

Husky Energy Daily Completion and Workover - No Cost Object

691177
V56

Well Name: HUSKY LITTLE BEAR N-9

Report # 67, Report Date: 3/21/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet		ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00		Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKb) Original Hole - 1867.5		PBTD (All) (mKb)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather Clear	T (°C) -34	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Flowing well as per Calgary direction. Took surface flowing fluid/Gas samples shut in and Rigged out and cleaned up location

Operations Next Report Period
Rig out equipment.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Byron Baxter	CP Field Super	Well Site Supervisor	780-545-7280

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Sure Flow Consulting Services (1992) Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Mi Swaco		6	72.00
Hodgsons Contracting (2005) Inc.		1	10.00
Hodgsons Contracting (2005) Inc.		1	6.00
Nabors Well Serv		2	24.00
Lonkar Services Ltd.		2	20.00
Core Laboratories Canada		1	12.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	FLOWT...	Flow test well	Continued to flow the well as per Calgary direction.
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
	07:00	10:00	3.00	FLOWT...	Flow test well	Rigged Core lab personal and retrieved 3 high pressure surface liquid samples and 4 high pressure gas samples Continued to flow the well as per Calgary direction. Shut in 10:45 Am Rigged in Stream flow
	10:00	12:00	2.00	TESTWH	Test wellhead seals	Rigged in Stream flow lubricater and personal, shut in well head and bled off pressure, RI 73.0 mm BPV RIH and set BPV in tubing hanger, bled off pressure to test vessel, leave open and do 15 negative test good, rig out setting tool, fill well head with anti freeze fluid, apply 7.0 mPa for 15 minutes good, increase pressure to 34.0 mPa and hold for 15 minutes good, bled off pressure and rig out stream flo personal and equipment and release personal. Chained and locked well head valves Lock combination #5182
	12:00	16:00	4.00	RIGDO...	Rig down	Vacced out p-tk and high pressure flow line, rigged out flow line/low pressure line and racked line. Laid down incinerator and cleaned up location made test equipment ready for transport back to base. Installed fence around well head. Turned location over to construction personal
	16:00	16:00				

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Oil		0.00	0.00	0.00	0.00
Other		0.00	0.00	0.00	0.00

Well Name: HUSKY LITTLE BEAR N-9

Report # 67, Report Date: 3/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased			Well Status Date 2/16/2012		
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

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USS

Well Name: HUSKY LITTLE BEAR N-9

Report # 66, Report Date: 3/20/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet		ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elev. (m) 253.00		Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather Clear	T (°C) -38	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Flowing well as per Calgary direction.

Operations Next Report Period
Install BPV in wellhead.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Byron Baxter	CP Field Super	Well Site Supervisor	780-545-7280

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Sure Flow Consulting Services (1992) Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Mi Swaco		6	72.00
Hodgsons Contracting (2005) Inc.		1	10.00
Hodgsons Contracting (2005) Inc.		1	6.00
Nabers Well Serv		2	24.00
Lonkar Services Ltd.		2	20.00
Core Laboratories Canada		1	12.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	FLOWT...	Flow test well	Continued to flow the well as per Calgary direction.
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting.
	07:00	18:30	11.50	FLOWT...	Flow test well	Continued to flow the well as per Calgary direction.
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting.
	19:00	00:00	5.00	FLOWT...	Flow test well	Continued to flow the well as per Calgary direction.

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
	Oil	0.00	0.00	0.00	0.00
	Other	0.00	0.00	0.00	0.00

Safety Checks	Time	Description	Type	Comment
	06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Well Name: HUSKY LITTLE BEAR N-9

Report # 66, Report Date: 3/21/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

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VS4

Well Name: HUSKY LITTLE BEAR N-9

Report # 65, Report Date: 3/19/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012		
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBDT (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather	T (°C)	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Ran static gradient, Ran core labs bottom hole sample tool, flowed well to recover pressurized surface samples.

Operations Next Report Period
collect surface samples, shut well in.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Mi Swaco		6	72.00
Hodgsons Contracting (2005) Inc.		1	10.00
Hodgsons Contracting (2005) Inc.			
Nabers Well Serv		2	24.00
Lonkar Services Ltd.		2	20.00
Core Laboratories Canada		1	12.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	PRODT...	Flow or buildup test	Monitored well pressure buildups.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	11:00	4.00	PRODT...	Flow or buildup test	Monitored pressure build up,
11:00	17:45	6.75	SLICK	Slickline work	Rigged in Lonkar slickline, RIH and performed a static gradient with stops at surface, 200, 400, 600, 800, 1000, 1200, 1250, 1300, 1350, 1400, 1450, 1500, 1550, 1600, 1650, 1700, 1750 and a 30 minute stop at 1767 mkb. POOH. down loaded and sent the data to Calgary. RIH with a Core lab bottom hole sampling tool to 1700 meters, POOH and recovered the sample. RIH with the bottom hole sampling tool to 1440 meters, POOH and recovered the sample.
17:45	18:30	0.75	PRODT...	Flow or buildup test	Opened well to flow, to recover a pressurized surface sample.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	FLOWT...	Flow test well	Continued to flow the well,

Report Fluids Summary				
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Oil	0.00	1.69		
Other	0.00	0.00	0.00	0.00

Well Name: HUSKY LITTLE BEAR N-9

Report # 65, Report Date: 3/20/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012		
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

691177
V53

Well Name: HUSKY LITTLE BEAR N-9

Report # 64, Report Date: 3/18/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather Overcast	T (°C) -28	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Monitored well pressure build ups, MIRU Lonkar slik-line unit, perform reverse gradient, Shut well in and monitor pressure.

Operations Next Report Period
flow on test

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Mi Swaco		6	72.00
Hodgsons Contracting (2005) Inc.		1	10.00
Hodgsons Contracting (2005) Inc.		1	6.00
Nabers Well Serv		2	24.00
Lonkar Services Ltd.		2	20.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	PRODT...	Flow or buildup test	Shut in monitor and record build up pressures
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
	07:00	10:00	3.00	PRODT...	Flow or buildup test	Shut in monitor and record build up pressures

Husky Energy

Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 64, Report Date: 3/19/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
10:00	18:30	8.50	SGRAD	Static gradient	MIRU Lonkar Slik-line unit to perform forward static gradient, 6k down hole pressure gauges, tool string(ensure to purge and pressure test lubricator, before RIH each time) RIH stops as follows: - Surface - 200 mKB 5-minute stop - 400 mKB - 600 mKB - 800 mKB - 1000 mKB - 1200 mKB - 1250 mKB - 1300 mKB - 1350 mKB - 1400 mKB - 1450 mKB - 1500 mKB - 1550 mKB - 1600 mKB - 1650 mKB - 1700 mKB - 1750 mKB 5 minute stop - 1767 mKB 30 minute stop POOH to surface break off lubricator, down load gauges and send info to office, shut down slik line unit until tomorrow morning to do samples
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting.
19:00	00:00	5.00	PRODT...	Flow or buildup test	Shut in monitor and record build up pressures

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Oil	0.00	0.00	0.00	0.00
Other	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
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Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 64, Report Date: 3/18/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)

Date	Pool	Type	Stim/Treat Company
Stg No.	Stage Type	Top (mKB)	Btm (mKB)
			V clean (m³)

Other In Hole				
Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement		
Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

691177
VS2

Well Name: HUSKY LITTLE BEAR N-9

Report # 63, Report Date: 3/17/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBDT (All) (mKB)		

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services		Rig Number 211	Rig Release Date 3/1/2013	
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Weather sunny	T (°C) -28	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Monitored well pressure build ups, load out 114mm and 73mm pipe, Conleymax heaters and Schlumberger packers.

Operations Next Report Period
run bottom hole sampling tool

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Mi Swaco		6	72.00
Hodgsons Contracting (2005) Inc.		1	10.00
Hodgsons Contracting (2005) Inc.		1	6.00
Nabors Well Serv		2	24.00
Mackay Expediting And Logistics		4	96.00
Total Oilfield Rentals		5	15.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	PRODT...	Flow or buildup test	Monitored well pressure build up
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	18:30	11.50	PRODT...	Flow or buildup test	Monitored well pressure build up
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	PRODT...	Flow or buildup test	Monitored well pressure build up

Report Fluids Summary				
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Oil	0.00	0.00	0.00	0.00
Other	0.00	0.00	0.00	0.00

Safety Checks			
Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Well Name: HUSKY LITTLE BEAR N-9

Report # 63, Report Date: 3/18/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 62, Report Date: 3/16/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather sunny	T (°C) -28	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Monitored well pressure build ups,
Operations Next Report Period
monitor well pressure build ups

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Mi Swaco		6	72.00
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Nabers Well Serv		2	24.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	PRODT...	Flow or buildup test	Monitored well pressure build up
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
	07:00	18:30	11.50	PRODT...	Flow or buildup test	Monitored well pressure build up
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
	19:00	00:00	5.00	PRODT...	Flow or buildup test	Monitored well pressure build up

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
	Disposal Fluid	0.00	0.00	0.00	0.00
	Fresh Water	0.00	0.00	0.00	0.00
	Oil	0.00	0.00	0.00	0.00
	Water	0.00	0.00	0.00	0.00

Safety Checks	Time	Description	Type	Comment
	06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
	18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

**Well Name: HUSKY LITTLE BEAR N-9****Report # 62, Report Date: 3/17/2013**

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Pool		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)		Btm (mKB)		V clean (m³)	

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

691177
VSC

Well Name: HUSKY LITTLE BEAR N-9

Report # 61, Report Date: 3/15/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased	Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87
				TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather sunny	T (°C) -28	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary

Monitored well pressure build ups, haul out extra testing storage tank and extra line heater.

Operations Next Report Period
monitor well pressure build ups

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Mi Swaco		6	72.00
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Nabers Well Serv		2	24.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	PRODT...	Flow or buildup test	Monitored well pressure build up
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
	07:00	18:30	11.50	PRODT...	Flow or buildup test	Monitored well pressure build up
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
	19:00	00:00	5.00	PRODT...	Flow or buildup test	Monitored well pressure build up

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Well Name: HUSKY LITTLE BEAR N-9

Report # 61, Report Date: 3/16/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Logs				
Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations				
Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole				
Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement		
Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

691177

V49

Well Name: HUSKY LITTLE BEAR N-9

Report # 60, Report Date: 3/14/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBSD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather sunny	T (°C) -36	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Continue to monitor pressure build ups

Operations Next Report Period
monitor well pressure build up

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Mi Swaco		6	72.00
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Nabers Well Serv		2	24.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	PRODT...	Flow or buildup test	Monitored well pressure build up
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
	07:00	18:30	11.50	PRODT...	Flow or buildup test	Monitored well pressure build up
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
	19:00	00:00	5.00	PRODT...	Flow or buildup test	Monitored well pressure build up, load out two wellsite shacks and one spare generator

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
	Fresh Water	0.00	0.00	0.00	0.00
	Oil	0.00	0.00	0.00	0.00
	Water	0.00	0.00	0.00	0.00

Safety Checks	Time	Description	Type	Comment
	06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Well Name: HUSKY LITTLE BEAR N-9

Report # 60, Report Date: 3/15/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

691177

V48

Well Name: HUSKY LITTLE BEAR N-9

Report # 59, Report Date: 3/13/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather	T (°C)	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary

Flowed on test

Operations Next Report Period

flow on test

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.	1	12.00
Exlogs Sahtu Ltd.	1	12.00
Mi Swaco	6	72.00
Hodgsons Contracting (2005) Inc.	1	12.00
Hodgsons Contracting (2005) Inc.	1	6.00
Nabers Well Serv	2	24.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOWT...	Flow test well	Flow on test
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	18:30	11.50	FLOWT...	Flow test well	Flow on test
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	FLOWT...	Flow test well	Flow on test

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Well Name: HUSKY LITTLE BEAR N-9

Report # 59, Report Date: 3/14/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

691177
V47

Well Name: HUSKY LITTLE BEAR N-9

Report # 58, Report Date: 3/12/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Drilled and Cased
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m) 4.87
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather Clear/Light Wind	T (°C) -10	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Flowed on test

Operations Next Report Period
flow on test

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Mi Swaco		6	72.00
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Nabers Well Serv		2	24.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	FLOWT...	Flow test well	Flow on test
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
	07:00	18:30	11.50	FLOWT...	Flow test well	Flow on test
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
	19:00	00:00	5.00	FLOWT...	Flow test well	Flow on test

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
	Fresh Water	0.00	0.00	0.00	0.00
	Oil			23.10	0.00
	Water	0.00	0.00	0.00	0.00

Safety Checks	Time	Description	Type	Comment
	06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Well Name: HUSKY LITTLE BEAR N-9

Report # 58, Report Date: 2/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

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v46

Well Name: HUSKY LITTLE BEAR N-9

Report # 57, Report Date: 3/11/2013

Licensed UWM 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBSD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services		Rig Number 211	Rig Release Date 3/1/2013	
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Weather snow	T (°C) -8	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Flowed well on test

Operations Next Report Period
flow on test

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Saktu Ltd.		1	12.00
Mi Swaco		6	72.00
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Nabers Well Serv		2	24.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOWT...	Flow test well	Flowed well on test
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	18:30	11.50	FLOWT...	Flow test well	Flow well on test
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	FLOWT...	Flow test well	Flow well on test

Report Fluids Summary				
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks			
Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 57, Report Date: 3/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

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U49

Well Name: HUSKY LITTLE BEAR N-9

Report # 56, Report Date: 3/10/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services		Rig Number 211	Rig Release Date 3/1/2013	
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Weather snow	T (°C) -10	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Flowed well on test

Operations Next Report Period
continue to flow on test

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.	1	12.00
Exlogs Saktu Ltd.	1	12.00
Mi Swaco	6	72.00
Hodgsons Contracting (2005) Inc.	1	12.00
Hodgsons Contracting (2005) Inc.	1	6.00
Nabers Well Serv	2	24.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOWT...	Flow test well	Flow well on test
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	18:30	11.50	FLOWT...	Flow test well	Flow well on test
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	FLOWT...	Flow test well	Flow well on test

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Well Name: HUSKY LITTLE BEAR N-9

Report # 56, Report Date: 0/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 55, Report Date: 3/9/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBSD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather snow	T (°C) -26	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary

Flowed well on test

Operations Next Report Period

Continue to flow on test

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.	1	12.00
Exlogs Sahtu Ltd.	1	12.00
Mi Swaco	6	72.00
Cascade Services Partners		0.00
Schlumberger Canada Ltd.	3	36.00
Lonkar Services Ltd.	2	24.00
Hodgsons Contracting (2005) Inc.	2	24.00
Hodgsons Contracting (2005) Inc.	1	6.00
Nabers Well Serv	2	24.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOW...	Flow test well	Flowed well on test,
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	18:30	11.50	FLOW...	Flow test well	Flowed well on test,
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	FLOW...	Flow test well	Flowed well on test,

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Well Name: HUSKY LITTLE BEAR N-9
Report # 55, Report Date: 3/9/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole				
Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement		
Description	Start Date	Cement Comp



Daily Completion and Workover - No Cost Object

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V43

Well Name: HUSKY LITTLE BEAR N-9

Report # 54, Report Date: 3/8/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBSD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective

Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

End Date

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather cloudy	T (°C) -26	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary

Flowed well on cleanup, test. Ran a flowing gradient, flowed well on cleanp/test

Operations Next Report Period

flowing on test

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.	1	12.00
Exlogs Sahtu Ltd.	1	12.00
Mi Swaco	6	72.00
Cascade Services Partners		0.00
Schlumberger Canada Ltd.	3	36.00
Lonkar Services Ltd.	2	24.00
Hodgsons Contracting (2005) Inc.	2	24.00
Hodgsons Contracting (2005) Inc.	1	6.00
Nabers Well Serv	2	24.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOW...	Flow test well	Flow well
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	08:00	1.00	FLOW...	Flow test well	Flow well
08:00	12:00	4.00	SLICK	Slickline work	Rigged in Lonkar slickline, ran a flowing gradient. rigged out slickline, sent data to John Butala
12:00	18:30	6.50	FLOW...	Flow test well	Flow well
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	FLOW...	Flow test well	Flow well

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Well Name: HUSKY LITTLE BEAR N-9
Report # 54, Report Date: 3/9/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased			Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Date		Pool			Type		Stim/Treat Company		
Stg No.	Stage Type		Top (mKB)		Btm (mKB)		V clean (m³)		

Other In Hole				
Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement		
Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 52, Report Date: 3/6/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather sunny	T (°C) -30	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Flowed well on cleanup/test as directed

Operations Next Report Period
continue to flow well on cleanup

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Hse Integrated Ltd.		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		3	36.00
Cascade Services Partners			0.00
Schlumberger Canada Ltd.		3	36.00
Lonkar Services Ltd.			4.00
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.		1	12.00
Nabers Well Serv		2	24.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	FLOWT...	Flow test well	Flowed well on cleanup
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
	07:00	18:30	11.50	FLOWT...	Flow test well	Flowed well on cleanup
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
	19:00	00:00	5.00	FLOWT...	Flow test well	Flowed well on cleanup

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
	Fresh Water	0.00	0.00	0.00	0.00
	Oil	0.00	0.00	0.00	0.00
	Water	0.00	0.00	0.00	0.00

Well Name: HUSKY LITTLE BEAR N-9

Report # 52, Report Date: 6/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company
Stg No.	Stage Type	Top (mKB)	Btm (mKB)
			V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

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V41

Well Name: HUSKY LITTLE BEAR N-9

Report # 51, Report Date: 3/5/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Drilled and Cased
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m) 4.87
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather cloudy / windy	T (°C) -12	Road Condition Snow Covered/lcy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Flowed well on cleanup, tagged fill at 1793 mkb, set recorders on the XN nipple, set a collar stop at 1767 mkb. Flowed well.

Operations Next Report Period
flow on cleanup

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Hse Integrated Ltd.		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		3	36.00
Cascade Services Partners			0.00
Schlumberger Canada Ltd.		3	36.00
Lonkar Services Ltd.			4.00
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.		1	12.00
Nabers Well Serv		2	24.00

Time Log						
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment	
00:00	06:30	6.50	FLOWT...	Flow test well	Flow well on cleanup	
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting	
07:00	09:00	2.00	FLOWT...	Flow test well	Flowed well on cleanup Took two gas and two oil samples and sent them to Core labs in Edmonton.	
09:00	14:15	5.25	SLICK	Slickline work	Rigged in Lonkar slickline, tagged a gasified fluid level at 850 meters, tagged sand fill at 1793 mkb, set recorders # 60291 and # 60336 on the XN nipple, Recorders on bottom at 12:32. RIH and set a collar stop at 1767 mkb. POOH rig out slickline. dart fish neck is 34.9mm recorder fish neck is 30mm collar stop fish neck is 44.4mm	
14:15	18:30	4.25	FLOWT...	Flow test well	Flowed well on cleanup	
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting	
19:00	00:00	5.00	FLOWT...	Flow test well	Flowed well on cleanup	

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water		0.00	0.00	0.00	0.00
Oil		0.00	0.00	0.00	0.00
Water		0.00	0.00	0.00	0.00

Well Name: HUSKY LITTLE BEAR N-9

Report # 51, Report Date: 3/5/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

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v40

Well Name: HUSKY LITTLE BEAR N-9

Report # 50, Report Date: 3/4/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Drilled and Cased
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m) 4.87
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/1/2013
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Weather	T (°C)	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Flowed well on cleanup
Operations Next Report Period

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Saktu Ltd.		1	12.00
Hse Integrated Ltd.		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		3	36.00
Cascade Services Partners			0.00
Schlumberger Canada Ltd.			0.00
Lonkar Services Ltd.			4.00
Hodgsons Contracting (2005) Inc.			12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.			0.00
Nabers Well Serv		2	24.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	FLOWT...	Flow test well	Flow well on cleanup
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting.
	07:00	18:30	11.50	FLOWT...	Flow test well	Flow well on cleanup
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting.
	19:00	00:00	5.00	FLOWT...	Flow test well	Flow well on cleanup

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
	Fresh Water	0.00	0.00	0.00	0.00
	Oil	0.00	0.00	0.00	0.00
	Water	0.00	0.00	0.00	0.00

Well Name: HUSKY LITTLE BEAR N-9

Report # 50, Report Date: 4/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

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V39

Well Name: HUSKY LITTLE BEAR N-9

Report # 49, Report Date: 3/3/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services		Rig Number 211	Rig Release Date 3/1/2013	
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Weather cloudy	T (°C) -15	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Flow well on cleanup as directed

Operations Next Report Period
flow on cleanup

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.	1	12.00
Exlogs Sahtu Ltd.	1	12.00
Hse Integrated Ltd.	2	24.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	3	36.00
Cascade Services Partners		0.00
Schlumberger Canada Ltd.		4.00
Schlumberger Canada Ltd.		0.00
Lonkar Services Ltd.		4.00
Hodgsons Contracting (2005) Inc.		12.00
Hodgsons Contracting (2005) Inc.	1	6.00
Hodgsons Contracting (2005) Inc.		0.00
Nabers Well Serv	2	24.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOWT...	Flow test well	Flow well
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
07:00	18:30	11.50	FLOWT...	Flow test well	Flow well
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,
19:00	00:00	5.00	FLOWT...	Flow test well	Flow well

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Husky Energy

Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 49, Report Date: 3/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Pool		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)		Btm (mKB)		V clean (m³)	

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

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v38

Well Name: HUSKY LITTLE BEAR N-9

Report # 48, Report Date: 3/2/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services			Rig Number 211	Rig Release Date 3/1/2013	
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Weather Overcast	T (°C) -24	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary

Flow well as directed,

Operations Next Report Period

Flow well as directed

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.		0.00
Exlogs Sahtu Ltd.	1	12.00
Hse Integrated Ltd.	2	24.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	4	48.00
Cascade Services Partners		0.00
Schlumberger Canada Ltd.	6	24.00
Schlumberger Canada Ltd.		0.00
Lonkar Services Ltd.	2	8.00
Hodgsons Contracting (2005) Inc.	2	24.00
Hodgsons Contracting (2005) Inc.	1	6.00
Hodgsons Contracting (2005) Inc.		0.00
Nabers Well Serv		0.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOW...	Flow test well	Flow as directed
06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the shift.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	18:30	11.50	FLOW...	Flow test well	Flow as directed
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location night crew.
19:00	00:00	5.00	FLOW...	Flow test well	Flow as directed

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

**Well Name: HUSKY LITTLE BEAR N-9****Report # 48, Report Date: 2/2/2013**

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Pool		Type		Stim/Treat Company	
Stg No.	Stage Type		Top (mKB)		Btm (mKB)		V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 47, Report Date: 3/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services			Rig Number 211	Rig Release Date	
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Weather Clear / Sunny	T (°C) -22	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs)
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Operations Summary
Flow well as directed, complete CT clean out to PB

Operations Next Report Period
Flow well as directed

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.			0.00
Exlogs Sahtu Ltd.		1	12.00
Hse Integrated Ltd.		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		4	48.00
Cascade Services Partners			0.00
Schlumberger Canada Ltd.		6	24.00
Schlumberger Canada Ltd.			0.00
Lonkar Services Ltd.		2	8.00
Hodgsons Contracting (2005) Inc.		2	24.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.			0.00
Nabers Well Serv		10	80.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOW...	Flow test well	Flow well as directed
06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the day.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	08:00	1.00	FLOW...	Flow test well	Flow well as directed Shut in and start RI CT unit
08:00	15:00	7.00	RIGUP	Rig up	Complete CT rig inspection, start rigging in CT unit, complete rigging in CT BOP stack, injector and CT, open to N2 pumper and purge line and pump 500 SCM to test vessel to warm up pump line, shut down and start pumping clean frac oil(having problems with frac pump cant catch prime)catch prime and fill and PT lines to 1.4 - 40 mPa, bleed off and fill and PT CT and W/H to 7.0 - 28 mPa bleed off to test vessel.
15:00	17:30	2.50	RIH_TB	Run in hole tubing	Open master valve and start RIH, open to test vessel and start bleeding down well bore to 2.0 mPa, @ 100 m from surface open N2 pump line and started pumping N2 @ 10 SCM/min, monitoring returns, open and start pumping frac oil @ 50 l/min, RIH @ 20 m/min continue RIH increased N2 to 20 SCM and frac oil to 100 L/min @ 1600.0 m and continue RIH tagged solid @ 1793.0 m monitored returns on bottom(some sand returned)pulled 50 m sweep and RIH to PB 1793.0 m POOH 1.0 m and pumped full bottoms up shut down frac oil pump and slowed N2 rate to 8 SCM and POOH monitoring W/H pressure and return rate
17:30	18:30	1.00	POOH_...	POOH tubing	POOH CT tubing
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift



Well Name: HUSKY LITTLE BEAR N-9

Report # 47, Report Date: 3/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
19:00	20:30	1.50	RIGDO...	Rig down	Reached surface with CT purged with N2 and rigged down and racked injector and BOP stack, shut down and left equipment spotted on W/H
20:30	00:00	3.50	FLOW...	Flow test well	Flow well as directed

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

691177
V36

Well Name: HUSKY LITTLE BEAR N-9

Report # 46, Report Date: 2/28/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Drilled and Cased
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m) 4.87
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Clear / Sunny	T (°C) -20	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Flow well as directed

Operations Next Report Period
Flow well as directed

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.			0.00
Exlogs Sahtu Ltd.		1	12.00
Hse Integrated Ltd.		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		4	48.00
Cascade Services Partners			0.00
Schlumberger Canada Ltd.		6	24.00
Schlumberger Canada Ltd.			0.00
Lonkar Services Ltd.		2	8.00
Hodgsons Contracting (2005) Inc.		2	24.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.			0.00
Nabers Well Serv		10	120.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	FLOWT...	Flow test well	Flow well as directed
	06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the day.
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
	07:00	18:30	11.50	FLOWT...	Flow test well	Flow well as directed
	18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location night crew.
	19:00	00:00	5.00	FLOWT...	Flow test well	Flow well as directed

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
	Fresh Water	0.00	0.00	0.00	0.00
	Oil	0.00	0.00	0.00	0.00
	Water	0.00	0.00	0.00	0.00

Safety Checks	Time	Description	Type	Comment
	06:30	Safety/Hazard Meeting	Safety Meeting	Safety/Hazard meeting with crews working around job scope change Day crew.

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 46, Report Date: 3/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company
Stg No.	Stage Type	Top (mKB)	Btm (mKB)
			V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

691177
V35

Well Name: HUSKY LITTLE BEAR N-9

Report # 45, Report Date: 2/27/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBDT (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services			Rig Number 211	Rig Release Date	
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Weather Clear / Sunny	T (°C) -22	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Flow well as directed , Rig up slickline unit , RIH tag fluid top & X nipple , POOH ,
RIH tag sandtop , POOH ,
Rig out Service Rig
Flow well as directed.

Operations Next Report Period
Flow well as directed

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.		0.00
Exlogs Sahtu Ltd.	1	12.00
Hse Integrated Ltd.	2	24.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	4	48.00
Cascade Services Partners		
Schlumberger Canada Ltd.	6	24.00
Schlumberger Canada Ltd.		0.00
Lonkar Services Ltd.	2	8.00
Hodgsons Contracting (2005) Inc.	2	24.00
Hodgsons Contracting (2005) Inc.	1	6.00
Hodgsons Contracting (2005) Inc.		0.00
Nabers Well Serv	10	120.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOWT...	Flow test well	Flow well as directed
06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the day.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	15:00	8.00	FLOWT...	Flow test well	Flow well as directed
15:00	15:15	0.25	HAZAS...	Hazard Assessment.	Safety/Hazard meeting with crews working around job scope change Day crew.
15:15	15:45	0.50	RIGUP	Rig up	MIRU lonkar slik line unit, ensured to purge and pressure test lubricator each time RI/RO well head.
15:45	16:45	1.00	SLICK	Slickline work	MURIH 56.9 mm OD blind box, tagged fluid level, continue RIH and tagged X-Nipple. POOH and lay down blind box MURIH 42.1 mm OD blind box, tagged sand top @ top of perforations
16:45	18:30	1.75	RIGDO...	Rig down	Rig out Lonkar slik-line unit and released unit, left well head shut in, Rigged down service rig cleaned up and moved off to side of location Night Shift
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift

Well Name: HUSKY LITTLE BEAR N-9

Report # 45, Report Date: 2/28/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	00:00	5.00	FLOWT...	Flow test well	18:30:00 Open & Flow well as directed

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
15:00	Safety/Hazard Meeting	Hazard Assessment	Safety/Hazard meeting with crews working around job scope change Day crew.
18:30	Safety/Hazard Meeting	Safety Meeting	Safety/Hazard meeting with crews working around job scope change Day crew.

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

691177
V34

Well Name: HUSKY LITTLE BEAR N-9

Report # 44, Report Date: 2/26/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Clear / Sunny	T (°C) -22	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Flow well as directed
Operations Next Report Period
Flow well as directed

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.		0.00
Exlogs Sahtu Ltd.	1	12.00
Hse Integrated Ltd.	2	24.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	4	48.00
Cascade Services Partners	2	12.00
Schlumberger Canada Ltd.	6	24.00
Schlumberger Canada Ltd.		0.00
Lonkar Services Ltd.	2	8.00
Hodgsons Contracting (2005) Inc.	2	24.00
Hodgsons Contracting (2005) Inc.	1	6.00
Hodgsons Contracting (2005) Inc.		0.00
Nabors Well Serv	10	120.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOWT...	Flow test well	Flow well as directed .
06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the day.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	18:30	11.50	FLOWT...	Flow test well	Flow well as directed .
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location night crew.
19:00	00:00	5.00	FLOWT...	Flow test well	Flow well as directed .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Well Name: HUSKY LITTLE BEAR N-9

Report # 44, Report Date: 2/27/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

691177
v33

Well Name: HUSKY LITTLE BEAR N-9

Report # 43, Report Date: 2/25/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Drilled and Cased
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m) 4.87
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Clear / Sunny	T (°C) -25	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Pull plug , flow as directed .

Operations Next Report Period
Flow well as directed

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super	Well Site Supervisor	403-598-6050

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.		0.00
Exlogs Sahtu Ltd.	1	12.00
Hse Integrated Ltd.	2	24.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	4	48.00
Cascade Services Partners	2	12.00
Schlumberger Canada Ltd.	6	24.00
Schlumberger Canada Ltd.		0.00
Lonkar Services Ltd.	2	8.00
Hodgsons Contracting (2005) Inc.	2	24.00
Hodgsons Contracting (2005) Inc.	1	6.00
Hodgsons Contracting (2005) Inc.		0.00
Nabors Well Serv	10	120.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	03:00	3.00	SLICK	Slickline work	Slicklined out prong , Plug/Body not able to be pulled free.fire jars multiple times, 00:00:00 Shear off plug POOH Change out slickline from 0.108 to 0.150 slickline. (0.108 line pull strength 800 lbs / 0.150 line pull strength 2000 lbs) 01:30 Pick-up lubricator , purge , pressure test , RIH with retrieving tool for plug. 02:15 plug pulled free @ 1500 lbs , POOH , grit/sand in lock on plug. 02:45 rig out Slickline unit.
03:00	06:30	3.50	FLOWT...	Flow test well	Rig up work floor , Prefabs , Heaters on wellhead. 03:30:00 Open well to test equipment.
06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the day.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	18:30	11.50	FLOWT...	Flow test well	Rig in swab gear and pull 4-5 swabs, wellbore started flowing on its own, rigged out swab gear and flowed on clean up(had to go to surge flowing to keep well bore flowing)
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	00:00	5.00	FLOWT...	Flow test well	Flow Well as directed .

Well Name: HUSKY LITTLE BEAR N-9

Report # 43, Report Date: 2/26/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTd (All) (mKB)	

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

691177
V30

Well Name: HUSKY LITTLE BEAR N-9

Report # 42, Report Date: 2/24/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Drilled and Cased
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m) 4.87
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Clear/Sunny	T (°C) -25	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
POOH 114.3 mm frac string

Operations Next Report Period
BOP off Wellhead on , pull plug , flow well.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super		403-598-6050

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.		0.00
Exlogs Sahtu Ltd.	1	12.00
Hse Integrated Ltd.	2	24.00
Nabors Production Services - Calgary		0.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	4	48.00
Cascade Services Partners	2	12.00
Schlumberger Canada Ltd.	1	12.00
Schlumberger Canada Ltd.		0.00
Schlumberger Canada Ltd.	6	24.00
Schlumberger Canada Ltd.		0.00
Lonkar Services Ltd.	2	8.00
Hodgsons Contracting (2005) Inc.	2	24.00
Hodgsons Contracting (2005) Inc.	1	6.00
Hodgsons Contracting (2005) Inc.		0.00
Nabors Well Serv	10	120.00
Hallmark Tubulars Ltd.	2	16.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	POOH_...	POOH tubing	Install 114.3 mm pup joint in tbh hanger , pull frac string to neutral , 34,000 DAN turn string to left 1/4 turn come off on/off . pull and lay out tbh hanger & pup joint. Start to pull and lay out 114.3 mm Frac String , inspecting threads , adding storage thread compound to box & pins ends , installing protectors , 06:30 115 joints out
06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the day.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	08:00	1.00	POOH_...	POOH tubing	Continue POOH 114.3 mm casing and layed down all casing and ON/Off BHA(ensured all casing was pipe protected pin/box, made casing ready for transport), also layed down and made ready for transport all of hall mark tongs and equipment.
08:00	10:30	2.50	TESTWH	Test wellhead seals	Install 177.8 mm tubing hanger/ 73.0 mm X 3.08 m PJ, changed out 114.3 mm pipe ram elements to 73.0 mm pipe ram elements, rigged in Cascade Hotoil/pressure truck, filled and pressure tested against pipe rams to 1.4 - 32.0 mPa(good)

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 42, Report Date: 2/24/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Drilled and Cased
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m) 4.87
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)
				Well Status Date 2/16/2012

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
10:30	13:00	2.50	RIH_TB	Run in hole tubing	Make up RIH On/OFF(redressed seals)73.0 mm X 3.08 m PJ(L-80), 184 - 73.0 mm jts tubing(L-80)
13:00	13:15	0.25	HAZAS...	Hazard Assessment.	Held BOP/ Muster drill with all personal on location
13:15	18:30	5.25	RIH_TB	Run in hole tubing	Continue RIH landed and spaced out tubing string barred 73.0 mm PJ 3.07, 2.86, 1.84, 1.28, nipple, tubing string in 3,000 dAn compression when landed, picked up off packer unset on/off and reverse circulated 10.0 m3 frac oil took (2.5 m3 to fill and break circ), relanded tubing, Rigged in Cascade pressure truck and filled and charted casing pressure test 7.0 - 32.- mPa pressure test(held low/high for 10 minutes). Shift change
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	21:00	2.00	NDBOP	Nipple down BOP	Land BPV in Tbg Hanger , Rig out 73 mm handling equipment , stairways , work floor , BOP's Install 7 1/16" x 2 9/16" flange , 2 - 2 9/16" master valves , c/w double wing top section. Wellhead , Pressure test extended neck seals to 35,000 kPa for 15 minutes good. Remove back pressure valve , rig up work floor , handrails , stairways x 2
21:00	21:15	0.25	SAFETY	Safety Meetings (Pre-job, daily)	Hold pre-task meeting with Lonkar discuss operating procedures, pressures and depths.
21:15	00:00	2.75	SLICK	Slickline work	Rig up Slickline lubricator , Hook up MI Swaco flowline to wing valve , Hook up Cascade pressure truck to wing valve # 2 , fill tubing 280 L & put 4,000 KPa on tubing , Shut in tubing , Pressure test MI SWaco surface lines to 21,000 kPa for 15 minutes , good , Install lubricator to wellhead , purge , pressure test to 7,000 kPa good. RIH pull prong , (missing piece of packing)

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	2.50	0.00		
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication, Standing service rig , pulling tubing, RIH tubing landing, Beware of drift
13:00	BOP Drill	BOP Drill	Held muster/H2S drill with all personel on location, gathered @ muster point A due to wind direction, drill was very successful, discussed negatives and positives after the drill
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication , Slickline operation.

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 42, Report Date: 2/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status
Date	Pool	Type	Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 41, Report Date: 2/23/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Clear/Sunny	T (°C) -24	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary

Flow , set plug , remove Frac Head , Stand service rig , install BOP's , R/U 114.3 mm handling equipment ,

Operations Next Report Period

Pull 114.3mm Tbg , RIH 73 mm Tbg.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super		403-598-6050

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.		0.00
Exlogs Sahtu Ltd.	1	12.00
Hse Integrated Ltd.	2	24.00
Nabors Production Services - Calgary	2	24.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	6	72.00
Cascade Services Partners	2	20.00
Schlumberger Canada Ltd.	1	12.00
Schlumberger Canada Ltd.	3	48.00
Schlumberger Canada Ltd.	6	24.00
Schlumberger Canada Ltd.		0.00
Lonkar Services Ltd.	2	24.00
Hodgsons Contracting (2005) Inc.	1	12.00
Hodgsons Contracting (2005) Inc.	1	6.00
Hodgsons Contracting (2005) Inc.	1	12.00
Nabers Well Serv	10	120.00
Hallmark Tubulars Ltd.	2	4.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	01:30	1.50	LOG	Logging	Rig out Schlumberger lubricator , x/o flange , line truck , picker.
01:30	06:30	5.00	PRODT...	Flow or buildup test	Shut in well.
06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate Coffee , Lunch , Warm-up breaks throughout the day.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	13:00	6.00	FLOW...	Flow test well	Flow on cleanup
13:00	13:15	0.25	HAZAS...	Hazard Assessment.	Held Safety/Hazard/job scope meeting with all work over personal on location discussed job procedure and covered JSAs
13:15	15:00	1.75	SLICK	Slickline work	MIRU Lonkar wireline unit, and MU and RIH and land PX lock and pronge into slick on/off 1769.23, POOH and RO surface equipment and did 15 minute negative pressure test(good), RO and lay down surface equipment
15:00	18:30	3.50	RIGDO...	Rig down	Rig down top section frac head, RO and lay down free standing floor, RI BPV valve into tubing hanger, RO and lay down double master Shift change
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift

Well Name: HUSKY LITTLE BEAR N-9

Report # 41, Report Date: 2/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location night crew.
19:00	00:00	5.00	RIGUP	Rig up	Spot & Rig up Service Rig , Function test safety devices , Install BOP's , torque bolts to spec , pressure test ring groove 1,400 kPa low 34,000 kPa each test recorded each test held 10 minutes. Rig up work floor , escape routes x 2 , 114.3 mm handling equipment . heat BOP's.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
13:00	Job scope change	Hazard Assessment	Held Safety/Hazard/job scope meeting with all work over personal on location discussed job procedure and covered JSAs
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication, Standing service rig , pulling tubing.

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 40, Report Date: 2/22/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services		Rig Number 211	Rig Release Date	
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Weather Clear	T (°C) -28	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary

Pull PX plug , drop bar , slickline retrieve bar , release guns , Frac , perform temperature log.

Operations Next Report Period

Flow well.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super		403-598-6050

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.		0.00
Exlogs Sahtu Ltd.	1	12.00
Hse Integrated Ltd.	2	24.00
Nabors Production Services - Calgary	2	24.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	6	72.00
Cascade Services Partners	2	20.00
Schlumberger Canada Ltd.	1	12.00
Schlumberger Canada Ltd.	3	48.00
Schlumberger Canada Ltd.	11	132.00
Schlumberger Canada Ltd.		0.00
Lonkar Services Ltd.	2	24.00
Hodgsons Contracting (2005) Inc.	1	12.00
Hodgsons Contracting (2005) Inc.	1	6.00
Hodgsons Contracting (2005) Inc.	1	12.00
Nabers Well Serv	10	120.00
Hallmark Tubulars Ltd.		0.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	02:30	2.50	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Wait on Lonkar Slickline Unit (houred out) Continue to Heat wellhead Monitor Heat in Schlumberger Chemical Van .
02:30	02:45	0.25	SAFETY	Safety Meetings (Pre-job, daily)	Hold safety meeting with all night personal review Lonkar Slickline JSA ,

Well Name: HUSKY LITTLE BEAR N-9

Report # 40, Report Date: 2/23/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
02:45	06:30	3.75	SLICK	Slickline work	Remove top flange , install Lonkar x/o flange , rig up lubricator , purge & pressure test with N2 to 7,000 kPa , pull plug , 05:00 AM 15 kPa on well. Close Swab Valve , close Lonkar BOP's,put Firing bar in lubricator, install , purge , & pressure test lubricator. Open swab valve. Install MI Swaco 10,000 PSI pressure recorders , 05:22 open Lonkar BOPs (Drop Bar) Perforate 1,788 - 1,792 KPa (4 meters) 2 minutes 07 seconds to fire guns, RIH retrieve Firing Bar 05:23 47 KPa 05:28 47 KPa 05:33 64 kPa 06:00 59 KPa RIH release perforating guns Tagged top of guns 1791.2 mKB, POOH and shut in Shift change
06:30	06:30	0.00	BRKTM	Coffee Break	Crews had appropriate breaks throughout the day.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	08:00	1.00	RIGDO...	Rig down	Complete rigging out Lonkar Eline lubricator and tool string, and swung off W/H and let hang
08:00	11:00	3.00	TESTP...	Test packer	MIRU Schlumberger CT pumping unit, rigged in high pressure pump line to W/H wing valve, filled and pressured up pumping line to 70.0 mPa, bled off open to test iron to manifold to 55.0 mPa(no leaks, good), bled off shut in wing valve to testers and opened double masters and filled and pressured up to 7.0 - 63.0 mPa(held low and high for 5 minutes)good test, bled off W/H.
11:00	13:00	2.00	SLICK	Slickline work	Rigged in lubricator and purged and pressured up lubricatorwith N2, RIH with pulling tool, latched top of XO test tool and pulled to surface, layed down XO test tool and lubricator, BOP stack and adaptor pin, moved picker truck away from W/H
13:00	15:00	2.00	RIGUP	Rig up	MIRU Schlumberger E-line unit, MURI lubricator(C/W temperature logging tool), RI high pressure pump line and filled and pressured up 7.0 - 60.0- mPa held for 5 minutes low - high, bled off pressure and vacced out pump lines and rigged out high pressure pump line
15:00	15:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day frac, test, HSE and hot oil/pressure truckcrew.
15:30	18:30	3.00	STIMUL	Acidize/fracture/inject surfactants	Started frac, filled lines and purged out air to test vessel pumped 4.0 m3 frac oil across. Was discussed over with office and going to fill and pressure test to frac lines 90.0 mPa and call max of job 85.0 mPa, filled and had problems with keeping lines from leaking was decided to decrease max pressure test to 70.0 mPa and call job max 68.0 mPa Farc as per program: Opening pressure - 1,200 kPa Break Pressure - Max Pump Pressure - Min Pump Pressure - 20% HCL Acid pumped - 2.0 m3 Frac Oil Pumped - 70/140 Mesh sand - tonne 40/70 sand - tonne Started of frac pumping @ 1.0 m3/min @ 54.0 mPa, slowed pump rate to 500l/min when spear head acid reached top of perforations, seen no pressure drop with acid entering perfs, shut down pump and waited for 3 minutes soak time, started up pump @ 1.0 m3/min pressure increased up to 50.0 mPa after 2.0 m3 away after start up, zone started to break down and was able to pick up rate to 4.0 m3/min and continued to frac with 4.0 m3/min through out all of frac. Completed Frac Shift change
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day shift
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.

Well Name: HUSKY LITTLE BEAR N-9

Report # 40, Report Date: 2/22/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Drilled and Cased
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m) 4.87
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
19:00	19:45	0.75	STIMUL	Acidize/fracture/inject surfactants	Shut in Frachead , suck out & remove Schlumberger pumping line , Purge Schlumberger Eline lubricator , (already installed) Prep to RIH for Temperature log.
19:45	00:00	4.25	LOG	Logging	RIH with Temperature log , Tag sand/perforating guns @ 1792.5 mKB Log Correlated to Baker Hughes Compensated Z- Densilog Dated Feb 13 2012. Log down @ 10 M / Min , Pull up to 1500 m Pause for 15 minutes. Log down @ 10 M / Min , Pull up to 1500 m Pause for 15 minutes. Repeat this process 4 x total , POOH .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,
15:00	Frac procedure meeting	Hazard Assessment	Held Safety/frac procedure meeting with Schlumberger frac crew, Cascade pressure, hot oiler, HSE fire/safety, HRN vac truck and Mi-Swaco test personal, covered what job each personal was doing and also covered frac pumping schedule and job specific hazards and safety
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Pool		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)		Btm (mKB)		V clean (m³)	

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

691177
V29

Well Name: HUSKY LITTLE BEAR N-9

Report # 39, Report Date: 2/21/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBSD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services		Rig Number 211	Rig Release Date	
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Weather Clear	T (°C) -26	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 400	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Set a PX plug in the on/off connector, Rig Out BOPs , install & pressure test Frachead .

Operations Next Report Period
Slickline out Plug, Drop Bar for TCP guns, Frac .

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707
Rob DeWolfe	CP Field Super		403-598-6050

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.	1	12.00
Exlogs Saktu Ltd.	1	12.00
Hse Integrated Ltd.	2	24.00
Nabors Production Services - Calgary	2	24.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	6	72.00
Cascade Services Partners	2	20.00
Schlumberger Canada Ltd.	1	12.00
Schlumberger Canada Ltd.		0.00
Schlumberger Canada Ltd.		0.00
Schlumberger Canada Ltd.		0.00
Lonkar Services Ltd.	2	24.00
Hodgsons Contracting (2005) Inc.	1	12.00
Hodgsons Contracting (2005) Inc.	1	6.00
Hodgsons Contracting (2005) Inc.		0.00
Nabers Well Serv	10	120.00
Hallmark Tubulars Ltd.	2	24.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	04:30	4.50	MISC	Miscellaneous operations.	Cleaned off the working floor and organized the wellhead area, while waiting for the slickline crew,
04:30	06:30	2.00	SLICK	Slickline work	Held a job procedures meeting with Lonkar slickline, rig and testing crews. Rigged in slickline, pressure tested the lubricator to 7 mpa with n2. The well had 850 kpa on it. RIH and set PX plug in the on/off connector, POOH.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	11:00	4.00	RIGDO...	Rig down	Continue rigging out Nabors service rig 211, install 2 way BPV valve, rig out and lay down BOP stack, PU and install double masters and tighten down, service rig and all support equipment for service rig, move rig ahead Held ERP arae drill and operational meeting, after the drill was held

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 39, Report Date: 2/21/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
11:00	18:30	7.50	RIGUP	Rig up	Complete tightening down master valves, fill valve assembly with frac oil, install top cap, and rig in high pressure pump and pressure up bootm section to 1.7 - 95 mPA and hold low - high for 10 minutes(good), removed BPV valve and layed down, bled off pressure and installed complete top section of frac head above master valves, installed free standing floor and rigged in complete floor and put heat back onto W/H, completed frac floor. Night Shift
18:30	18:30	0.00	BRKTM	Coffee Break	Crews had appropriate breaks throughout the day.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	22:00	3.00	TESTWH	Test wellhead seals	Stream-flo continued to torque frachead bolts to spec , fill top section , Pressure test 1.4 mpa low for 10 minutes , 95 mPA high for 10 minutes , good. All tests digitaily recorded ,
22:00	00:00	2.00	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Wait on Lonkar Slickline Unit (houred out) Continue to Heat wellhead Monitor Heat in Schlumberger Chemical Van .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
13:00	ERP Area drill	Hazard Assessment	Held area ERP drill and mock test with location and area wide Husky Energy, completed drill and went over all information
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, Topics discussed were spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status
2/21/2013	CANOL, <Formation(s)?>, <Interval UWI?>	1,788.00	1,792.00	

Date		Pool		Type		Stim/Treat Company		
Stg No.	Stage Type		Top (mKB)		Btm (mKB)		V clean (m³)	

Well Name: HUSKY LITTLE BEAR N-9

Report # 39, Report Date: 2/21/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

691177
v28

Well Name: HUSKY LITTLE BEAR N-9

Report # 38, Report Date: 2/20/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBDT (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services		Rig Number 211	Rig Release Date	
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Weather snow	T (°C) -28	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
POOH with 114 mm casing and BHA. Made up 4 meter TCP and new packer, tripped in 114 mm casing. set packer and logged the gun on depth to 1788 - 1792 mkb. Pressure tested the casing to 32 mpa. OK.

Operations Next Report Period
Set tubing plugs, remove the BOP and install and P-test the frac head.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Benchmark Engineering Inc.	1	12.00
Exlogs Sahtu Ltd.	1	12.00
Hse Integrated Ltd.	2	24.00
Nabors Production Services - Calgary	2	24.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	6	72.00
Cascade Services Partners	2	20.00
Schlumberger Canada Ltd.	1	12.00
Schlumberger Canada Ltd.		0.00
Schlumberger Canada Ltd.		0.00
Schlumberger Canada Ltd.		0.00
Lonkar Services Ltd.		
Hodgsons Contracting (2005) Inc.	1	12.00
Hodgsons Contracting (2005) Inc.	1	6.00
Hodgsons Contracting (2005) Inc.		0.00
Nabers Well Serv	10	120.00
Hallmark Tubulars Ltd.	2	24.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	05:00	5.00	POOH_...	POOH tubing	Continued to POOH with the 114 mm casing and BHA, filling well with water for tubing displacement. Disassembled the BHA.
05:00	06:30	1.50	RIH_TB	Run in hole tubing	Made up a 127mm X 4 meter gun loaded at 20 spm 60* phasing with 23 SDP charges and a Schlumberger M1 - X packer, Picked up 8 jts 114 mm casing,
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	09:00	2.00	RIH_TB	Run in hole tubing	Continue RIH 114.3 mm P-110 casing, making up to proper tubing torque.
09:00	09:15	0.25	HAZAS...	Hazard Assessment.	Held muster/H2S drill with all personel on location, gathered @ muster point B due to wind direction, blowing toward lease entrance muster A, had some
09:15	14:00	4.75	RIH_TB	Run in hole tubing	Continue RIH 114.3 mm P-110 casing, making up to proper tubing torque.
14:00	14:15	0.25	HAZAS...	Hazard Assessment.	Held muster/H2S drill with all personel on location
14:15	15:15	1.00	RIH_TB	Run in hole tubing	Completed RIH 114.3 mm frac string set packer and put 15,000 dAN compression into packer(waited to pull tension until corrolation log was completed)
15:15	17:30	2.25	WIRELI...	Other wireline related work (excluding log, swab,	Rig in Schlumberger W/L unit and correlated packer onto open hole log depth set marker joint was set @ 1751.14 mKB, completed correlation log, rigged out Schlumberger W/Line unit

Well Name: HUSKY LITTLE BEAR N-9

Report # 38, Report Date: 2/10/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased	Well Status Date 2/16/2012
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87
					TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
17:30	18:30	1.00	CIRC	Circulate well clean	Completed setting packer pulled 15,000 dAN tension into packer, went down and checked compression on packer after setting, set in 14,000 dAN compression(good), picked up on string and come off on/off .5 m and rigged into casing and returned up tubing, started reverse circulated 33.0 m3 frac oil back to rig tk Shift change
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	20:30	1.50	CIRC	Circulate well clean	Continue to circulated well over to frac oil and latched onto the on/off connector. Landed the 114 mm casing in the hanger with 15000 daN compression on the packer. Secured the tubing hanger with the lag screws.
20:30	22:00	1.50	TESTP...	Test packer	Rigged in Cascade pressure truck and pressure recorder, pressure tested the casing and packer to 32 mpa, held OK, Bled the pressure to zero,
22:00	00:00	2.00	RIGDO...	Rig down	Rigged out the casing tongs and cleared the work floor,

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	32.00	0.00		
Water	6.00	28.00		

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
09:30	Muster/BOP Drill	BOP Drill	Held muster/H2S drill with all personnel on location, gathered @ muster point B due to wind direction, blowing toward lease entrance muster A, had some issues with name list and personal on location, held meeting after drill and discussed negatives and assured the positives off the drill and was decided to have another drill after lunch
14:30	Muster/BOP Drill	BOP Drill	Held muster/H2S drill with all personnel on location, gathered @ muster point B due to wind direction, drill was very successful, discussed negatives and positives after the drill

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Well Name: HUSKY LITTLE BEAR N-9

Report # 38, Report Date: 2/20/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Cement		
Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 37, Report Date: 2/19/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBSD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services		Rig Number 211	Rig Release Date
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Cost Object Number US-56120-EX-04-DR-ID	Original AFE + Sup Amount 11,100,000.00	Daily Cost Total 431,386.80	Cum Cost To Date 4,608,343.89
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Weather cloudy / windy	T (°C) -30	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Tubing pressured to 2000 kpa, Bled off pressure pumped 4.5 m3 of oil down the tubing and pressured to 10 mpa, pressure fell to 1500 kpa in 20 minutes. and 240 kpa in 90 minutes. Removed the bottom section of the frac head and installed the BOP. Released the packer and circulated well to brine water, POOH and lay down 45 jts 114 mm casing.

Operations Next Report Period
trip in 4 meter TCP and packer

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707

Personnel Log		Company	Count	Tot Time (hrs)
		Pajak Engineering Ltd.	1	12.00
		Benchmark Engineering Inc.	1	12.00
		Exlogs Sahtu Ltd.	1	12.00
		Hse Integrated Ltd.	2	24.00
		Nabors Production Services - Calgary	2	24.00
		Mi Swaco	6	72.00
		Hse Integrated Ltd.	6	72.00
		Cascade Services Partners	2	20.00
		Schlumberger Canada Ltd.	1	12.00
		Schlumberger Canada Ltd.		0.00
		Schlumberger Canada Ltd.		0.00
		Schlumberger Canada Ltd.		0.00
		Lonkar Services Ltd.		
		Hodgsons Contracting (2005) Inc.	1	12.00
		Hodgsons Contracting (2005) Inc.	1	6.00
		Hodgsons Contracting (2005) Inc.		0.00
		Nabers Well Serv	10	120.00
		Hallmark Tubulars Ltd.	2	24.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	02:00	2.00	TESTB...	Test BOPs	Stump tested the blind rams to 1.4 and 21 MPa.
02:00	06:30	4.50	KICK	Contain kick/circulate out kick	The tubing pressured up to 2000 kPa, bled off the pressure and the well started to make fluid. Pumped 4.5 m3 of oil and the well pressured to 10 MPa. [10.75 m3 total oil was pumped into the tubing.] the pressure fell to 1500 kPa in 20 minutes. and down to 240 kPa in 90 minutes. It took extra time to pressure test and pump fluid due to extreme cold weather,
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	10:00	3.00	RIGUP	Rig up	Continue to rig in equipment, installed BPV valve bled off W/H pressure and rigged out and layed down remaining frac head, Rigged in and tightened down stump tested BOP stack.
10:00	11:00	1.00	TESTB...	Test BOPs	Rig in high pressure Cascade pressure truck line fill and BOP stack to pipe rams, 1.7 mPa for 10 minutes, increased pressure to 7, 14, 21, 28, 32.0 mPa and held high test for 10 minutes(good), bled off pressure and rigged out pressure truck

Well Name: HUSKY LITTLE BEAR N-9

Report # 37, Report Date: 2/9/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased	Well Status Date 2/16/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87
					TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
11:00	16:00	5.00	RIGUP	Rig up	Continue rigging in equipment, lubricated out 2-way BPV valve, rigged in high pressure test iron opened to test vessel and monitored flow back pressure, well bore opening pressure 1,100 kPa, bled off to 50 kPa and flowed back fluid, shut in rigged out flow back iron, rigged in pumping iron opened to tubing and pumped 1.0 m3 kill fluid, tubing pressure went to 0 kPa opened up blind rams and installed landing pup onto tubing hanger, unset packer and installed XO into top of TIW valve
16:00	18:30	2.50	CIRC	Circulate well clean	Rigged in high pressure pump and return lines and reverse circulate 32.0 m3 kill fluid to ensure gas bubble is out of well bore. Shift change
18:30	18:30	0.00	BRKTM	Lunch Break	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	19:45	0.75	KICK	Contain kick/circulate out kick	Finished circulating well,
19:45	00:00	4.25	POOH_...	POOH tubing	POOH laying down 45 jts 114 mm casing,

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	4.50	30.00		
Water	38.00	0.00		

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Pool		Type		Stim/Treat Company		
Stg No.	Stage Type		Top (mKB)		Btm (mKB)		V clean (m³)	

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 36, Report Date: 2/18/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012		
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services		Rig Number 211	Rig Release Date	
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Cost Object Number US-56120-EX-04-DR-ID	Original AFE + Sup Amount 11,100,000.00	Daily Cost Total 86,381.80	Cum Cost To Date 4,036,980.59
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Weather cloudy/ windy	T (°C) -25	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs) 11.00
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Operations Summary
Flowed well on clean up, Shut in well, pumped 6 m3 of oil down the tubing. Moved in and rigged up Nabors Service Rig. Stump tested the blind rams.

Operations Next Report Period
move in service rig

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Chlach	CP Field Super	Well Site Supervisor	780-814-0707

Personnel Log		Company	Count	Tot Time (hrs)
		Pajak Engineering Ltd.	1	12.00
		Benchmark Engineering Inc.	1	12.00
		Exlogs Sahtu Ltd.	1	12.00
		Hse Integrated Ltd.	2	24.00
		Nabors Production Services - Calgary	2	24.00
		Mi Swaco	6	72.00
		Hse Integrated Ltd.	6	72.00
		Cascade Services Partners	2	20.00
		Schlumberger Canada Ltd.	1	2.00
		Schlumberger Canada Ltd.		0.00
		Schlumberger Canada Ltd.		0.00
		Schlumberger Canada Ltd.		0.00
		Lonkar Services Ltd.		
		Hodgsons Contracting (2005) Inc.	1	12.00
		Hodgsons Contracting (2005) Inc.	1	6.00
		Hodgsons Contracting (2005) Inc.		0.00
		Nabers Well Serv	10	120.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOW...	Flow test well	Continued to flow well on cleanup,
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	12:30	5.50	FLOW...	Flow test well	Continued to flow well on cleanup, 12:30 pm shut in flow to test vessel Total load oil recovered was 27.48 m3 with 88.52 m3 remaining.
12:30	18:30	6.00	RIGUP	Rig up	Rigged in Cascade hot oil unit filled and pressured up against valve to 8.0 MPa opend and bled off SICP to 0 kPa flowed 150 l, rigged out high pressure pump line and rigged into test iron, pumped 6.25 m3 frac oil, monitored W/H pressure for 10 minutes on - 85 kPa, shut in rigged out top section off frac head above top double master, installed drilled cap(to enable pressure monitoring before installing BOP stack), moved in and satrted rigging up service rig
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	23:30	4.50	RIGUP	Rig up	Continue to rig up rig and BOP equip.
23:30	00:00	0.50	TESTB...	Test BOPs	Rigged in to stump test the Blind rams.

Well Name: HUSKY LITTLE BEAR N-9

Report # 36, Report Date: 2/13/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	6.25	27.63		
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 35, Report Date: 2/17/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather cloudy	T (°C) -30	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary

Flowing well on clean up

Operations Next Report Period

flow well/waiting on service rig

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		6	72.00
Cascade Services Partners			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Lonkar Services Ltd.			
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.			0.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	FLOW...	Flow test well	Continue flowing well to ptk open on 50.8mm flow line
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
	07:00	18:30	11.50	FLOW...	Flow test well	Continue flowing well to ptk open on 50.8mm flow line
	18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
	19:00	00:00	5.00	FLOW...	Flow test well	Continue flowing well to ptk open on 50.8mm flow line

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
	Frac Fluid	0.00	0.00	0.00	0.00
	Fresh Water	0.00	0.00	0.00	0.00
	Oil	0.00	0.00	0.00	0.00
	Water	0.00	0.00	0.00	0.00

Well Name: HUSKY LITTLE BEAR N-9
Report # 35, Report Date: 7/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 34, Report Date: 2/16/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather	T (°C)	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Left well open to test unit,
Operations Next Report Period
flow well while waiting on service rig from H-64

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
Exlogs Sahtu Ltd.		1	12.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		6	72.00
Cascade Services Partners			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Lonkar Services Ltd.			
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.		1	2.00

Time Log						
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment	
00:00	06:30	6.50	FLOW...	Flow test well	Left well open to test unit.	
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.	
07:00	18:30	11.50	FLOW...	Flow test well	Continue flowing well to ptk open on 50.8mm flow line Moved free standing rig floor off from well head and spotted on side of location	
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.	
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.	
19:00	00:00	5.00	FLOW...	Flow test well	Continued to flow well to test unit,	

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Frac Fluid		0.00	0.00	0.00	0.00
Fresh Water		0.00	0.00	0.00	0.00
Oil		0.00	0.00	0.00	0.00
Water		0.00	0.00	0.00	0.00

**Well Name: HUSKY LITTLE BEAR N-9****Report # 34, Report Date: 6/2013**

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: **HUSKY LITTLE BEAR N-9**

Report # **33**, Report Date: **2/15/2013**

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services		Rig Number 211	Rig Release Date
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Weather	T (°C)	Road Condition Snow Covered/lcy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Well shut in, 17:00 opened well to bleed off pressure, left well open over night.

Operations Next Report Period
flow well while waiting on service rig from H-64

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Benchmark Engineering Inc.		1	12.00
NEW VENDOR		1	12.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		6	72.00
Cascade Services Partners			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Lonkar Services Ltd.			
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.		1	0.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	WOO	Wait on orders	Well shut in. WOO.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	17:00	10.00	WOO	Wait on orders	Well shut in. WOO. 16:15 Pm Recieved verbal notification from John Butala that NEB had given Husky Energy Verbal notification that Huisky could open back up to production on completions
17:00	17:15	0.25	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew. was discussed with all crews to ensure all personel understood there job task, and ensure that all personal under stood that, due to the shut down that Husky will open slowly and ensure no personal is rushed, asked questions and covered all aspects of start up.
17:15	18:30	1.25	FLOW...	Flow test well	17:00 Pm Open well head to shut flow line valve, checked for leaks, open to shut manifold check for leaks, open on ajustable choke and bleed presure off slowly, monitoring pressure and fluid returns
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	00:00	5.00	FLOW...	Flow test well	Continue to bleed off / flow well up the 114 mm frac string,

**Well Name: HUSKY LITTLE BEAR N-9****Report # 33, Report Date: 5/2013**

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Frac Fluid	0.00	0.00	0.00	0.00
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Pool		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)		Btm (mKB)		V clean (m³)	

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

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Well Name: HUSKY LITTLE BEAR N-9

Report # 32, Report Date: 2/14/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Drilled and Cased
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m) 4.87
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
Weather cloudy	T (°C) -25	Road Condition Snow Covered/Icy
	Tubing Pressure (kPa)	Casing Pressure (kPa)
		Rig Time (hrs)

Operations Summary
Well shut in as per N.E.B. and Calgary instructions, Held a safety stand down with all contractor employees at camp with Calgary Personnel
Operations Next Report Period
WOO

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707

Personnel Log	Company	Count	Tot Time (hrs)
Benchmark Engineering Inc.		1	12.00
Pajak Engineering Ltd.		1	12.00
NEW VENDOR		1	12.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		6	72.00
Cascade Services Partners			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Lonkar Services Ltd.			
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.		1	0.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	SDFN	Shut down for night	Well shut in.
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
	07:00	18:30	11.50	WOO	Wait on orders	Shut in as per NEB and Husky Calgary Instructions Held Safety Stand down meeting in 24 Km camp, for Completions and Water Well drilling personal
	18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change, safety meeting.
	19:00	00:00	5.00	WOO	Wait on orders	Wait on orders with the well shut in.

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
	Frac Fluid	0.00	0.00	0.00	0.00
	Fresh Water	0.00	0.00	0.00	0.00
	Oil	0.00	0.00	0.00	0.00
	Water	0.00	0.00	0.00	0.00

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 32, Report Date: 4/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 31, Report Date: 2/13/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Clear	T (°C) -18	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Shut in as per Calgary office instructions

Operations Next Report Period
Shut in no operations

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755
Bob Cholach	CP Field Super	Well Site Supervisor	780-814-0707

Personnel Log	Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
NEW VENDOR		1	12.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		6	72.00
Cascade Services Partners			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.			0.00
Lonkar Services Ltd.			
Hodgsons Contracting (2005) Inc.		1	12.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.		1	0.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	WOO	Wait on orders	Shut in as per Calgary Instructions
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
	07:00	18:30	11.50	WOO	Wait on orders	Shut in as per Calgary Instructions
	18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
	19:00	00:00	5.00	WOO	Wait on orders	Shut in as per Calgary Instructions

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
	Frac Fluid	0.00	0.00	0.00	0.00
	Fresh Water	0.00	0.00	0.00	0.00
	Oil	0.00	0.00	0.00	0.00
	Water	0.00	0.00	0.00	0.00

Well Name: HUSKY LITTLE BEAR N-9

Report # 31, Report Date: 2/13/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBDT (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

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Well Name: HUSKY LITTLE BEAR N-9

Report # 30, Report Date: 2/12/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services		Rig Number 211	Rig Release Date		
Weather Clear	T (°C) -20	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs) 0.00

Operations Summary

Continue flowing well to flow on clean up. Monitor FTP/SICP

Operations Next Report Period

Continue monitoring tubing pressure

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Mike Periard	CP Field Super		780-926-0118
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log

Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
NEW VENDOR	1	12.00
Hse Integrated Ltd.	2	24.00
Nabors Production Services - Calgary	2	24.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	6	72.00
Cascade Services Partners		0.00
Schlumberger Canada Ltd.		0.00
Schlumberger Canada Ltd.		0.00
Schlumberger Canada Ltd.		0.00
Schlumberger Canada Ltd.		0.00
Lonkar Services Ltd.		
Hodgsons Contracting (2005) Inc.	1	12.00
Hodgsons Contracting (2005) Inc.	1	6.00
Hodgsons Contracting (2005) Inc.	1	0.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	PRODT...	Flow or buildup test	Monitor shut in and flowing tubing pressure/shut in casing pressures
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	18:30	11.50	PRODT...	Flow or buildup test	Monitoring FTP/ SICP Shut in well head as per John Butala Calgary office 17:00 Pm
18:30	18:30	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	00:00	5.00	WOO	Wait on orders	Shut in as per John Butala Calgary Office as per NEB Safety Order 2013-001 A Copy of the NEB Safety Order has been posted on location.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Frac Fluid	0.00	0.00	0.00	0.00
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Well Name: HUSKY LITTLE BEAR N-9

Report # 30, Report Date: 2/12/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBDT (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

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Well Name: HUSKY LITTLE BEAR N-9

Report # 29, Report Date: 2/11/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Drilled and Cased
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m)
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather snow	T (°C) -12	Road Condition Snow Covered/lcy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs) 0.00
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Operations Summary
Continue flowing & surge flowing well to flow on clean up. Rigged out 2 pumpers & blender & sent them to H-64. Continue flowing & surge flowing well to flow on clean up.

Operations Next Report Period
continue surge flowing well

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Mike Periard	CP Field Super		780-926-0118

Personnel Log

Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.	1	12.00
Pajak Engineering Ltd.		
NEW VENDOR	1	12.00
Hse Integrated Ltd.	2	24.00
Nabors Production Services - Calgary	2	24.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	6	72.00
Cascade Services Partners	2	8.00
Schlumberger Canada Ltd.		
Schlumberger Canada Ltd.		0.00
Schlumberger Canada Ltd.	12	42.00
Schlumberger Canada Ltd.	6	0.00
Lonkar Services Ltd.		
Hodgsons Contracting (2005) Inc.	1	12.00
Hodgsons Contracting (2005) Inc.	1	6.00
Hodgsons Contracting (2005) Inc.	1	0.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	FLOWT...	Flow test well	Continue surge flowing well.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	10:00	3.00	RIGDO...	Rig down	Shut in well. Flushed frac pumps & iron with water. Rigged out 2 pumpers & blender to send to H-64.
10:00	18:30	8.50	FLOWT...	Flow test well	Continue surge flowing well.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	00:00	5.00	FLOWT...	Flow test well	Continue surge flowing well.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Frac Fluid	0.00	0.00	0.00	0.00
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment

Well Name: HUSKY LITTLE BEAR N-9

Report # 29, Report Date: 2/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBDT (All) (mKB)	

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

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Well Name: HUSKY LITTLE BEAR N-9

Report # 28, Report Date: 2/10/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Drilled and Cased
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m)
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
Weather sunny	T (°C) -12	Road Condition Snow Covered/Icy
	Tubing Pressure (kPa)	Casing Pressure (kPa)
		Rig Time (hrs) 0.00

Operations Summary
Continue flowing & surge flowing well to flow on clean up.
Operations Next Report Period
continue flowing on cleanup. Rig out Schlumberger to conduct DFIT on H-64

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Mike Periard	CP Field Super		780-926-0118

Personnel Log	Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.		1	12.00
Pajak Engineering Ltd.			
NEW VENDOR		1	12.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		2	24.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		6	72.00
Cascade Services Partners		2	0.00
Schlumberger Canada Ltd.			
Schlumberger Canada Ltd.			0.00
Schlumberger Canada Ltd.		4	32.00
Schlumberger Canada Ltd.		6	0.00
Lonkar Services Ltd.			
Hodgsons Contracting (2005) Inc.		2	24.00
Hodgsons Contracting (2005) Inc.		1	6.00
Hodgsons Contracting (2005) Inc.		1	0.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	FLOWT...	Flow test well	Continue leaving well shut in to build pressure. 06:00 Hrs. - Open well back to testers.
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
	07:00	18:30	11.50	FLOWT...	Flow test well	Continue surge flowing well.
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
	19:00	00:00	5.00	FLOWT...	Flow test well	Continue surge flowing well.
	00:00	00:00	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
	Frac Fluid	0.00	0.00	0.00	0.00
	Fresh Water	0.00	0.00	0.00	0.00
	Oil	0.00	0.00	0.00	0.00
	Water	0.00	0.00	0.00	0.00

Safety Checks	Time	Description	Type	Comment

Well Name: HUSKY LITTLE BEAR N-9

Report # 28, Report Date: 10/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

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Well Name: **HUSKY LITTLE BEAR N-9**

Report # 27, Report Date: 2/9/2013

Licensed U/V 300N9650012630	Surface Legal Location 300N96500126300	License No 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Drilled and Cased
Initial Elev (m) 253.00	Cut/Fill (m) 0.52	Ground Elev (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m)
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather sunny	T (°C) -12	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs) 0.00
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Operations Summary
Continued RIH with 48.26 mm blind box on S-line. Tagged sand top @ 1821.0 mkb. POH. R/O S-line. Monitor pressures. Attempted do conduct a second DFIT but pressured up. Flowed well on cleanup.

Operations Next Report Period

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Mike Periard	CP Field Super		780-926-0118

Personnel Log

Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.	1	12.00
Pajak Engineering Ltd.		
NEW VENDOR	1	12.00
Hse Integrated Ltd.	2	24.00
Nabors Production Services - Calgary	2	24.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	6	72.00
Cascade Services Partners	2	0.00
Schlumberger Canada Ltd.		
Schlumberger Canada Ltd.	3	0.00
Schlumberger Canada Ltd.	8	96.00
Schlumberger Canada Ltd.	6	0.00
Lonkar Services Ltd.		
Hodgsons Contracting (2005) Inc.	2	24.00
Hodgsons Contracting (2005) Inc.	1	0.00
Hodgsons Contracting (2005) Inc.	1	0.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	01:00	1.00	SLICK	Slickline work	Shut in well to testers. No more fluid recovered. Made up & RIH with 48.26 mm blind box. Tagged sand top @ 1821.0 mkb. Gun top @ 1831.0 mkb. POH.
01:00	01:30	0.50	RIGDO...	Rig down	Rigged out S-line.
01:30	06:30	5.00	CHECK...	Check casing / tubing pressures	Monitor pressures.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	10:30	3.50	RIGUP	Rig up	Rigged in Schlumberger to conduct DFIT.
10:30	11:30	1.00	TESTWH	Test wellhead seals	Circulated & primed pumps. Pressure tested surface lines.
11:30	12:00	0.50	STIMUL	Acidize/fracture/inject surfactants	Attempted to squeeze into formation but pressured up to maximum pressure.
12:00	12:30	0.50	RIGDO...	Rig down	Shut in well. Rigged off frac iron.
12:30	18:30	6.00	FLOW...	Flow test well	12:30 - Opened well to flow on cleanup.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
19:00	00:00	5.00	BHA	Handle&inspect BHA	Continue flowing well on cleanup. Well making no fluid. 22:00 Hrs - Shut in to build pressures.
00:00	00:00	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.

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Well Name: HUSKY LITTLE BEAR N-9

Report # 26, Report Date: 2/8/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Drilled and Cased
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m)
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather mainly sunny	T (°C) -28	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs) 0.00
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Operations Summary
Stanby for frac. Rigged in frac equipment. Rigged in E-line. P/T lubricator & frac iron. Attempted to pump frac but screened off as soon as sand started entering formation. Flowed well. Well. died. RIH with 48.26 mm blind box on S-line.

Operations Next Report Period
Continue slick lining.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Mike Periard	CP Field Super		780-926-0118

Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.	1	12.00
Pajak Engineering Ltd.		
NEW VENDOR	1	12.00
Hse Integrated Ltd.	2	24.00
Nabors Production Services - Calgary	2	14.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	6	72.00
Cascade Services Partners	2	22.00
Schlumberger Canada Ltd.		
Schlumberger Canada Ltd.	3	36.00
Schlumberger Canada Ltd.	12	144.00
Schlumberger Canada Ltd.	6	48.00
Lonkar Services Ltd.		
Hodgsons Contracting (2005) Inc.	2	24.00
Hodgsons Contracting (2005) Inc.	1	3.00
Hodgsons Contracting (2005) Inc.	1	12.00

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Continue waiting to frac. Boilerman, night safety, night vac truck driver, night testers & night fire truck on location.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
07:00	11:45	4.75	RIGUP	Rig up	Rigged in frac equipment, pressure truck & e-line. Unable to receive satelite link up. Decision was to go ahead with out it.
11:45	12:15	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Held pre job safety meeting regarading fracking.
12:15	16:00	3.75	TESTWH	Test wellhead seals	Set pop valve on annulus to 28.0 mpa. Pressure tested wire line lubricator to 1.4 mpa & 60.0 mpa. Pressure tested frac iron to 90.0 mpa. Applied 25.0 mpa on the annulus.
16:00	17:00	1.00	STIMUL	Acidize/fracture/inject surfactants	Started pumping frac. With a total of 97.7 m3 pumped & 2.2 tonne sand away. Bottom hole concentration was 88 kg. Pressure climbed to Max allowable pumping pressure. Stopped pumps. Kicked pumps in again after pressure dropped but pressure climbed again. Decision was to rig out frac equipment & flow well back.
17:00	18:00	1.00	RIGDO...	Rig down	Shut in well. Circulated frac pumps & lines to clean fluid to testers. Sucked out lines & wire line lubricator. Rigged off frac iron & E-line from wellhead.

Well Name: HUSKY LITTLE BEAR N-9

Report # 26, Report Date: 2/8/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
18:00	18:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
18:30	19:00	0.50	RIGUP	Rig up	Rigged in testers.
19:00	23:00	4.00	FLOW...	Flow test well	Opened well to flow back sand. Well died. Shut in well for 1.5 hrs. Opened well to flow. Well died again. Left well open to testers.
23:00	00:00	1.00	RIGUP	Rig up	Rigged in Lonkar S-line. Held safety meeting regarding wire lining.
00:00	00:00	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout the day.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Frac Fluid	0.00	0.00	0.00	0.00
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Pool		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)		Btm (mKB)		V clean (m³)	

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

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Well Name: HUSKY LITTLE BEAR N-9

Report # 25, Report Date: 2/7/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Drilled and Cased
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m)
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather A.M. foggy / afternoon sunny	T (°C) -26	Road Condition Snow Covered/lcy	Tubing Pressure (kPa)	Casing Pressure (kPa) 0	Rig Time (hrs) 7.00
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Operations Summary
Continue Waiting on frac equipment, Moved off rig equipment. Continue waiting on frac equipment. Moved in remaining pumpers.

Operations Next Report Period
Rig in remainder of frac equipment. rig in E-line. Frac well.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Rob DeWolfe	CP Field Super		403-598-6050
Mike Periard	CP Field Super		780-926-0118

Personnel Log	Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
NEW VENDOR		1	12.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		7	49.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		4	48.00
Cascade Services Partners		2	24.00
Schlumberger Canada Ltd.			
Schlumberger Canada Ltd.		3	6.00
Schlumberger Canada Ltd.		9	45.00
Lonkar Services Ltd.		2	4.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Continue waiting on frac equipment.
	06:30	06:30	0.00	BRKTM	Coffee Break	Gave crews sufficient time off for Coffee / Lunch / Warm-up Breaks
	06:30	08:00	1.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew. Husky safety man orientated new rig crew on location. Held safety meeting regarding moving rig.
	08:00	14:00	6.00	1A	Move Rig	Loaded out equipment & moved rig & equipment to H-64
	14:00	18:30	4.50	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Continue waiting on frac equipment.
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew.
	19:00	00:00	5.00	RIGUP	Rig up	Moved in remaining pumpers.
	00:00	00:00	0.00	BRKTM	Lunch Break	Crews had appropriate breaks throughout hte day.

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Frac Fluid		0.00	0.00	0.00	0.00
Fresh Water		0.00	0.00	0.00	0.00
Oil		0.00	0.00	0.00	0.00
Water		0.00	0.00	0.00	0.00

Well Name: HUSKY LITTLE BEAR N-9

Report # 25, Report Date: 7/7/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

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Well Name: HUSKY LITTLE BEAR N-9

Report # 24, Report Date: 2/6/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Cost Object Number US-56120-EX-04-DR-ID	Original AFE + Sup Amount 11,100,000.00	Daily Cost Total 89,961.45	Cum Cost To Date 2,378,680.35
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Weather Overcast	T (°C) -28	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Continue Waiting on frac equipment, Rigged up E-line equipment Rigged out rig equipment

Operations Next Report Period
Repair frac equipment.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Rob DeWolfe	CP Field Super		403-598-6050
Mike Periard	CP Field Super		780-926-0118

Personnel Log	Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
NEW VENDOR		1	12.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		11	132.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		4	48.00
Cascade Services Partners		2	24.00
Schlumberger Canada Ltd.			
Schlumberger Canada Ltd.		3	12.00
Schlumberger Canada Ltd.		9	45.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Continue waiting on frac equipment.
06:30	06:30	0.00	BRKTM	Coffee Break	Gave crews sufficient time off for Coffee / Lunch / Warm-up Breaks
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
07:00	11:30	4.50	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Continue waiting on frac equipment. Rigged in E-line BOPs on top of wellhead. Made up lubricator & grease injection head.
11:30	16:30	5.00	RIGDO...	Rig down	Decision was to move rig to H-64 in the A.M. Rigged out rig equipment ready for rig move.
16:30	18:30	2.00	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Continue waiting on frac equipment. Schlumberger rigged in blender & some more frac iron.
18:30	18:30	0.00	BRKTM	Coffee Break	Crew had appropriate breaks throughout the day.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location night crew.
19:00	00:00	5.00	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Continue waiting on frac equipment. Incident report.

Report Fluids Summary				
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Frac Fluid	0.00	0.00	0.00	0.00
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Well Name: HUSKY LITTLE BEAR N-9

Report # 24, Report Date: 2/16/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 23, Report Date: 2/5/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBDT (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services			Rig Number 211	Rig Release Date	
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Cost Object Number US-56120-EX-04-DR-ID	Original AFE + Sup Amount 11,100,000.00	Daily Cost Total 84,067.45	Cum Cost To Date 2,273,832.02
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Weather light snow	T (°C) -23	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Record SITP / SICP. Removed surface recorders. Slick line pulled down hole recorders & dart. Tied frac iron into frac head. Continue waiting on frac equipment.

Operations Next Report Period
Repair frac equipment.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Rob DeWolfe	CP Field Super		403-598-6050
Mike Periard	CP Field Super		780-926-0118

Personnel Log		Company	Count	Tot Time (hrs)
		CENS Oilwell Consulting Ltd.	1	12.00
		Pajak Engineering Ltd.	1	12.00
		NEW VENDOR	2	24.00
		Hse Integrated Ltd.	2	24.00
		Nabors Production Services - Calgary	10	120.00
		Mi Swaco	6	72.00
		Hse Integrated Ltd.	4	48.00
		Cascade Services Partners	2	24.00
		Schlumberger Canada Ltd.	1	8.00
		Schlumberger Canada Ltd.	6	24.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	PRODT...	Flow or buildup test	Continue to monitor SITP / SICP Time Tbg Csg 00:00 4,151 6,638 02:00 4,115 6,646 04:00 4,084 6,646 06:00 4,059 6,649
06:30	06:30	0.00	BRKTM	Coffee Break	Gave crews sufficient time off for Coffee / Lunch / Warm-up Breaks
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
07:00	08:30	1.50	PRODT...	Flow or buildup test	Continue to monitor pressures. Decision was to remove recorders & pull down hole recorders. Closed in wellhead to gauges. Last reading @ 08:22 A.M. SITP = 4117 kpa.
08:30	09:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew.
09:00	09:30	0.50	RIGDO...	Rig down	Rigged off Schlumberger from wellhead. Bleed annulus off to Cascade & rigged off line from annulus.
09:30	10:00	0.50	RIGUP	Rig up	Rigged in Lonkar S-line. Pressure tested lubricator to 1.4 mpa & 7.0 mpa.
10:00	12:30	2.50	SLICK	Slickline work	RIH & retrieved recorders. Off bottom @ 11:19 hrs. RIH & retrieved dart. Rigged out S-line.
12:30	18:30	6.00	RIGUP	Rig up	Tied frac iron to frac head. Continue waiting on equipment.
18:30	18:30	0.00	BRKTM	Coffee Break	Crew had appropriate breaks throughout the day.

Well Name: HUSKY LITTLE BEAR N-9

Report # 23, Report Date: 5/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/16/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew
19:00	00:00	5.00	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Continue waiting on frac equipment.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Frac Fluid	0.00	0.00	0.00	0.00
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Pool	Type		Stim/Treat Company
Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)	

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 22, Report Date: 2/4/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012		
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services		Rig Number 211	Rig Release Date
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Cost Object Number US-56120-EX-04-DR-ID	Original AFE + Sup Amount 11,100,000.00	Daily Cost Total 111,438.42	Cum Cost To Date 2,174,378.57
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Weather light snow	T (°C) -27	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 5,089	Casing Pressure (kPa) 6,424	Rig Time (hrs) 24.00
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Operations Summary
Record SITP / SICP
Operations Next Report Period
monitor pressures. Wait on blender & equipment to be repaired.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Rob DeWolfe	CP Field Super		403-598-6050
Mike Periard	CP Field Super		780-926-0118

Personnel Log	Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
NEW VENDOR		2	24.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		10	120.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		4	48.00
Cascade Services Partners		2	24.00
Schlumberger Canada Ltd.		1	8.00
Schlumberger Canada Ltd.		6	24.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	MISC	Miscellaneous operations.	Continue to record SITP / STCP Time Tbg Csg Time Tbg Csg 00:00 7,502 5,500 00:30 7,023 5,671 01:00 6,649 5,815 01:30 6,323 5,932 02:00 6,091 6,030 02:30 5,889 6,132 03:00 5,736 6,208 03:30 5,589 6,268 04:00 5,472 6,313 04:30 5,351 6,346 05:00 5,254 6,375 05:30 5,169 6,402 06:00 5,128 6,424 06:30 5,001 6,445
06:30	06:30	0.00	BRKTM	Coffee Break	Gave crews sufficient time off for Coffee / Lunch / Warm-up Breaks
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
07:00	18:30	11.50	PRODT...	Flow or buildup test	Continue monitoring pressures. Rigged out the DFIT equipment & rigged in as much of the frac equipment as could be rigged in. Some equipment having mechanical problems. Blender having electronic problems. Second blender on the way but won't be here until late Tuesday night or early Wednesday morning.
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location night crew.
19:00	00:00	5.00	PRODT...	Flow or buildup test	Continue Recording SITP / SICP (waiting on frac equipments repair/replacement) Time Tbg Csg 20:00 4,240 6,625 22:00 4,191 6,632 24:00 4,151 6,638

Well Name: HUSKY LITTLE BEAR N-9

Report # 22, Report Date: 4/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Frac Fluid	0.00	0.00	0.00	0.00
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date		Pool	Top (mKB)	Btm (mKB)	Current Status
Date		Pool	Type	Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)		Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 21, Report Date: 2/3/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Ready to Drill
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m)
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Cost Object Number US-56120-EX-04-DR-ID	Original AFE + Sup Amount 11,100,000.00	Daily Cost Total 159,706.41	Cum Cost To Date 2,050,448.89
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Weather Overcast/Windy	T (°C) -37	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Complete pressure tests on frac string/W/H, complete Defit test

Operations Next Report Period
Rig in frac equipment.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Rob DeWolfe	CP Field Super		403-598-6050
Mike Periard	CP Field Super		780-926-0118

Personnel Log	Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
NEW VENDOR		2	24.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		10	120.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		4	48.00
Cascade Services Partners		2	24.00
Schlumberger Canada Ltd.		1	8.00
Schlumberger Canada Ltd.		6	24.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	RIGUP	Rig up	Schlumberger equipment rigged in and ready to perform DFIT in the morning
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
	07:00	12:30	5.50	RIGUP	Rig up	Continued rigging in Schlumberger equipment for pressure test & DFIT. Very cold, equipment not working proper. Blender not working. Decision was to go ahead without it for now.
	12:30	16:15	3.75	TESTWH	Test wellhead seals	Set pop valve on the annulus to 28.0 mpa. Primed pumpers & pressure tested surface line to 94.0 mpa. Bled pressure back. Pressure tested wellhead to 90.0 mpa. Good test.
	16:15	17:15	1.00	TESTT...	Test tubing	Pressure tested tubing to 33.4 mpa. 15 minutes. Increased pressure to 62.9 mpa. 15 minutes. Annulus pressure good. Depressured tubing. Rigged off Schlumberger line.
	17:15	18:00	0.75	RIGUP	Rig up	Rigged in Lonkar S-line. Held safety regarding wire lining. Pressure tested lubricator & BOPs to 1.4 & 7.0 mpa prior to each run.
	18:00	18:30	0.50	SLICK	Slickline work	RIH & retrieved the "XO" from the On/Off.
	18:30	18:30	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew Operations meeting with crews, DFIT meeting to follow.
	19:00	20:30	1.50	SLICK	Slickline work	1,769 kPa on tbg Continued RIH & retrieved the "XO" from the On/Off. 1,000 kPa on well after test tool pulled. RIH with no-go, POOH RIH set 15,000 psi (103450 kPa) recorders in tbg. POOH Rig out Slickline unit.

Well Name: HUSKY LITTLE BEAR N-9
Report # 21, Report Date: 3/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment																																								
20:30	21:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew DFIT meeting with all personal.																																								
21:00	00:00	3.00	STIMUL	Acidize/fracture/inject surfactants	Primed pumps & pressure tested surface line to 90.0 MPa. Bled pressure back. Installed MI Swaco 1-15,000 kPa surface pressure recorder 1-10,000 kPa surface pressure recorder Both recorders turned on @ 21:14:40 sec. set to read 1 sec intervals. Schlumberger recorders also recording surface pressure 21:28 Schlumberger pressure recorders turned on 21:30 Pressure truck pressures up on Annulus to 25,000 kPa . 21:35 Open well (open pressure 5,188 kPa) , fill tbg 0.7 m3 Start injection test (DFIT) Pump # 2 having trouble , @ start , take out of service Continue to pump with pump # 1 , 21:39 21,700 kPa break down , continue to pump @ 2 m3 / min , 21:40 18,085 kPa stop pumping , 4.4 m3 pumped in formation. 5.10 m3 total pumped Max pressure 27,859.00 kPa Min pressure 21,785.00 kPa Shut in pressure 18,085 kPa Bled CSG down to 4,400 kPa , (Slow through needle valve) Continue to record pressure @ wellhead with MI Swaco recorders Conitnue to record pressure with Schlumberger for 60 min. <table><tr><td>Time</td><td>kPa</td><td>Time</td><td>kPa</td></tr><tr><td>21:45</td><td>14,430</td><td>21:50</td><td>13,940</td></tr><tr><td>21:55</td><td>13,560</td><td>22:00</td><td>13,161</td></tr><tr><td>22:05</td><td>12,805</td><td>22:10</td><td>12,400</td></tr><tr><td>22:15</td><td>11,995</td><td>22:20</td><td>11,599</td></tr><tr><td>22:25</td><td>11,250</td><td>22:30</td><td>10,891</td></tr><tr><td>22:35</td><td>10,567</td><td>22:40</td><td>10,305</td></tr></table> MI Swaco reading 22:40 9,989 Top , swab valve shut in Schlumberger pumping line bled off. MI Swaco continue to record S.I.T.P / S.I.C.P. <table><tr><td>Time</td><td>Tbg</td><td>Csg</td></tr><tr><td>23:00</td><td>9,069</td><td>5,049</td></tr><tr><td>23:30</td><td>8,150</td><td>5,320</td></tr><tr><td>24:00</td><td>7,502</td><td>5,500</td></tr></table>	Time	kPa	Time	kPa	21:45	14,430	21:50	13,940	21:55	13,560	22:00	13,161	22:05	12,805	22:10	12,400	22:15	11,995	22:20	11,599	22:25	11,250	22:30	10,891	22:35	10,567	22:40	10,305	Time	Tbg	Csg	23:00	9,069	5,049	23:30	8,150	5,320	24:00	7,502	5,500
Time	kPa	Time	kPa																																										
21:45	14,430	21:50	13,940																																										
21:55	13,560	22:00	13,161																																										
22:05	12,805	22:10	12,400																																										
22:15	11,995	22:20	11,599																																										
22:25	11,250	22:30	10,891																																										
22:35	10,567	22:40	10,305																																										
Time	Tbg	Csg																																											
23:00	9,069	5,049																																											
23:30	8,150	5,320																																											
24:00	7,502	5,500																																											

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Frac Fluid	5.00	0.00		
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Well Name: HUSKY LITTLE BEAR N-9

Report # 21, Report Date: 2/3/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBDT (All) (mKB)		

Safety Checks

Time	Description	Type	Comment
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP, High Pressure lines, Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: **HUSKY LITTLE BEAR N-9**

Report # **20**, Report Date: **2/2/2013**

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Ready to Drill
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m)
				TD All (TVD) (mKB) Original Hole - 1867.5
				PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Windy / cold	T (°C) -28	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Rig out Nabors rig #211 and junk skid and pull away from well head, to do oil frac, move junk skid to make room for free standing frac floor.

Operations Next Report Period
RO Nabors SRU

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
NEW VENDOR		2	24.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		10	120.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		4	48.00
Cascade Services Partners		2	24.00
Schlumberger Canada Ltd.		1	8.00
Schlumberger Canada Ltd.		6	24.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	RIGDO...	Rig down	Continue to rig out Nabors rig #211 and junk skid and pull away from wellhead, to do oil frac, move junk skid to make room for free standing frac floor.
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
	07:00	18:30	11.50	RIGUP	Rig up	MIRU Stream-flo well head personal and completed primary seal test 1.4 - 21,000 kPa pressure test for 15 minutes Complete clean up around well head, move in rig up free standing work floor, tarp in work floor and put 2 steam heaters in floor. Schlumberger DFIT crew completed drug test/orientation, 13:00 Pm started rigging up deficit frac crew on location, had problems with equipment(very cold)had problems, equipment spotted and rigged in ready to start DFIT in the morning
	18:30	18:30	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
	18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
	19:00	00:00	5.00	RIGUP	Rig up	Leave equipment run on location, ready for DFIT test in the morning

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
	Fresh Water	0.00	0.00	0.00	0.00
	Oil	0.00	0.00	0.00	0.00
	Water	0.00	0.00	0.00	0.00



Well Name: HUSKY LITTLE BEAR N-9

Report # 20, Report Date: 12/2/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Pool		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)		Btm (mKB)		V clean (m³)	

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

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Well Name: HUSKY LITTLE BEAR N-9

Report # 19, Report Date: 2/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Windy / cold	T (°C) -42	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Continue to install 103mm 15m Bx 155 Four way Frac head & pressure tested to 35 mPA for 30 mins (ok) . Dropped TCP perf bar . Wrl in c/w retrieving tool latch on firing bar & shifted & dropped guns carrier to bottom , Wrl in c/w x/o test tool set in " X " profile tested tbg frac string to 35 mPA for 15 mins (ok)

Operations Next Report Period
RO Nabors SRU

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
NEW VENDOR	2	24.00
Hse Integrated Ltd.	2	24.00
Nabors Production Services - Calgary	10	120.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	4	48.00
Cascade Services Partners	2	24.00
Schlumberger Canada Ltd.	1	8.00
Schlumberger Canada Ltd.	6	24.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	NUWH	Nipple up wellhead	ERC installed 15 k 4 way Frac head as such from bottom up - 177mm 5m R46 x 103mm 15 m Bx 155 Bonnet c/w 139.7 mm integral PI Seals - 103 mm 15 m Bx155 Gate Valve (master valve) - 103 mm 15 m Bx155 Gate Valve (master valve) - 103 mm Flow Block c/w 2 x 103 mm 15 m Bx155 Gate Valves c/w 103 mm 15 m Bx155 x 3" 1502 Weco wings - 103 mm 15 m Bx 155 Spacer Spool - Four way 15 k Frac Block c/w 4 x 103 mm 15 m Bx155 x 3" 1502 Weco wings - 103 mm 15 m Bx155 Gate Valve (swab valve) - 103 mm 15 m Bx155 x 3" 1502 Weco wing Ru Nabors rig pump ,filled lines c/w frac oil , stage pressure tested 7 , 21 , 35 mPA for 15 mins x 3 due exteme cold weather final test (ok) . bled off lines & closed well head wing valve ERC removed BPV Closed double master and pressured up against closed masters(had to heat valves to pressure test)
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
07:00	09:30	2.50	TESTWH	Test wellhead seals	Continue heating well head fill and pressure up 7 , 14 , 21,28 , 32.0 mPa and hold for 30 minutes
09:30	11:00	1.50	MISC	Miscellaneous operations.	Drove crews and all personal to Caribou camp km 24 to participate into Aberiginal awareness meeting

Well Name: HUSKY LITTLE BEAR N-9

Report # 19, Report Date: 2/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
11:00	12:00	1.00	RIGUP	Rig up	Rig up 73.0 mm ball valve and tee to monitor well head pressure after bar is dropped, counted all vives to ensure they where open/ flow cross valves where closed, 12:00 Pm dropped bar 2.0 minutes to fire, felt guns fire monitored well head pressure for 15 minutes, closed ball valve & perforated the Canol zone from 1788.00 - 1790.00 mKB. Monitored initial 0 kPa , 5 min -34 kPa , 10 min 0 kPa min , 15 min 0 kPa
12:00	15:00	3.00	WIRELI...	Other wireline related work (excluding log, swab,	Move in rig up Lonkar Wire line unit, rig in lubricator(C/W 25.4mm Camco pulling tool), RIH and latch onto perforating bar 1782.0 mKB, POOH and lay down retrieving tool and drop bar, MURIH 57.15 mm shifting tool, tag separation sub @1,780.0 mKB, separte and drop gun assembly to 1,831.0 mKB, POOH and lay down separation sub shifting tool, MURIH 58.67 mm XO testing tool, RIH and set tool @ 1,769.0 mKB, POOH and lay down setting tool, RO and lay down slick-line lubricator, pull off to side of location Note; ensure to N2 purge and pressure test lubricator each time breaking off anf putting on adaptor pin
15:00	18:30	3.50	RIGDO...	Rig down	Rig out Nabors rig #211 and junk skid and pull away from well head, to do oil frac, move junk skid to make room for free standing frac floor. Shift change Note: Had problems with derrick hydraulic cylinder, had to bleed cylinder to get air out before lowering
18:30	18:30	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
19:00	00:00	5.00	RIGDO...	Rig down	Rig out Nabors rig #211 and junk skid and pull away from well head, to do oil frac, move junk skid to make room for free standing frac floor.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil			126.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Well Name: HUSKY LITTLE BEAR N-9

Report # 19, Report Date: 2/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

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Well Name: HUSKY LITTLE BEAR N-9

Report # 18, Report Date: 1/31/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Ready to Drill
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m)
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress.
Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Windy / cold	T (°C) -40	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Continue to RIH with 114.3 mm P-110 frac string & 177.8 mm packer system & TCP BHA . RIH and correlate guns on depth, space out & set the packer CE @ 1770.78 mKB . Wireline re-confirmed packer CE @ 1770.78 mKB & perf gun depth @ 1788.0 - 1790.0 mKB.RO csg tongs , rig floor & BOP's & accumulator hoses.

NEB Lori Croal Safety Officer & Rick Turner Operations Technical Specislist completed a location ,rig & safety document inspection. Husky wellsite leaders Lyle McGratton & Warren Watson assisted in the inspection . NEB inspection document to be recieved the following day , Overall inspection of rig & all related, location equipment ,procedures & safety documents in very good order .No infractions .
Installed 103mm 15 m Bx 155 Four way Frac Head .

Operations Next Report Period
RO Nabors SRU

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
NEW VENDOR		2	24.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		10	120.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		4	48.00
Cascade Services Partners		2	24.00
Schlumberger Canada Ltd.		1	8.00
Schlumberger Canada Ltd.		6	24.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	01:30	1.50	RIH_PL...	Run in hole plug or packer	Continue to RIH with the 114.3 mm 22.47 kg/m P-110 LT&C frac string & 177.8 mm packer system hanging @ 1757.0 mKB & TCP BHA.
	01:30	04:30	3.00	LOG	Logging	Rig Up Schlumberger E-line to RIH and correlate the guns on depth. A correction was required. POOH and layed out wireline equipment.
	04:30	05:30	1.00	SETTO...	Setting or unsetting packers	Space out & set the packer as per program, CE @ 1770.78 mKB & perf gun depth @ 1788.0 - 1790.0 mKB.
	05:30	07:30	2.00	LOG	Logging	Rig Up Schlumberger Wireline an RIH to re-confirm packer CE is @ 1770.78 mKB & perf gun depth @ 1788.0 - 1790.0 mKB.
	07:30	08:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
	08:00	10:00	2.00	LOG	Logging	Continue logging TCP gun assembly onto depth, corrolated and set packer to ensure packer assembly and TCP on depth, corrolated set packer and found packer set 0.10 m high, called office and discussed findings and was found to be (good), POOH and laid down CCL gamma tool string.
	10:00	11:00	1.00	RIGDO...	Rig down	Rig out Schlumberger E-line unit, clean up location and release unit, will take unit back to shop to change out with the other unit from Norman Wells with smaller E-Line for high pressure temperature logging pass to be conducted after the frac.

Well Name: HUSKY LITTLE BEAR N-9

Report # 18, Report Date: 2/1/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
11:00	15:00	4.00	MISC	Miscellaneous operations.	Discussed casing thermal expansion with the Calgary office. It was decided to leave the 114.3 mm casing in the hole until 13:00 pm prior checking compression and performing the final spaceout. While waiting on the casingm, NEB personal where up performing a camp inspection and found that there was some problems over at camp (had to shut down location for 2 Hrs to go to camp and find out what to do with camp problems)
15:00	18:00	3.00	POOH_...	POOH plug or packer	Picked up on casing and checked compression weight, casing was in 10,000 daN compression. A stress force analyses was performed on location and confirmed that the compression should be increased to match the compression listed in the program. The pipe was pulled and a 114.3 mm x 12 cm pup joint was added and the pipe was relanded. Rechecked compression and there was 15,000 daN on top of the packer, reland the tubing hanger
18:00	18:30	0.50	TESTC...	Test casing	Rig in high pressure pump line to tubing head, fill and pressure up casing to 7,14,21,28 mPa with frac oil
18:30	18:30	0.00	BRKTM	Coffee Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
19:00	20:00	1.00	RIGDO...	Rig down	Nabors ro Hallmark csg tongs & hydraulic skid unit & ro rig floor .
20:00	21:30	1.50	NDBOP	Nipple down BOP	ERC removed landing Jt & installed BPV in Tbg hanger, Nabors SRU, Rigged out & racked BOP's on junk skid & wrapped up accumulator lines.
21:30	22:30	1.00	INSPECT	Pre-trip or post-trip inspection - Rig	NEB Lori Croal Safety Officer & Rick Turner Operations Technical Specislist completed a location, rig & safety document inspection. Husky wellsite leaders Lyle McGratton & Warren Watson assisted in the inspection. NEB inspection document to be recieved the following day, Overall inspection of rig & all related, location equipment, procedures & safety documents were in very good order.
22:30	00:00	1.50	NUWH	Nipple up wellhead	ERC installed 15 k 4 way Frac head as such from bottom up <ul style="list-style-type: none"> - 177mm 5m R46 x 103mm 15 m Bx 155 Bonnet c/w 139.7 mm integral PI Seals - 103 mm 15 m Bx155 Gate Valve (master valve) - 103 mm 15 m Bx155 Gate Valve (master valve) - 103 mm Flow Block c/w 2 x 103 mm 15 m Bx155 Gate Valves c/w 103 mm 15 m Bx155 x 3" 1502 Weco wings - 103 mm 15 m Bx 155 Spacer Spool - Four way 15 k Frac Block c/w 4 x 103 mm 15 m Bx155 x 3" 1502 Weco wings - 103 mm 15 m Bx155 Gate Valve (swab valve) - 103 mm 15 m Bx155 x 3" 1502 Weco wing

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil			189.00	0.00
Water	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 18, Report Date: 1/31/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
21:30	NEB Rig Inspection		NEB Lori Croal Safety Officer & Rick Turner Operations Technical Specislist completed a location ,rig & safety document inspection. Husky wellsite leaders Lyle McGratton & Warren Watson assisted in the inspection . NEB inspection document to be recieved the following day , Overall inspection of rig & all related, location equipment ,procedures & safety documents in very good order .

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company
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Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

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Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 17, Report Date: 1/30/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services			Rig Number 211	Rig Release Date	
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Weather Windy /very cold	T (°C) -56	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Make up to proper torque & RIH c/w 177.3 mm packer BHA & TCP system.

Operations Next Report Period

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
NEW VENDOR	2	24.00
Hse Integrated Ltd.	2	24.00
Nabors Production Services - Calgary	10	120.00
Mi Swaco	6	72.00
Hse Integrated Ltd.	4	48.00
Cascade Services Partners	2	24.00
Schlumberger Canada Ltd.	1	8.00
Schlumberger Canada Ltd.	6	24.00
Schlumberger Canada Ltd.		0.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	01:30	1.50	LOG	Logging	Layed down logging tools & Rig out all related equipment
01:30	03:30	2.00	NUBOP	Nipple up BOP	-Nabors SRU crew changed out pipe rams from 73 mm to 114 mm -Land Tbg hanger & ERC installed a BPV -Completed a pressure test on new 114 mm pipe rams 1.4 , 14 and 32 MPa for 10 mins each (OK) -Hallmark tong & thread torque crew RU 114.3 mm tongs & torque equipment .

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 17, Report Date: 1/31/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)		TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
03:30	06:30	3.00	RIH_PL...	Run in hole plug or packer	Tally 114.3 mm Tubing & drifted as it is run in hole - .28 m x 127 mm bottom nose - 2.00 m x 127 mm 10 SPM 120 degree phasing, charges - 3375 - 311 NT3 - 3.73 m x 127 mm Safety Spacer - .28 m x Drop Bar Firing Head - 1.28 m x 73 mm 9.67 kg/m L-80 c/w 41.3mm No - Go - 1.24 m x 73 mm 9.67 kg/m L-80 pup jt - .12 m x 73 mm Flow Debris Sub - .39 m x 73 mm Owen Separation Sub Shift - up 2.25 " - .31 m x 73 mm " XN " Nipple 58.72 mm c/w Seal bore 56.0 mm No - go - 3.08 m x 73 mm 9.67 kg/m L-80 Pup jt - .29 m x 73 mm " X " Nipple c/w 58.72 mm Seal Bore - 1.86 m x 73 mm 9.67 kg/m L - 80 Perforated Pup jt - .29 m x 73 mm " X " Nipple c/w 58.72 mm Seal Bore - 3.07 m x 73 mm 9.67 kg/m L-80 Pup jt - 2.28 m x 177.8 mm x 73 mm M1- X 10 K Double Grip Retrievable Frac Packer CE @1770.78 mKB - .55 m x 177.8 mm T-2 On/Off Tool c/w 58.72mm " X " Seal Bore - .51m x 114.3 mm LT&C x 73 mm EUE P-110 Cross Over - 3.09 m x 114.3 mm 22.47 kg/m P-110 x 3 m Handling Pup Jt - 1 JT of 114.3 mm 22.47 kg/m P-110 LT&C Tubing - 1.82 m x 114.3 mm 22.47 kg/m P-110 Marker Jt - 4 Joints of 114.3 mm 22.47 kg/m P-110 Tubing Shift change
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
07:00	08:30	1.50	RIH_PL...	Run in hole plug or packer	Did shift change, continue to RIH with 114.3 mm Tubing, RIH 3- 114.3 mm on shift and broke back up hydraulic lines, Note: had problems drifting casing with 114.3 mm teflon drift, due to frost in casing. Hallmark Tubular mentioned that prior to leaving the yard, the tubing was thread washed and snake drifted with teflon drift as per company regulations. A discussion was held and Hallmark said they would sign off that pipe had been drifted. It was decided with the Calgary Office that we would drop a 73.0 mm drift through casing to ensure no obstructions in casing.
08:30	11:30	3.00	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Had to shut down and repair hydraulic lines on back up, down for 3.0 Hrs.
11:30	12:30	1.00	RIH_PL...	Run in hole plug or packer	Continue RIH with 114.3 mm monitoring make up torque to ensure not to burn the threads and monitoring run in speed to prevent the packer from setting. RIH 9- 114.3 mm joints of casing, blew an o-ring on the hydraulic oil filter
12:30	13:30	1.00	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Blew out o-ring on hydraulic filter had to shut down and clean up location (will make up spill report), changed out high pressure piping, bypassed hydraulic oil filters.
13:30	18:30	5.00	RIH_PL...	Run in hole plug or packer	Start up and continue RIH 114.3 mm casing, monitoing torque and RIH speed to ensure all equipment is RIH correctly and no damage is done to casing. 60- 114.3 mm casing RIH Shift change
18:30	18:30	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
19:00	00:00	5.00	RIH_PL...	Run in hole plug or packer	Continue RIH 114.3 mm casing, monitoing torque and RIH speed to ensure all equipment is RIH correctly and no damage is done to casing.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Well Name: HUSKY LITTLE BEAR N-9

Report # 17, Report Date: 1/30/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Pool		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)		Btm (mKB)		V clean (m³)	

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 16, Report Date: 1/29/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Ready to Drill
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m)
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Cost Object Number US-56120-EX-04-DR-ID	Original AFE + Sup Amount 8,112,420.00	Daily Cost Total 69,638.44	Cum Cost To Date 1,208,952.89
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Weather Windy /very cold	T (°C) -56	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
RIH c/w 73mm tbg 177mm scraper to PBTD @ 1844.99 mKB , pull off bottom 5 m reverse circulated well bore over from H2O to 35 m3 of frac oil @ 300 L/min , POOH sideways onto pipe racks .

Operations Next Report Period
RIH c/w TCP guns & packer BHA

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
NEW VENDOR		2	24.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		10	120.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		4	48.00
Cascade Services Partners		2	24.00
Schlumberger Canada Ltd.		1	8.00
Schlumberger Canada Ltd.		6	60.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	03:30	3.50	CIRC	Circulate well clean	Testers & Nabors boiler hand rigged in rig circulating system to reverse circulate ,from frac oil 63.3 m3 tank ,returning to empty 63.3 m3 tank in tank farm ,wrapped circulating lines with 1" steam lines .Nabors rig filled circulating lines with methanol /water , pressure tested surface lines to 7 ,then to 32 MPa (ok) . Open well bore started to reverse circulate @ 300 L/min down the csg up the tbg ,crew walked & monitor pumping lines & connections for leaks ,testers took samples of return fluid to confirm oil at return tank to complete full circulation ,shut down ,closed tank farm ,stabbing &kill line valves,RU Vac trk sucked circulating lines clean of frac oil & pumped oil back into frac tank .
	03:30	06:30	3.00	POOH_...	POOH tubing	Rigged up 73mm tbg handling equipment & rigged in vac trk to kill line to suck back while pooh sideways . POOH 192 jts sideways onto pipe racks .
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
	07:00	09:00	2.00	POOH_...	POOH tubing	Complete POOH and laying down 73.0 mm tubing, lay down and inspect 155.57 mm tri-cone roller cone bit, 177.8 mm X 73.0 mm casing scraper XN, 73.0 mm x 3.09 m PJ, all equipment returned to surface.
	09:00	10:00	1.00	RIGUP	Rig up	MIRU Schlumberger E-Line unit, spotted and start rigging in unit, as per Husky/NEB and CAODC regulations(cheked over E-Line pick up nubbins certs, ensure that serial #s match on paper to material)
	10:00	10:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per with all E-Line/Nabors Rig crew working on location Day crew, Job specific change

Well Name: HUSKY LITTLE BEAR N-9

Report # 16, Report Date: 1/29/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Ready to Drill	Well Status Date 1/20/2012
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) TD All (TVD) (mKB) Original Hole - 1867.5

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
10:30	18:30	8.00	WIRELI...	Other wireline related work (excluding log, swab,	MURIH following BHA assembly USIT/CBL/CCL logging tool: OD tool string 63.5 mm Tool length 18.30 m Powered up tool string check tool at 200 m fluid level, tool working good, RIH and tagged plug back 1844.0 mKB, corrolated onto open hole logs, pulled corrolation pass, RIH to PB and pulled pass to surface recorded (checked to ensure all information was correct good) bond log looks very poor accross zones of interest, called office and discussed doing 7 mPa pressure pass, RIH to 1844.0 mKB, pressured up well bore to 7.0 mPa (frac oil) and logged from PB to surface, checked information ensured information was correct (good), looks like, cement bond log was considerably better, did not increase usit log, called office and was decided to increase pressure to 28.0 mPa and pull pass from PB to surface, bled off pressure, RIH to 1844.0 mKB, pressured up casing to 28.0 mPa and pulled log from PB Note: on all pressure passes ensure that there is no leaks and grease pounder is working good and holding at pressure. Sent all logging information into the Calgary office to be looked at by office personal before deciding what to do next. Shift change
18:30	18:30	0.00	BRKTM	Coffee Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew
19:00	00:00	5.00	LOG	Logging	Continue to complete CBL 28 mPa pressure pass @ 20 /min Log completed, bled 28 mPa off to rig tank , RO lubricator & layed down CBL logging tools RU Temperature logging tools , pick tools , connect , fill & pressure test lubricator connection Powered up tool string check tool at 0 to 20 m fluid level, tool working good, RIH logging down @ 20 m/min 0 to 200 mKB , then log down from 1500 mKB to 1844 mKB (PBDT) Temperature @ 200 mKB (8 c), @ 1844 mKB (85 c)

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	36.00	0.00		
Water	0.00	36.00		

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
09:30	Rig crew/E-Line crew	Hazard Assessment	Held hazard assessment meeting with Nabors Rig crew #211 and Schlumberger E-Line crew, was covered with all personal stay clear of line/chieves at all times, slips trips, falls, check for leaks when pressuring up for pressure pass, monitor grease head for leaks
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Well Name: **HUSKY LITTLE BEAR N-9**

Report # **16**, Report Date: **1/29/2013**

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Logs				
Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations				
Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole				
Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement		
Description	Start Date	Cement Comp

DM691177
v6

Well Name: HUSKY LITTLE BEAR N-9

Report # 15, Report Date: 1/28/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Ready to Drill
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m)
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Cloudy/very cold	T (°C) -51	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Thawed out 22 M of frozen ice from surface wellbore .

Operations Next Report Period

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
NEW VENDOR		2	24.00
Hse Integrated Ltd.		2	24.00
Nabors Production Services - Calgary		10	120.00
Mi Swaco		6	72.00
Hse Integrated Ltd.		4	48.00
Cascade Services Partners		2	24.00
Schlumberger Canada Ltd.		1	8.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:30	6.50	CIRC	Circulate well clean	Continue with Cascade hot oiler unit to Husky Oil , NEB & OH&S Requirements & Regulations,with 8.0 m3 KCL water heated to 70 C forward circulated back to hot oiler). Rigged up High pressure circulating line from hot oiler unit to stabbing valve to forward circulate down tbg @ 70 c while working tbg string & returning up csg kill line to hot oiler @ 60 c @ 01:00 hrs circulated through 22 m ice plug on Jt # 4 ,continue to circulate 54 more Jts to 513 mkB
	06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
	07:00	09:00	2.00	RIH_TB	Run in hole tubing	Stop forward circulating, RIH slowly, tagged and lost weight jt 57 with 5.0 m stick up, PU on string pulled 2,000 dAn over(good latch), POOH 2.0 m ensure plug latched, RIH 4.0 m past plug was set good, RI Cascade hot oil unit and forward circ 20.0 m3 40* fresh water back to hot oiler to ensure well bore is heated up, Rig out Casade hot oil unit(spot over onto methanol tk and heat up to 25*, send personal back to camp for off duty time), Rig out pack off head, start POOH 73.0 mm tubing and stand in derrick(held
	09:00	13:00	4.00	POOH_...	POOH tubing	Rig out pack off head, start POOH 73.0 mm tubing and stand in derrick, pulled slowly to begin with to ensure elements had relaxed and slips wouldnt catch on collars, reached surface laid down 177.8 mm WR "G" bridge plug, over shot, XO, 73.0 mm XN nipple, 73.0 mm X 3.06 m pup joint.(inspected WR good shape) Note: had problems with tongs due to very cold weather
	13:00	13:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Held BOP and muster drill with crew members on location

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 15, Report Date: 1/20/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
13:30	18:30	5.00	RIH_TB	Run in hole tubing	Make up following BHA assembly: 155.57 mm Tri-Cone roller cone bit 177.8 mm casing scaper 88.9 mm Reg pin X 73.0 mm EUR box XO 73.0 mm XN seating nipple 73.0 mm X 3.09 m L-80 pj 57-73.0 mm jts tubing RIH Shift change
18:30	18:30	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Night crew
19:00	00:00	5.00	RIH_TB	Run in hole tubing	Continue to tally & rih c/w 155.57 mm Tri-Cone roller cone bit 177.8 mm casing scaper 88.9 mm Reg pin X 73.0 mm EUR box XO 73.0 mm XN seating nipple 73.0 mm X 3.09 m L-80 pup Jt Testers & Nabors boiler hand rigged in rig circulating system to reverse circulate ,from frac oil 63.3 m3 tank ,returning to empty 63.3 m3 tank in tank farm ,wrapped circulating lines with 1" steam lines .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
13:00	BOP/Muster Drill	BOP Drill	Held drill with all personal on location, ensured that all personal, took escape route as per safety route, did head count, ensured all personal could hear alarms, discussed with all personal how drill had went and what to change on next drill.
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Operations				
Date	Pool	Top (mKB)	Btm (mKB)	Current Status
Date	Pool	Type	Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Well Name: HUSKY LITTLE BEAR N-9

Report # 15, Report Date: 1/28/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBSD (All) (mKB)	

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

691177
v5

Well Name: HUSKY LITTLE BEAR N-9

Report # 14, Report Date: 1/27/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion		Secondary Job Type Stimulation - fracturing		Final Status		Spud Date	
								Target Formation Canol	
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date	
Contractor Nabors Production Services				Rig Number 211		Rig Release Date			
Weather Cloudy/very cold		T (°C) -46	Road Condition Snow Covered/Icy		Tubing Pressure (kPa) 0		Casing Pressure (kPa) 0		Rig Time (hrs) 24.00
Operations Summary Continue rigging in Nabours 211 Service Rig and Mi-Swaco test equipment package & Stump test B.O.P's , NU B.O.P's pressure tested well head connection									
Operations Next Report Period Continue rigging in Service Rig/test package									
Job Contact		Title		Type				Mobile	
Gerry Sillito		CP Mgr (West)						403-542-1119	
John Butala		CP Superintendent		Office				403-651-4913	
Gerald Perreault		Safety Advisor						403-993-8420	
Lyle McGratton		CP Field Super		Well Site Supervisor				403-968-3505	
Warren Watson		CP Field Super		Well Site Supervisor				403-793-7755	
Personnel Log									
Company				Count		Tot Time (hrs)			
Pajak Engineering Ltd.				1		12.00			
Pajak Engineering Ltd.				1		12.00			
NEW VENDOR				2		24.00			
Hse Integrated Ltd.				2		24.00			
Nabors Production Services - Calgary				10		120.00			
Mi Swaco				6		72.00			
Hse Integrated Ltd.				4		48.00			
Cascade Services Partners				2		24.00			
Schlumberger Canada Ltd.				1		8.00			
Time Log									
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment				
00:00	03:00	3.00	NUBOP	Nipple up BOP	ERC removed the top section of well head ,thread BPV into TBG hanger ,inspected well head internally (ok) , picked up tbg hanger & landed it in wellhead c/w BPV installed ,secured lag screws .NU stump tested B.O.P's , rigged in Cascade pressure unit to pressure test well head, tested connection to 1.4 ,7,21 ,32 MPa (ok)				
03:00	06:30	3.50	RIGUP	Rig up	Nabours WSR ,MI-Swabco & HSE airhand continue to finish rigging in to Husky Oil ,NEB & OH&S Requirements & Regulations . Cascade re-heated 50/50 Methanol tank . Nabours continue to re-circulate tank @ 1 m3 /min				
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew				
07:00	11:00	4.00	RIGUP	Rig up	Continue to complete rig inspection, covered document with rig push, all deficiencies where completed and emailed to Calgary office, copy of information posted on board				
11:00	15:00	4.00	RIH_TB	Run in hole tubing	Prep rig to RIH 73.0 mm tubing, make up tubing as follows: 177.8 mm x 73.0 mm WR overshot(weatherford) 73.0 mm x 3.09 m L-80 pup joint 1-73.0 mm L-80 joint(tagged solid 8.0 m RIH(seems like well bore is frozen, tried turning tubing to drill through, possible frozen ice bridge, cant break through), contact rig camp and bring in hot oil unit, with 8.0 m3 fresh water heated to 40° C forward circulated back to hot oiler) Rigged in bubble tester and checked SCV for flow, no flow on SCV for 10 minutes				
15:00	18:30	3.50	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	POOH tubing waite on hot oiler to load and preheat fresh water to 40°C before forward circulating out possible ice plug.				
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew				
19:00	19:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day				
19:00	21:00	2.00	HOTOIL	Hot oiling	MORU Cascade hot oiler unit , rigged up steam to thaw out hot oiler unit .				

Well Name: HUSKY LITTLE BEAR N-9

Report # 14, Report Date: 1/27/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
21:00	00:00	3.00	HOTOIL	Hot oiling	MORU Cascade hot oiler unit to Husky Oil , NEB & OH&S Requirements & Regulations,with 8.0 m3 KCL water heated to 60 C forward circulated back to hot oiler). Rigged up High pressure circulating line from hot oiler unit to stabbing valve to forward circulate down tbg @ 70 c while working tbg string & returning up csg kill line to hot oiler @ 60 c thawing rate 1 1/4 JTs or 12 m /hr .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water	0.00	0.00	0.00	0.00
Oil	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date		Pool	Top (mKB)	Btm (mKB)	Current Status
Date		Pool	Type		Stim/Treat Company
Stg No.	Stage Type	Top (mKB)		Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 13, Report Date: 1/26/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBDT (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services			Rig Number 211	Rig Release Date	
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Weather Cloudy/very cold	T (°C) -48	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 24.00
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Operations Summary
Continue rigging in Nabours 211 Service Rig and Mi-Swaco test equipment package, off load methanol and kill fluid

Operations Next Report Period
Continue rigging in Service Rig/test package

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log		Company	Count	Tot Time (hrs)
		Pajak Engineering Ltd.	1	12.00
		Pajak Engineering Ltd.	1	12.00
		NEW VENDOR	2	24.00
		Hse Integrated Ltd.	2	24.00
		Nabors Production Services - Calgary	10	120.00
		Mi Swaco	6	72.00
		Hse Integrated Ltd.	4	48.00
		Cascade Services Partners	2	24.00
		Schlumberger Canada Ltd.	1	8.00
		Stream-Flo Industries Ltd.	2	16.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	RIGUP	Rig up	Continue to rig in Nabours rig & all related equipment , tarpped in B.O.P's & well head placed roughneck steam heaters on them for night . Continue to rig in SLB Swabco testing tanks ,line heaters & all related equipment.
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Held Safety and Job Scope Meeting with all personal on location, 8 personal on location, discussed and documented, reviewed JSA's (1)Husky Oil Operations ,(1) Frontier medic ,(3) Nabours well servicing ,(3) SLB Swaco, Proper PPE,H2S present , Discussed the road passage (proper convoy spacing , extreme cold & winds ,Slips, Trips, Falls, Poor Lighting, High Pressure Lines, Working Over Head, Heavy Equipment Moving Around Location, Working With Other Services, Good Communication, Muster Point, Smoking and Safe Area Lease Entrance, Right Refusal Unsafe Work. Completed Husky Orientations & issued 2013 stickers .
07:00	18:30	11.50	RIGUP	Rig up	Continue to rig in Nabors Rig #211, complete scopping out derrick and lock into place, off load onto cat walk pipe racks 203-73.0 mm L-80 jts tubing, 161-114.3mm P-110 casing, Rig in high pressure pump lines and fill and chart pressure stump test pipe rams (1.4 - 32.0 mPa), (1.4 - 10.0 mPa)(filled and did pressure test using 50/50 methanol water) Completed running testers high pressure and low pressure flow back iron to well head and to tank farm Off loaded 10.0 m3 kill fluid, total kill fluid on location 50.0 m3
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Held Safety and Job Scope Meeting with all personal on location, 17 personal on location, discussed and documented, reviewed JSA's (2)Husky Oil Operations ,(1) Frontier medic ,(5) Nabours well servicing ,(3) SLB Swaco, (2) ERC, (3) HSE fire & airhand , (1) vac trk Proper PPE,H2S present , Discussed the road passage (proper convoy spacing , extreme cold & winds ,Slips, Trips, Falls, Poor Lighting, High Pressure Lines, Working Over Head, Heavy Equipment Moving Around Location, Working With Other Services, Good Communication, Muster Point, Smoking and Safe Area Lease Entrance, Right Refusal Unsafe Work. Completed Husky Orientations & issued 2013 stickers .



Well Name: HUSKY LITTLE BEAR N-9

Report # 13, Report Date: 1/27/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
19:00	19:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
19:00	21:00	2.00	CIRC	Circulate well clean	Nabours WSR rigged up to 63.3 methanol 50/50 tank re-circulate tank x 4 @ 1.75 m3/min to mix up methanol to stop separation of fluids
21:00	23:00	2.00	HOTOIL	Hot oiling	MORU Cascade Hot Oiler unit to Husky Oil, NEB & OH&S Requirements & Regulations to heat fluid to 30 c.
23:00	00:00	1.00	TESTB...	Test BOPs	MORU Cascade Hot Oiler unit to Husky Oil, NEB & OH&S Requirements & Regulations to Complete B.O.P stump test on Pipe rams (low) 1.4 & (high) 14 , 21 , 32.0 Mpa (ok) , Annular 1.4 , 7 , 10 MPa (ok) , Moved test pup up closed blind ram pressure tested 1.4 , 7 , 14, 21, 32 MPa (ok) . ERC remove top section of well head ,tread BPV into TBG hanger ,inspected well head internally (ok) , picked up tbg hanger & landed it in wellhead c/w BPV installed ,secured lag screws .NU stump tested B.O.P's , rigged in Cascade pressure unit to pressure test well head, tested connection to 1.4 ,7,21 , 32 MPa (ok)

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water			8.00	0.00
Oil	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Safety/Hazard Meeting
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety and Job Scope Meeting with all personal on location, 17 personal on location, discussed and documented, reviewed JSA's (2)Husky Oil Operations ,(1) Frontier medic ,(5) Nabours well servicing ,(3) SLB Swaco, (2) ERC, (3) HSE fire & airhand , (1) vac trk Proper PPE,H2S present , Discussed the road passage (proper convoy spacing , extreme cold & winds ,Slips, Trips, Falls, Poor Lighting, High Pressure Lines, Working Over Head, Heavy Equipment Moving Around Location, Working With Other Services, Good Communication, Muster Point, Smoking and Safe Area Lease Entrance, Right Refusal Unsafe Work. Completed Husky Orientations & issued 2013 stickers .
20:15	H2S Drill	H2S	HSE Air hand set off WASP alarm system for drill

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Well Name: HUSKY LITTLE BEAR N-9

Report # 12, Report Date: 1/25/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services		Rig Number 211	Rig Release Date	
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Weather Clear/Light Breeze	T (°C) -49	Road Condition Snow Covered/Icy	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 12.00
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Operations Summary
Continue rigging in Nabors 211 Service Rig and Mi-Swaco test equipment package, off load methanol and kill fluid

Operations Next Report Period
Continue rigging in Service Rig/test package

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log		Company	Count	Tot Time (hrs)
		Pajak Engineering Ltd.	1	12.00
		Pajak Engineering Ltd.	1	12.00
		NEW VENDOR	2	24.00
		Synoil Fluids Inc.	4	32.00
		Nabors Production Services - Calgary	10	120.00
		Mi Swaco	6	72.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:30	6.50	RIGUP	Rig up	Night rig personal monitoring boiler and setting up equipment/starting proper paper work for job, Started all rig equipment motors and let motors warm up, ensure no leaks on equipment
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location Day crew
07:00	18:30	11.50	RIGUP	Rig up	Move Nabors Service rig carrier off transport trailer, spot and start installing derrick with bed pole truck and picker, completed installing derrick, stood derrick half mast and rigged in drill line and all derrick lines, rigged in steam lines to fresh water rig pump and 50/50 methanol tanks Start installing flow back line from well head to P-tk test package Move in and off load 25.0 m3 100% methanol, blended with 25.0 m3 fresh water, off loaded 2 loads and 42.0 m3 kill fluid Shift change
18:30	18:30	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day
18:30	19:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Held Safety and Job Scope Meeting with all personal on location, 8 personal on location, discussed and documented, reviewed JSA's (1)Husky Oil Operations ,(1) Frontier medic ,(3) Nabours well servicing ,(3) SLB Swaco, Proper PPE,H2S present , Discussed the road passage (proper convoy spacing , extreme cold & winds ,Slips, Trips, Falls, Poor Lighting, High Pressure Lines, Working Over Head, Heavy Equipment Moving Around Location, Working With Other Services, Good Communication, Muster Point, Smoking and Safe Area Lease Entrance, Right Refusal Unsafe Work. Completed Husky Orientations & issued 2012 stickers .
19:00	00:00	5.00	RIGUP	Rig up	Continue to rig in Nabours rig & all related equipment , tarpped in B.O.P's & well head placed roughneck steam heaters on them for night . Continue to rig in SLB Swabco testing tanks ,line heaters & all related equipment.
00:00	00:00		BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day

Report Fluids Summary				
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Fresh Water			92.00	0.00
Oil	0.00	0.00	0.00	0.00

Well Name: HUSKY LITTLE BEAR N-9

Report # 12, Report Date: 1/26/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP
18:30	Safety/Hazard Meeting	Safety Meeting	Held Safety and Job Scope Meeting with all personal on location, 8 personal on location, discussed and documented, reviewed JSA's (1)Husky Oil Operations ,(1) Frontier medic ,(3) Nabours well servicing ,(3) SLB Swaco, Proper PPE,H2S present , Discussed the road passage (proper convoy spacing , extreme cold & winds ,Slips, Trips, Falls, Poor Lighting, High Pressure Lines, Working Over Head, Heavy Equipment Moving Around Location, Working With Other Services, Good Communication, Muster Point, Smoking and Safe Area Lease Entrance, Right Refusal Unsafe Work. Completed Husky Orientations & issued 2012 stickers .

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

DM 691177
V2

Well Name: HUSKY LITTLE BEAR N-9

Report # 11, Report Date: 1/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Clear/Windy	T (°C) -50	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Move in spot Nabors Service Rig, MI-Swaco test vessel, off load 140.0 m3 frac oil

Operations Next Report Period
Complete rig in Service Rig

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
	1	12.00
Synoil Fluids Inc.	4	32.00
Nabors Production Services - Calgary	8	80.00
Mi Swaco	6	60.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	07:30	7.50	SDFN	Shut down for night	Shut down for night
07:30	08:30	1.00	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location
08:30	00:00	15.50	RIGUP	Rig up	Move in rig up Nabors 211 Service Rig, spot and space out support equipment as per Husky, NEB and CAODC regulations, filled boiler with fuel and water fired boiler and started heating for work tomorrow, rig carrier arrived on location approx. 18:00 pm, decked off trailer and plugged in motor to warm up and start and drive off trailer in the morning. Move in rig up Mi-Swaco test vessel and support equipment, spot and space out as per Husky, NEB and CAODC regulations, 4 Westcan fluid hauling trucks arrived on location and off loaded 140.0 m3 Syn Oil 800 frac fluid into tank farm. Prepped all crews to start 24 hr work day tomorrow. 2 Nabors rig crew on location prepping and monitoring boiler tonight to ensure all is good
00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for day/night

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Oil			140.00	0.00

Safety Checks

Time	Description	Type	Comment
07:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Well Name: HUSKY LITTLE BEAR N-9

Report # 11, Report Date: 1/25/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status
Date		Pool	Type	Stim/Treat Company
Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 10, Report Date: 1/23/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47		KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor
Nabors Production Services

Rig Number
211

Rig Release Date

Weather
Overcast/Light Snow

T (°C)
-40

Road Condition
Snow Covered/lcy

Tubing Pressure (kPa)

Casing Pressure (kPa)

Rig Time (hrs)

Operations Summary

Continue getting location ready to start completion

Operations Next Report Period

Ready for service rig

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
Synoil Fluids Inc.	1	12.00
		0.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	00:00	24.00	SDFN	Shut down for night	Shut down for night Trucks arrived from South with service rig, test equipment, frac fluid 20:30 Pm, after all trucks had been held up on rd for 72 Hrs, personel very hungry and very tired, parked trucks @ 24 camp feed truck drivers and shut down to rest, start in morning to off load frac oil, start setting up service rig

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Oil	0.00	0.00	0.00	0.00

Safety Checks

Time	Description	Type	Comment
08:00	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Well Name: HUSKY LITTLE BEAR N-9

Report # 10, Report Date: 1/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Cement

Description	Start Date	Cement Comp
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Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 9, Report Date: 1/22/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Clear/Light Breeze	T (°C) -35	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Continue getting location ready to start completion

Operations Next Report Period
Ready for service rig

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log

Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.	1	12.00
Pajak Engineering Ltd.	1	12.00
Synoil Fluids Inc.	1	4.00

Time Log

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	08:00	8.00	SDFN	Shut down for night	Shut down for night
08:00	08:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location
08:30	18:00	9.50	RIGUP	Rig up	Continue setting up location, moved in rigged up and stood AWI incinerator as per Husky, CAODC. NEB spacing(off loaded support equipment for incinerator on side of location), placed plastic and oak matting where catwalk will be placed, transported in 1 - load of frac oil and off loaded into tank farm
18:00	00:00	6.00	SDFN	Shut down for night	Shut down for night
00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
Oil			34.00	0.00

Safety Checks

Time	Description	Type	Comment
08:00	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Generations				
Date	Pool	Top (mKB)	Btm (mKB)	Current Status
Date	Pool	Type	Stim/Treat Company	

Well Name: HUSKY LITTLE BEAR N-9

Report # 9, Report Date: 1/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Sig No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)
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Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)
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Cement

Description	Start Date	Cement Comp
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Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 8, Report Date: 1/21/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Clear/Calm	T (°C) -33	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Continue getting location ready to start completion

Operations Next Report Period
Ready for service rig

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
		1	12.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	08:00	8.00	SDFN	Shut down for night	Shut down for night
	08:00	08:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location
	08:30	18:00	9.50	RIGUP	Rig up	Continue rigging in equipment to start completion
	18:00	00:00	6.00	SDFN	Shut down for night	Shut down for night
	00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Safety Checks	Time	Description	Type	Comment
	08:00	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs	Date	Type	Top (mKB)	Btm (mKB)	Cased?
					No

Perforations	Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Pool	Type	Stim/Treat Company
Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole	Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Well Name: HUSKY LITTLE BEAR N-9

Report # 8, Report Date: 1/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Cement

Description	Start Date	Cement Comp
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Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 7, Report Date: 1/20/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Ready to Drill
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m)
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Clear/Calm	T (°C) -32	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Continue getting location ready to start completion

Operations Next Report Period
Ready for service rig

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
Total Oilfield Rentals		5	10.00
		1	12.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	08:00	8.00	SDFN	Shut down for night	Shut down for night
	08:00	08:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location
	08:30	18:00	9.50	RIGUP	Rig up	Continue rigging up location for start of completion, installed 12.8 m X 13.7 m plastic liner, covered with oak matting for service rig on well head for start of completion, talked to all services booked into the "Q" to be on location for 23-Jan
	18:00	00:00	6.00	SDFN	Shut down for night	Shut down for night
	00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Safety Checks	Time	Description	Type	Comment
	08:00	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs	Date	Type	Top (mKB)	Btm (mKB)	Cased?
					No

Perforations	Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Pool		Type		Stim/Treat Company		
Stg No.	Stage Type		Top (mKB)		Btm (mKB)		V clean (m³)	

Well Name: HUSKY LITTLE BEAR N-9

Report # 7, Report Date: 1/20/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 6, Report Date: 1/19/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Ready to Drill
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m)
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Clear/Windy	T (°C) -27	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Completed rigging hoses from frac farm to manifold, moved to H-64 location to spot equipemnt and set up tk farm

Operations Next Report Period
Ready for service rig

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	12.00
Pajak Engineering Ltd.		1	12.00
Total Oilfield Rentals		5	15.00
		1	12.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	07:00	7.00	SDFN	Shut down for night	Shut down for night
	07:00	09:00	2.00	MISC	Miscellaneous operations.	Travel from Norman Wells to location
	09:00	10:00	1.00	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location
	10:00	12:00	2.00	RIGUP	Rig up	Total Oilfield personal traveled to location form Caribou camp, installed and tightened down frac oil hoses to manifold, started furnace in Safety Meeting shack, was decided to shut down work on location due to heavy winds, and move to H-64 location to see what weather was like there to start setting up location for completion
	12:00	00:00	12.00	SDFN	Shut down for night	Shut down for night, to cold to work on N-09 location for day
	00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Safety Checks	Time	Description	Type	Comment
	09:00	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP

Logs	Date	Type	Top (mKB)	Btm (mKB)	Cased?
					No

Perforations	Date	Pool	Top (mKB)	Btm (mKB)	Current Status

	Date	Pool	Type	Stim/Treat Company

Well Name: HUSKY LITTLE BEAR N-9

Report # 6, Report Date: 1/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Slg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 5, Report Date: 1/18/2013

Licensed UVI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBDT (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
Weather Clear/Light Breeze	T (°C) -32	Road Condition Snow Covered/Icy
Tubing Pressure (kPa)		Casing Pressure (kPa)
Rig Time (hrs)		

Operations Summary
Completed setting up tk farm and WSS trailers

Operations Next Report Period
Ready for service rig

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	10.00
Pajak Engineering Ltd.		1	10.00
Total Oilfield Rentals		5	42.50
		1	10.00

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	06:00	6.00	SDFN	Shut down for night	Shut down for night
06:00	08:00	2.00	MISC	Miscellaneous operations.	Travel from Norman Wells to location
08:00	08:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personal working on location
08:30	18:00	9.50	RIGUP	Rig up	Completed setting up frac tk farm and WSS trailers tank farm 2- Lined tanks(uninsulated), 10 - insulated steel tanks(Frac oil storage), 2- Insulated(flow back fluid), 1- fresh fire water storage, WSS trailers 3- 60/40 WSS trailers, 1- Command Centre, 1-Safety Meeting Shack, 2- 125 KVV light tower/generators, 3- 20 KVV light towers
18:00	20:00	2.00	MISC	Miscellaneous operations.	Travel from location to Norman Wells
20:00	00:00	4.00	SDFN	Shut down for night	Shut down for night
00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Safety Checks	Time	Description	Type	Comment
	09:00	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site orientation meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads

Logs	Date	Type	Top (mKB)	Btm (mKB)	Cased?
					No

Perforations	Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Well Name: HUSKY LITTLE BEAR N-9

Report # 5, Report Date: 1/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Date		Pool			Type		Stim/Treat Company		
Stg No.	Stage Type		Top (mKB)		Btm (mKB)		V clean (m³)		

Other In Hole				
Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement		
Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 4, Report Date: 1/17/2013

Licensed UWI 300N9650012630	Surface Legal Location 300N96500126300	License No. 463	Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration	Well Status Ready to Drill
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28
			KB-CF (m) 5.47	KB-TH (m)
			TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor
Nabors Production Services

Weather
Cloud Cover

Operations Summary
Continue setting up location to start completion

Operations Next Report Period
Complete setting up location

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	10.00
Pajak Engineering Ltd.		1	10.00
Total Oilfield Rentals		5	42.50

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:00	6.00	SDFN	Shut down for night	Shut down for night
	06:00	08:00	2.00	MISC	Miscellaneous operations.	Travel from Norman Wells to location
	08:00	08:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personel working on location
	08:30	17:00	8.50	RIGUP	Rig up	8:00 - 9:00 ; Held safety & hazardous assessment ,with all contractors on location , (1) medic Frontier , (6) tank farm set up crew , (2) Husky WS . Discussed working in extreme cold (-32c) & set up procedure for 14 tank farm, reviewed all JSA's & sign off on all safety documents . 9:00- 10:30 ; Clear all snow from tank farm area c/w camp front end loader . 10:30 - 16:00 hrs : MORU Total tank farm crew to Husky Oil , NEB, & OH&S , Requirements & Regulations , measured & placed tank farm 50 m away from well head . Crew laid out heavy mil liner , Placed 10 x (8 x 40) mats , placed 9 x 63 m3 tanks in back of row , placed 2 x (8 " x 30 ft) manifolds & placed 5 x 63 m3 tanks in back of row 1 x (8 " x 20 ft) blender manifold , placed tank farm brem . Set up WSS trailers and started furnaces to heat up trailers
	17:00	19:00	2.00	MISC	Miscellaneous operations.	Travel from location to Norman Wells
	19:00	00:00	5.00	SDFN	Shut down for night	Shut down for night
	00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Well Name: HUSKY LITTLE BEAR N-9

Report # 4, Report Date: 1/20/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Safety Checks

Time	Description	Type	Comment
09:00	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site orientation meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 3, Report Date: 1/16/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Light Snow	T (°C) -25	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Continue setting up location to start completion
Operations Next Report Period
Continue setting up location for completion

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	10.00
Pajak Engineering Ltd.		1	10.00
Total Oilfield Rentals		5	40.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:00	6.00	SDFN	Shut down for night	Shut down for night
	06:00	08:00	2.00	MISC	Miscellaneous operations.	Travel from Norman Wells to location
	08:00	08:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with all personel working on location
	08:30	18:00	9.50	RIGUP	Rig up	Move in Total Oilfield Rental equipment surface equipment tk farm and generators/light towers, moved equipment to location, drug tested and site orientated replaced Total personel, started generators and started warming them up, measured and spaced out location
	18:00	20:00	2.00	MISC	Miscellaneous operations.	Travel from location to Norman Wells
	20:00	00:00	4.00	SDFN	Shut down for night	Shut down for night
	00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Safety Checks	Time	Description	Type	Comment
	09:00	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site orientation meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points,

Logs	Date	Type	Top (mKB)	Btm (mKB)	Cased?
					No

Perforations	Date	Pool	Top (mKB)	Btm (mKB)	Current Status

	Date	Pool	Type	Stim/Treat Company

Well Name: HUSKY LITTLE BEAR N-9

Report # 3, Report Date: 1/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)
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Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)
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Cement

Description	Start Date	Cement Comp
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Husky Energy Daily Completion and Workover - No Cost Object

Well Name: HUSKY LITTLE BEAR N-9

Report # 2, Report Date: 1/15/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300		License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration		Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Primary Wellbore Affected Original Hole, 300N96500126300	Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date
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Weather Light Snow	T (°C) -26	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Move in more surface equipment

Operations Next Report Period
Continue setting up location for completion

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log	Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.		1	10.00
Pajak Engineering Ltd.		1	10.00
Total Oilfield Rentals		20	240.00

Time Log	Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
	00:00	06:00	6.00	SDFN	Shut down for night	Shut down for night
	06:00	08:00	2.00	MISC	Miscellaneous operations.	Travel from Norman Wells to location
	08:00	08:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety and OH&S meeting with personel
	08:30	18:00	9.50	RIGUP	Rig up	Move in Total Oilfield Rental equipment surface equipment tk farm and generators/light towers, moved equipment to location, drug tested and site orientated, 1 Total personel failed drug test
	18:00	20:00	2.00	MISC	Miscellaneous operations.	Travel from location to Norman Wells
	20:00	00:00	4.00	SDFN	Shut down for night	Shut down for night
	00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day

Report Fluids Summary	Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Safety Checks	Time	Description	Type	Comment
	11:00	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site orientation meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points,

Logs	Date	Type	Top (mKB)	Btm (mKB)	Cased?
					No

Perforations	Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Well Name: HUSKY LITTLE BEAR N-9

Report # 2, Report Date: 1/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBTD (All) (mKB)	

Sig No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp

Husky Energy Daily Completion and Workover - No Cost Object

DM 691177

Well Name: HUSKY LITTLE BEAR N-9

Report # 1, Report Date: 1/14/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill			Well Status Date 1/20/2012	
Initial Elev. (m) 253.00	Cut/Fill (m) 0.52	Ground Elev. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47		KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5		PBSD (All) (mKB)

Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion	Secondary Job Type Stimulation - fracturing	Final Status	Spud Date	Target Formation Canol
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Objective
Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services		Rig Number 211	Rig Release Date	
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Weather Light Snow	T (°C) -31	Road Condition Snow Covered/Icy	Tubing Pressure (kPa)	Casing Pressure (kPa)	Rig Time (hrs)
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Operations Summary
Move in equipment to start completion as per program

Operations Next Report Period
Prep location for completion

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Lyle McGratton	CP Field Super	Well Site Supervisor	403-968-3505
Warren Watson	CP Field Super	Well Site Supervisor	403-793-7755

Personnel Log		Company	Count	Tot Time (hrs)
Pajak Engineering Ltd.			1	10.00
Pajak Engineering Ltd.			1	10.00
Total Oilfield Rentals			4	32.00

Time Log					
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
09:00	11:00	2.00	MISC	Miscellaneous operations.	Travel from Norman Wells to location
11:00	11:30	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety and OH&S meeting with personel
11:30	17:00	5.50	RIGUP	Rig up	Move in Total Oilfield Rental equipment surface equipment tk farm and generators/light towers, dropped equipment out at security entrance
17:00	19:00	2.00	MISC	Miscellaneous operations.	Travel from location to Norman Wells
19:00	00:00	5.00	SDFN	Shut down for night	Waiting on surface equipment
00:00	00:00	0.00	BRKTM	Lunch Break	Gave crews sufficient time off for Lunch and Coffee breaks for the day

Report Fluids Summary				
Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

Safety Checks			
Time	Description	Type	Comment
11:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site orientation meeting as poer Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points,

Logs				
Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations				
Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Pool		Type		Stim/Treat Company		
Stg No.	Stage Type		Top (mKB)		Btm (mKB)		V clean (m³)	

Well Name: HUSKY LITTLE BEAR N-9

Report # 1, Report Date: 1/24/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province Northwest Territories
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Ready to Drill		Well Status Date 1/20/2012	
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m)	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)	

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp