR-ID	Original AFE + Sup Amount 11,100,000.00	Daily Cost Total 86,381.80	Cum Cost To Date 4,036,980.59
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Weather cloudy/ windy	T (°C) -25	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs) 11.00
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Operations Summary
Flowed well on clean up, Shut in well, pumped 6 m3 of oil down the tubing. Moved in and rigged up Nabors Service Rig. Stump tested the blind rams.

Operations Next Report Period
move in service rig

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Benchmark Engineering Inc.			1	12.00
Exlogs Sahtu Ltd.			1	12.00
Hse Integrated Ltd.			2	24.00
Nabors Production Services - Calgary			2	24.00
Mi Swaco			6	72.00
Hse Integrated Ltd.			6	72.00
Cascade Services Partners			2	20.00
Schlumberger Canada Ltd.			1	2.00
Schlumberger Canada Ltd.				0.00
Schlumberger Canada Ltd.				0.00
Schlumberger Canada Ltd.				0.00
Lonkar Services Ltd.				
Hodgsons Contracting (2005) Inc.			1	12.00
Hodgsons Contracting (2005) Inc.			1	6.00
Hodgsons Contracting (2005) Inc.				0.00
Nabers Well Serv			10	120.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOW...	Flow test well	Continued to flow well on cleanup,
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	12:30	5.50	FLOW...	Flow test well	Continued to flow well on cleanup, 12:30 pm shut in flow to test vessel Total load oil recovered was 27.48 m3 with 88.52 m3 remaining.
12:30	18:30	6.00	RIGUP	Rig up	Rigged in Cascade hot oil unit filled and pressured up against valve to 8.0 MPa opend and bled off SICP to 0 kPa flowed 150 l, rigged out high pressure pump line and rigged into test iron, pumped 6.25 m3 frac oil, monitored W/H pressure for 10 minutes on - 85 kPa, shut in rigged out top section off frac head above top double master, installed drilled cap(to enable pressure monitoring before installing BOP stack), moved in and satrted rigging up service rig
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	23:30	4.50	RIGUP	Rig up	Continue to rig up rig and BOP equip.
23:30	00:00	0.50	TESTB...	Test BOPs	Rigged in to stump test the Blind rams.



Daily Completion and Workover

Well Name: HUSKY LITTLE BEAR N-9
Report # 36, Report Date: 8/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	6.25	27.63		
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 35, Report Date: 2/17/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date		Target Formation Canol	
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date
Contractor Nabors Production Services			Rig Number 211	Rig Release Date				
Weather cloudy		T (°C) -30	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
Operations Summary Flowing well on clean up								
Operations Next Report Period flow well/waiting on service rig								
Job Contact	Title		Type				Mobile	
Gerry Sillito	CP Mgr (West)						403-542-1119	
John Butala	CP Superintendent		Office				403-651-4913	
Gerald Perreault	Safety Advisor						403-993-8420	
Warren Watson	CP Field Super		Well Site Supervisor				403-793-7755	
Bob Cholach	CP Field Super		Well Site Supervisor				780-814-0707	
Personnel Log								
Company					Count	Tot Time (hrs)		
Pajak Engineering Ltd.					1	12.00		
Benchmark Engineering Inc.					1	12.00		
Exlogs Sahtu Ltd.					1	12.00		
Hse Integrated Ltd.					2	24.00		
Nabors Production Services - Calgary					2	24.00		
Mi Swaco					6	72.00		
Hse Integrated Ltd.					6	72.00		
Cascade Services Partners						0.00		
Schlumberger Canada Ltd.						0.00		
Schlumberger Canada Ltd.						0.00		
Schlumberger Canada Ltd.						0.00		
Schlumberger Canada Ltd.						0.00		
Lonkar Services Ltd.						0.00		
Hodgsons Contracting (2005) Inc.					1	12.00		
Hodgsons Contracting (2005) Inc.					1	6.00		
Hodgsons Contracting (2005) Inc.						0.00		
Time Log								
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment			
00:00	06:30	6.50	FLOW...	Flow test well	Continue flowing well to ptk open on 50.8mm flow line			
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.			
07:00	18:30	11.50	FLOW...	Flow test well	Continue flowing well to ptk open on 50.8mm flow line			
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.			
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.			
19:00	00:00	5.00	FLOW...	Flow test well	Continue flowing well to ptk open on 50.8mm flow line			
Report Fluids Summary								
Fluid	To well (m³)		From well (m³)		To lease (m³)		From lease (m³)	
Frac Fluid	0.00		0.00		0.00		0.00	
Fresh Water	0.00		0.00		0.00		0.00	
Oil	0.00		0.00		0.00		0.00	
Water	0.00		0.00		0.00		0.00	



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 35, Report Date: 7/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

691177

v24

Well Name: HUSKY LITTLE BEAR N-9

Report # 34, Report Date: 2/16/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather	T (°C)	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary Left well open to test unit,
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Operations Next Report Period

flow well while waiting on service rig from H-64
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Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Benchmark Engineering Inc.			1	12.00
Exlogs Sahtu Ltd.			1	12.00
Hse Integrated Ltd.			2	24.00
Nabors Production Services - Calgary			2	24.00
Mi Swaco			6	72.00
Hse Integrated Ltd.			6	72.00
Cascade Services Partners				0.00
Schlumberger Canada Ltd.				0.00
Schlumberger Canada Ltd.				0.00
Schlumberger Canada Ltd.				0.00
Schlumberger Canada Ltd.				0.00
Lonkar Services Ltd.				0.00
Hodgsons Contracting (2005) Inc.			1	12.00
Hodgsons Contracting (2005) Inc.			1	6.00
Hodgsons Contracting (2005) Inc.			1	2.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOW...	Flow test well	Left well open to test unit.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	18:30	11.50	FLOW...	Flow test well	Continue flowing well to ptk open on 50.8mm flow line Moved free standing rig floor off from well head and spotted on side of location
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	00:00	5.00	FLOW...	Flow test well	Continued to flow well to test unit.

Report Fluids Summary								
Fluid	To well (m³)		From well (m³)		To lease (m³)		From lease (m³)	
Frac Fluid	0.00		0.00		0.00		0.00	
Fresh Water	0.00		0.00		0.00		0.00	
Oil	0.00		0.00		0.00		0.00	
Water	0.00		0.00		0.00		0.00	



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 34, Report Date: 6/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date Pool Type Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



691177 V23

Husky Energy Daily Completion and Workover - No Cost Object

Welcome: HUSKY LITTLE BEAR N-9

Report # 33, Report Date: 2/15/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion		Secondary Job Type Stimulation - fracturing	Final Status		Spud Date	Target Formation Canol		
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date		
Contractor Nabors Production Services				Rig Number 211	Rig Release Date					
Weather		T (°C)	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)		
Operations Summary Well shut in, 17:00 opened well to bleed off pressure, left well open over night.										
Operations Next Report Period flow well while waiting on service rig from H-64										
Job Contact		Title		Type				Mobile		
Gerry Sillito		CP Mgr (West)						403-542-1119		
John Butala		CP Superintendent		Office				403-651-4913		
Gerald Perreault		Safety Advisor						403-993-8420		
Warren Watson		CP Field Super		Well Site Supervisor				403-793-7755		
Bob Cholach		CP Field Super		Well Site Supervisor				780-814-0707		
Personnel Log										
Company							Count	Tot Time (hrs)		
Pajak Engineering Ltd.							1	12.00		
Benchmark Engineering Inc.							1	12.00		
NEW VENDOR							1	12.00		
Hse Integrated Ltd.							2	24.00		
Nabors Production Services - Calgary							2	24.00		
Mi Swaco							6	72.00		
Hse Integrated Ltd.							6	72.00		
Cascade Services Partners								0.00		
Schlumberger Canada Ltd.								0.00		
Schlumberger Canada Ltd.								0.00		
Schlumberger Canada Ltd.								0.00		
Schlumberger Canada Ltd.								0.00		
Lonkar Services Ltd.								0.00		
Hodgsons Contracting (2005) Inc.							1	12.00		
Hodgsons Contracting (2005) Inc.							1	6.00		
Hodgsons Contracting (2005) Inc.							1	0.00		
Time Log										
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment					
00:00	06:30	6.50	WOO	Wait on orders	Well shut in. WOO.					
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.					
07:00	17:00	10.00	WOO	Wait on orders	Well shut in. WOO. 16:15 Pm Received verbal notification from John Butala that NEB had given Husky Energy Verbal notification that Husky could open back up to production on completions					
17:00	17:15	0.25	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew. was discussed with all crews to ensure all personnel understood their job task, and ensure that all personnel understood that, due to the shut down that Husky will open slowly and ensure no personnel is rushed, asked questions and covered all aspects of start up.					
17:15	18:30	1.25	FLOW...	Flow test well	17:00 Pm Open well head to shut flow line valve, checked for leaks, open to shut manifold check for leaks, open on adjustable choke and bleed pressure off slowly, monitoring pressure and fluid returns					
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.					
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.					
19:00	00:00	5.00	FLOW...	Flow test well	Continue to bleed off / flow well up the 114 mm frac string,					



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 33, Report Date: 5/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Frac Fluid	0.00	0.00	0.00	0.00
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date | Pool | Type | Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description | Run Date | OD (mm) | Top (mKB) | Btm (mKB)

Cement

Description	Start Date	Cement Comp
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Husky Energy Daily Completion and Workover - No Cost Object

691177

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Well Name: HUSKY LITTLE BEAR N-9

Report # 32, Report Date: 2/14/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Grnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.					End Date

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
Weather cloudy	T (°C) -25	Road Condition Snow Covered/Icy

Operations Summary Well shut in as per N.E.B. and Calgary instructions, Held a safety stand down with all contractor employees at camp with Calgary Personnel
Operations Next Report Period WOO

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707

Personnel Log		Company	Count	Tot Time (hrs)
Benchmark Engineering Inc.			1	12.00
Pajak Engineering Ltd.			1	12.00
NEW VENDOR			1	12.00
Hse Integrated Ltd.			2	24.00
Nabors Production Services - Calgary			2	24.00
Mi Swaco			6	72.00
Hse Integrated Ltd.			6	72.00
Cascade Services Partners				0.00
Schlumberger Canada Ltd.				0.00
Schlumberger Canada Ltd.				0.00
Schlumberger Canada Ltd.				0.00
Schlumberger Canada Ltd.				0.00
Lonkar Services Ltd.				0.00
Hodgsons Contracting (2005) Inc.			1	12.00
Hodgsons Contracting (2005) Inc.			1	6.00
Hodgsons Contracting (2005) Inc.			1	0.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	SDFN	Shut down for night	Well shut in.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	18:30	11.50	WOO	Wait on orders	Shut in as per NEB and Husky Calgary Instructions Held Safety Stand down meeting in 24 Km camp, for Completions and Water Well drilling personal
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change, safety meeting.
19:00	00:00	5.00	WOO	Wait on orders	Wait on orders with the well shut in.

Report Fluids Summary					
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)	
Frac Fluid	0.00	0.00	0.00	0.00	
Fresh Water	0.00	0.00	0.00	0.00	
Oil	0.00	0.00	0.00	0.00	
Water	0.00	0.00	0.00	0.00	



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 32, Report Date: 14/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

DM 691177

v22

Well Name: HUSKY LITTLE BEAR N-9

Report # 31, Report Date: 2/13/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status		Spud Date	Target Formation Canol	
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.							End Date	
Contractor Nabors Production Services			Rig Number 211	Rig Release Date				
Weather Clear		T (°C) -18	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
Operations Summary Shut in as per Calgary office instructions								
Operations Next Report Period Shut in no operations								
Job Contact	Title		Type				Mobile	
Gerry Sillito	CP Mgr (West)						403-542-1119	
John Butala	CP Superintendent		Office				403-651-4913	
Gerald Perreault	Safety Advisor						403-993-8420	
Warren Watson	CP Field Super		Well Site Supervisor				403-793-7755	
Bob Cholach	CP Field Super		Well Site Supervisor				780-814-0707	
Personnel Log								
Company					Count	Tot Time (hrs)		
CENS Oilwell Consulting Ltd.					1	12.00		
Pajak Engineering Ltd.					1	12.00		
NEW VENDOR					1	12.00		
Hse Integrated Ltd.					2	24.00		
Nabors Production Services - Calgary					2	24.00		
Mi Swaco					6	72.00		
Hse Integrated Ltd.					6	72.00		
Cascade Services Partners						0.00		
Schlumberger Canada Ltd.						0.00		
Schlumberger Canada Ltd.						0.00		
Schlumberger Canada Ltd.						0.00		
Schlumberger Canada Ltd.						0.00		
Lonkar Services Ltd.						0.00		
Hodgsons Contracting (2005) Inc.					1	12.00		
Hodgsons Contracting (2005) Inc.					1	6.00		
Hodgsons Contracting (2005) Inc.					1	0.00		
Time Log								
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment			
00:00	06:30	6.50	WOO	Wait on orders	Shut in as per Calgery Instructions			
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.			
07:00	18:30	11.50	WOO	Wait on orders	Shut in as per Calgery Instructions			
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.			
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.			
19:00	00:00	5.00	WOO	Wait on orders	Shut in as per Calgery Instructions			
Report Fluids Summary								
Fluid		To well (m³)		From well (m³)	To lease (m³)		From lease (m³)	
Frac Fluid		0.00		0.00	0.00		0.00	
Fresh Water		0.00		0.00	0.00		0.00	
Oil		0.00		0.00	0.00		0.00	
Water		0.00		0.00	0.00		0.00	



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 31, Report Date: 13/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 30, Report Date: 2/12/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories			
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Grnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)			
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status		Spud Date	Target Formation Canol				
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.							End Date				
Contractor Nabors Production Services			Rig Number 211		Rig Release Date						
Weather Clear	T (°C) -20	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs) 0.00				
Operations Summary Continue flowing well to flow on clean up. Monitor FTP/SICP											
Operations Next Report Period Continue monitoring tubing pressure											
Job Contact	Title		Type			Mobile					
Gerry Sillito	CP Mgr (West)		Office			403-542-1119					
John Butala	CP Superintendent								403-651-4913		
Gerald Perreault	Safety Advisor								403-993-8420		
Mike Periard	CP Field Super								780-926-0118		
Warren Watson	CP Field Super		Well Site Supervisor			403-793-7755					
Personnel Log											
Company					Count	Tot Time (hrs)					
CENS Oilwell Consulting Ltd.						1	12.00				
Pajak Engineering Ltd.						1	12.00				
NEW VENDOR						1	12.00				
Hse Integrated Ltd.						2	24.00				
Nabors Production Services - Calgary						2	24.00				
Mi Swaco						6	72.00				
Hse Integrated Ltd.						6	72.00				
Cascade Services Partners							0.00				
Schlumberger Canada Ltd.							0.00				
Schlumberger Canada Ltd.							0.00				
Schlumberger Canada Ltd.							0.00				
Schlumberger Canada Ltd.							0.00				
Lonkar Services Ltd.							0.00				
Hodgsons Contracting (2005) Inc.						1	12.00				
Hodgsons Contracting (2005) Inc.						1	6.00				
Hodgsons Contracting (2005) Inc.						1	0.00				
Time Log											
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment						
00:00	06:30	6.50	PRODT...	Flow or buildup test	Monitor shut in and flowing tubing pressure/shut in casing pressures						
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.						
07:00	18:30	11.50	PRODT...	Flow or buildup test	Monitoring FTP/ SICP Shut in well head as per John Butala Calgary office 17:00 Pm						
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.						
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.						
19:00	00:00	5.00	WOO	Wait on orders	Shut in as per John Butala Calgary Office as per NEB Safety Order 2013-001 A Copy of the NEB Safety Order has been posted on location.						
Report Fluids Summary											
Fluid	To well (m³)		From well (m³)		To lease (m³)		From lease (m³)				
Frac Fluid	0.00		0.00		0.00		0.00				
Fresh Water	0.00		0.00		0.00		0.00				
Oil	0.00		0.00		0.00		0.00				
Water	0.00		0.00		0.00		0.00				



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 30, Report Date: 12/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

691177
V20

Well Name: HUSKY LITTLE BEAR N-9

Report # 29, Report Date: 2/11/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
--	----------

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
Weather snow	T (°C) -12	Road Condition Snow Covered/Icy

Operations Summary
Continue flowing & surge flowing well to flow on clean up. Rigged out 2 pumpers & blender & sent them to H-64. Continue flowing & surge flowing well to flow on clean up.

Operations Next Report Period
continue surge flowing well

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Mike Periard	CP Field Super		780-926-0118

Personnel Log	Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
NEW VENDOR		2	24.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		6	72.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		2	8.00
Cascade Services Partners			
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.		12	42.00
Schlumberger Canada Ltd.		6	0.00
Lonkar Services Ltd.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.		1	0.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOWT...	Flow test well	Continue surge flowing well.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	10:00	3.00	RIGDO...	Rig down	Shut in well. Flushed frac pumps & iron with water. Rigged out 2 pumpers & blender to send to H-64.
10:00	18:30	8.50	FLOWT...	Flow test well	Continue surge flowing well.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	00:00	5.00	FLOWT...	Flow test well	Continue surge flowing well.

Report Fluids Summary					
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)	
Frac Fluid	0.00	0.00	0.00	0.00	
Fresh Water	0.00	0.00	0.00	0.00	
Oil	0.00	0.00	0.00	0.00	
Water	0.00	0.00	0.00	0.00	

Safety Checks			
Time	Description	Type	Comment



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 29, Report Date: 11/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date Pool Type Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 28, Report Date: 2/10/2013

691177

v19

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories																																																																																																							
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012																																																																																																								
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)																																																																																																								
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion		Secondary Job Type Stimulation - fracturing		Final Status		Spud Date	Target Formation Canol																																																																																																							
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Contractor Nabors Production Services			Rig Number 211			Rig Release Date																																																																																																										
Weather sunny		T (°C) -12	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)		Casing Pressure (kPa)	Rig Time (hrs) 0.00																																																																																																							
Operations Summary Continue flowing & surge flowing well to flow on clean up.																																																																																																																
Operations Next Report Period continue flowing on cleanup. Rig out Schlumberger to conduct DFIT on H-64																																																																																																																
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Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.		Comment																																																																																																										
00:00	06:30	6.50	FLOWT...	Flow test well		Continue leaving well shut in to build pressure. 06:00 Hrs. - Open well back to testers.																																																																																																										
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)		Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.																																																																																																										
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Water		0.00		0.00		0.00		0.00																																																																																																								
Safety Checks																																																																																																																
Time	Description			Type			Comment																																																																																																									



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 28, Report Date: 10/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Logs									
Date	Type			Top (mKB)		Btm (mKB)		Cased?	
								No	

Perforations									
Date	Pool	Top (mKB)			Btm (mKB)		Current Status		

Stimulation									
Date	Pool	Type			Stim/Treat Company				
								V clean (m³)	

Other In Hole									
Description		Run Date	OD (mm)		Top (mKB)		Btm (mKB)		

Cement									
Description		Start Date	Cement Comp						

Well Name: HUSKY LITTLE BEAR N-9

Report # 27, Report Date: 2/9/2013

Licensed UVN 300N9650012630		Surface Legal Location 300N96500126300				License No 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1857.5	PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.					End Date

Contractor Nabors Production Services	Rig Number 211	Rig Release Date			
Weather sunny	T (°C) -12	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs) 0.00

Operations Summary
Continued RIH with 48.26 mm blind box on S-line. Tagged sand top @ 1821.0 mkb. POH. R/O S-line. Monitor pressures. Attempted to conduct a second DFIT but pressurized up. Flowed well on cleanup.

Operations Next Report Period

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent		403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Mike Periard	CP Field Super		780-926-0118

Personnel Log

Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
NEW VENDOR	2	24.00
Hse Integrated Ltd.	2	24.00
Nabors Production Services - Calgary	6	72.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	2	0.00
Cascade Services Partners	3	0.00
Schlumberger Canada Ltd.	8	96.00
Schlumberger Canada Ltd.	6	0.00
Schlumberger Canada Ltd.	2	0.00
Lonkar Services Ltd.	2	24.00
Hodgsons Contracting (2005) Inc.	1	0.00
Hodgsons Contracting (2005) Inc.	1	0.00
Hodgsons Contracting (2005) Inc.	1	0.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	01:00	1.00	SLICK	Slickline work	Shut in well to testers. No more fluid recovered. Made up & RIH with 48.26 mm blind box. Tagged sand top @ 1821.0 mkb. Gun top @ 1831.0 mkb. POH.
01:00	01:30	0.50	RIGDO...	Rig down	Rigged out S-line.
01:30	06:30	5.00	CHECK...	Check casing / tubing pressures	Monitor pressures.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	10:30	3.50	RIGUP	Rig up	Rigged in Schlumberger to conduct DFIT.
10:30	11:30	1.00	TESTWH	Test wellhead seals	Circulated & primed pumps. Pressure tested surface lines.
11:30	12:00	0.50	STIMUL	Acidize/fracture/inject surfactants	Attempted to squeeze into formation but pressurized up to maximum pressure.
12:00	12:30	0.50	RIGDO...	Rig down	Shut in well. Rigged off frac iron.
12:30	18:30	6.00	FLOW...	Flow test well	12:30 - Opened well to flow on cleanup.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	00:00	5.00	BHA	Handle&inspect BHA	Continue flowing well on cleanup. Well making no fluid. 22:00 Hrs - Shut in to build pressures.
00:00	00:00	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.

Well Name: HUSKY LITTLE BEAR N-9

Report # 26, Report Date: 2/8/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status		Spud Date	Target Formation Canol	
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.							End Date	
Contractor Nabors Production Services			Rig Number	Rig Release Date 211				
Weather mainly sunny		T (°C) -28	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs) 0.00
Operations Summary Stanby for frac. Rigged in frac equipment. Rigged in E-line. P/T lubricator & frac iron. Attempted to pump frac but screened off as soon as sand started entering formation. Flowed well. Well died. RIH with 48.26 mm blind box on S-line.								
Operations Next Report Period Continue slick lining.								
Job Contact	Title		Type				Mobile	
Gerry Sillito	CP Mgr (West)		Office				403-542-1119	
John Butala	CP Superintendent						403-651-4913	
Gerald Perreault	Safety Advisor						403-993-8420	
Mike Periard	CP Field Super		780-926-0118					
Personnel Log								
Company					Count	Tot Time (hrs)		
CENS Oilwell Consulting Ltd.					1	12.00		
Pajak Engineering Ltd.					1	12.00		
NEW VENDOR					2	24.00		
Hse Integrated Ltd.					2	14.00		
Nabors Production Services - Calgary					6	72.00		
Mi Swaco					6	72.00		
Hse Integrated Ltd.					2	22.00		
Cascade Services Partners					3	36.00		
Schlumberger Canada Ltd.					12	144.00		
Schlumberger Canada Ltd.					6	48.00		
Schlumberger Canada Ltd.					2	24.00		
Lonkar Services Ltd.					1	3.00		
Hodgsons Contracting (2005) Inc.					1	12.00		
Hodgsons Contracting (2005) Inc.					2	24.00		
Hodgsons Contracting (2005) Inc.					1	3.00		
Time Log								
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment			
00:00	06:30	6.50	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Continue waiting to frac. Boilerman, night safety, night vac truck driver, night testers & night fire truck on location.			
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.			
07:00	11:45	4.75	RIGUP	Rig up	Rigged in frac equipment, pressure truck & e-line. Unable to receive satelite link up. Decision was to go ahead with out it.			
11:45	12:15	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Held pre job safety meeting regarading fracking.			
12:15	16:00	3.75	TESTWH	Test wellhead seals	Set pop valve on annulus to 28.0 mpa. Pressure tested wire line lubricator to 1.4 mpa & 60.0 mpa. Pressure tested frac iron to 90.0 mpa. Applied 25.0 mpa on the annulus.			
16:00	17:00	1.00	STIMUL	Acidize/fracture/inject surfactants	Started pumping frac. With a total of 97.7 m3 pumped & 2.2 tonne sand away. Bottom hole concentration was 88 kg. Pressure climbed to Max allowable pumping pressure. Stopped pumps. Kicked pumps in again after pressure dropped but pressure climbed again. Decision was to rig out frac equipment & flow well back.			
17:00	18:00	1.00	RIGDO...	Rig down	Shut in well. Circulated frac pumps & lines to clean fluid to testers. Sucked out lines & wire line lubricator. Rigged off frac iron & E-line from wellhead.			



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 26, Report Date: 8/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
18:00	18:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
18:30	19:00	0.50	RIGUP	Rig up	Rigged in testers.
19:00	23:00	4.00	FLOW...	Flow test well	Opened well to flow back sand. Well died. Shut in well for 1.5 hrs. Opened well to flow. Well died again. Left well open to testers.
23:00	00:00	1.00	RIGUP	Rig up	Rigged in Lonkar S-line. Held safety meeting regarding wire lining.
00:00	00:00	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Frac Fluid	0.00	0.00	0.00	0.00
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites. Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Well Name: HUSKY LITTLE BEAR N-9

Report # 25, Report Date: 2/7/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories																																																																		
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012																																																																			
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Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion		Secondary Job Type Stimulation - fracturing	Final Status		Spud Date	Target Formation Canol																																																																		
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date																																																																		
Contractor Nabors Production Services			Rig Number 211			Rig Release Date																																																																				
Weather A.M. foggy / afternoon sunny		T (°C) -26	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)	Casing Pressure (kPa) 0	Rig Time (hrs) 7.00																																																																		
Operations Summary Continue Waiting on frac equipment, Moved off rig equipment. Continue waiting on frac equipment. Moved in remaining pumpers.																																																																										
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Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 25, Report Date: 7/7/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Sig No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9
Report # 24, Report Date: 2/6/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories			
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)			
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date		Target Formation Canol				
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.							End Date				
Contractor Nabors Production Services			Rig Number 211		Rig Release Date						
Cost Object Number US-56120-EX-04-DR-ID		Original AFE + Sup Amount 11,100,000.00		Daily Cost Total 89,961.45		Cum Cost To Date 2,378,680.35					
Weather Overcast		T (°C) -28	Road Condition Snow Covered/Icy		Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00				
Operations Summary Continue Waiting on frac equipment, Rigged up E-line equipment Rigged out rig equipment											
Operations Next Report Period											
Repair frac equipment.											
Job Contact		Title		Type			Mobile				
Gerry Sillito		CP Mgr (West)		Office			403-542-1119				
John Butala		CP Superintendent								403-651-4913	
Gerald Perreault		Safety Advisor								403-993-8420	
Rob DeWolfe		CP Field Super								403-598-6050	
Mike Periard		CP Field Super					780-926-0118				
Personnel Log											
Company					Count		Tot Time (hrs)				
CENS Oilwell Consulting Ltd.					1		12.00				
Pajak Engineering Ltd.					1		12.00				
NEW VENDOR					1		12.00				
Hse Integrated Ltd.					2		24.00				
Nabors Production Services - Calgary					11		132.00				
Mi Swaco					6		72.00				
Hse Integrated Ltd.					4		48.00				
Cascade Services Partners					2		24.00				
Schlumberger Canada Ltd.					3		12.00				
Schlumberger Canada Ltd.					9		45.00				
Time Log											
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment						
00:00	06:30	6.50	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Continue waiting on frac equipment.						
06:30	06:30	0.00	BRKTM	Coffee Break	Gave crews sufficient time off for Coffee / Lunch / Warm-up Breaks						
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew						
07:00	11:30	4.50	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Continue waiting on frac equipment. Rigged in E-line BOPs on top of wellhead. Made up lubricator & grease injection head.						
11:30	16:30	5.00	RIGDO...	Rig down	Decision was to move rig to H-64 in the A.M. Rigged out rig equipment ready for rig move.						
16:30	18:30	2.00	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Continue waiting on frac equipment. Schlumberger rigged in blender & some more frac iron.						
18:30	18:30	0.00	BRKTM	Coffee Break	Crew had appropriate breaks throughout the day.						
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location night crew.						
19:00	00:00	5.00	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Continue waiting on frac equipment. Incident report.						
Report Fluids Summary											
Fluid		To well (m³)		From well (m³)		To lease (m³)		From lease (m³)			
Frac Fluid		0.00		0.00		0.00		0.00			
Fresh Water		0.00		0.00		0.00		0.00			
Oil		0.00		0.00		0.00		0.00			
Water		0.00		0.00		0.00		0.00			

Well Name: HUSKY LITTLE BEAR N-9
Report # 24, Report Date: 2/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type		Stim/Treat Company
Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 23, Report Date: 2/5/2013

Licensed UWI 300N96500126300		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Cost Object Number US-56120-EX-04-DR-ID	Original AFE + Sup Amount 11,100,000.00	Daily Cost Total 84,067.45	Cum Cost To Date 2,273,832.02
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Weather light snow	T (°C) -23	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary Record SITP / SICP. Removed surface recorders. Slick line pulled down hole recorders & dart. Tied frac iron into frac head. Continue waiting on frac equipment.

Operations Next Report Period

Repair frac equipment.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Rob DeWolfe	CP Field Super		403-598-6050
Mike Periard	CP Field Super		780-926-0118

Personnel Log		Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.			1	12.00
Pajak Engineering Ltd.			1	12.00
NEW VENDOR			2	24.00
Hse Integrated Ltd.			2	24.00
Nabors Production Services - Calgary			10	120.00
Mi Swaco			6	72.00
Hse Integrated Ltd.			4	48.00
Cascade Services Partners			2	24.00
Schlumberger Canada Ltd.			1	8.00
Schlumberger Canada Ltd.			6	24.00

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	PRODT...	Flow or buildup test	Continue to monitor SITP / SICP Time Tbg Csg 00:00 4,151 6,638 02:00 4,115 6,646 04:00 4,084 6,646 06:00 4,059 6,649
06:30	06:30	0.00	BRKTM	Coffee Break	Gave crews sufficient time off for Coffee / Lunch / Warm-up Breaks
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
07:00	08:30	1.50	PRODT...	Flow or buildup test	Continue to monitor pressures. Decision was to remove recorders & pull down hole recorders. Closed in wellhead to gauges. Last reading @ 08:22 A.M. SITP = 4117 kpa.
08:30	09:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
09:00	09:30	0.50	RIGDO...	Rig down	Rigged off Shlumberger from wellhead. Bleed annulus off to Cascade & rigged off line from annulus.
09:30	10:00	0.50	RIGUP	Rig up	Rigged in Lonkar S-line. Pressure tested lubricator to 1.4 mpa & 7.0 mpa.
10:00	12:30	2.50	SLICK	Slickline work	RIH & retrieved recorders. Off bottom @ 11:19 hrs. RIH & retrieved dart. Rigged out S-line.
12:30	18:30	6.00	RIGUP	Rig up	Tied frac iron to frac head. Continue waiting on equipment.
18:30	18:30	0.00	BRKTM	Coffee Break	Crew had appropriate breaks throughout the day.



Daily Completion and Workover

Well Name: HUSKY LITTLE BEAR N-9
Report # 23, Report Date: 5/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew
19:00	00:00	5.00	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Continue waiting on frac equipment.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Frac Fluid	0.00	0.00	0.00	0.00
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Welcome: HUSKY LITTLE BEAR N-9
Report # 22, Report Date: 2/4/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol	
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.					End Date	
Contractor Nabors Production Services		Rig Number 211	Rig Release Date			
Cost Object Number US-56120-EX-04-DR-ID		Original AFE + Sup Amount 11,100,000.00	Daily Cost Total 111,438.42	Cum Cost To Date 2,174,378.57		
Weather light snow		T (°C) -27	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 5,089	Casing Pressure (kPa) 6,424	Rig Time (hrs) 24.00

Operations Summary
Record SITP / SICP
Operations Next Report Period
monitor pressures. Wait on blender & equipment to be repaired.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Rob DeWolfe	CP Field Super		403-598-6050
Mike Periard	CP Field Super		780-926-0118

Personnel Log

Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
NEW VENDOR	2	24.00
Hse Integrated Ltd.	2	24.00
Nabors Production Services - Calgary	10	120.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	4	48.00
Cascade Services Partners	2	24.00
Schlumberger Canada Ltd.	1	8.00
Schlumberger Canada Ltd.	6	24.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	MISC	Miscellaneous operations.	Continue to record SITP / STCP Time Tbg Csg Time Tbg Csg 00:00 7,502 5,500 00:30 7,023 5,671 01:00 6,649 5,815 01:30 6,323 5,932 02:00 6,091 6,030 02:30 5,889 6,132 03:00 5,736 6,208 03:30 5,589 6,268 04:00 5,472 6,313 04:30 5,351 6,346 05:00 5,254 6,375 05:30 5,169 6,402 06:00 5,128 6,424 06:30 5,001 6,445
06:30	06:30	0.00	BRKTM	Coffee Break	Gave crews sufficient time off for Coffee / Lunch / Warm-up Breaks
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
07:00	18:30	11.50	PRODT...	Flow or buildup test	Continue monitoring pressures. Rigged out the DFIT equipment & rigged in as much of the frac equipment as could be rigged in. Some equipment having mechanical problems. Blender having electronic problems. Second blender on the way but won't be here until late Tuesday night or early Wednesday morning.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location night crew.
19:00	00:00	5.00	PRODT...	Flow or buildup test	Continue Recording SITP / SICP (waiting on frac equipments repair/replacement) Time Tbg Csg 20:00 4,240 6,625 22:00 4,191 6,632 24:00 4,151 6,638

Well Name: HUSKY LITTLE BEAR N-9
Report # 22, Report Date: 4/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N965001263000			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Frac Fluid	0.00	0.00	0.00	0.00
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date **Pool** **Type** **Stim/Treat Company**

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 21, Report Date: 2/3/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status			Spud Date	Target Formation Canol		
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.									End Date	
Contractor Nabors Production Services			Rig Number 211			Rig Release Date				
Cost Object Number US-56120-EX-04-DR-ID		Original AFE + Sup Amount 11,100,000.00			Daily Cost Total 159,706.41			Cum Cost To Date 2,050,448.89		
Weather Overcast/Windy		T (°C) -37	Road Condition Snow Covered/Icy			Tubing Pressure (kPa) 0		Casing Pressure (kPa) 0	Rig Time (hrs) 24.00	
Operations Summary Complete pressure tests on frac string/W/H, complete Defit test										
Operations Next Report Period										
Rig in frac equipment.										
Job Contact		Title		Type					Mobile	
Gerry Sillito		CP Mgr (West)							403-542-1119	
John Butala		CP Superintendent		Office					403-651-4913	
Gerald Perreault		Safety Advisor							403-993-8420	
Rob DeWolfe		CP Field Super							403-598-6050	
Mike Periard		CP Field Super							780-926-0118	
Personnel Log										
Company					Count			Tot Time (hrs)		
CENS Oilwell Consulting Ltd.					1			12.00		
Pajak Engineering Ltd.					1			12.00		
NEW VENDOR					2			24.00		
Hse Integrated Ltd.					2			24.00		
Nabors Production Services - Calgary					10			120.00		
Mi Swaco					6			72.00		
Hse Integrated Ltd.					4			48.00		
Cascade Services Partners					2			24.00		
Schlumberger Canada Ltd.					1			8.00		
Schlumberger Canada Ltd.					6			24.00		
Time Log										
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment					
00:00	06:30	6.50	RIGUP	Rig up	Schlumberger equipment rigged in and ready to perform DFIT in the morning					
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew					
07:00	12:30	5.50	RIGUP	Rig up	Continued rigging in Schlumberger equipment for pressure test & DFIT. Very cold, equipment not working proper. Blender not working. Decision was to go ahead without it for now.					
12:30	16:15	3.75	TESTWH	Test wellhead seals	Set pop valve on the annulus to 28.0 mpa. Primed pumpers & pressure tested surface line to 94.0 mpa. Bled pressure back. Pressure tested wellhead to 90.0 mpa. Good test.					
16:15	17:15	1.00	TESTT...	Test tubing	Pressure tested tubing to 33.4 mpa. 15 minutes. Increased pressure to 62.9 mpa. 15 minutes. Annulus pressure good. Depressed tubing. Rigged off Schlumberger line.					
17:15	18:00	0.75	RIGUP	Rig up	Rigged in Lonkar S-line. Held safety regarding wire lining. Pressure tested lubricator & BOPs to 1.4 & 7.0 mpa prior to each run.					
18:00	18:30	0.50	SLICK	Slickline work	RIH & retrieved the "XO" from the On/Off.					
18:30	18:30	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day					
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew					
					Operations meeting with crews, DFIT meeting to follow.					
19:00	20:30	1.50	SLICK	Slickline work	1,769 kPa on tbg Continued RIH & retrieved the "XO" from the On/Off. 1,000 kPa on well after test tool pulled. RIH with no-go, POOH RIH set 15,000 psi (103450 kPa) recorders in tbg. POOH Rig out Slickline unit.					



Daily Completion and Workover

Well Name: HUSKY LITTLE BEAR N-9
Report # 21, Report Date: 3/2013

Licensed UWI 300N96500126300		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
20:30	21:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew DFIT meeting with all personal.
21:00	00:00	3.00	STIMUL	Acidize/fracture/inject surfactants	Primed pumpers & pressure tested surface line to 90.0 MPa. Bled pressure back. Installed MI Swaco 1-15,000 kPa surface pressure recorder 1-10,000 kPa surface pressure recorder Both recorders turned on @ 21:14:40 sec. set to read 1 sec intervals. Schlumberger recorders also recording surface pressure 21:28 Schlumberger pressure recorders turned on 21:30 Pressure truck pressures up on Annulus to 25,000 kPa. 21:35 Open well (open pressure 5,188 kPa) , fill tbg 0.7 m3 Start injection test (DFIT) Pump # 2 having trouble , @ start , take out of service Continue to pump with pump # 1 , 21:39 21,700 kPa break down , continue to pump @ 2 m3 / min , 21:40 18,085 kPa stop pumping , 4.4 m3 pumped in formation. 5.10 m3 total pumped Max pressure 27,859.00 kPa Min pressure 21,785.00 kPa Shut in pressure 18,085 kPa Bled CSG down to 4,400 kPa , (Slow through needle valve) Continue to record pressure @ wellhead with MI Swaco recorders Continue to record pressure with Schlumberger for 60 min. Time kPa Time kPa 21:45 14,430 21:50 13,940 21:55 13,560 22:00 13,161 22:05 12,805 22:10 12,400 22:15 11,995 22:20 11,599 22:25 11,250 22:30 10,891 22:35 10,567 22:40 10,305 MI Swaco reading 22:40 9,989 Top , swab valve shut in Schlumberger pumping line bled off. MI Swaco continue to record S.I.T.P / S.I.C.P. Time Tbg Csg 23:00 9,069 5,049 23:30 8,150 5,320 24:00 7,502 5,500

Report Fluids Summary

Fluid	To well (m ³)	From well (m ³)	To lease (m ³)	From lease (m ³)
Frac Fluid	5.00	0.00		
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP



Daily Completion and Workover

Well Name: HUSKY LITTLE BEAR N-9
Report # 21, Report Date: 2/3/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description		Type	Comment	
18:30	Safety/Hazard Meeting		Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,	

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

691177

V11

Well Name: HUSKY LITTLE BEAR N-9

Report # 20, Report Date: 2/2/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Windy / cold	T (°C) -28	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Rig out Nabors rig #211 and junk skid and pull away from well head, to do oil frac, move junk skid to make room for free standing frac floor.

Operations Next Report Period

RO Nabors SRU

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Pajak Engineering Ltd.			1	12.00
NEW VENDOR			2	24.00
Hse Integrated Ltd.			2	24.00
Nabors Production Services - Calgary			10	120.00
Mi Swaco			6	72.00
Hse Integrated Ltd.			4	48.00
Cascade Services Partners			2	24.00
Schlumberger Canada Ltd.			1	8.00
Schlumberger Canada Ltd.			6	24.00

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	RIGDO...	Rig down	Continue to rig out Nabors rig #211 and junk skid and pull away from wellhead, to do oil frac, move junk skid to make room for free standing frac floor.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
07:00	18:30	11.50	RIGUP	Rig up	MIRU Stream-flo well head personal and completed primary seal test 1.4 - 21,000 kPa pressure test for 15 minutes Complete clean up around well head, move in rig up free standing work floor, tarp in work floor and put 2 steam heaters in floor. Schlumberger DFIT crew completed drug test/orientation, 13:00 Pm started rigging up defit frac crew on location, had problems with equipment(very cold)had problems, equipment spotted and rigged in ready to start DFIT in the morning
18:30	18:30	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
19:00	00:00	5.00	RIGUP	Rig up	Leave equipment run on location, ready for DFIT test in the morning

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water		0.00	0.00	0.00	0.00
Oil		0.00	0.00	0.00	0.00
Water		0.00	0.00	0.00	0.00



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 20, Report Date: 2/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 19, Report Date: 2/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date		Target Formation Canol	
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.							End Date	
Contractor Nabors Production Services			Rig Number 211	Rig Release Date				
Weather Windy / cold		T (°C) -42	Road Condition Snow Covered/Icy		Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00	
Operations Summary Continue to install 103mm 15m Bx 155 Four way Frac head & pressure tested to 35 mPa for 30 mins (ok) . Dropped TCP perf bar . Wrl in c/w retrieving tool latch on firing bar & shift & dropped guns carrier to bottom ,Wrl in c/w x/o test tool set in " X " profile tested tbg frac string to 35 mPa for 15 mins (ok)								
Operations Next Report Period RO Nabors SRU								
Job Contact		Title		Type			Mobile	
Gerry Sillito		CP Mgr (West)					403-542-1119	
John Butala		CP Superintendent		Office			403-651-4913	
Gerald Perreault		Safety Advisor					403-993-8420	
Lyle McGratton		CP Field Super		Well Site Supervisor			403-968-3505	
Warren Watson		CP Field Super		Well Site Supervisor			403-793-7755	
Personnel Log								
Company					Count	Tot Time (hrs)		
Pajak Engineering Ltd.					1	12.00		
Pajak Engineering Ltd.					1	12.00		
NEW VENDOR					2	24.00		
Hse Integrated Ltd.					2	24.00		
Nabors Production Services - Calgary					10	120.00		
Mi Swaco					6	72.00		
Hse Integrated Ltd.					4	48.00		
Cascade Services Partners					2	24.00		
Schlumberger Canada Ltd.					1	8.00		
Schlumberger Canada Ltd.					6	24.00		
Time Log								
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment			
00:00	06:30	6.50	NUWH	Nipple up wellhead	ERC installed 15 k 4 way Frac head as such from bottom up - 177mm 5m R46 x 103mm 15 m Bx 155 Bonnet c/w 139.7 mm integral PI Seals - 103 mm 15 m Bx155 Gate Valve (master valve) - 103 mm 15 m Bx155 Gate Valve (master valve) - 103 mm Flow Block c/w 2 x 103 mm 15 m Bx155 Gate Valves c/w 103 mm 15 m Bx155 x 3" 1502 Weco wings - 103 mm 15 m Bx 155 Spacer Spool - Four way 15 k Frac Block c/w 4 x 103 mm 15 m Bx155 x 3" 1502 Weco wings - 103 mm 15 m Bx155 Gate Valve (swab valve) - 103 mm 15 m Bx155 x 3" 1502 Weco wing Ru Nabors rig pump ,filled lines c/w frac oil , stage pressure tested 7 , 21 , 35 mPa for 15 mins x 3 due exterme cold weather final test (ok) . bled off lines & closed well head wing valve ERC removed BPV Closed double master and pressured up against closed masters(had to heat valves to pressure test)			
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew			
07:00	09:30	2.50	TESTWH	Test wellhead seals	Continue heating well head fill and pressure up 7, 14, 21,28, 32.0 mPa and hold for 30 minutes			
09:30	11:00	1.50	MISC	Miscellaneous operations.	Drove crews and all personal to Caribou camp km 24 to participate into Aboriginal awareness meeting			



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 19, Report Date: 1/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
11:00	12:00	1.00	RIGUP	Rig up	Rig up 73.0 mm ball valve and tee to monitor well head pressure after bar is dropped, counted all valves to ensure they were open/ flow cross valves where closed, 12:00 PM dropped bar 2.0 minutes to fire, felt guns fire monitored well head pressure for 15 minutes, closed ball valve & perforated the Canol zone from 1788.00 - 1790.00 mKB. Monitored initial 0 kPa , 5 min -34 kPa , 10 min 0 kPa min , 15 min 0 kPa
12:00	15:00	3.00	WIREL...	Other wireline related work (excluding log, swab,	Move in rig up Lonkar Wire line unit, rig in lubricator(C/W 25.4mm Camco pulling tool), RIH and latch onto perforating bar 1782.0 mKB, POOH and lay down retrieving tool and drop bar, MURIH 57.15 mm shifting tool, tag separation sub @1,780.0 mKB, separate and drop gun assembly to 1,831.0 mKB, POOH and lay down separation sub shifting tool, MURIH 58.67 mm XO testing tool, RIH and set tool @ 1,769.0 mKB, POOH and lay down setting tool, RO and lay down slick-line lubricator, pull off to side of location Note; ensure to N2 purge and pressure test lubricator each time breaking off and putting on adaptor pin
15:00	18:30	3.50	RIGDO...	Rig down	Rig out Nabors rig #211 and junk skid and pull away from well head, to do oil frac, move junk skid to make room for free standing frac floor. Shift change Note: Had problems with derrick hydraulic cylinder, had to bleed cylinder to get air out before lowering
18:30	18:30	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
19:00	00:00	5.00	RIGDO...	Rig down	Rig out Nabors rig #211 and junk skid and pull away from well head, to do oil frac, move junk skid to make room for free standing frac floor.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil			126.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date Pool Type Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)



Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 19, Report Date: 2/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Ready to Drill				Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Other In Hole

Description		Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description		Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

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V9

Well Name: HUSKY LITTLE BEAR N-9

Report # 18, Report Date: 1/31/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
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Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date			
Weather Windy / cold	T (°C) -40	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00

Operations Summary
Continue to RIH with 114.3 mm P-110 frac string & 177.8 mm packer system & TCP BHA . RIH and correlate guns on depth, space out & set the packer CE @ 1770.78 mKB . Wireline re-comfrimed packer CE @ 1770.78 mKB & perf gun depth @ 1788.0 - 1790.0 mKB. RO csg tongs , rig floor & BOP's & accumulator hoses.

NEB Lori Croal Safety Officer & Rick Turner Operations Technical Specialist completed a location ,rig & safety document inspection. Husky wellsite leaders Lyle McGratton & Warren Watson assisted in the inspection . NEB inspection document to be received the following day , Overall inspection of rig & all related, location equipment ,procedures & safety documents in very good order .No infractions .
Installed 103mm 15 m Bx 155 Four way Frac Head .

Operations Next Report Period
RO Nabors SRU
Job Contact
Title
Type
Mobile

Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Pajak Engineering Ltd.			1	12.00
NEW VENDOR			2	24.00
Hse Integrated Ltd.			2	24.00
Nabors Production Services - Calgary			10	120.00
Mi Swaco			6	72.00
Hse Integrated Ltd.			4	48.00
Cascade Services Partners			2	24.00
Schlumberger Canada Ltd.			1	8.00
Schlumberger Canada Ltd.			6	24.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	01:30	1.50	RIH_PL...	Run in hole plug or packer	Continue to RIH with the 114.3 mm 22.47 kg/m P-110 LT&C frac string & 177.8 mm packer system hanging @ 1757.0 mKB & TCP BHA.
01:30	04:30	3.00	LOG	Logging	Rig Up Schlumberger E-line to RIH and correlate the guns on depth. A correction was required. POOH and layed out wireine equipment.
04:30	05:30	1.00	SETTO...	Setting or unsetting packers	Space out & set the packer as per program, CE @ 1770.78 mKB & perf gun depth @ 1788.0 - 1790.0 mKB.
05:30	07:30	2.00	LOG	Logging	Rig Up Schlumberger Wireline an RIH to re-comfirm packer CE is @ 1770.78 mKB & perf gun depth @ 1788.0 - 1790.0 mKB.
07:30	08:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
08:00	10:00	2.00	LOG	Logging	Continue logging TCP gun assembly onto depth, corrolated and set packer to ensure packer assembly and TCP on depth, corrolated set packer and found packer set 0.10 m high, called office and discussed findings and was found to be (good), POOH and laid down CCL gamma tool string.
10:00	11:00	1.00	RIGDO...	Rig down	Rig out Schlumberger E-line unit, clean up location and release unit, will take unit back to shop to change out with the other unit from Norman Wells with smaller E-Line for high pressure temperature logging pass to be conducted after the frac.



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 18, Report Date: 1/20/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
11:00	15:00	4.00	MISC	Miscellaneous operations.	Discussed casing thermal expansion with the Calgary office. It was decided to leave the 114.3 mm casing in the hole until 13:00 pm prior checking compression and performing the final spaceout. While waiting on the casing, NEB personal were up performing a camp inspection and found that there was some problems over at camp (had to shut down location for 2 Hrs to go to camp and find out what to do with camp problems)
15:00	18:00	3.00	POOH_...	POOH plug or packer	Picked up on casing and checked compression weight, casing was in 10,000 daN compression. A stress force analyses was performed on location and confirmed that the compression should be increased to match the compression listed in the program. The pipe was pulled and a 114.3 mm x 12 cm pup joint was added and the pipe was relanded. Rechecked compression and there was 15,000 daN on top of the packer, reland the tubing hanger
18:00	18:30	0.50	TESTC...	Test casing	Rig in high pressure pump line to tubing head, fill and pressure up casing to 7,14,21,28 mPa with frac oil
18:30	18:30	0.00	BRKTM	Coffee Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
19:00	20:00	1.00	RIGDO...	Rig down	Nabors ro Hallmark csg tongs & hydraulic skid unit & ro rig floor .
20:00	21:30	1.50	NDBOP	Nipple down BOP	ERC removed landing Jt & installed BPV in Tbg hanger, Nabors SRU, Rigged out & racked BOP's on junk skid & wrapped up accumulator lines.
21:30	22:30	1.00	INSPECT	Pre-trip or post-trip inspection - Rig	NEB Lori Croal Safety Officer & Rick Turner Operations Technical Specialist completed a location, rig & safety document inspection. Husky wellsites leaders Lyle McGratton & Warren Watson assisted in the inspection. NEB inspection document to be received the following day. Overall inspection of rig & all related, location equipment, procedures & safety documents were in very good order.
22:30	00:00	1.50	NUWH	Nipple up wellhead	ERC installed 15 k 4 way Frac head as such from bottom up - 177mm 5m R46 x 103mm 15 m Bx 155 Bonnet c/w 139.7 mm integral PI Seals - 103 mm 15 m Bx155 Gate Valve (master valve) - 103 mm 15 m Bx155 Gate Valve (master valve) - 103 mm Flow Block c/w 2 x 103 mm 15 m Bx155 Gate Valves c/w 103 mm 15 m Bx155 x 3" 1502 Weco wings - 103 mm 15 m Bx 155 Spacer Spool - Four way 15 k Frac Block c/w 4 x 103 mm 15 m Bx155 x 3" 1502 Weco wings - 103 mm 15 m Bx155 Gate Valve (swab valve) - 103 mm 15 m Bx155 x 3" 1502 Weco wing

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil			189.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP



Husky Energy Daily Completion and Workover - No Cost Object

Welcome: HUSKY LITTLE BEAR N-9

Report # 18, Report Date: 1/31/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
21:30	NEB Rig Inspection		NEB Lori Croal Safety Officer & Rick Turner Operations Technical Specialist completed a location ,rig & safety document inspection. Husky wellsite leaders Lyle McGratton & Warren Watson assisted in the inspection . NEB inspection document to be received the following day , Overall inspection of rig & all related, location equipment ,procedures & safety documents in very good order .

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Logs

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m ³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

691177 v8

Well Name: HUSKY LITTLE BEAR N-9

Report # 17, Report Date: 1/30/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Windy /very cold	T (°C) -56	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary Make up to proper torque & RIH c/w 177.3 mm packer BHA & TCP system.	Operations Next Report Period
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Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Pajak Engineering Ltd.			1	12.00
NEW VENDOR			2	24.00
Hse Integrated Ltd.			2	24.00
Nabors Production Services - Calgary			10	120.00
Mi Swaco			6	72.00
Hse Integrated Ltd.			4	48.00
Cascade Services Partners			2	24.00
Schlumberger Canada Ltd.			1	8.00
Schlumberger Canada Ltd.			6	24.00
Schlumberger Canada Ltd.				0.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	01:30		1.50	LOG	Logging	Layed down logging tools & Rig out all related equipment
01:30	03:30		2.00	NUBOP	Nipple up BOP	-Nabors SRU crew changed out pipe rams from 73 mm to 114 mm -Land Tbg hanger & ERC installed a BPV -Completed a pressure test on new 114 mm pipe rams 1.4 , 14 and 32 MPa for 10 mins each (OK) -Hallmark tong & thread torque crew RU 114.3 mm tongs & torque equipment .



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 17, Report Date: 0/0/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
03:30	06:30	3.00	RIH_PL...	Run in hole plug or packer	<p>Tally 114.3 mm Tubing & drifted as it is run in hole</p> <ul style="list-style-type: none"> - .28 m x 127 mm bottom nose - 2.00 m x 127 mm 10 SPM 120 degree phasing, charges - 3375 - 311 NT3 - 3.73 m x 127 mm Safety Spacer - .28 m x Drop Bar Firing Head - 1.28 m x 73 mm 9.67 kg/m L-80 c/w 41.3mm No - Go - 1.24 m x 73 mm 9.67 kg/m L-80 pup jt - .12 m x 73 mm Flow Debris Sub - .39 m x 73 mm Owen Separation Sub Shift - up 2.25 " - .31 m x 73 mm "XN" Nipple 58.72 mm c/w Seal bore 56.0 mm No - go - 3.08 m x 73 mm 9.67 kg/m L-80 Pup jt - .29 m x 73 mm "X" Nipple c/w 58.72 mm Seal Bore - 1.86 m x 73 mm 9.67 kg/m L - 80 Perforated Pup jt - .29 m x 73 mm "X" Nipple c/w 58.72 mm Seal Bore - 3.07 m x 73 mm 9.67 kg/m L-80 Pup jt - 2.28 m x 177.8 mm x 73 mm M1- X 10 K Double Grip Retrievable Frac Packer CE @1770.78 mKB - .55 m x 177.8 mm T-2 On/Off Tool c/w 58.72mm "X" Seal Bore - .51m x 114.3 mm LT&C x 73 mm EUE P-110 Cross Over - 3.09 m x 114.3 mm 22.47 kg/m P-110 x 3 m Handling Pup Jt - 1 JT of 114.3 mm 22.47 kg/m P-110 LT&C Tubing - 1.82 m x 114.3 mm 22.47 kg/m P-110 Marker Jt - 4 Joints of 114.3 mm 22.47 kg/m P-110 Tubing <p>Shift change</p>
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
07:00	08:30	1.50	RIH_PL...	Run in hole plug or packer	<p>Did shift change, continue to RIH with 114.3 mm Tubing, RIH 3- 114.3 mm on shift and broke back up hydraulic lines,</p> <p>Note: had problems drifting casing with 114.3 mm teflon drift, due to frost in casing. Hallmark Tubular mentioned that prior to leaving the yard, the tubing was thread washed and snake drifted with teflon drift as per company regulations. A discussion was held and Hallmark said they would sign off that pipe had been drifted. It was decided with the Calgary Office that we would drop a 73.0 mm drift through casing to ensure no obstructions in casing.</p>
08:30	11:30	3.00	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Had to shut down and repair hydraulic lines on back up, down for 3.0 Hrs.
11:30	12:30	1.00	RIH_PL...	Run in hole plug or packer	Continue RIH with 114.3 mm monitoring make up torque to ensure not to burn the threads and monitoring run in speed to prevent the packer from setting. RIH 9- 114.3 mm joints of casing, blew an o-ring on the hydraulic oil filter
12:30	13:30	1.00	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Blew out o-ring on hydraulic filter had to shut down and clean up location (will make up spill report), changed out high pressure piping, bypassed hydraulic oil filters.
13:30	18:30	5.00	RIH_PL...	Run in hole plug or packer	Start up and continue RIH 114.3 mm casing, monitoring torque and RIH speed to ensure all equipment is RIH correctly and no damage is done to casing. 60- 114.3 mm casing RIH Shift change
18:30	18:30	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
19:00	00:00	5.00	RIH_PL...	Run in hole plug or packer	Continue RIH 114.3 mm casing, monitoring torque and RIH speed to ensure all equipment is RIH correctly and no damage is done to casing.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 17, Report Date: 1/30/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Welcome: HUSKY LITTLE BEAR N-9
Report # 16, Report Date: 1/29/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date				
Cost Object Number US-56120-EX-04-DR-ID	Original AFE + Sup Amount 8,112,420.00		Daily Cost Total 69,638.44	Cum Cost To Date 1,208,952.89		
Weather Windy /very cold	T (°C) -56		Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00

Operations Summary
RIH c/w 73mm tbg 177mm scraper to PBTD @ 1844.99 mKB , pull off bottom 5 m reverse circulated well bore over from H2O to 35 m3 of frac oil @ 300 L/min , POOH sideways onto pipe racks .

Operations Next Report Period
RIH c/w TCP guns & packer BHA

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	12.00
Pajak Engineering Ltd.			1	12.00
NEW VENDOR			2	24.00
Hse Integrated Ltd.			2	24.00
Nabors Production Services - Calgary			10	120.00
Mi Swaco			6	72.00
Hse Integrated Ltd.			4	48.00
Cascade Services Partners			2	24.00
Schlumberger Canada Ltd.			1	8.00
Schlumberger Canada Ltd.			6	60.00

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	03:30	3.50	CIRC	Circulate well clean	Testers & Nabors boiler hand rigged in rig circulating system to reverse circulate ,from frac oil 63.3 m3 tank ,returning to empty 63.3 m3 tank in tank farm ,wrapped circulating lines with 1" steam lines .Nabors rig filled circulating lines with methanol /water , pressure tested surface lines to 7 ,then to 32 MPa (ok) . Open well bore started to reverse circulate @ 300 L/min down the csg up the tbg ,crew walked & monitor pumping lines & connections for leaks ,testers took samples of return fluid to confirm oil at return tank to complete full circulation ,shut down ,closed tank farm , stabbing & kill line valves,RU Vac trk sucked circulating lines clean of frac oil & pumped oil back into frac tank .
03:30	06:30	3.00	POOH_...	POOH tubing	Rigged up 73mm tbg handling equipment & rigged in vac trk to kill line to suck back while pooh sideways . POOH 192 jts sideways onto pipe racks .
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
07:00	09:00	2.00	POOH_...	POOH tubing	Complete POOH and laying down 73.0 mm tubing, lay down and inspect 155.57 mm tri-cone roller cone bit, 177.8 mm X 73.0 mm casing scraper XN, 73.0 mm x 3.09 m PJ, all equipment returned to surface.
09:00	10:00	1.00	RIGUP	Rig up	MIRU Schlumberger E-Line unit, spotted and start rigging in unit, as per Husky/NEB and CAOOC regulations (checked over E-Line pick up nubbins certs, ensure that serial #s match on paper to material)
10:00	10:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per with all E-Line/Nabors Rig crew working on location Day crew, Job specific change

Well Name: HUSKY LITTLE BEAR N-9
Report # 16, Report Date: 09/09/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
10:30	18:30	8.00	WIREL...	Other wireline related work (excluding log, swab,	MURIH following BHA assembly USIT/CBL/CCL logging tool: OD tool string 63.5 mm Tool lenght 18.30 m Powered up tool string check tool at 200 m fluid level, tool working good, RIH and tagged plug back 1844.0 mKB, corrolated onto open hole logs, pulled corrolation pass, RIH to PB and pulled pass to surface recorded (checked to ensure all information was correct good) bond log looks very poor across zones of interest, called office and discussed doing 7 mPa pressure pass, RIH to 1844.0 mKB, pressured up well bore to 7.0 mPa (frac oil) and logged from PB to surface, checked information ensured information was correct (good), looks like, cement bond log was considerably better, did not increase usit log, called office and was decided to increase pressure to 28.0 mPa and pull pass from PB to surface, bled off pressure, RIH to 1844.0 mKB, pressured up casing to 28.0 mPa and pulled log from PB Note: on all pressure passes ensure that there is no leaks and grease pounder is working good and holding at pressure. Sent all logging information into the Calgary office to be looked at by office personal before deciding what to do next. Shift change
18:30	18:30	0.00	BRKTM	Coffee Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew
19:00	00:00	5.00	LOG	Logging	Continue to complete CBL 28 mPa pressure pass @ 20 /min Log completed, bled 28 mPa off to rig tank, RO lubricator & layed down CBL logging tools RU Temperature logging tools, pick tools, connect, fill & pressure test lubricator connection Powered up tool string check tool at 0 to 20 m fluid level, tool working good, RIH logging down @ 20 m/min 0 to 200 mKB, then log down from 1500 mKB to 1844 mKB (PBTD) Temperature @ 200 mKB (8 c), @ 1844 mKB (85 c)

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	36.00	0.00		
Water	0.00	36.00		

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
09:30	Rig crew/E-Line crew	Hazard Assessment	Held hazard assessment meeting with Nabors Rig crew #211 and Schlumberger E-Line crew, was covered with all personal stay clear of line/chieves at all times, slips trips, falls, check for leaks when pressureing up for pressure pass, monitor grease head for leaks
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Welcome: HUSKY LITTLE BEAR N-9
Report # 16, Report Date: 1/29/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Logs								
Date	Type			Top (mKB)		Btm (mKB)		Cased?
								No

Perforations								
Date	Pool	Top (mKB)		Btm (mKB)		Current Status		

Stimulation/Treatments								
Date	Pool	Type		Stim/Treat Company				

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole					
Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)	

Cement					
Description	Start Date	Cement Comp			

Well Name: HUSKY LITTLE BEAR N-9

Report # 15, Report Date: 1/28/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories		
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)			
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion		Secondary Job Type Stimulation - fracturing		Final Status		Spud Date	Target Formation Canol		
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date			
Contractor Nabors Production Services				Rig Number 211		Rig Release Date					
Weather Cloudy/very cold		T (°C) -51	Road Condition Snow Covered/Icy			Tubing Pressure (kPa) 0		Casing Pressure (kPa) 0	Rig Time (hrs) 24.00		
Operations Summary Thawed out 22 M of frozen ice from surface wellbore .											
Operations Next Report Period											
Job Contact		Title		Type				Mobile			
Gerry Sillito		CP Mgr (West)						403-542-1119			
John Butala		CP Superintendent		Office				403-651-4913			
Gerald Perreault		Safety Advisor						403-993-8420			
Lyle McGratton		CP Field Super		Well Site Supervisor				403-968-3505			
Warren Watson		CP Field Super		Well Site Supervisor				403-793-7755			
Personnel Log											
Company						Count		Tot Time (hrs)			
Pajak Engineering Ltd.						1		12.00			
Pajak Engineering Ltd.						1		12.00			
NEW VENDOR						2		24.00			
Hse Integrated Ltd.						2		24.00			
Nabors Production Services - Calgary						10		120.00			
Mi Swaco						6		72.00			
Hse Integrated Ltd.						4		48.00			
Cascade Services Partners						2		24.00			
Schlumberger Canada Ltd.						1		8.00			
Time Log											
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.		Comment					
00:00	06:30	6.50	CIRC	Circulate well clean		Continue with Cascade hot oiler unit to Husky Oil , NEB & OH&S Requirements & Regulations,with 8.0 m3 KCL water heated to 70 C forward circulated back to hot oiler). Rigged up High pressure circulating line from hot oiler unit to stabbing valve to forward circulate down tbg @ 70 c while working tbg string & returning up csg kill line to hot oiler @ 60 c @ 01:00 hrs circulated through 22 m ice plug on Jt # 4 ,continue to circulate 54 more Jts to 513 mK					
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)		Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew					
07:00	09:00	2.00	RIH_TB	Run in hole tubing		Stop forward circulating, RIH slowly, tagged and lost weight jt 57 with 5.0 m stick up, PU on string pulled 2,000 dAn over(good latch), POOH 2.0 m ensure plug latched, RIH 4.0 m past plug was set good, RI Cascade hot oil unit and forward circ 20.0 m3 40* fresh water back to hot oiler to ensure well bore is heated up, Rig out Cascade hot oil unit(spot over onto methanol tk and heat up to 25*, send personal back to camp for off duty time), Rig out pack off head, start POOH 73.0 mm tubing and stand in derrick(held)					
09:00	13:00	4.00	POOH_...	POOH tubing		Rig out pack off head, start POOH 73.0 mm tubing and stand in derrick, pulled slowly to begin with to ensure elements had relaxed and slips wouldn't catch on collars, reached surface laid down 177.8 mm WR "G" bridge plug, over shot, XO, 73.0 mm XN nipple, 73.0 mm X 3.06 m pup joint.(inspected WR good shape) Note: had problems with tongs due to very cold weather					
13:00	13:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)		Held BOP and muster drill with crew members on location					



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 15, Report Date: 1/29/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
13:30	18:30	5.00	RIH_TB	Run in hole tubing	Make up following BHA assembly: 155.57 mm Tri-Cone roller cone bit 177.8 mm casing scaper 88.9 mm Reg pin X 73.0 mm EUR box XO 73.0 mm XN seating nipple 73.0 mm X 3.09 m L-80 pj 57-73.0 mm jts tubing RIH Shift change
18:30	18:30	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew
19:00	00:00	5.00	RIH_TB	Run in hole tubing	Continue to tally & rih c/w 155.57 mm Tri-Cone roller cone bit 177.8 mm casing scaper 88.9 mm Reg pin X 73.0 mm EUR box XO 73.0 mm XN seating nipple 73.0 mm X 3.09 m L-80 pup Jt Testers & Nabors boiler hand rigged in rig circulating system to reverse circulate ,from frac oil 63.3 m3 tank ,returning to empty 63.3 m3 tank in tank farm ,wrapped circulating lines with 1" steam lines .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
13:00	BOP/Muster Drill	BOP Drill	Held drill with all personal on location, ensured that all personal, took escape route as per safety route, did head count, ensured all personal could hear alarms, discussed with all personal how drill had went and what to change on next drill.
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)



Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 15, Report Date: 1/28/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 14, Report Date: 1/27/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion		Secondary Job Type Stimulation - fracturing	Final Status		Spud Date	Target Formation Canol
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date
Contractor Nabors Production Services			Rig Number 211			Rig Release Date		
Weather Cloudy/very cold	T (°C) -46	Road Condition Snow Covered/Icy			Tubing Pressure (kPa) 0		Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
Operations Summary Continue rigging in Nabours 211 Service Rig and Mi-Swaco test equipment package & Stump test B.O.P's , NU B.O.P's pressure tested well head connection								
Operations Next Report Period Continue rigging in Service Rig/test package								
Job Contact	Title			Type			Mobile	
Gerry Sillito	CP Mgr (West)						403-542-1119	
John Butala	CP Superintendent			Office			403-651-4913	
Gerald Perreault	Safety Advisor						403-993-8420	
Lyle McGratton	CP Field Super			Well Site Supervisor			403-968-3505	
Warren Watson	CP Field Super			Well Site Supervisor			403-793-7755	
Personnel Log								
Company					Count		Tot Time (hrs)	
Pajak Engineering Ltd.						1	12.00	
Pajak Engineering Ltd.						1	12.00	
NEW VENDOR						2	24.00	
Hse Integrated Ltd.						2	24.00	
Nabors Production Services - Calgary						10	120.00	
Mi Swaco						6	72.00	
Hse Integrated Ltd.						4	48.00	
Cascade Services Partners						2	24.00	
Schlumberger Canada Ltd.						1	8.00	
Time Log								
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment			
00:00	03:00	3.00	NUBOP	Nipple up BOP	ERC removed the top section of well head ,thread BPV into TBG hanger ,inspected well head internally (ok) , picked up tbg hanger & landed it in wellhead c/w BPV installed ,secured lag screws .NU stump tested B.O.P's , rigged in Cascade pressure unit to pressure test well head, tested connection to 1.4 ,7,21 ,32 MPa (ok)			
03:00	06:30	3.50	RIGUP	Rig up	Nabours WSR ,MI-Swaco & HSE airhand continue to finish rigging in to Husky Oil ,NEB & OH&S Requirements &Regulations . Cascade re-heated 50/50 Methanol tank . Nabours continue to re-circulate tank @ 1 m3 /min			
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew			
07:00	11:00	4.00	RIGUP	Rig up	Continue to complete rig inspection, covered document with rig push, all deficiencies where completed and emailed to Calgary office, copy of information posted on board			
11:00	15:00	4.00	RIH_TB	Run in hole tubing	Prep rig to RIH 73.0 mm tubing, make up tubing as follows: 177.8 mm x 73.0 mm WR overshot(weatherford) 73.0 mm x 3.09 m L-80 pup joint 1-73.0 mm L-80 joint(tagged solid 8.0 m RIH(seems like well bore is frozen, tried turning tubing to drill through, possible frozen ice bridge, cant break through), contact rig camp and bring in hot oil unit, with 8.0 m3 fresh water heated to 40* C forward circulated back to hot oiler) Rigged in bubble tester and checked SCV for flow, no flow on SCV for 10 minutes			
15:00	18:30	3.50	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	POOH tubing waite on hot oiler to load and preheat fresh water to 40*C before forward circulating out possible ice plug.			
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew			
19:00	19:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day			
19:00	21:00	2.00	HOTOIL	Hot oiling	MORU Cascade hot oiler unit , rigged up steam to thaw out hot oiler unit .			



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 14, Report Date: 7/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
21:00	00:00	3.00	HOTOIL	Hot oiling	MORU Cascade hot oiler unit to Husky Oil , NEB & OH&S Requirements & Regulations,with 8.0 m3 KCL water heated to 60 C forward circulated back to hot oiler). Rigged up High pressure circulating line from hot oiler unit to stabbing valve to forward circulate down tbg @ 70 c while working tbg string & returning up csg kill line to hot oiler @ 60 c thawing rate 1 1/4 JT's or 12 m/hr .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Well Name: HUSKY LITTLE BEAR N-9

Report # 13, Report Date: 1/26/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status		Spud Date	Target Formation Canol		
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date	
Contractor Nabors Production Services			Rig Number 211			Rig Release Date			
Weather Cloudy/very cold		T (°C) -48	Road Condition Snow Covered/Icy			Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00	
Operations Summary Continue rigging in Nabours 211 Service Rig and Mi-Swaco test equipment package, off load methanol and kill fluid									
Operations Next Report Period Continue rigging in Service Rig/test package									
Job Contact		Title		Type				Mobile	
Gerry Sillito		CP Mgr (West)						403-542-1119	
John Butala		CP Superintendent		Office				403-651-4913	
Gerald Perreault		Safety Advisor						403-993-8420	
Lyle McGratton		CP Field Super		Well Site Supervisor				403-968-3505	
Warren Watson		CP Field Super		Well Site Supervisor				403-793-7755	
Personnel Log									
Company					Count		Tot Time (hrs)		
Pajak Engineering Ltd.					1		12.00		
Pajak Engineering Ltd.					1		12.00		
NEW VENDOR					2		24.00		
Hse Integrated Ltd.					2		24.00		
Nabors Production Services - Calgary					10		120.00		
Mi Swaco					6		72.00		
Hse Integrated Ltd.					4		48.00		
Cascade Services Partners					2		24.00		
Schlumberger Canada Ltd.					1		8.00		
Stream-Flo Industries Ltd.					2		16.00		
Time Log									
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment				
00:00	06:30	6.50	RIGUP	Rig up	Continue to rig in Nabours rig & all related equipment , tarpped in B.O.P's & well head placed roughneck steam heaters on them for night . Continue to rig in SLB Swabco testing tanks ,line heaters & all related equipment.				
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Held Safety and Job Scope Meeting with all personal on location, 8 personal on location, discussed and documented, reviewed JSA's (1)Husky Oil Operations ,(1) Frontier medic ,(3) Nabours well servcng .(3) SLB Swaco, Proper PPE,H2S present , Discussed the road passage (proper convoy spacing , extreme cold & winds ,Slips, Trips, Falls, Poor Lighting, High Pressure Lines, Working Over Head, Heavy Equipment Moving Around Location, Working With Other Services, Good Communication, Muster Point, Smoking and Safe Area Lease Entrance, Right Refusal Unsafe Work. Completed Husky Orientations & issued 2013 stickers .				
07:00	18:30	11.50	RIGUP	Rig up	Continue to rig in Nabours Rig #211, complete scopping out derrick and lock into place, off load onto cat walk pipe racks 203-73.0 mm L-80 jts tubing, 161-114.3mm P-110 casing, Rig in high pressure pump lines and fill and chart pressure stump test pipe rams (1.4 - 32.0 mPa), (1.4 - 10.0 mPa)(filled and did pressure test using 50/50 methanol water) Completed running testers high pressure and low pressure flow back iron to well head and to tank farm Off loaded 10.0 m3 kill fluid, total kill fluid on location 50.0 m3				
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Held Safety and Job Scope Meeting with all personal on location, 17 personal on location, discussed and documented, reviewed JSA's (2)Husky Oil Operations ,(1) Frontier medic ,(5) Nabours well servcng .(3) SLB Swaco, (2) ERC, (3) HSE fire & airhand , (1) vac trk Proper PPE,H2S present , Discussed the road passage (proper convoy spacing , extreme cold & winds ,Slips, Trips, Falls, Poor Lighting, High Pressure Lines, Working Over Head, Heavy Equipment Moving Around Location, Working With Other Services, Good Communication, Muster Point, Smoking and Safe Area Lease Entrance, Right Refusal Unsafe Work. Completed Husky Orientations & issued 2013 stickers .				



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 13, Report Date: 1/26/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N9650012630			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
19:00	19:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
19:00	21:00	2.00	CIRC	Circulate well clean	Nabours VWSR rigged up to 63.3 methanol 50/50 tank re-circulate tank x 4 @ 1.75 m3/min to mix up methanol to stop separation of fluids
21:00	23:00	2.00	HOTOIL	Hot oiling	MORU Cascade Hot Oiler unit to Husky Oil, NEB & OH&S Requirements & Regulations to heat fluid to 30 c.
23:00	00:00	1.00	TESTB...	Test BOPs	MORU Cascade Hot Oiler unit to Husky Oil, NEB & OH&S Requirements & Regulations to Complete B.O.P stump test on Pipe rams (low) 1.4 & (high) 14 , 21 , 32.0 Mpa (ok) ,Annular 1.4 ,7 , 10 MPa (ok) , Moved test pup up closed blind ram pressure tested 1.4 , 7 , 14, 21,32 MPa (ok) . ERC remove top section of well head ,tread BPV into TBG hanger ,inspected well head internally (ok) , picked up tbg hanger & landed it in wellhead c/w BPV installed ,secured lag screws .NU stump tested B.O.P's , rigged in Cascade pressure unit to pressure test well head, tested connection to 1.4 ,7,21 ,32 MPa (ok)

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water			8.00	0.00
Oil	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Safety/Hazard Meeting
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety and Job Scope Meeting with all personal on location, 17 personal on location, discussed and documented, reviewed JSA's (2)Husky Oil Operations ,(1) Frontier medic ,(5) Nabours well servicing .(3) SLB Swaco, (2) ERC, (3) HSE fire & airhand , (1) vac trk Proper PPE,H2S present , Discussed the road passage (proper convoy spacing , extreme cold & winds ,Slips, Trips, Falls, Poor Lighting, High Pressure Lines, Working Over Head, Heavy Equipment Moving Around Location, Working With Other Services, Good Communication, Muster Point, Smoking and Safe Area Lease Entrance, Right Refusal Unsafe Work. Completed Husky Orientations & issued 2013 stickers .
20:15	H2S Drill	H2S	HSE Air hand set off WASP alarm system for drill

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 12, Report Date: 1/25/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion		Secondary Job Type Stimulation - fracturing		Final Status		Spud Date	Target Formation Canol
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.									End Date
Contractor Nabors Production Services				Rig Number 211		Rig Release Date			
Weather Clear/Light Breeze		T (°C) -49	Road Condition Snow Covered/Icy			Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 12.00	
Operations Summary Continue rigging in Nabors 211 Service Rig and Mi-Swaco test equipment package, off load methanol and kill fluid									
Operations Next Report Period Continue rigging in Service Rig/test package									
Job Contact		Title		Type				Mobile	
Gerry Sillito		CP Mgr (West)						403-542-1119	
John Butala		CP Superintendent		Office				403-651-4913	
Gerald Perreault		Safety Advisor						403-993-8420	
Lyle McGratton		CP Field Super		Well Site Supervisor				403-968-3505	
Warren Watson		CP Field Super		Well Site Supervisor				403-793-7755	
Personnel Log									
Company					Count		Tot Time (hrs)		
Pajak Engineering Ltd.					1		12.00		
Pajak Engineering Ltd.					1		12.00		
NEW VENDOR					2		24.00		
Synoil Fluids Inc.					4		32.00		
Nabors Production Services - Calgary					10		120.00		
Mi Swaco					6		72.00		
Time Log									
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment				
00:00	06:30	6.50	RIGUP	Rig up	Night rig personal monitoring boiler and setting up equipment/starting proper paper work for job, Started all rig equipment motors and let motors warm up, ensure no leaks on equipment				
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew				
07:00	18:30	11.50	RIGUP	Rig up	Move Nabors Service rig carrier off transport trailer, spot and start installing derrick with bed pole truck and picker, completed installing derrick, stood derrick half mast and rigged in drill line and all derrick lines, rigged in steam lines to fresh water rig pump and 50/50 methanol tanks Start installing flow back line from well head to P-tk test package Move in and off load 25.0 m3 100% methanol, blended with 25.0 m3 fresh water, off loaded 2 loads and 42.0 m3 kill fluid Shift change				
18:30	18:30	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day				
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Held Safety and Job Scope Meeting with all personal on location, 8 personal on location, discussed and documented, reviewed JSA's (1) Husky Oil Operations ,(1) Frontier medic ,(3) Nabours well servicing ,(3) SLB Swaco, Proper PPE,H2S present , Discussed the road passage (proper convoy spacing , extreme cold & winds ,Slips, Trips, Falls, Poor Lighting, High Pressure Lines, Working Over Head, Heavy Equipment Moving Around Location, Working With Other Services, Good Communication, Muster Point, Smoking and Safe Area Lease Entrance, Right Refusal Unsafe Work. Completed Husky Orientations & issued 2012 stickers .				
19:00	00:00	5.00	RIGUP	Rig up	Continue to rig in Nabours rig & all related equipment , tarpped in B.O.P's & well head placed roughneck steam heaters on them for night . Continue to rig in SLB Swabco testing tanks ,line heaters & all related equipment.				
00:00	00:00		BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day				
Report Fluids Summary									
Fluid		To well (m³)		From well (m³)		To lease (m³)		From lease (m³)	
Fresh Water								92.00	0.00
Oil		0.00		0.00		0.00		0.00	



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 12, Report Date: 1/26/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety and Job Scope Meeting with all personal on location, 8 personal on location, discussed and documented, reviewed JSA's (1)Husky Oil Operations ,(1) Frontier medic ,(3) Nabours well servicing ,(3) SLB Swaco, Proper PPE,H2S present , Discussed the road passage (proper convoy spacing , extreme cold & winds ,Slips, Trips, Falls, Poor Lighting, High Pressure Lines, Working Over Head, Heavy Equipment Moving Around Location, Working With Other Services, Good Communication, Muster Point, Smoking and Safe Area Lease Entrance, Right Refusal Unsafe Work. Completed Husky Orientations & issued 2012 stickers .

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date Pool Type Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

DM 691171

V2

Well Name: HUSKY LITTLE BEAR N-9

Report # 11, Report Date: 1/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories		
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)			
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion		Secondary Job Type Stimulation - fracturing		Final Status		Spud Date	Target Formation Canol		
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.									End Date		
Contractor Nabors Production Services				Rig Number 211			Rig Release Date				
Weather Clear/Windy		T (°C) -50	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)		Casing Pressure (kPa)	Rig Time (hrs)		
Operations Summary Move in spot Nabors Service Rig, MI-Swaco test vessel, off load 140.0 m3 frac oil											
Operations Next Report Period Complete rig in Service Rig											
Job Contact		Title		Type				Mobile			
Gerry Sillito	CP Mgr (West)							403-542-1119			
John Butala	CP Superintendent			Office				403-651-4913			
Gerald Perreault	Safety Advisor							403-993-8420			
Lyle McGratton	CP Field Super			Well Site Supervisor				403-968-3505			
Warren Watson	CP Field Super			Well Site Supervisor				403-793-7755			
Personnel Log											
Company						Count		Tot Time (hrs)			
Pajak Engineering Ltd.						1		12.00			
Pajak Engineering Ltd.						1		12.00			
Synoil Fluids Inc.						1		12.00			
Nabors Production Services - Calgary						4		32.00			
Mi Swaco						8		80.00			
						6		60.00			
Time Log											
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.		Comment					
00:00	07:30	7.50	SDFN	Shut down for night		Shut down for night					
07:30	08:30	1.00	SAFETY	Safety Meetings (Pre-job, daily)		Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location					
08:30	00:00	15.50	RIGUP	Rig up		Move in rig up Nabors 211 Service Rig, spot and space out support equipment as per Husky, NEB and CAODC regulations, filled boiler with fuel and water fired boiler and started heating for work tomorrow, rig carrier arrived on location approx. 18:00 pm, decked off trailer and plugged in motor to warm up and start and drive off trailer in the morning. Move in rig up Mi-Swaco test vessel and support equipment, spot and space out as per Husky, NEB and CAODC regulations, 4 Westcan fluid hauling trucks arrived on location and off loaded 140.0 m3 Syn Oil 800 frac fluid into tank farm. Prepped all crews to start 24 hr work day tomorrow. 2 Nabore rig crew on location prepping and monitoring boiler tonight to ensure all is good					
00:00	00:00	0.00	BRKTM	Lunch Break		Gave crews sufficient time off for Lunch and Coffee breaks for day/night					
Report Fluids Summary											
Fluid		To well (m³)		From well (m³)		To lease (m³)		From lease (m³)			
Oil								140.00			0.00
Safety Checks											
Time	Description			Type			Comment				
07:30	Safety/Hazard Meeting			Safety Meeting			Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP				
Logs											
Date	Type			Top (mKB)			Btm (mKB)		Cased?		
									No		



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 11, Report Date: 1/20/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 10, Report Date: 1/23/2013

Licensed UWI 300N96500126300		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories			
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012				
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)			
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status		Spud Date	Target Formation Canol				
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.							End Date				
Contractor Nabors Production Services			Rig Number 211	Rig Release Date							
Weather Overcast/Light Snow		T (°C) -40	Road Condition Snow Covered/Icy		Tubing Pressure (kPa)		Casing Pressure (kPa)	Rig Time (hrs)			
Operations Summary Continue getting location ready to start completion											
Operations Next Report Period											
Ready for service rig											
Job Contact		Title		Type			Mobile				
Gerry Sillito		CP Mgr (West)		Office			403-542-1119				
John Butala		CP Superintendent								403-651-4913	
Gerald Perreault		Safety Advisor								403-993-8420	
Lyle McGratton		CP Field Super								403-968-3505	
Warren Watson		CP Field Super								403-793-7755	
Personnel Log											
Company					Count	Tot Time (hrs)					
Pajak Engineering Ltd.					1	12.00					
Pajak Engineering Ltd.					1	12.00					
Synoil Fluids Inc.					1	12.00					
						0.00					
Time Log											
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment						
00:00	00:00	24.00	SDFN	Shut down for night	Shut down for night Trucks arrived from South with service rig, test equipment, frac fluid 20:30 Pm, after all trucks had been held up on rd for 72 Hrs, personnel very hungry and very tired, parked trucks @ 24 camp feed truck drivers and shut down to rest, start in morning to off load frac oil, start setting up service rig						
Report Fluids Summary											
Fluid		To well (m³)		From well (m³)		To lease (m³)		From lease (m³)			
Oil		0.00		0.00		0.00		0.00			
Safety Checks											
Time	Description			Type	Comment						
08:00	Safety/Hazard Meeting			Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP						
Logs											
Date	Type			Top (mKB)	Btm (mKB)		Cased?				
							No				
Perforations											
Date	Pool	Top (mKB)	Btm (mKB)	Current Status							
Date	Pool	Type	Stim/Treat Company								
Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)							
Other In Hole											
Description		Run Date	OD (mm)	Top (mKB)	Btm (mKB)						

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 10, Report Date: 1/20/2013

Licensed UWI 300N96500126300		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 9, Report Date: 1/22/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories		
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)			
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion		Secondary Job Type Stimulation - fracturing		Final Status		Spud Date	Target Formation Canol		
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.									End Date		
Contractor Nabors Production Services			Rig Number 211			Rig Release Date					
Weather Clear/Light Breeze		T (°C) -35	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)		Casing Pressure (kPa)		Rig Time (hrs)	
Operations Summary Continue getting location ready to start completion											
Operations Next Report Period Ready for service rig											
Job Contact		Title		Type					Mobile		
Gerry Sillito	CP Mgr (West)								403-542-1119		
John Butala	CP Superintendent			Office					403-651-4913		
Gerald Perreault	Safety Advisor								403-993-8420		
Lyle McGratton	CP Field Super			Well Site Supervisor					403-968-3505		
Warren Watson	CP Field Super			Well Site Supervisor					403-793-7755		
Personnel Log											
Company					Count			Tot Time (hrs)			
Pajak Engineering Ltd.					1			12.00			
Pajak Engineering Ltd.					1			12.00			
Synoil Fluids Inc.					1			12.00			
					1			4.00			
Time Log											
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment						
00:00	08:00	8.00	SDFN	Shut down for night	Shut down for night						
08:00	08:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location						
08:30	18:00	9.50	RIGUP	Rig up	Continue setting up location, moved in rigged up and stood AWI incinerator as per Husky, CAODC. NEB spacing(off loaded support equipment for incinerator on side of location), placed plastic and oak matting where catwalk will be placed, transported in 1 - load of frac oil and off loaded into tank farm						
18:00	00:00	6.00	SDFN	Shut down for night	Shut down for night						
00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day						
Report Fluids Summary											
Fluid		To well (m³)		From well (m³)		To lease (m³)		From lease (m³)			
Oil								34.00			0.00
Safety Checks											
Time	Description			Type			Comment				
08:00	Safety/Hazard Meeting			Safety Meeting			Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP				
Logs											
Date	Type			Top (mKB)			Btm (mKB)			Cased?	
										No	
Perforations											
Date	Pool			Top (mKB)			Btm (mKB)			Current Status	
Date	Pool			Type						Stim/Treat Company	



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 9, Report Date: 1/24/2013

Licensed UWI 300N96500126300		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	
Stg No.									
Stage Type			Top (mKB)		Btm (mKB)		V clean (m³)		

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 8, Report Date: 1/21/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories		
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)			
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status			Spud Date	Target Formation Canol			
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date			
Contractor Nabors Production Services			Rig Number 211			Rig Release Date					
Weather Clear/Calm		T (°C) -33	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)		Casing Pressure (kPa)		Rig Time (hrs)	
Operations Summary Continue getting location ready to start completion											
Operations Next Report Period Ready for service rig											
Job Contact		Title			Type				Mobile		
Gerry Sillito		CP Mgr (West)							403-542-1119		
John Butala		CP Superintendent			Office				403-651-4913		
Gerald Perreault		Safety Advisor							403-993-8420		
Lyle McGratton		CP Field Super			Well Site Supervisor				403-968-3505		
Warren Watson		CP Field Super			Well Site Supervisor				403-793-7755		
Personnel Log											
Company					Count			Tot Time (hrs)			
Pajak Engineering Ltd.					1			12.00			
Pajak Engineering Ltd.					1			12.00			
					1			12.00			
Time Log											
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.					Comment		
00:00	08:00	8.00	SDFN	Shut down for night	Shut down for night						
08:00	08:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location						
08:30	18:00	9.50	RIGUP	Rig up	Continue rigging in equipment to start completion						
18:00	00:00	6.00	SDFN	Shut down for night	Shut down for night						
00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day						
Report Fluids Summary											
Fluid	To well (m³)			From well (m³)			To lease (m³)		From lease (m³)		
Safety Checks											
Time	Description			Type			Comment				
08:00	Safety/Hazard Meeting			Safety Meeting			Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP				
Logs											
Date	Type			Top (mKB)			Btm (mKB)		Cased?		
									No		
Perforations											
Date	Pool			Top (mKB)			Btm (mKB)		Current Status		
Date		Pool			Type				Stim/Treat Company		
Stg No.	Stage Type		Top (mKB)			Btm (mKB)			V clean (m³)		
Other In Hole											
Description				Run Date	OD (mm)	Top (mKB)			Btm (mKB)		



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 8, Report Date: 1/20/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Cement

Description	Start Date	Cement Comp



Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 7, Report Date: 1/20/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories		
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)			
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status		Spud Date		Target Formation Canol			
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date			
Contractor Nabors Production Services				Rig Number 211		Rig Release Date					
Weather Clear/Calm		T (°C) -32	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)		Casing Pressure (kPa)		Rig Time (hrs)	
Operations Summary Continue getting location ready to start completion											
Operations Next Report Period											
Ready for service rig											
Job Contact		Title		Type				Mobile			
Gerry Sillito		CP Mgr (West)						403-542-1119			
John Butala		CP Superintendent		Office				403-651-4913			
Gerald Perreault		Safety Advisor						403-993-8420			
Lyle McGratton		CP Field Super		Well Site Supervisor				403-968-3505			
Warren Watson		CP Field Super		Well Site Supervisor				403-793-7755			
Personnel Log											
Company					Count			Tot Time (hrs)			
Pajak Engineering Ltd.					1			12.00			
Pajak Engineering Ltd.					1			12.00			
Total Oilfield Rentals					5			10.00			
1			12.00								
Time Log											
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment						
00:00	08:00	8.00	SDFN	Shut down for night	Shut down for night						
08:00	08:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location						
08:30	18:00	9.50	RIGUP	Rig up	Continue rigging up location for start of completion, installed 12.8 m X 13.7 m plastic liner, covered with oak matting for service rig on well head for start of completion, talked to all services booked into the "Q" to be on location for 23-Jan						
18:00	00:00	6.00	SDFN	Shut down for night	Shut down for night						
00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day						
Report Fluids Summary											
Fluid		To well (m³)		From well (m³)		To lease (m³)		From lease (m³)			
Safety Checks											
Time	Description			Type			Comment				
08:00	Safety/Hazard Meeting			Safety Meeting			Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP				
Logs											
Date	Type			Top (mKB)			Btm (mKB)			Cased?	
										No	
Perforations											
Date	Pool			Top (mKB)			Btm (mKB)			Current Status	
Date	Pool			Type						Stim/Treat Company	
Sig No.	Stage Type		Top (mKB)				Btm (mKB)		V clean (m³)		



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 7, Report Date: 1/20/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Ready to Drill		Well Status Date 1/20/2012	

Other In Hole								
Description			Run Date		OD (mm)		Top (mKB)	Btm (mKB)

Cement								
Description			Start Date			Cement Comp		



Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 6, Report Date: 1/19/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories		
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)			
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion		Secondary Job Type Stimulation - fracturing		Final Status		Spud Date	Target Formation Canol		
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date			
Contractor Nabors Production Services				Rig Number 211		Rig Release Date					
Weather Clear/Windy		T (°C) -27	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)		Casing Pressure (kPa)		Rig Time (hrs)	
Operations Summary Completed rigging hoses from frac farm to manifold, moved to H-64 location to spot equipment and set up tk farm											
Operations Next Report Period											
Ready for service rig											
Job Contact		Title		Type				Mobile			
Gerry Sillito		CP Mgr (West)						403-542-1119			
John Butala		CP Superintendent		Office				403-651-4913			
Gerald Perreault		Safety Advisor						403-993-8420			
Lyle McGratton		CP Field Super		Well Site Supervisor				403-968-3505			
Warren Watson		CP Field Super		Well Site Supervisor				403-793-7755			
Personnel Log											
Company					Count			Tot Time (hrs)			
Pajak Engineering Ltd.					1			12.00			
Pajak Engineering Ltd.					1			12.00			
Total Oilfield Rentals					5			15.00			
1			12.00								
Time Log											
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.		Comment					
00:00	07:00	7.00	SDFN	Shut down for night		Shut down for night					
07:00	09:00	2.00	MISC	Miscellaneous operations.		Travel from Norman Wells to location					
09:00	10:00	1.00	SAFETY	Safety Meetings (Pre-job, daily)		Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location					
10:00	12:00	2.00	RIGUP	Rig up		Total Oilfield personal traveled to location from Caribou camp, installed and tightened down frac oil hoses to manifold, started furnace in Safety Meeting shack, was decided to shut down work on location due to heavy winds, and move to H-64 location to see what weather was like there to start setting up location for completion					
12:00	00:00	12.00	SDFN	Shut down for night		Shut down for night, to cold to work on N-09 location for day					
00:00	00:00	0.00	BRKTM	Lunch Break		Gave crews sufficient time off for Lunch and Coffee breaks for the day					
Report Fluids Summary											
Fluid		To well (m³)			From well (m³)		To lease (m³)		From lease (m³)		
Safety Checks											
Time	Description			Type			Comment				
09:00	Safety/Hazard Meeting			Safety Meeting			Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP				
Logs											
Date	Type			Top (mKB)			Btm (mKB)			Cased?	
										No	
Perforations											
Date	Pool			Top (mKB)			Btm (mKB)			Current Status	
Date	Pool			Type						Stim/Treat Company	



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 6, Report Date: 1/20/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories				
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012					
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)				
Sig No.												
Stage Type			Top (mKB)		Btm (mKB)		V clean (m³)					
Other In Hole												
Description			Run Date		OD (mm)	Top (mKB)	Btm (mKB)					
Cement												
Description			Start Date			Cement Comp						



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 5, Report Date: 1/18/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories		
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)			
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status		Spud Date		Target Formation Canol			
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date			
Contractor Nabors Production Services			Rig Number 211			Rig Release Date					
Weather Clear/Light Breeze		T (°C) -32	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)		Casing Pressure (kPa)		Rig Time (hrs)	
Operations Summary Completed setting up tk farm and WSS trailers											
Operations Next Report Period Ready for service rig											
Job Contact		Title		Type				Mobile			
Gerry Sillito		CP Mgr (West)		Office				403-542-1119			
John Butala		CP Superintendent									403-651-4913
Gerald Perreault		Safety Advisor					403-993-8420				
Lyle McGratton		CP Field Super		Well Site Supervisor		403-968-3505					
Warren Watson		CP Field Super		Well Site Supervisor		403-793-7755					
Personnel Log											
Company					Count		Tot Time (hrs)				
Pajak Engineering Ltd.					1		10.00				
Pajak Engineering Ltd.					1		10.00				
Total Oilfield Rentals					5		42.50				
1						10.00					
Time Log											
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment						
00:00	06:00	6.00	SDFN	Shut down for night	Shut down for night						
06:00	08:00	2.00	MISC	Miscellaneous operations.	Travel from Norman Wells to location						
08:00	08:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location						
08:30	18:00	9.50	RIGUP	Rig up	Completed setting up frac tk farm and WSS trailers tank farm 2- Lined tanks(uninsulated), 10 - insulated steel tanks(Frac oil storage), 2- Insulated(flow back fluid), 1- fresh fire water storage, WSS trailers 3- 60/40 WSS trailers, 1- Command Centre, 1-Safety Meeting Shack, 2- 125 KVW light tower/generators, 3- 20 KVW light towers						
18:00	20:00	2.00	MISC	Miscellaneous operations.	Travel from location to Norman Wells						
20:00	00:00	4.00	SDFN	Shut down for night	Shut down for night						
00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day						
Report Fluids Summary											
Fluid		To well (m³)		From well (m³)		To lease (m³)		From lease (m³)			
Safety Checks											
Time	Description			Type	Comment						
09:00	Safety/Hazard Meeting			Safety Meeting	Held Safety/Hazard area site orientation meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads						
Logs											
Date	Type			Top (mKB)	Btm (mKB)			Cased?			
								No			
Perforations											
Date	Pool			Top (mKB)	Btm (mKB)			Current Status			



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 5, Report Date: 1/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories											
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012												
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)											
Date		Pool			Type			Stim/Treat Company											
Stg No.	Stage Type		Top (mKB)		Btm (mKB)		V clean (m³)												
Other In Hole <table border="1"> <tr> <td colspan="2">Description</td> <td colspan="2">Run Date</td> <td>OD (mm)</td> <td>Top (mKB)</td> <td>Btm (mKB)</td> <td colspan="3"></td> </tr> </table>										Description		Run Date		OD (mm)	Top (mKB)	Btm (mKB)			
Description		Run Date		OD (mm)	Top (mKB)	Btm (mKB)													
Cement <table border="1"> <tr> <td colspan="2">Description</td> <td colspan="2">Start Date</td> <td colspan="5">Cement Comp</td> </tr> </table>										Description		Start Date		Cement Comp					
Description		Start Date		Cement Comp															



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 4, Report Date: 1/17/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories																																																
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012																																																	
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Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date		Target Formation Canol																																																	
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.							End Date																																																	
Contractor Nabors Production Services			Rig Number 211	Rig Release Date																																																				
Weather Cloud Cover		T (°C) -28	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)																																																
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Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 4, Report Date: 1/20/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
09:00	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site orientation meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Logs

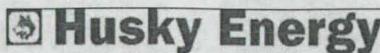
Date	Pool	Type	Stim/Treat Company

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 3, Report Date: 1/16/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion		Secondary Job Type Stimulation - fracturing		Final Status		Spud Date	Target Formation Canol	
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.									End Date	
Contractor Nabors Production Services				Rig Number 211			Rig Release Date			
Weather Light Snow		T (°C) -25	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)		Casing Pressure (kPa)	Rig Time (hrs)	
Operations Summary Continue setting up location to start completion										
Operations Next Report Period Continue setting up location for completion										
Job Contact		Title		Type				Mobile		
Gerry Sillito		CP Mgr (West)						403-542-1119		
John Butala		CP Superintendent		Office				403-651-4913		
Gerald Perreault		Safety Advisor						403-993-8420		
Lyle McGratton		CP Field Super		Well Site Supervisor				403-968-3505		
Warren Watson		CP Field Super		Well Site Supervisor				403-793-7755		
Personnel Log										
Company					Count			Tot Time (hrs)		
Pajak Engineering Ltd.					1			10.00		
Pajak Engineering Ltd.					1			10.00		
Total Oilfield Rentals					5			40.00		
Time Log										
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment					
00:00	06:00	6.00	SDFN	Shut down for night	Shut down for night					
06:00	08:00	2.00	MISC	Miscellaneous operations.	Travel from Norman Wells to location					
08:00	08:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personnel working on location					
08:30	18:00	9.50	RIGUP	Rig up	Move in Total Oilfield Rental equipment surface equipment tk farm and generators/light towers, moved equipment to location, drug tested and site orientated replaced Total personnel, started generators and started warming them up, measured and spaced out location					
18:00	20:00	2.00	MISC	Miscellaneous operations.	Travel from location to Norman Wells					
20:00	00:00	4.00	SDFN	Shut down for night	Shut down for night					
00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day					
Report Fluids Summary										
Fluid	To well (m³)			From well (m³)	To lease (m³)			From lease (m³)		
Safety Checks										
Time	Description			Type	Comment					
09:00	Safety/Hazard Meeting			Safety Meeting	Held Safety/Hazard area site orientation meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points,					
Logs										
Date	Type			Top (mKB)	Btm (mKB)			Cased?		
								No		
Perforations										
Date	Pool			Top (mKB)	Btm (mKB)			Current Status		
Date	Pool			Type				Stim/Treat Company		



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 3, Report Date: 1/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Sig No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m ³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 2, Report Date: 1/15/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date		Target Formation Canol		
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.							End Date		
Contractor Nabors Production Services			Rig Number 211	Rig Release Date					
Weather Light Snow		T (°C) -26	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)	
Operations Summary Move in more surface equipment									
Operations Next Report Period Continue setting up location for completion									
Job Contact		Title		Type				Mobile	
Gerry Sillito		CP Mgr (West)						403-542-1119	
John Butala		CP Superintendent		Office				403-651-4913	
Gerald Perreault		Safety Advisor						403-993-8420	
Lyle McGratton		CP Field Super		Well Site Supervisor				403-968-3505	
Warren Watson		CP Field Super		Well Site Supervisor				403-793-7755	
Personnel Log									
Company					Count		Tot Time (hrs)		
Pajak Engineering Ltd.					1		10.00		
Pajak Engineering Ltd.					1		10.00		
Total Oilfield Rentals					20		240.00		
Time Log									
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment				
00:00	06:00	6.00	SDFN	Shut down for night	Shut down for night				
06:00	08:00	2.00	MISC	Miscellaneous operations.	Travel from Norman Wells to location				
08:00	08:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety and OH&S meeting with personnel				
08:30	18:00	9.50	RIGUP	Rig up	Move in Total Oilfield Rental equipment surface equipment tk farm and generators/light towers, moved equipment to location, drug tested and site orientated, 1 Total personnel failed drug test				
18:00	20:00	2.00	MISC	Miscellaneous operations.	Travel from location to Norman Wells				
20:00	00:00	4.00	SDFN	Shut down for night	Shut down for night				
00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day				
Report Fluids Summary									
Fluid		To well (m³)		From well (m³)		To lease (m³)		From lease (m³)	
Safety Checks									
Time	Description			Type	Comment				
11:00	Safety/Hazard Meeting			Safety Meeting	Held Safety/Hazard area site orientation meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points,				
Logs									
Date	Type			Top (mKB)	Btm (mKB)		Cased?		
							No		
Perforations									
Date	Pool			Top (mKB)	Btm (mKB)		Current Status		
Date	Pool			Type			Stim/Treat Company		



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 2, Report Date: 1/26/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp



Husky Energy Daily Completion and Workover - No Cost Object

DM 691177

Well Name: HUSKY LITTLE BEAR N-9

Report # 1, Report Date: 1/14/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill				Well Status Date 1/20/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.	End Date
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date
Weather Light Snow	T (°C) -31	Road Condition Snow Covered/Icy

Operations Summary Move in equipment to start completion as per program
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Operations Next Report Period

Prep location for completion

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	10.00
Pajak Engineering Ltd.			1	10.00
Total Oilfield Rentals			4	32.00

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
09:00	11:00	2.00	MISC	Miscellaneous operations.	Travel from Norman Wells to location
11:00	11:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety and OH&S meeting with personnel
11:30	17:00	5.50	RIGUP	Rig up	Move in Total Oilfield Rental equipment surface equipment tk farm and generators/light towers, dropped equipment out at security entrance
17:00	19:00	2.00	MISC	Miscellaneous operations.	Travel from location to Norman Wells
19:00	00:00	5.00	SDFN	Shut down for night	Waiting on surface equipment
00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day

Report Fluids Summary				
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Safety Checks				
Time	Description	Type	Comment	
11:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site orientation meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points,	

Logs				
Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations				
Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Type	Stim/Treat Company	
Sig No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)



Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 1, Report Date: 4/2013

Licensed UW 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill	Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp